

SERVICE CLASSIFICATION "OL"
OUTDOOR LIGHTING RATE

A. Availability

This rate applies throughout the territory served by the Company in the State of Delaware and is available to any applicant or existing Customer taking Delivery Service or the combined Electric Supply & Delivery Service from the Company for lighting of the customer's private property or for lighting public streets, highways and approved public and private areas.

B. Character of Service

Lighting service is available for any approved lighting source. Lumen values, wattage ratings and monthly kWh energy usage of light sources shall be based on the nominal lamp rating as listed by the manufacturers.

C. Terms of Service

1. Lighting service shall be for an initial term of three (3) years and thereafter from year to year until terminated by at least 30 days written notice by either party. The Company may require payment for removals of new installations in service for less than three (3) years.
2. Lamps used for outdoor lighting shall be lighted from dusk to dawn each night, approximately 4,100 hours per year.
3. Where the lighting unit is attached to a Company approved structure and is located along a public right-of-way, the lighting unit may extend over the public right-of-way or over the Customer's private property. The decision as to the location of a lighting unit on all Company approved structures shall be made by the Company in cooperation with the appropriate public authorities and/or property owners.
4. The Company shall supply energy for the combined Electric Supply & Delivery Service, relamp when necessary and maintain the lighting equipment which it owns. All other maintenance shall be at the Customer's expense unless service is provided under the provisions of this service classification under the service category identified as "Customer-Owned Equipment with Company Maintenance." Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein, may obtain such service under mutually acceptable contractual arrangements.
5. The Company will perform lamp renewals and/or maintenance during normal working hours within a reasonable period following notification by the Customer.
6. All installations must be accessible to Company trucks and personnel for installation, relamping and repairs.
7. The Company reserves the right to discontinue service, add a monthly rate surcharge or charge the customer time and material where the cost of providing service is excessive because of vandalism or other reasons.
8. The Company may require payment for the cost of changes in pole and/or luminaire locations requested by the Customer, other than those incidental to street or highway improvements. Also, if a Customer requests the Company to install luminaires at a greater mounting height than that which is achievable on existing poles or relocated poles, the Customer shall be required to pay the Company a Contribution-in-Aid-of-Construction to cover the costs of changing the pole to a taller pole and/or arranging the equipment to accommodate the greater mounting height.

Filed June 12, 2006

Effective with Meter Reading
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

SERVICE CLASSIFICATION "OL"
OUTDOOR LIGHTING RATE - (Continued)

C. Terms of Service - (Continued)

9. The Customer may be required to make a payment toward the costs of installation and removal for changes in lamp size or type under the following conditions:

- a. The permanent replacement of a light when the lumen output of the lamp remains the same or decreases, and the age of the luminaire is 10 years or less.
- b. Conversion from one light source to another when the lumen output of the lamp remains the same or decreases, and the age of the luminaire is 10 years or less.

Such payment shall be based on the undepreciated installed cost plus the removal cost less salvage.

10. The Customer shall be required to make a payment based on the actual cost of requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.
11. A request by the Customer to install a new light at the same location within 12 months of the removal of an existing light shall be considered a replacement of the existing light.
12. The extension of the Company's primary voltage distribution facilities solely for the electric delivery of outdoor lighting shall be paid for by the Customer as a Contribution-in-Aid-of-Construction.
13. A Contribution-in-Aid-of-Construction may be required for any Company provided lighting. The final design will determine when a Contribution-in-Aid-of-Construction will be required. The Company reserves the right to approve the final design.
14. The Company reserves the right to limit the number of lamp conversions for any Customer in any calendar year to no more than 5% of that Customer's total lamps served by the Company at the end of the previous calendar year.
15. The customer shall be responsible for the installation of all concrete foundations and conduits per Company specifications.

D. Monthly Rate Table

The Company shall provide outdoor lighting units and auxiliary equipment as listed in the rate tables under the following service categories. The rate tables show monthly rates for Delivery Service.

SERVICE CATEGORY

- | | | |
|------|-------------------------|---|
| A: | Company Owned Equipment | The Company will install, own and maintain and supply electric energy for the combined Electric Supply & Delivery Service to the lighting system, including a standard luminaire installed on an existing Company structure or approved private structure provided by a secondary aerial circuit. The Company will also provide up to one span of aerial circuit per luminaire from an existing secondary facility in accordance with good engineering practices. |
| B&C: | Company Owned | Same as Category A with high level metal pole for B and low level metal pole for Equipment C. Not available after June 1, 1984. |

SERVICE CLASSIFICATION "OL"

OUTDOOR LIGHTING RATE - (Continued)

D. Monthly Rate Table (Continued)

D: Customer Owned Equipment with Company Maintenance

Where the Public Lighting Customer installs, owns and maintains the lighting system, the Company will supply metered electric energy for the combined Electric Supply & Delivery Service, the Company may, under separate contract, provide maintenance services for the customer's private lighting system for such items as lamp renewals, glassware and photo-control device replacements, providing the lamp, glassware and photo-cell is of a type normally used by the Company and the installation meets Company specifications.

This service category is not available for private lighting Customers after July 1, 1991.

E: Energy Only:

Where the Public Lighting Customer installs, owns and maintains the lighting system, the Company will supply electric energy for the combined Electric Supply & Delivery Service and one span of aerial service in an aerial distribution area. For underground wiring, the Public Lighting Customer shall extend the lighting circuit to the nearest Company-owned and approved distribution facilities. This service category is not available for Private Lighting Customers.

This service category is not available for private lighting Customers after May 1, 2006

Monthly charges and rates under this Service Classification are shown on Tariff Leaf Nos. 50 through 52.

E. Standard Offer Service

For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for at least the first billing month for the account, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with delivers to begin on the Customer's next scheduled meter reading date. For a Customer who has the right to select an Electric Supplier and has not exercised that right, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for the Customer.

Once a Customer has purchased its electric supply services from an Electric Supplier other than the Company, and then returns to the Company for its electric supply services, the Customer shall be served under the Company's Standard Offer Service and must remain with the Company's Standard Offer Service until its next scheduled meter reading date before the Customer may be served by an Electric Supplier.

F. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable Standard Offer Service, rendered hereunder, unless the Customer is exempt from such tax.

G. Rules and Regulations

The general Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

Filed June 12, 2006Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

SERVICE CLASSIFICATION "ORL"
OUTDOOR RECREATIONAL LIGHTING RATE

A. Availability

This rate applies throughout the territory served by the Company in the State of Delaware and is available to non-profit organizations and local governmental entities where at least 90% of the total connected load is used for outdoor recreational lighting. Product offerings under this rate shall be limited to those lighting products currently specified by Company standards.

B. Contract Term and Billing

Standard contracts are for an initial period of one (1) year with automatic month to month extensions until terminated. A contract for an initial period of more than one (1) year may be required if special investment by the Company is necessary. Bills will be rendered monthly. The Company will install and maintain the lighting system. The installed cost of the fixtures, poles and other installed equipment shall be paid by the customer upon execution of the contract. All equipment shall be the property of the Company. The customer shall be responsible for all on going maintenance and replacement costs of the poles, fixtures and other installed equipment. The Company shall be responsible for all on going maintenance costs of photo cell and bulb replacement.

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 44.

D. Standard Offer Service

For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for at least the first billing month for the account, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with delivers to begin on the Customer's next scheduled meter reading date. For a Customer who has the right to select an Electric Supplier and has not exercised that right, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for the Customer.

Once a Customer has purchased its electric supply services from an Electric Supplier other than the Company, and then returns to the Company for its electric supply services, the Customer shall be served under the Company's Standard Offer Service and must remain with the Company's Standard Offer Service until its next scheduled meter reading date before the Customer may be served by an Electric Supplier.

E. Primary Discount

Where service is supplied and metered at primary voltage and the Customer (organization) owns and maintains all transforming, switching, and protective equipment, the monthly bill as calculated in accordance with the standard rate table will be decreased by five percent (5%) before the application of any applicable supply charges under Standard Offer Service for the combined Electric Supply & Delivery Service and any tax imposed by governmental authority upon the Company sales.

SERVICE CLASSIFICATION "ORL"
OUTDOOR RECREATIONAL LIGHTING RATE Cont'

F. Minimum Charge

The minimum monthly charge shall be the Customer Charge.

G. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable Standard Offer Service, rendered hereunder, unless the Customer is exempt from such tax.

H. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "X"

COGENERATION AND SMALL POWER PRODUCTION

A. Availability

This rate schedule is available throughout the territory served by the Company in the State of Delaware and is applicable to purchases of electricity by the Company from cogenerators or small power producers which meet Federal qualifying standards and have a generating capacity of 1,000 kW or less. The rates stated herein are subject to change biennially.

B. Delivery Voltage

The delivery voltage shall be the same as if the Qualifying Facility (QF) were purchasing similar quantities of electricity at the same delivery point, considering the load and operating conditions of said facility.

C. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for an initial period of more than one (1) year may be required if special investment by the Company is necessary or Capacity Payments are made.

D. Market Access

The Company's electric system is operated as part of the integrated electric system of the PJM Control Area, under the direction of the control area operator, regional transmission provider, and regional market administrator, PJM. Interconnection with the Company's electric system provides access to wholesale markets as follows:

1. Choice of Markets – Pursuant to 18 CFR §292.303(d) of the regulations, any net excess of the QF's energy and capacity will be transmitted as directed by the customer either (1) to the energy, capacity and ancillary services markets administered by PJM, for sale at such prices as may be available in those markets from time to time, or (2) to any bilateral purchaser (including the Company) or other market selected by the customer, for sale as negotiated between the customer and the purchaser.
2. Point of Delivery – Delivery to the PJM marketplace shall occur at the Interconnection Point under this schedule, provided, for market administration purposes, if the Interconnection Point is not located on a "generation bus" for which a locational marginal price is calculated by PJM, the nominal point of delivery to the PJM marketplace will be the PJM-recognized "generation bus" electrically most directly connected to the Interconnection Point. Delivery to a bilateral purchaser shall occur as arranged with PJM and other transmission providers; such arrangements are the responsibility of the customer.

SERVICE CLASSIFICATION "X"

COGENERATION AND SMALL POWER PRODUCTION - (Continued)

D. Market Access – (Continued)

3. Delivery Arrangements - Power generated and delivered by the QF will be metered for sale in the wholesale marketplace. The Company shall install, own, and maintain all metering equipment needed to measure the kilowatt-hours delivered to the Company. There is no Distribution Service charge for the Company's delivery of the QF's electrical output to the integrated system of the PJM Control Area. Power delivered by the Company to the Customer will be metered by the Company under the applicable retail rate schedule (for Standard Offer Service or for Delivery Service only, as defined in the Company's Rules and Regulations).

E. Monthly Rate Table

Monthly Customer Charge: \$ 6.25 (To be paid by Customer)

Energy and Capacity Payments

Upon request, a QF interconnected with the Company under this schedule may sell its output to the Company for resale in the PJM markets in the following manner:

1. Energy Payments

The Company will sell the QF's energy in the PJM as-available hourly (real-time) energy market. The Company will pay the QF the hourly energy price received from PJM, less any associated PJM ancillary charges.

2. Capacity Payments

If the QF has been certified by PJM as a PJM Capacity Resource, the Company will offer the QF's capacity in the PJM multi-month capacity market, and in the short-term PJM capacity markets if any remains unsold in the seasonal market. The Company will pay the QF the capacity price received from PJM, less any associated PJM charges and less the out-of-pocket cost to the Company of compliance with PJM unit commitment and dispatch requirements with respect to the QF's capacity.

The Company offers the following alternative approaches to metering and payment for electricity for Qualified Facilities of 100 kW or less such that:

a) if the Qualifying Facility is a PJM Capacity Resource or seeks to be paid for electricity as delivered based on hourly LMP, an interval meter is to be installed and hourly LMP prices will be used; but

b) if the Qualifying Facility elects to sell electricity to the Company at an average monthly LMP rate regardless of when delivered and without a capacity payment, then the meter installation shall be a non-time differentiated device. Any such election shall be made no more frequently than annually.

SERVICE CLASSIFICATION "X"

COGENERATION AND SMALL POWER PRODUCTION - (Continued)

F. Interconnection with the Company's System

Interconnection with the Company's system requires the installation of protective equipment which, in the Company's judgment, provides safety for personnel; affords adequate protection against damage to the Company's system or to its customer's property; and prevents any interference with the Company's delivery and supply of service to others. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from a cogenerator's or small power producer's generation facilities, except as the Company would be liable in the normal course of business. Such protective equipment shall be installed, owned and maintained by the cogenerator or small power producer at its expense. In addition, it may be necessary for the Company to extend or modify portions of its systems to accommodate the purchase of electricity from a cogenerator or small power producer. Should such extension or modification be necessary, all work shall be performed by the Company at the cogenerator's or small power producer's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without Customer-owned generation.

At the Company's request, the cogenerator or small power producer shall furnish, install and maintain, at its own expense, corrective apparatus which results in an average power factor of not less than ninety percent (90%) lagging.

The Company's technical requirements for parallel operations shall be followed and are as stated in its document titled "Technical Considerations Covering Parallel Operations of Customer-owned Generation."

G. Metering

The Company shall install, own and maintain an hourly interval meter and any other metering equipment needed to measure the kilowatt-hours delivered to the Company. At the Customer's option, the cogenerator or small power producer shall pay the installed cost of metering but the Company retains ownership of the meter. A monthly meter charge shall be assessed for the applicable meter listed below and shall remain constant over the term of the Customer's contract (for meters not listed below, a separate rate will be developed as necessary and as provided in Paragraph A, Section VIII of Delmarva's Electric Tariff):

<u>Monthly Metering Rates (To be paid by Customer)</u>	<u>Meter Equipment Rate</u>	<u>O&M Rate</u>
Self-contained single phase-200 ampere	\$ 5.29	\$ 2.44
Self-contained three phase-200 ampere	\$ 6.90	\$ 2.44
Transformer rated three phase	\$14.05	\$ 2.44

Customers who elect to pay the installed cost of metering shall pay the Monthly O&M Rate. Where the Company provides and installs the metering equipment, the Customer shall pay the Monthly Meter Equipment Rate plus the Monthly O&M Rate.

 Filed June 12, 2006

 Effective with Meter Readings
 On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

SERVICE CLASSIFICATION "X"

COGENERATION AND SMALL POWER PRODUCTION - (Continued)

H. Cessation of Parallel Operation

Parallel operation must cease immediately and automatically during system outages and other emergency or abnormal conditions specified by the Company. The cogenerator or small power producer must cease parallel operation upon notification by the Company if such operation is determined to be unsafe, interferes with the delivery and supply of service to others, or interferes with system maintenance or operation. The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the cogenerator or small power producer to operate in compliance with Company requirements.

I. Payment Terms

The Company shall read the meter at approximately 30-day intervals. Payment to the cogenerator or small power producer shall be first applied to outstanding bills and then accumulated up to a balance of twenty-five dollars (\$25.00) or more, which shall then be refunded.

J. Failure to Comply

Failure of the cogenerator or small power producer to comply with any of the requirements set forth in Sections F and H above shall result in disconnection from the Company's system. After a second disconnection due to failure to comply, the Company may at its option disconnect the cogenerator or small power producer for a period of 30 days. During that period of time, the Company may petition the Commission to disqualify the owner of the facility from selling power to the Company. The Company may so petition at any time without disconnecting the qualifying facility but with good cause.

K. Alternative Transactions

This Service Classification is premised upon the qualifying facility selling its entire generation output to the Company under the rates set forth herein and then purchasing its entire electric requirements from the Company under the regular rate schedule as applicable (a "simultaneous buy/sell") transaction. Two alternative transactions are available at the Customer's option as follows:

SERVICE CLASSIFICATION "X"

COGENERATION AND SMALL POWER PRODUCTION - (Continued)

K. Alternative Transactions – (Continued)

1. "Net Excess" Transaction

Under this option, the Customer generates to supply its own electrical load and sells to the Company market the generated energy in excess of its load and purchases only its requirements in excess of its generation. Two meters would be installed, one to meter the net hourly electrical flow from the Company to the Customer, and the other an interval meter to meter the hourly electrical flow from the Customer to the Company, both ratcheted to prevent reverse registration. The two meters would measure "net" electrical flow. The net flow from the Company would be billed at the Company's regular rate schedule as applicable, while the net flow to the Company would be paid to the Customer based on the rates, charges, terms and conditions. The appropriate monthly meter charge, as stated in Section G above, would apply for the interval meter measuring the net electrical flow from the Customer to the Company.

2. "No Sale" Transaction

Under this option, the Customer generates energy to supply all or a portion of its load and purchases any additional requirements from the Company. One meter would be installed, ratcheted to prevent reverse registration, with the type of meter installed as determined by the applicable regular rate schedule. The meter would measure the net electrical flow to the Customer, without offset for periods when the Customer's generation exceeded the Customer's electrical requirements, with billing at the Company's regular rate schedule as applicable. The monthly Customer and meter charges, as set forth in Sections E and G above, would not apply under this option.

L. Filing Requirements

As approved in Order Nos. 4190, issued April 30, 1996, the Company shall file revised rates for this Service Classification every other year beginning with 1998. The currently effective rates were approved in Order Nos. 5206 and shall remain in effect until new rates are approved. This modification does not preclude any Rate "X" customer from filing a complaint to assert that the currently effective rates do not accurately reflect avoided costs.

M. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services rendered hereunder, unless the Customer is exempt from such tax.

N. Rules and Regulations

Except as herein modified, the Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

Filed June 12, 2006Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

Delmarva Power & Light Company

P.S.C. Del. No. 8 - Electric
Second Revised Leaf No. 96

RIDER "EP"

ELECTRICITY PURCHASED BY THE COMPANY
FROM COGENERATORS AND SMALL POWER PRODUCERS

Cogeneration and small power production facilities which meet Federal qualifying standards may elect to sell energy to the Company. The Company shall purchase such energy under Service Classification "X", Cogeneration and Small Power Production, from qualifying facilities with generating capacity of 1,000 kW or less. Purchases from qualifying facilities with generating capacity of greater than 1,000 kW shall be made under special contracts. The rates paid by the Company under such special contracts shall be related to the PJM market value of these sales.

The terms and conditions of purchase shall vary with the circumstances of each specific installation.

Filed June 12, 2006

Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

RIDER "EFT"

ENERGY FOR TOMORROW RIDER

A. Availability

This Rider is available to any eligible Residential Customer, regardless of the Customer's electric supplier, who agrees to be a part of the Company's "Challenge 2000" program to help manage future electricity costs. By participating in this plan, the Customer and the Customer's Electric Supplier, agrees to allow the Company to cycle off and on the Customer's electric central air conditioner/heat pump or water heater or both during the times in which the demand for electricity on the Company's system is anticipated to be high, or as required to mitigate a system emergency, or for economic purposes.

When the residence served is not owned by the Customer, participation in this program is conditioned upon agreement of both the owner of the residence, or owner's agent, and the Customer.

Availability is subject to the economic and technical feasibility of the installation of required Company equipment. All of Customer's like appliances must be connected to Company's cycling equipment to qualify for this Rider.

B. Customer Options Available & Eligibility Criteria

A participating Customer may select any one of the following three options:

Option 1 - Air Conditioner Cycling

This option is available to any Customer who has an electric central air conditioner or heat pump with an air conditioning cycle.

Option 2 - Water Heater Cycling

This option is available to any Customer who has an electric water heater of at least 40 gallons of capacity. (This option is closed to new participants after March 23, 1989.)

Option 3 - Both Air Conditioner and Water Heater Cycling

This option is available to any Customer who qualifies for both Options 1 and 2.

C. Cycling Periods

Air Conditioners

Under this option, the Company may cycle off and on the Customer's central air conditioner normally on weekdays and normally during the summer season of June 1 through September 30.

The air conditioner may be "cycled off" for up to 15 minutes out of every 30 minute period normally between the on-peak hours of 9 a.m. and 10 p.m. on any weekday. The number of weekdays in which cycling may occur shall be limited to not more than 30 weekdays during the June 1 to September 30 summer season. Of the 30 weekdays that may be used for cycling, no more than 15 weekdays may be used by the Company, at its sole discretion, for economic purposes.

In addition, the air conditioner may be "cycled off" for up to 15 minutes out of every 30 minutes during all periods throughout the year as may be required to mitigate a system emergency.

RIDER "EFT"

ENERGY FOR TOMORROW RIDER (Continued)

C. Cycling Periods - (Continued)

Water Heaters

Under this option, the Company may cycle off and on the Customer's electric water heater normally on weekdays and normally during the summer season of June 1 through September 30.

The water heater may be "cycled off" up to 8 on-peak hours between 9 a.m. and 10 p.m. on any weekday. The number of weekdays in which cycling may occur shall be limited to not more than 30 weekdays during the June 1 to September 30 summer season. Of the 30 weekdays that may be used for cycling, no more than 15 weekdays may be used by the Company, at its sole discretion, for economic purposes.

In addition, the water heater may be "cycled off" for up to 8 hours out of every 24 hours during all periods throughout the year as may be required to mitigate a system emergency.

D. Cycling Equipment

The Customer's air conditioner and/or water heater, depending upon the option selected by the Customer, shall be "cycled off" and then "cycled on" by means of a signal transmitted by the Company to a receiver installed at the Customer's residence. The Customer will allow the Company to install, own and maintain the equipment required for the purpose of the Company cycling off and on operation of those appliances as described herein. Such equipment shall be installed by the Company at no direct cost to the Customer.

E. Payments for Participating Customers Served by Delmarva's Combined Electric Supply & Delivery Service

For a Customer served by Delmarva's combined Electric Supply & Delivery Service, the participating Customer shall be paid by the Company, the amounts stated below for each option the Customer selects. Only one credit per household for each option selected shall be paid to the customer for the months specified below. Payment shall be a separate credit on the Customer's regular monthly electric bill, before applicable taxes, and shall not reduce Customer's monthly electric bill below the Minimum Monthly Charge found on the applicable service classification:

<u>Option Selected</u>	<u>Monthly Credit</u>	<u>Months Credit Paid to Customer</u>
Air Conditioning	\$5.00	June, July, August & September
Water Heating	\$3.00	June, July, August & September

F. Payments for Participating Customers Supplied by an Electric Supplier, Other than Delmarva

1. Electric Suppliers will have two options regarding the EFT program. An Electric Supplier must notify Delmarva of the option selected prior to submitting its first enrollment transaction pertaining to an EFT participant. Failure to provide such notification to Delmarva will result in the Electric Supplier's EFT customers being assigned to Supplier Option 1. The option selected will be applicable to all the Electric Supplier's EFT participants, although an Electric Supplier may switch from one option to the other on an annual basis, subject to necessary PJM approvals, by providing advance notice to Delmarva prior to May 1 of each year.

RIDER "EFT"

ENERGY FOR TOMORROW RIDER (Continued)F. Payments for Participating Customers Supplied by an Electric Supplier, Other than Delmarva -
(Continued)

2. Under Supplier Option 1, the participating EFT customer may enter into an agreement for the supply of electricity with a willing third party Electric Supplier. Under the Supplier Option 1 scenario, the EFT customer will receive the EFT credit payment from Delmarva as set forth in Paragraph E above and, for PJM purposes, Delmarva will receive the load reduction amounts resulting from the EFT participant that would be used toward the determination of Delmarva's capacity obligation.

3. Under Supplier Option 2, the participating EFT customer may enter into an agreement for the supply of electricity with a willing third party Electric Supplier. The credit paid by and/or reduced prices charged by a third party Electric Supplier pursuant to Electric Supplier Option 2 will be a matter of contract between the Electric Supplier and the EFT participant. Under the Supplier Option 2 scenario, the agreement negotiated by the two parties shall provide notice to the EFT customer that the customer will no longer be receiving EFT credits from Delmarva. Under Supplier Option 2, for PJM purposes, the Electric Supplier will receive the load reduction amounts resulting from the EFT participant that would be used toward the determination of Electric Supplier's capacity obligation. Under Supplier Option 2, each of Delmarva's EFT participating customers enrolled by such Electric Supplier under Supplier Option 2 shall have received the following disclosure in its contract:

"Customer recognizes that he/she is still a participant in Delmarva's Energy For Tomorrow (EFT) Program and Delmarva may interrupt Customer's electric hot water heating and/or air conditioning appliances as permitted by such EFT Program. Customer further recognizes that Customer will no longer receive credits on its bill from Delmarva for its participation in the EFT Program. Instead of such credits from Delmarva, Customer agrees that the reduced prices charged and/or credits provided by Seller as contained in this agreement compensate Customer for its continued participation in the EFT Program."

EFT participating customers may receive such disclosure from the Electric Supplier by means including, but not limited to, requiring EFT participating customers to acknowledge acceptance by initialing the disclosure; use of separate agreements (or riders) with EFT participating customers; or use of bold type or type of larger font size (not less than 12 point font) to distinguish the disclosure from other provisions of an agreement between an Electric Supplier and a participating customer.

4. Delmarva shall have no responsibility to monitor or enforce Electric Supplier's compliance with the disclosure requirement set forth in subparagraph F.3 above or the manner in which such disclosure is made. A failure by an Electric Supplier to meet such requirements shall in no circumstance result in Delmarva being required to pay any credit to the EFT participating customer for any period prior to the date that a customer is reassigned to Supplier Option 1, which reassignment shall occur only prospectively after the earlier of the date that: (i) the Commission finds a violation of the above disclosure and/or manner of disclosure requirements, (ii) the Electric Supplier voluntarily returns all of its EFT participating customers to Supplier Option 1 and Delmarva is provided the load reduction amount resulting from the EFT participating customers, or (iii) the agreement between the EFT participating customer and the Electric Supplier is terminated.

RIDER "PM"
PEAK MANAGEMENT RIDER

A. Availability

This Rider is available to any eligible Customer regardless of the Customer's electric supplier and who is served under Service Classifications "MGS-S", "LGS-S", "GS-P" or "GS-T" having a demonstrated load reduction capability of one hundred kilowatts (100 kW) or more and who agrees to either establish a firm service level and curtail load to that level, or agrees to reduce load by a guaranteed amount upon the request of the Company, as set forth herein. The Company reserves the right to limit the total controllable demand served under this Rider on the Company's electric system. Availability is subject to the economic and technical feasibility of the installation of required Company equipment.

B. Contract Term and Billing

The Customer shall execute an agreement for service provided under this Rider. The agreement shall be for an initial term of twelve (12) months, and year to year thereafter, unless written notice to terminate is given by either party at least sixty (60) days prior to any expiration date. In addition, for agreements executed on and after July 31 of a given year, the initial term shall be for a minimum of twelve (12) months with a maximum term extending to the end of the next subsequent PJM planning period of May 31, and year to year thereafter, unless written notice to terminate is given by either party at least sixty (60) days prior to any expiration date. Also, if PJM reduces or eliminates the benefits of this program to the Company due to the Customer's enrollment with an Electric Supplier, then the agreement will be subject to termination at the Company's sole discretion on thirty (30) days notice.

In addition, the Company may enter into contractual commitments with customers that preserve the benefits of this program for the Company.

C. Monthly Peak Management Demand Credit

The Customer's monthly bill shall include a "Peak Management Credit" based upon the Peak Management Option selected by the Customer and the level of the Customer's Peak Management Billing Demand. Peak Management Credits will be applied during the billing months of June through October. The Peak Management Credits for contracts executed before June 20, 2000 are shown in the table below and shall remain in effect until the contract has expired or is terminated. For contracts executed on or after June 20, 2000, the Peak Management Credits are shown in the table below which shall be periodically updated based on the then effective applicable capacity payment under Service Classification "X", Cogeneration and Small Power Production. If Service Classification "X" is terminated for any reason, the last effective applicable capacity payment shall be used as a basis for the Peak Management Credits for new, renewal or extension contracts executed on and after June 20, 2000.

Credits to be paid to the Customer under this Rider shall be applied, before applicable taxes, as part of the Customer's regular monthly General Service bill.

<u>Peak Management Billing Demand Credit</u>	<u>Monthly June – October Peak Management Credits for Contracts executed Before June 20, 2000</u>	<u>Monthly June – October Peak Management Credits For Contracts executed On or after June 20, 2000</u>
Option 1	\$ 6.00/kW	Sixty percent (60%) of Option 2
Option 2	\$ 10.00/kW	Prevailing PJM rate as described under paragraph C

D. Peak Management Billing Demand

Customers shall contract for either Option A. - Firm Service Level or Option B. - Guaranteed Load Drop as the method for determining their Peak Management Billing Demand. The selected option may not be changed until the expiration of the initial contract term or successive terms.

Filed June 12, 2006

Effective with Meter Readings
On and After July 1, 2006

RIDER "PM"
PEAK MANAGEMENT RIDER (Continued)

D. Peak Management Billing Demand - (Continued)

Option A - Firm Service Level

The Customer's "Peak Management Billing Demand" in any billing month shall be equal to the lesser of:

1. The Customer's maximum measured demand, as defined under the applicable General Service Classification, less the Customer's contract Firm Service Level, or
2. The Customer's maximum measured demand, as defined under the applicable General Service Classification, less the average of the maximum measured demand(s) recorded during each Peak Management Period for all events in the billing month. Each maximum measured demand recorded during each Peak Management event shall not be less than the Customer's contract Firm Service Level, or
3. Where applicable, the Customer's Maximum Peak Management Billing Demand as set forth in the Peak Management Agreement.

Such Peak Management Billing Demands shall not be less than zero.

Option B - Guaranteed Load Drop

The Customer's "Peak Management Billing Demand" in any billing month shall be equal to the lesser of:

1. The Customer's contract Guaranteed Load Drop, or
2. The Customer's maximum measured demand, as defined under the applicable General Service Classification, less the average of the maximum measured demand(s) recorded during each Peak Management Period for all events in that billing month. Each maximum measured demand recorded during each Peak Management Period event shall not be less than the Customer's expected maximum demand less the Customer's contract Guaranteed Load Drop.

Such Peak Management Billing Demand shall not be less than zero.

E. Firm Service Level or Guaranteed Load Drop

Customers shall contract for a Firm Service Level for Option A or a Guaranteed Load Drop for Option B. The amounts specified in either option will provide for a minimum load reduction of 100 kilowatts. Customers shall be subject to Peak Management Period(s) from June 1 through September 30 between the on-peak hours of 9 a.m. and 10 p.m. on any weekday and during other times throughout the year as may be required to mitigate a system emergency. Where a Peak Management Period is declared during such off-peak and/or non summer periods and a Customer is unable to comply due to operational conditions, the penalty for non-compliance will be waived for that event.

F. Changes in Firm Service Level or Guaranteed Load Drop

Upon ninety (90) days written notice, subject to approval by the Company, the Customer may increase the Firm Service Level or decrease Guaranteed Load Drop amount and/or reestablish selected peak management option for the upcoming peak management season. However, the Customer, upon thirty (30) days written notice and subject to company approval, may decrease the Firm Service Level or increase Guaranteed Load Drop. After the initial three seasons of participation under this Rider, any increase in Customer's Firm Service Level or reduction in Guaranteed Load Drop amount shall not exceed twenty-five (25) percent of the level established during the most recent peak management season. Except that, Customer's Firm Service Level may be increased upon one (1) month's written notice to reflect the addition of load, as verified by the Company. The specified Firm Service Level or Guaranteed Load Drop shall, after adjustment, continue to provide for a minimum load reduction of 100 kW.

Filed June 12, 2006

Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

RIDER "PM"

PEAK MANAGEMENT RIDER (Continued)

G. Peak Management Compliance

The Company shall provide a minimum of one-hour notice prior to initiating a Peak Management Period. The maximum recorded demand of the Customer must be reduced to a level at or below the Customer's contract Firm Service Level or provide the Guaranteed Load Drop, by the beginning of the Peak Management Period. The Customer's demand must be maintained at or below Customer's contract Firm Service Level or the Customer must provide the Guaranteed Load Drop until the end of the Peak Management Period. The Company is solely responsible for determining the need for initiating a Peak Management Period.

H. Peak Management Options Available

The Customer has the option to contract for either one of the two Peak Management Options listed below which will determine the Peak Management Billing Demand Credit that the Customer will receive.

<u>Peak Management Options</u>	<u>Maximum Duration of Peak Management Period</u>	<u>Maximum Number of Peak Management Periods Per Calendar Year</u>	<u>Annual Maximum Hours</u>
1	4 Hours	20	80
2	8 Hours 4 Hours Minimum	40	160

I. Penalty for Non-Compliance

Except as provided for in Section E, if, upon request by the Company to the Customer, the Customer fails to effect the reduction to the applicable Firm Service Level or provide the Guaranteed Load Drop, the Customer shall be subject to a penalty as follows: The Company shall record the measured demands established by the Customer during each Peak Management Period(s) of the billing month. The maximum such demand in excess of Customer's contract Firm Service Level or Load Drop Shortfall, depending upon the option selected by the Customer, shall be recorded during each Peak Management Period. The Load Drop Shortfall equals 1) the Customer's contract Guaranteed Load Drop, minus 2) The maximum measured demand, as defined under the applicable General Service Classification, less the maximum measured demand established during each Peak Management Period. The Load Drop Shortfall shall not be less than zero.

At the Company's discretion, the Load Drop Shortfall may be reviewed and adjusted based upon more detailed available information to better reflect the Customer's actual Peak Management performance.

The sum of such recorded excess demand or Load Drop Shortfall shall be divided by the number of Peak Management Periods designated by the Company during the billing month to determine the Customer's average "Non-Compliance Demand".

The Customer's penalty for non-compliance for the billing month shall equal the product of the Non-Compliance Demand and two (2) times the applicable Peak Management Credit for the billing month. The total penalty for non-compliance during the last twelve (12) months shall not exceed the total Peak Management Credits provided to the Customer in the most recent twelve (12) months, beginning with August 1, 2002. Except that, the Company shall waive the application of the Non-Compliance Demand penalty during the Customer's first billing month of operation under this Rider.

The Company has the right to terminate the Peak Management contract of a Customer who fails to comply with a request for load reduction during a Peak Management Period.

Filed June 12, 2006

Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

RIDER "PM"
PEAK MANAGEMENT RIDER (Continued)

J. Billing Demand Free Periods

After each of the Peak Management Period(s) is terminated, the day's remaining on-peak hours will not be utilized to establish a billing demand.

K. Company Equipment

The Customer will allow the Company to install, own and maintain the equipment required for the purpose of administering this Rider. Such equipment shall be installed by the Company at no direct cost to the Customer.

RIDER "NEM"

NET ENERGY METERING RIDER

A. Availability

This Rider is available to any Customer served under Service Classifications "R", "R-TOU", "R-TOU-ND", "R-TOU-SOP", "SGS-ND", and "MGS-S", who owns and operates an electric generation facility that:

1. Has a capacity of not more than 25 kilowatts;
2. Uses solar, wind, hydro or other forms of renewable resources as its primary source of fuel;
3. Is located on the Customer's premises;
4. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and
5. Is intended primarily to offset all or part of the Customer's own electricity requirements.

This Rider is not available to Customers served under Service Classification "X", Cogeneration and Small Power Production.

B. Connection to the Company's System

Any Customer who elects this Rider must notify the Company, in writing, at least 30 days prior to activating the electric generation facility and include in the notification the size, type, manufacturer and manufacturer specifications of all components of the electric generation facility. The electric generation facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers, Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation dated January 19, 2000, and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the electric generation facility is connected to the Company's electric system. The electric generation facility shall be connected in parallel operation with the Company's electric system and shall have adequate protective equipment as described in Section G below.

C. Delivery Voltage

The delivery voltage of the electric generation facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer's applicable Service Classification.

E. Monthly Rates, Rate Components and Billing Unit Provisions

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Service Classification. Under this Rider, only the per kilowatt-hour charge components of the Customer's bill are affected. The monthly charges shall be based on one the following conditions:

RIDER "NEM"

NET ENERGY METERING RIDER - (Continued)

E. Monthly Rates, Rate Components and Billing Unit Provisions - (Continued)

- a) When the monthly energy meter reading registers that the Customer has consumed more energy than the Customer delivered to the Company's delivery system by the end of the monthly billing period, the Customer shall be charged for the net amount of electricity consumed based on the rates and charges under the Customer's applicable Service Classification for either Delivery Service when the Customer has an Electric Supplier other than the Company as its electric supplier, or the combined Supply & Delivery Service when the Customer has the Company as its electric supplier; or
- b) If the Customer is receiving combined Electric Supply & Delivery Service, and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge based on the Customer's applicable Service Classification. In addition, the Company shall receive and take ownership of the delivered energy from the Customer and the Company shall credit the Customer for that delivered energy at a price equal to the Standard Offer Service energy kWh rates as set forth in the tariff leafs for the Customer's applicable service classification. When a Customer has a credit balance of greater than \$100, the Customer may request payment from the Company for the total credit balance. Such special handling payments shall not be made more frequently than once a quarter; or
- c) If the Customer has an Electric Supplier other than the Company and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Electric Supplier shall be deemed to have received and taken ownership of the delivered energy from the Customer at a cost to the Electric Supplier as agreed upon by the Customer and the Electric Supplier. The Customer shall be provided by their Electric Supplier the terms and conditions of the purchase power agreement, including the Electric Supplier's payment terms when the Customer has a credit balance.

F. Metering

The watt-hour energy meter at the Customer's location shall measure the net energy consumed by the Customer or the net energy delivered by the Customer's electric generation facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Under this Rider, the Company shall provide, at no additional direct charge to the Customer, a watt-hour energy meter with the capability of reverse registration in order to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the monthly billing period. Where a larger capacity meter is required to serve the Customer that has an electric generation facility, or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Service Classification.

RIDER "NEM"

NET ENERGY METERING RIDER - (Continued)

G. Protective Equipment and Cessation of Parallel Operation

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense. The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. Generation systems and equipment that comply with the standards established in Section B shall be deemed by the Company to have generally complied with the requirements of this section. For systems not covered by the standards in Section B, the "Technical Requirements" shall apply.

H. Modification of the Company's System and Liability

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the electric generation facility, such extension or modification shall be performed by the Company at the Customer's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the Customer's electric generation facility.

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the Customer's electric generation facility, except as the Company would otherwise be liable under the Company's Delaware electric tariff. Connection by the Utility under this Rider does not imply that the Utility has inspected or certified that any Customer-generator's facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Customer-generator.

I. Failure to Comply

If the Customer fails to comply with any of the requirements set forth in sections G and H above, the Company may disconnect the Customer's service from the Company's electric system until the requirements are met, or the electric generation facility is disconnected from the Customer's electric system.

J. Public Utilities Tax

In addition to the charges provided for in this Service Classification, the Delaware State Public Utilities Tax shall apply to all services, including any applicable electric supply services, rendered hereunder, unless the Customer is exempt from such tax.

K. Rules and Regulations

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Service Classification.

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Filed June 12, 2006

Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

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Filed June 12, 2006

Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

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Filed June 12, 2006

Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

SERVICE CLASSIFICATION "NCR"

NEGOTIATED CONTRACT RATE

A. Purpose

The Negotiated Contract Rate (the "NCR") is intended to enable the Company to respond to Customer needs and the increasingly competitive forces in the energy and delivery services market. It shall be used by the Company to respond to competitive pricing situations resulting from fuel switching, facility relocation or expansion, partial or complete plant production shifting, and potential physical bypass. The Company shall use the provisions of this Service Classification only after a determination that other existing tariff options will not meet the Customer's needs.

B. Eligibility

The NCR is available to Customers who would otherwise be eligible for service from the Company under Service Classifications "GS-P" and "GS-T", and qualify as specified herein. Customer qualification shall be based upon meeting each of the following criteria as determined by the Company:

- (a) The Customer has an economic competitive alternative to full or partial service from the Company's standard tariff rates;
- (b) The Customer is likely to select such an alternative if the Company does not provide a negotiated contract rate offer; and
- (c) The Customer will provide net revenues above the incremental costs to provide service.

The Company shall determine eligibility based upon information supplied by the Customer. The Company's evaluation of the application shall consider the economics of the competitive alternative, as well as the practical aspects of securing that alternative (e.g., ability to secure environmental permitting, feasibility studies, switching ability, ability to secure required capital).

The availability of the NCR may be limited or discontinued from time to time, as the Company determines is appropriate and the Delaware Public Service Commission approves.

C. Service Options

If, after reviewing the Customer's application for service, the Company concludes that the Customer meets all the eligibility requirements listed above, the Company shall enter into negotiations with the Customer for the purpose of offering such services as are believed to meet the Customer's requirements. Competitive offers may be made in a manner which provide the Customer with increased choices for service. Service options differentiated by contract term, contract quantity, pricing options, and service attributes may be made available to the qualifying Customer. The agreed upon services shall be specifically described within the Customer Contract.

D. Contract

Eligible Customers requesting this Service Classification will be presented with a Contract, which specifies the terms and conditions of the contractual agreement between the Company and Customer. The Contract shall establish the otherwise applicable Service Classification for the Customer. The Customer must sign the Contract prior to commencement of this service and any investment by the Company. Service under the contractual agreement will commence on the date as specified in the Contract.

Filed June 12, 2006Effective with Meter Readings
On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

SERVICE CLASSIFICATION "NCR"

NEGOTIATED CONTRACT RATE (Continued)

E. Confidentiality

The Contract shall be considered a confidential document between the Company and Customer. By signing the Contract, the Customer and the Company agree not to share the Contract or information contained within the Contract with anyone except the parties to the contract, the Delaware Public Service Commission and the Office of the Public Advocate, unless given written consent from the other party. Violations by the Customer of the confidentiality agreement shall permit the Company to terminate the contract with the Customer and reclassify the Customer by assigning the Customer to the appropriate Service Classification. The Customer shall also be responsible for the additional damages or prejudices to any other existing or potential contracts resulting from the breach of confidentiality.

F. Pricing Options

Pricing shall be determined on a case-by-case basis according to the nature of the competitive situation. The final arrangements between the Company and Customer shall be included in the Contract.

G. Contract Termination Clause

The contract between the Company and Customer shall include penalty provisions for early contract cancellation. If at any time prior to the end of the contract term, the Customer elects to terminate the contractual agreement with the Company without exercising an option for continuing service, the Customer shall be obligated to the terms for cancellation as specified within the Contract.

H. Increase In Rates And Charges

Unless specifically stated within the Contract, energy sales under this Service Classification shall be subject to any applicable electric supply services charge and those provisions as described in the Tariff.

Customers subscribing to this Service Classification shall be assessed all surcharges of the otherwise applicable Service Classification.

The rates and charges under this Service Classification, including any applicable electric supply services charges and all applicable surcharges, shall be increased by the applicable Delaware State Public Utilities Tax, unless the Customer is exempt from such tax.

I. Contract Terms Filed With The Commission

The Company shall file the Contract terms with the Delaware Public Service Commission at least 30 days prior to the effective date of the Contract.

SERVICE CLASSIFICATION "ES"

ELECTRIC SUPPLIER

A. Purpose

This Electric Supplier ("ES") Service Classification is available to an Electric Supplier, including a marketer, broker and other entity, that sells electricity to retail electric Customers within Delmarva Power & Light Company's Delaware retail electric service territory and where such electricity is delivered to the Customer by the Company over the Company's transmission and distribution facilities

B. Eligibility

The ES service classification is available to any Electric Supplier that satisfies each of the following conditions:

- (a) Obtains a certification of technical competence from the Company;
- (b) Provides a credit enhancement tool to the Company sufficient to ensure compensation to the Company in the event of the Electric Supplier's non-performance;
- (c) Meets all of the certification and code of conduct requirements as set forth by the Public Service Commission of Delaware, including obtaining a certificate as an Electric Supplier in the State of Delaware;
- (d) Meets all of the applicable requirements, as currently in effect and as they may change from time to time, of the PJM Interconnection, LLC, the PJM Control Area and the North American Electric Reliability Council or its successor;
- (e) Executes an Electric Supplier Agreement in the form prepared by the Company;
- (f) Agrees to the terms and conditions as set forth in the Operating Procedures Manual for Electric Retail Competition, as in effect and as it may change from time to time;
- (g) Agrees to comply with all applicable state and local tax requirements;
- (h) Agrees to comply with all applicable federal and state consumer protection and environmental laws and regulations; and
- (i) Agrees to comply with the regulations and requirements, as currently in effect and as they may change from time to time, as set forth by the Public Service Commission of Delaware.

The Company shall determine eligibility based upon information provided by the potential Electric Supplier. The failure of an Electric Supplier to comply with and to maintain compliance with the above conditions may result in the loss of the Electric Supplier's certification in the State of Delaware.

RIDER "SOS"

STANDARD OFFER SERVICE RIDER**A. Availability**

Available in the Delaware portion of the Company's service area for the provision of electric supply and transmission services to Customers who do not have an Electricity Supplier for supply and transmission services.

Fixed Price Standard Offer Service is provided to customers in the following SOS Customer Groups:

SOS Customer Grouping

1. R, Space Heating R, R-TOU, R-TOU-ND, R-TOU-SOP, SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X
2. MGS-S
3. LGS-S
4. GS-P*

*Customers in Service Classification GS-P may elect to be served under Hourly Priced Service in accordance with the Availability requirements of Rider HPS.

Customers in Service Classification GS-T must take Hourly Priced Service.

The key features governing the provision of Standard Offer Service are described in this Rider.

B. Monthly Rate

Customers receiving Standard Offer Service and Hourly Priced Service, as defined above, in the Rules and Regulations and under the applicable Service Classification, will pay the Delivery Service Charge, Transmission Service Charge, Standard Offer Service Charge and Procurement Cost Adjustment including all applicable taxes.

The Distribution, Transmission and Standard Offer Service Charges are stated in the Monthly Charges and Rates table for the Customer's applicable Service Classification. The Charges for Hourly Priced Service are defined under Rider HPS and stated in the Monthly Charges and Rates table for the Customer's applicable Service Classification.

The Standard Offer Service Rate for each Service Classification, including any usage incurred under associated Riders, will include the costs for energy, capacity and ancillary services as reflected in the awarded electric supply prices for specific services in each year; a charge intended to recover incremental expenses and carrying charges incurred in the provision of Standard Offer Service; and any applicable taxes.

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)

C. Procurement Cost Adjustment ("PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, effective with the June billing month, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is available at the Company's website at www.delmarva.com.

D. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

Filed April 17, 2006

Effective with Usage On and After May 1, 2006

Filed in Compliance with Order No. 6881 in Docket No. 04-391, Docket No. 05-304
& Consistent with House Bill 6 enacted April 6, 2006

RIDER "HPS"

HOURLY PRICED SERVICE RIDER

A. Availability

Hourly Priced Service ("HPS") is the provision of electric supply, ancillary, transmission and related services to Customers at rates based on the current market cost in the Company's Delaware service territory. Hourly Priced Service is available to customers under the following conditions:

Service Classification GS-T

HPS is the mandatory form of SOS for Customers in Service Classification GS-T.

Service Classification GS-P

HPS is available to customers in Service Classification GS-P who meet the following eligibility requirements:

1. Customers must make an affirmative election to take HPS in accordance with the timeframe specified by the Company in its notification to the customer of their ability to elect HPS. The election shall be operative during any part of a year during which the customer is receiving SOS, including any customer who may return to SOS after receiving supply service from a electric supplier.
2. Customers have or agree to pay to have an interval meter installed no later than 30 calendar days prior to the first day of receiving HPS.
3. The failure to make an election in any given year will mean that a customer will remain on their current form of SOS (fixed price SOS or HPS).

B. Monthly Rate

The monthly Hourly Priced Service charge shall equal the total of the following:

1. Energy Charges equal to the customer's hourly load multiplied by the real time PJM Load Weighted Average Locational Marginal Prices (LMP) for the Delmarva Zone, adjusted for losses; or, if elected by the customer, at the LMP at the specific bus or buses serving the customer's load, adjusted for losses.
2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge be determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers in Service Classification GS-T taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by sum of the following:

Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in Attachment H-3 of the PJM Open Access Transmission Tariff (OATT).	\$10,034 per MW-year
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PJM Reliability Must Run (RMR) Charge	\$21.50 per MW-month
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Prior Period SECA Adjustment	\$(134) per MW-year
Above rates converted to a charge per kW of Transmission PLC*	\$0.8507 per kW-month

The retail transmission rate for customers in Service Classification GS-P taking service under Rider HPS shall be as specified on the Service Classification Monthly Charges and Rates tariff leaf.

*Includes Gross Receipts Tax, PSC Assessment and Local Taxes.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, effective with the June billing month, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS- PCA is available at the Company's website at www.delmarva.com.

Filed June 30, 2006

Effective with Usage On and After July 1, 2006

Filed in Compliance with Order No. 6951 in Docket Nos. 05-147 & 06-192 Dated June 20, 2006
Also reflects June 12th Compliance Filing with Order Nos. 6903 & 6930 in Docket 05-304

RIDER "SOSPIC/DCA"
SOS PHASE IN CREDIT/DEFERRED COST ADJUSTMENT RIDER

A. Availability

The SOS Phase In Credit (PIC) and Deferred Cost Adjustment (DCA) are applicable to Customers in SOS Customer Group 1 (with the exception of Service Classification X) unless they affirmatively choose not to receive the SOSPIC ("opt out") during the designated opt out period ending April 28, 2006. The PIC is intended to phase in the effect of the full SOS increases that will become effective on May 1, 2006. Rider PIC and DCA are available to any customers in the eligible classes, regardless of whether they are receiving SOS from the Company.

Customers taking service under this Rider are subject to the terms of this Rider through the entire Deferral and Recovery Periods specified in Paragraphs B and C below. In the event that a Customer who has opted to be served under the terms of this Rider subsequently chooses to obtain Supply service from an Electricity Supplier during any part of the period specified in Paragraph B below, the terms of this Rider shall still apply for service provided by the Company during that period.

B. SOS PIC Monthly Rate

The SOS Phase In Credit is a dollar per kilowatt-hour credit, as specified in the schedule below, applied to the customer's monthly usage during the Deferral Period of May 1, 2006 through December 31, 2007.

<u>Service Classification</u>	<u>SOS Phase In Credit (\$/kWh)</u>			<u>Deferred Cost Adjustment ("DCA")</u> <u>Jan 1, 2008-</u> <u>May 31, 2009</u>
	<u>May 1, 2006 -</u> <u>Dec 31, 2006</u>	<u>Jan 1, 2007 -</u> <u>May 31, 2007</u>	<u>June 1, 2007 -</u> <u>Dec 31, 2007</u>	
R				
First 500 kWh Rate - Summer	(\$0.032881)	(\$0.009971)	\$0.000000	See Paragraph C
Excess kWh Rate - Summer	(\$0.032881)	(\$0.009971)	\$0.000000	" "
First 500 kWh Rate - Winter	(\$0.047008)	(\$0.022158)	(\$0.004822)	" "
Excess kWh Rate - Winter	(\$0.039677)	(\$0.017661)	(\$0.002303)	" "
Space Heating R				
First 500 kWh Rate - Summer	(\$0.039796)	(\$0.017124)	(\$0.004171)	See Paragraph C
Excess kWh Rate - Summer	(\$0.039796)	(\$0.017124)	(\$0.004171)	" "
First 500 kWh Rate - Winter	(\$0.056577)	(\$0.031602)	(\$0.005589)	" "
Excess kWh Rate - Winter	(\$0.026812)	(\$0.012706)	(\$0.002755)	" "
R-TOU				
On Peak Rate - Summer	(\$0.029531)	(\$0.010977)	\$0.000000	See Paragraph C
Off Peak Rate - Summer	(\$0.021290)	(\$0.007914)	\$0.000000	" "
On Peak Rate - Winter	(\$0.041425)	(\$0.015399)	\$0.000000	" "
Off Peak Rate - Winter	(\$0.029691)	(\$0.011037)	\$0.000000	" "
R-TOU-ND				
On Peak Rate - Summer	(\$0.058052)	(\$0.018343)	\$0.000000	See Paragraph C
Off Peak Rate - Summer	(\$0.019555)	(\$0.008425)	\$0.000000	" "
On Peak Rate - Winter	(\$0.073801)	(\$0.034271)	(\$0.004229)	" "
Off Peak Rate - Winter	(\$0.029029)	(\$0.016193)	(\$0.006438)	" "

Filed June 12, 2006

Effective with Meter Readings On and After July 1, 2006

Filed in Compliance with Order Nos. 6903 and 6930 in Docket No. 05-304

RIDER "SOSPIC/DCA"

SOS PHASE IN CREDIT/DEFERRED COST ADJUSTMENT RIDER (continued)**B. SOSPIC Monthly Rate (continued)**

<u>Service Classification</u>	<u>SOS Phase In Credit (\$/kWh)</u>			Deferred Cost Adjustment ("DCA") Jan 1, 2008 – May 31, 2009
	May 1, 2006 – Dec 31, 2006	Jan 1, 2007 – May 31, 2007	June 1, 2007 – Dec 31, 2007	
R-TOU-SOP				
On Peak Rate - Summer	(\$0.063413)	(\$0.031366)	(\$0.007010)	See Paragraph C
Off Peak Rate - Summer	(\$0.019207)	(\$0.006221)	\$0.000000	" "
Super Off Peak - Summer	(\$0.013720)	(\$0.007195)	(\$0.002236)	" "
On Peak Rate - Winter	(\$0.079448)	(\$0.047518)	(\$0.023251)	" "
Off Peak Rate - Winter	(\$0.029059)	(\$0.014456)	(\$0.003357)	" "
Super Off Peak - Winter	(\$0.019953)	(\$0.012405)	(\$0.006668)	" "
SGS-ND				
Summer	(\$0.030103)	(\$0.002881)	\$0.000000	See Paragraph C
Winter	(\$0.037958)	(\$0.011251)	(\$0.002708)	" "
Separately Metered Water Heating				
Summer	(\$0.028943)	(\$0.013791)	(\$0.002275)	See Paragraph C
Winter	(\$0.043109)	(\$0.025728)	(\$0.012519)	" "
Separately Metered Space Heating				
Summer	(\$0.041985)	(\$0.021007)	(\$0.005064)	See Paragraph C
Winter	(\$0.042911)	(\$0.025200)	(\$0.011740)	" "
ORL				
Summer	(\$0.039025)	(\$0.017092)	(\$0.000423)	See Paragraph C
Winter	(\$0.058398)	(\$0.032918)	(\$0.013554)	" "
OL – All kWhs	(\$0.025931)	(\$0.012242)	(\$0.001838)	See Paragraph C

C. Deferred Cost Adjustment ("DCA")

Any amounts credited to the Customer's bill through the SOS Phase In Credit will be accumulated in an individual customer account. After the end of the Deferral Period, the amount thus accumulated will then be returned to the Company in 17 equal monthly lump sum payments (Recovery Period). These equal lump sum payments will be added to the Customer's bill starting with monthly bills issued in January 2008. If a final bill is rendered for any reason, during either the Deferral Period or the Recovery Period, any unamortized Deferred Cost Adjustment balance will be due and payable immediately in such final bill.

Any DCA amount that has not been recovered from participating customers as of July 1, 2009, will be added to the recoverable costs included in the SOS rate and recovered from all SOS customers over a 12 month period.