



A PHI Company

Electricity--P.S.C. of D.C. No. 1
Fourth Revised Page No. R-13

DC - SSL - UG

**CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG"**

APPLICABILITY

Applicable only to posts and luminaries meeting ANSI Standards for street lighting equipment furnished by the customer.

AVAILABILITY

Available in the District of Columbia portion of the Company's service area to Federal Governmental Agencies for servicing street, highway and park lighting equipment when the electricity supplying such equipment is furnished by the Company from unmetered underground lines and is accessible by conventional wheeled construction and maintenance vehicles.

Available only for lights having a manufacturers' nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor	250 - 400 watts
High Pressure Sodium	150 watts
Metal Halide	100 - 400 watts

*Not available for new installation or replacement of defective fixtures.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting, operating and maintaining the electric service circuits connecting the street lighting equipment to the Company's distribution system, (2) furnishing and installing post foundations and setting customer owned posts on foundations, (3) installing customer owned street lighting fixtures, (4) group relamping, (every six (6) months for incandescent, every two (2) years for metal halide, every four (4) years for mercury vapor and every five (5) years for high pressure sodium), (5) washing of globes, (6) furnishing and installing of replacement globes, lamps, remote ballasts, and light sensitive switches as needed to maintain the system in an operating mode, (7) repainting posts at approximately six (6) year intervals; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

MONTHLY RATE

	Fixed Charges	O&M Charges
<u>Incandescent Lights*</u> - Night Burning		
With Globe - all sizes	\$11.202 per lamp	\$12.798 per lamp

*Not available for new installation or replacement of defective fixtures.

Mercury Vapor Lights - Night Burning

250 Watt	\$11.299 per lamp	\$11.489 per lamp
400 Watt	\$13.250 per lamp	\$14.277 per lamp

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MONTHLY RATE (continued)

High Pressure Sodium Lights - Night Burning

150 Watt	\$9.908 per lamp	\$9.380 per lamp
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Metal Halide - Night Burning

100 Watt	\$8.537 per lamp	\$8.436 per lamp
175 Watt	\$9.634 per lamp	\$10.175 per lamp
400 Watt	\$9.634 per lamp	\$10.175 per lamp

Other

Posts furnished by the Company, costing*:

\$ 15.00 and less	\$ 1.139 each
\$ 15.01 to \$ 45.00, inclusive	\$ 1.517 each
\$ 45.01 to \$ 75.00, inclusive	\$ 3.410 each
\$ 75.01 to \$100.00, inclusive	\$ 5.687 each
\$100.01 to \$160.00, inclusive	\$10.047 each

*Not available for new installation or replacement of defective posts.

When two (2) fixtures are attached to the same post, the total monthly charges for the additional lamp will be discounted \$13.661.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

CUSTOMER RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, fixtures and brackets (if required) shall be furnished by the customer for installation by the Company as set forth under "Character of Service" above. Ballasts for all High Pressure Sodium Lights and any Mercury Vapor Lights to be installed in or on upright posts shall be furnished by the customer. All Metal Halide lamps and ballasts shall be furnished by the customer for installation by the Company.

All maintenance of equipment furnished by the customer will be performed at the customer's expense, except as set forth under "Character of Service".

NON-STANDARD EQUIPMENT

Non-company approved ANSI accepted equipment and non-standard, special, experimental and any other such post and luminaries which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subjected to special contracts. Lights of this type will be installed in accordance with the customer's instruction, and all installation costs charged to the customer.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service", the Company's "Electric Service Rules and Regulations" and the Company's "Policy and Procedure for providing Street Lighting Service in the District of Columbia".

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Second Revised Page No. R-14

DC - TN

**TELECOMMUNICATIONS NETWORK SERVICE
SCHEDULE "TN"**

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for unmetered electric service to multiple telecommunications network devices served directly by the Company and not exceeding 15 watts per device.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Kilowatt-hour Charge	\$ 0.04655 per kwhr	\$ 0.03922 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MEASUREMENTS OF ELECTRICITY

Monthly kilowatt-hour consumption will be computed on the basis of manufacturer's average wattage ratings of installed devices, with no allowance for outages. The charges under this rider are for electricity only.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service", the Company's "Electric Service Rules and Regulations" and the Company's "Policy and Procedure for providing Street Lighting Service in the District of Columbia".

APPLICABLE RIDERS

- Standard Offer Services – Small Commercial
- Administrative Credit
- Reliable Energy Trust Fund
- Generation Procurement Credit
- Delivery Tax
- Public Space Occupancy Surcharge
- Divestiture Sharing Credit – Non-Residential

Date of Issue: January 7, 2005

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DC - CG-SPP

**COGENERATION AND SMALL POWER PRODUCTION
INTERCONNECTION SERVICE
SCHEDULE "CG-SPP"**

AVAILABILITY

Available for Interconnection Service, in the District of Columbia portion of the Company's service area, to the premises on which the customer operates a qualifying cogeneration facility or qualifying small power production facility as defined in the Federal Power Act, pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978 (a QF).

Available for QF sales to the Company – as set forth under Power Marketing Service.

Available for sales to the Company at a standard rate, by QFs having a maximum generating capability of 100 kilowatts or less – as set forth under Standard Rate for Power Marketing Service To Small QFs.

Available for the delivery of QF-generated electric power to the wholesale marketplace – as set forth under Market Access.

Available for the following services to support the QF's participation in the wholesale marketplace:

1. For metering of the QF's output – as set forth under Metering Service.
2. For dispatch, data entry and billing services – as set forth under PJM Interface Services.
3. For assistance in the sale of QF-generated electric power to third parties – as set forth under Brokering Service.

CHARACTER OF SERVICE

The Interconnection Service supplied under this schedule is interconnected operation of the QF in parallel with the Company's electric system (in accordance with Interconnected Operation, below). The Company, in coordination with PJM, will specify the physical Interconnection Point with the QF and nominal interconnection voltage level on the basis of available Company facilities and the magnitude of the generation and load to be served.



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DC - CG-SPP

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MARKET ACCESS

The Company's electric system is operated as part of the integrated electric system of the PJM Control Area, under the direction of the control area operator, regional transmission provider, and regional market administrator, PJM. Interconnection with the Company's electric system provides access to wholesale markets as follows:

- A. **CHOICE OF MARKETS** – Pursuant to 18 CFR §292.303(d) of the regulations, QF energy and capacity will be transmitted as directed by the customer either (1) to the energy, capacity and ancillary services markets administered by PJM, for sale at such prices as may be available in those markets from time to time, or (2) to any bilateral purchaser (including the Company) or other market selected by the customer, for sale as negotiated between the customer and the purchaser.
- B. **POINT OF DELIVERY** – Delivery to the PJM marketplace shall occur at the Interconnection Point under this schedule, *provided*, for market administration purposes, if the Interconnection Point is not located on a “generation bus” for which a locational marginal price is calculated by PJM, the nominal point of delivery to the PJM marketplace will be the PJM-recognized “generation bus” electrically most directly connected to the Interconnection Point. Delivery to a bilateral purchaser shall occur as arranged with PJM and other transmission providers; such arrangements are the responsibility of the customer.
- C. **DELIVERY ARRANGEMENTS** - Power generated and delivered by the QF will be metered for sale in the wholesale marketplace. The QF will provide and maintain its own output metering and telemetering equipment in accordance with PJM requirements and the Company's specifications for interconnection and parallel operation. There is no Distribution Service charge for the Company's delivery of the QF's electrical output to the integrated system of the PJM Control Area. Power delivered by the Company will be metered by the Company under the applicable retail rate schedule (for Standard Offer Service or for Distribution Service only, as defined in the Company's General Terms and Conditions). At the election of the customer, deliveries shall be separate or aggregated as follows:
 1. **SIMULTANEOUS PURCHASE AND SALE** –
 - (A) All electricity consumed by the customer at the QF's service location (consisting of the generating station electrical consumption of the QF and other electrical consumption of the customer) will be considered delivered by the Company.
 - (B) All electrical output of the QF will be considered delivered by the QF for wholesale sale in accordance with this schedule.
 2. **NET METERING**
 - (A) At the election of the customer, to the extent consistent with the PJM Tariff, simultaneous deliveries by the QF and the Company may be aggregated or “net metered.” Distribution standby charges will apply to the Company's deliveries in accordance with the Company's retail tariff. The customer may elect to exclude from this aggregation, for separate metering and billing by the Company without standby charges, all consumption of electricity on the premises for purposes other than QF generating facility consumption. The QF's elections under this paragraph may be changed no more frequently than once in three years and any resulting costs to the Company of altering the interconnection facilities or metering shall be borne by the QF.



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- (B) QFs having a maximum generating capability of 100 kW or less may elect to follow the net energy metering rules adopted by the District of Columbia Public Service Commission.

POWER MARKETING SERVICE

Upon request, the Company will purchase the output of the QF for resale by the Company, at a price and for a duration negotiated from time to time, pursuant to the Company's license from the FERC to engage in power marketing purchases and sales. Power marketing service is available from other vendors. Power marketing service is available from the Company only to the extent that the Company is licensed to buy and sell wholesale power at market-based rates, and has the personnel and facilities available to perform the service.

STANDARD RATE FOR POWER MARKETING SERVICE TO SMALL QFS

Upon request, a QF interconnected with the Company under this schedule and having a maximum generating capability of 100 kilowatts or less may sell its output to the Company for resale in the PJM markets in the following manner:

- A. The Company will sell the QF's energy in the PJM as-available (real-time) energy market. The Company will pay the QF the energy price received from PJM, less any associated PJM ancillary charges, and less a fixed Company administrative charge of \$14.00 per month where the interconnection is at secondary voltage (600 volts or below), or \$60.00 per month where the interconnection is at primary voltage (4kV to 33kV).
- B. If the QF has been certified by PJM as a PJM Capacity Resource, the Company will offer the QF's capacity in the PJM multi-month capacity market and in the short-term PJM capacity markets if any remains unsold in the seasonal market. The Company will pay the QF the capacity price received from PJM, less any associated PJM charges and less the out-of-pocket cost to the Company of compliance with PJM unit commitment and dispatch requirements with respect to the QF's capacity.
- C. At no additional charge, the Company will test and maintain the QF's output meter in accordance with PJM requirements.

SUPPORTING SERVICES AVAILABLE FROM THE COMPANY

The following services may be self-supplied by the QF or purchased from other vendors, or may be purchased from the Company at a negotiated and agreed price and terms. Such services are available from the Company only to the extent that the Company is appropriately licensed and has the personnel and facilities available to perform the service.

1. **METERING SERVICE**
The Company will provide and maintain output metering and telemetering equipment as requested by the QF.
2. **PJM INTERFACE SERVICES**
In support of QF sales to the PJM marketplace or bilateral sales to third parties, the Company will arrange for PJM market interface services requested by the QF, such as PJM OASIS input, electronic data entry, unit commitment, energy bid, generation dispatch, 24-hour-call-desk service, and PJM bill processing.
3. **BROKERING SERVICE**
The Company will broker bilateral arrangements and perform associated billing and administrative services in conjunction with the QF's sales of energy, capacity or ancillary services directly to third parties.

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CONTRACTUAL ARRANGEMENTS

The Company will interconnect with the QF pursuant to a detailed interconnection service agreement, and interconnection facilities agreements consistent therewith. Where applicable, these agreements shall be entered into as prescribed in the PJM Open Access Transmission Tariff on file with the FERC as revised and made effective from time to time (PJM Tariff). These agreements will incorporate by reference the generator interconnection requirements of PJM pursuant to the PJM Tariff, and applicable portions of this schedule (including the General Terms and Conditions of the Company's retail electric tariff and the specifications for interconnection and parallel operation furnished by the Company).

In accordance with those requirements, these agreements will require the installation of appropriate Interconnection Facilities for reliability and safety, and will require the customer to keep the Company and PJM system control centers informed of Interconnected Operation as set forth below. Disputes arising under these agreements shall be resolved pursuant to the dispute resolution process under the PJM Tariff as applicable, *provided*, any dispute which cannot be resolved by the parties may be taken by either party to this Commission, *provided further*, a dispute arising from or in connection with services regulated by the FERC shall be taken to the FERC as provided by federal law or regulation.

Applicants for service under this schedule should consult the Company (attention: General Manager, Transmission Interconnections Department) for further information about Company and PJM application and interconnection requirements.

INTERCONNECTION FACILITIES

Interconnection facilities are subject to PJM and Company reliability criteria for the operation of generation equipment in parallel with the PJM transmission system, protective equipment, operational metering (including kilovolt-ampere-reactive meters if required) and communications equipment. Interconnection facilities shall be installed and maintained by or at the expense of the QF in accordance with PJM and Company requirements including all required transmission and distribution facilities. All Interconnection Facilities must be operational and inspected by and tested to the satisfaction of the Company and PJM prior to any Interconnected Operation of the QF.

Normally, the QF and the Company will own and maintain the Interconnection Facilities on their respective sides of the Interconnection Point. Upon request, in accordance with PJM procedures, the Company will contract to install, own and maintain Interconnection Facilities which (1) are Attachment Facilities and Local Upgrade Facilities as defined in the PJM Tariff, and (2) any other facilities on the Company's side of the Interconnection Point the cost of which is reasonably directly assigned to the QF. Any extension or modification of the Company's distribution system to accommodate Interconnected Operation with the QF shall be performed by the Company at the expense of the QF.

Except as otherwise required by the FERC or the PJM Tariff, the QF will make a contribution in aid of construction for the installed cost (including applicable gross receipts taxes) of all Interconnection Facilities furnished by the Company, which shall be due as invoiced and prior to any operation of the QF's facility in parallel with the Company's system. Ongoing operation and maintenance of Company-owned Interconnection Facilities will be at the ongoing expense of the QF, unless prepaid as agreed at the time of installation or thereafter.

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INTERCONNECTED OPERATION

As a condition of interconnection, the QF must operate its interconnected facilities pursuant to PJM operating requirements, the specifications for interconnection and parallel operation furnished by the Company, and good utility practice, and must cease interconnected operations immediately as instructed by PJM, or upon notification by the Company that the QF's operation is degrading the quality and reliability of service being provided to the Company's other customers. The Company is not responsible for monitoring the QF's operation and is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from the QF's generation facilities. The QF shall indemnify and hold the Company, its officers, directors, affiliates, agents, employees, contractors and subcontractors, harmless from and against any and all claims, demands, actions, losses, liabilities, expenses (including reasonable attorneys' fees), suits and proceedings of any nature whatsoever for personal injury, death, or property damage to third parties caused by or arising out of or in connection with any act or omission of the QF's own officers, directors, affiliates, agents, employees, contractors or subcontractors that arise out of or are in any manner connected with the QF's performance under this Schedule or under any agreement between the QF and the Company, or both, except to the extent such injury or damage is directly attributable to the willful default or willful neglect of the Company.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

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A PHL Company

DC - S

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**STANDBY SERVICE
SCHEDULE "S"**

AVAILABILITY

Available in the District of Columbia portion of the Company's service area when part or all of the customer's electric or other power requirements normally are supplied by his own power producing equipment and auxiliary service is desired for emergency or abnormal conditions. Available in conjunction with Schedule "CG-SPP", when the qualifying cogenerator or small power producer elects to sell electricity to the company under the designated excess power provision of the tariff. Not available for cogenerators or small power producers served under Schedule "CG-SPP", whose own needs would otherwise be provided under a residential or general service non-demand schedule and whose self-generated power does not exceed 25 kilowatts.

CHARACTER OF SERVICE

The electricity supplied under this schedule will be of a type normally supplied under the Company's standard retail rates.

MONTHLY RATE

FACILITIES CHARGE

When the company has installed facilities specifically to provide standby service under this schedule, a monthly charge of 2% of the total installed cost of such facilities will be made in addition to any other charges described below. This total installed cost shall not include the cost of any protective or metering equipment otherwise recoverable under the terms of Schedule "CG-SPP". If any facilities installed to provide service under this schedule are used in common to provide retail service under any other schedule, except for Schedule "CG-SPP", the facilities charge percentage will be applied to the actual total installed cost of the facilities less the estimated installed cost of the common facilities required to provide such other retail service. In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charges was applied, less depreciation and estimated salvage value.

PRODUCTION AND TRANSMISSION RESERVATION CHARGE

A monthly reservation charge of \$.45 per kw of contract demand shall be billed by the Company for standing ready to provide standby service. The contract demand shall be the maximum capacity for which the Company stands ready to serve.

USAGE CHARGES

When the Company is called upon to provide standby service, the demand and energy usage shall be billed under the schedule which would be normally applicable for the customer. The distribution demand charge for Schedule "GS LV", "GS 3A" and the maximum demand charge of the Distribution Service Charge for Schedule "GT LV", "GT 3A", "GT 3B" will be credited by an amount equal to the facilities charge paid under this schedule, but not to exceed the amount of the respective demand charge. For service used in conjunction with this schedule maximum billing demand will consist only of the current billing month's maximum thirty (30) minute demand.

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DC - S

DETERMINATION OF STANDBY CAPACITY AND SERVICE

The customer shall contract in advance for the maximum number of kilowatts which the Company is to stand ready to supply under both this schedule and the applicable non-standby schedule. Whenever the measured demand for any billing month exceeds the maximum provided for under the non-standby schedule, the Company will be considered to have provided service under this schedule.

STANDBY IN EXCESS OF CONTRACT

In the event that the Company determines that the customer is drawing on greater standby capacity than that originally contracted for, the Company shall bill the customer retroactively for appropriately recomputed Facilities and Usage Charges for the entire period since the excess standby is determined to have first occurred.

PARALLEL OPERATION

The Company is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from a customer's generation facilities. Protective equipment shall be installed and maintained at the expense of the customer, in accordance with specifications furnished by the Company. Such protective equipment will be required in any interconnected operation with a customer.

PERIOD OF CONTRACT

All contracts for service under this schedule shall be effective for one calendar year.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's Electric Service Rules and Regulations".

DC

**RELIABLE ENERGY TRUST FUND
RIDER "RETF"**

RELIABLE ENERGY TRUST FUND RIDER - RIDER "RETF"

This rider is applicable to Schedules "R", "AE", "R-TM", "R-TM-EX", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of Reliable Energy Trust Fund programs implemented pursuant to the District of Columbia Retail Electric Competition and Consumer Protection Act of 1999, including the universal service, energy efficiency, and renewable source programs authorized by the Commission. *

The surcharge effective February 8, 2007 is \$0.00090 per kilowatt-hour.

Rider "RETF" is not applicable to customers served under Rider "RAD".

* Pursuant to Order No. 12395 issued in Formal Case No. 1002, Pepco will absorb the funding of the Reliable Energy Trust Fund (RETF) in an amount not to exceed \$0.00021 per kilowatt-hour through August 7, 2007. Pepco may make application(s) to the Commission to recover any charges for the RETF in excess of \$0.00021 per kilowatt-hour.



DC - R - EV

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**EXPERIMENTAL RESIDENTIAL
ELECTRIC VEHICLE SERVICE
RIDER "R-EV"**

EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE

This experimental rider is applied to and is a part of Schedules "R" and "AE" when a customer volunteers for this experimental service subject to the provisions listed below.

Available to customers who require electric service to provide electric vehicle battery charging in premises where other electric requirements are furnished under Schedule "R" or "AE". Electric vehicle, for the purpose of this rider, will be defined as an electric motorized vehicle licensed to operate on public roadways.

Rider "R-EV" will be limited to the first 50 customers who request participation and agree to the provisions of Rider "R-EV" listed herein. Additional customers may be added to Rider "R-EV" only when a customer previously served under Rider "R-EV" has been removed from this rider.

A customer will be removed from this rider when any of the following occurs:

- a. Electric vehicle battery charging is no longer required due to removal of vehicle or a change in customer.
- b. The customer fails to comply with any of the terms of Rider "R-EV".

While this rider is experimental, the Company agrees to provide a dedicated circuit for the sole purpose of charging electric vehicles and the customer agrees to only charge electric vehicles on this circuit.

While this rider is experimental, the Company agrees to install at its own expense the dedicated circuit required and any special equipment which may be required to monitor usage and power quality as specified in the next paragraph. The Company, at its sole discretion, may elect to not provide the service in this rider if it determines that the associated costs are prohibitively high. In this case the customer will be allowed to charge electric vehicles from any available circuit in his or her home and all of the other provisions of Riders "R-EV" shall apply.

The customer agrees to allow the Company to install and maintain necessary equipment to monitor the usage to charge the electric vehicle and the power quality of the electric vehicle charging equipment used by the customer.

For Distribution Services, the first 400 kilowatt hours used per month will be billed at the "Monthly Rate". The rate is then modified so that the charge for the next 200 kilowatt hours, which are in excess of 400 kilowatt hours per month is billed at the monthly rate - Rider "R-EV". The usage in excess of 600 kilowatt hours, if any, shall be billed at the otherwise applicable rate for consumption exceeding 400 kilowatt hours.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge Kilowatt-hour Charge	\$ 0.00281 per kwhr	\$ 0.00257 per kwhr

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**EXPERIMENTAL RESIDENTIAL
TIME-OF-USE ELECTRIC VEHICLE SERVICE
RIDER "R-TM-EV"**

EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE

This experimental rider is applied to and is a part of Schedules "R-TM" and "R-TM-EX", when a customer volunteers for this experimental service subject to the provisions listed below.

Available to customers who require electric service to provide electric vehicle battery charging in premises where other electric requirements are furnished under Schedule "R-TM" or "R-TM-EX". Electric vehicle, for the purpose of this rider, will be defined as an electric motorized vehicle licensed to operate on public roadways.

Rider "R-TM-EV" will be limited to the first 50 customers who request participation and agree to the provisions of Rider "R-TM-EV" listed herein. Additional customers may be added to Rider "R-TM-EV" only when a customer previously served under Rider "R-TM-EV" has been removed from this rider.

A customer will be removed from this rider when either of the following occurs:

- a. When the customer chooses Schedule "R" or "AE" the provisions of Rider "R-EV" will apply.
- b. Electric vehicle battery charging is no longer required due to removal of vehicle or a change in customer.
- c. The customer fails to comply with any of the terms of Rider "R-TM-EV".

While this rider is experimental, the Company agrees to provide a dedicated meter for the sole purpose of metering electric vehicles and the customer agrees to only charge electric vehicles on this meter. A separate bill will be rendered for the service provided under this rider.

While this rider is experimental, the Company agrees to install at its own expense the dedicated meter required and any special equipment which may be required to monitor usage and power quality as specified in the next paragraph. The Company, at its sole discretion, may elect to not provide the service in this rider if it determines that the associated costs are prohibitively high.

The customer agrees to allow the Company to install and maintain necessary equipment to monitor the usage to charge the electric vehicle and the power quality of the electric vehicle charging equipment used by the customer.

For Distribution Services, all consumption except the kilowatt-hours metered for electric vehicle battery charging will be billed at the "Monthly Rate". The rate is then modified so that the charge for the kilowatt hours metered for electric vehicle battery charging is billed at the monthly rate - Rider "R-TM-EV".

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Kilowatt-hour Charge	\$ 0.00552 per kwhr	\$ 0.00517 per kwhr



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DC

**RESIDENTIAL AID DISCOUNT
RIDER "RAD"**

RESIDENTIAL AID DISCOUNT - RIDER "RAD"

This rider is applied to and is a part of Schedules "R" and "AE" for 18 months after the customer is certified by the Government of the District of Columbia pursuant to the federal statutory criteria to be eligible for the Low Income Home Energy Assistance Program (LIHEAP). In such case the monthly rate is modified such that the following charges are applied to the consumption of customers served under Rider "RAD".

MONTHLY RATE

RAD - STANDARD

	Summer	Winter
Distribution Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.19 per month	\$ 0.19 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	\$ 0.00151 per kwhr	\$ 0.00578 per kwh
In excess of 400 kilowatt-hours	\$ 0.02850 per kwhr	\$ 0.01947 per kwhr

RAD - AE

	Summer	Winter
Distribution Service Charge		
Minimum Charge (including the first 30 kilowatt-hours or fraction thereof of consumption)	\$ 0.19 per month	\$ 0.19 per month
Kilowatt-hour Charge		
Next 370 kilowatt-hours	\$ 0.00188 per kwhr	\$ 0.00188 per kwhr
401 - 700 kilowatt-hours	\$ 0.02040 per kwhr	\$ 0.00770 per kwhr
In excess of 700 kilowatt-hours	\$ 0.02850 per kwhr	\$ 0.01557 per kwhr

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

DC

**POWER FACTOR
RIDER "PF"**

POWER FACTOR RIDER

This rider is applied to and is a part of Schedule "GS LV", "GS 3A", "T", "GT LV", "GT 3A" and "GT 3B", if the customer is found to have a leading power factor or a lagging power factor of less than 85%. If power factor corrective equipment satisfactory to the Company has not been installed within ninety (90) days of notification by the Company, the Distribution Services kilowatt charges for "GS LV", "GS 3A", "GT LV", "GT 3A", and "GT 3B" will be multiplied by a factor of 1.1111.



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TELECOMMUNICATION NETWORK CHARGE

RIDER "SL-TN"

TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN"

This rider is applied to and is part of Schedule "SL" when a customer owns street lights which have attached telecommunications network devices not exceeding 15 watts per device. In such case the monthly rate is modified such that there will be the following additional charges applied to the consumption of the telecommunications network device.

MONTHLY RATE

	Summer	Winter
Distribution Services Charge		
Kilowatt-hour Charge	\$ 0.04655 per kwhr	\$ 0.03922 per kwhr

Date of Issue: January 7, 2005

Date Effective: February 8, 2005



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Third Revised Page No. R-32

**DELIVERY TAX
RIDER "DT"**

DELIVERY TAX

Electricity deliveries are subject to a kilowatt-hour charge to recover the Delivery Tax imposed on the Company by the District of Columbia City Council.

Schedules "R", "AE", "R-TM", and "R-TM-EX"	\$0.0070
Schedules "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS" and "TN"	\$0.0077



**PUBLIC SPACE OCCUPANCY SURCHARGE
RIDER "PSOS"**

PUBLIC SPACE OCCUPANCY SURCHARGE

This rider is applicable to Schedules "R", "AE", "R-TM", "R-TM-EX", "GS ND", "GS LV", "GS 3A", "GT LV", "GT 3A," "GT 3B", "T", "SL", "TS", "RT", and "TN". In compliance with D.C. Code §10-1141.06 (2001 Supplement), the purpose of this rider is to recover all payments made by the Company to the District of Columbia for the rental of public structures in public space. The surcharge effective March 1, 2006 is \$.00154 per kilowatt-hour delivered to the customer.

The surcharge rate will be updated annually to be effective on March 1. The update will consist of two components: (1) one component to reflect payments to be made by the Company to the District of Columbia for the current calendar year and (2) another component to reflect prior year over or under recoveries.

The first component will be calculated as follows: Payments to be made to the District of Columbia for the current calendar year less customer collections for January and February (estimated) of the current calendar year divided by projected kWh sales for March through December of the current calendar year.

The second component (prior years' true-up) will be calculated as follows: Prior year cumulative over or under recoveries divided by projected kWh sales for March through December of the current calendar year.

The surcharge rate will be the sum of the two components and will be in effect from each March 1st through the following February 28th (or 29th).

GENERATION PROCUREMENT CREDIT RIDER "GPC"

GENERATION PROCUREMENT CREDIT – RIDER "GPC"

Rates for electric service are subject to a credit adjustment if the Company is able to procure power at a lower cost than is contained in rates at the time of the sale of the Company's generating assets (less any Competitive Transition Charge). The adjustment applicable to each schedule will be computed in accordance with the procedure described below:

The profit component of the Rider "GPC" adjustment will be determined annually based on the difference between actual prior year Generation Procurement costs for providing Standard Offer Service (SOS) and the revenues for providing generation service to SOS customers. The first application of the profit component of the GPC is effective for bills rendered August 15, 2002 through August 14, 2003, based on the costs and revenues experienced for the twelve month period ending February 7, 2002. The second application of the profit component of the GPC will be effective from the billing month of June 2003 through the billing month of May 2004, based on the costs and revenues experienced for the twelve month period ending February 7, 2003. Subsequent filings will also become effective in the billing month of June based on the twelve months ending the previous February 7, in order to permit the actual cost computation and filing with the Commission.

Generation Procurement Costs are those costs incurred by Pepco to secure the necessary energy supply for default service from third party suppliers (including affiliates), from purchases in the wholesale market, through buy-back arrangements made during the divestiture process, from the Company's own units until they have been divested, and/or other appropriate methods.

If the deferred fuel balance at the time of the asset sale indicates that a refund is necessary, the Company agrees to include an additional credit in Rider "GPC" that will return the balance to customers. If the deferred fuel balance at the time of the asset sale indicates that an additional charge is required, the Company will collect this as a charge through Rider "GPC". Any charge for deferred fuel will not exceed the credit amount provided by the operation of Rider "GPC" so the Rider "GPC" will not result in a net charge to customers, and any costs that remain unrecovered due to this limitation will be deferred for recovery in a subsequent period.

If the SOS revenue is greater than the cost to the Company of procuring power for its SOS, the Company will share with customers 80% of the profit if the profit is \$20 million or less. If the Company receives profits in excess of \$20 million, customers will receive 60% of the profits in excess of \$20 million in addition to 80% of the first \$20 million of profit.

The Company will retain the portion of the net profit, if any, that would otherwise be allocated to residential and commercial customers until such amount equals the total amount of the guaranteed residential rate reduction of 3 ½% (\$.00277) and the guaranteed commercial reduction of 1 ½% (\$.00109) that is funded through the operation of Rider "GPC". Accordingly, residential and commercial customers will receive payments under Rider "GPC" only when the amounts exceed the amounts of their respective guaranteed rate reductions.

Date of Issue: June 28, 2006

Date Effective: Billing Month of
July 2006



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Sixth Revised Page No. R-34.1

The credits/charges for Rider "GPC" will be effective with the billing month of July 2006, for twelve months.

The Generation Procurement Credit effective with the billing month of July 2006 is \$0.000358 per Kilowatt-hour for residential customer on Schedules "R", "AE", "RTM" and "RTM-EX".

The Generation Procurement Credit effective with the billing month of July 2006 is \$0.002447 per kilowatt-hour for non-Residential customers on Schedules "GS ND", "GS LV", "GS 3A", "T", "GT-LV", "GT-3A", "GT-3B", "RT", "SL", "TS" and "TN".

Details of the calculation of the Generation Procurement credit are filed with the District of Columbia Public Service Commission for approval prior to any change in the billing rates.

Date of Issue: June 28, 2006

Date Effective: Billing Month of
July 2006



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First Revised Page No. R-37

**EXCESS FACILITIES
RIDER "EF"**

RIDER "EF" - EXCESS FACILITIES

This rider will apply if, at the request of the Customer, the Company has installed facilities that are of larger capacity than necessary in the judgment of the Company. Under this rider, the Company will set a kilowatt demand for the Customer that reflects the difference between the projected demand of the Company Plan and the projected demand of the Customer Plan as referenced in the General Terms and Conditions. This kilowatt demand will be billed as a one-time charge at the Demand Rate stated below. In the event that the Customer's actual metered monthly maximum demand exceeds ninety percent of the projected demand specified by the Customer Plan for any twelve months during the five years after the date the facilities are installed, the Customer will receive a full refund.

One-Time Demand Charge:

GT-LV.....	\$71. 47 per kw
GT-3A and GT-3B.....	\$47. 17 per kw

OPTIONAL METER EQUIPMENT RELATED SERVICES

RIDER "OMRS"

OPTIONAL METER EQUIPMENT RELATED SERVICES

This rider is applied to and is a part of Schedules "R", "AE", "R-TM" and "R-TM-EX" when a qualifying residential Customer requests and receives a value added service offered by the Company that involves use of the Company's metering equipment in providing, in whole or in part, the desired service.

SERVICES OFFERED BY THE COMPANY

GenerLink™ Service - GenerLink™ is a device inserted between the residential electric meter and meter socket that provides a convenient means for the Customer to deploy an electricity generator as the source of electrical power for the operation of Customer-selected household loads. GenerLink™ automatically disconnects a house from the Company's electric service at a point in this supply circuit that will prohibit power flow between the Company distribution system and Customer generator (and vice versa) before permitting the generator's connection into this circuit for the purpose of supplying the selected household loads. This program is subject to the provisions listed below.

1. This service is available to residential Customers served under Schedules "R", "AE", "R-TM" and "R-TM-EX" who have a 120/240 volt, single phase, three wire class of service and a meter socket maximum rating of 200 amperes (or less).
2. The meter socket must be of a design and construction permitting proper insertion of the GenerLink™ device between meter and meter socket without adversely affecting full functionality of meter socket. The Company may charge the Customer to replace the meter socket, if such replacement is necessitated solely by the need to accommodate GenerLink™ and if the customer owns the meter socket.
3. The meter socket must be located outdoors and be mounted in compliance with Company published specifications as to height (above grade), stability of installation and clearance from obstruction.
4. The Customer's portable generator must have a rating of at least 4,400 watts but not more than 7,200 continuous watts. The maximum rated capacity of the generator load through GenerLink™ may not exceed 7.2 kW continuous. All power generated must be delivered through a single power take-off. The generator's specified operating voltage must be 120/240 volt, single phase.
5. The maximum recommended length of the Customer's electrical connection cord (a cord that is connected at one end to the generator and at the other to GenerLink™) is 60 feet, and may not exceed 75 feet in length. It should be a 10/4 "SO" cord with a NEMA L14-30R twist-lock receptacle on one end to connect to GenerLink™ and one of four possible plug ends: NEMA L14-30P or L14-20P locking or NEMA 14-30P or 14-20P straight four-pronged plug for connection to the customer's generator. The plug selection will be specific to the customer's generator and can be determined from the NEMA number on the generator.

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In accepting participation in this program, the Customer agrees to the following:

1. The Company will be responsible for the procurement and installation of the GenerLink™ device. The Company does not make any representation, warranty or covenant of any kind or nature expressed or implied with respect to the condition, quality, durability, suitability or use of this device. The Company disclaims any implied warranty of merchantability or fitness for any particular purpose. The device shall remain the property of the Company at all times. At no time shall the Company approve any subletting, assignment or removal of the product to any location other than the original meter socket assigned by the Company.
2. The generator connected to the GenerLink™ device will be operated outdoors and will be properly serviced and maintained as directed by the equipment owner's manual at the Customer's expense.
3. This program is available for a minimum two (2) year term. The Customer agrees to pay the Company a monthly service fee of \$9.95, or will pay an upfront fee of \$232.84 to compensate the Company for providing GenerLink™ service for two years. The upfront fee is based on the present value of the twenty-four monthly payments using the current interest rate on customer deposits, and may vary each year as the interest rate changes. After two years the Customer will continue to make monthly payments of \$9.95 until the Customer's desire to terminate GenerLink™ Service is made known to the Company and the Company has removed its GenerLink™ device. Billing will be terminated at the end of the month when request is made.
4. The Customer may terminate participation at any time within sixty days of installation for a \$42.00 fee representing the Company's installation cost plus payment for the one or two month's service used. If a Customer has paid the Company an upfront fee, the Company will refund the remaining fee on a pro rata basis. Following expiration of the initial two-year term, there is no removal fee if the Customer requests termination. A Customer desiring to terminate during the initial two-year term after the first sixty days shall remain liable for the remaining payments due under the term.
5. In the event the Customer fails to make any monthly payment within thirty (30) days after its due date, the Customer shall be determined to be in default and the Company may take possession of the GenerLink™ device. The Customer shall remain liable for any missed payments.
6. The Customer shall not remove or attempt to disable a GenerLink™ device. The Customer shall contact the Company in the event of problems with or attributed to the device. If the Company determines, upon responding to a complaint, that the GenerLink™ device is functioning properly, the Company may bill the Customer for its reasonable expense in responding to such a complaint.



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DIVESTITURE SHARING CREDIT - RESIDENTIAL

RIDER "DS-R"

RIDER "DS-R"- DIVESTITURE SHARING CREDIT- RESIDENTIAL

This rider is applicable to Schedules "R", "AE", "R-TM" and "R-TM-EX". Pursuant to Order No. 12159 issued on September 19, 2001 and Order No. 12203 issued on October 10, 2001 by the Public Service Commission of the District of Columbia, the Company will provide to its District of Columbia residential customers a share of the net proceeds received from the sale of the generation assets through a bill credit.

The residential credit is distributed on a per customer basis. The amount of credit to be provided to each residential customer is calculated by dividing the amount of Residential Sharing by the total number of residential customers of record as of September 19, 2001 served by the Company in the District of Columbia.

Residential customers will receive a one-time credit of \$75.39 with the first billing cycle after October 22, 2001.

Residential customers will receive an additional one-time credit of \$5.03 on bills rendered for the billing month of December, 2002 to reflect the customer's share of additional proceeds from the sale of generation assets. This credit will be provided to residential customers of record as of October 31, 2002 served by the Company in the District of Columbia.

Date of Issue: January 7, 2005

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**DIVESTITURE SHARING CREDIT – NON-RESIDENTIAL
RIDER “DS-NR”**

RIDER “DS-NR”- DIVESTITURE SHARING CREDIT-NON-RESIDENTIAL

This rider is applicable to non-residential customers in the District of Columbia. Non-residential customers are those customers served under Schedules “GS LV”, “GS 3A”, “T”, “GT LV”, “GT 3A”, “GT 3B”, “RT”, “SL”, “TS”, “TN” and master-metered apartment buildings served under Schedules “R”, “AE” and “RTM”. Pursuant to Order No. 12159 issued on September 19, 2001 and Order No. 12203 issued on October 10, 2001 by the Public Service Commission of the District of Columbia, the Company will provide to its District of Columbia non-residential customers a share of the net proceeds received from the sale of the generation assets through a bill credit.

The amount of the one-time credit to be provided will be calculated by the Company on an individual customer basis for each non-residential customer served by the Company in its District of Columbia service territory, as shown on the books and records of the Company as of the close of business September 19, 2001.

The non-residential credits are distributed on a per kilowatt-hour basis. The amount of credit to be provided to each non-residential customer is calculated by dividing the amount of Non-residential Sharing by the total kilowatt-hours delivered by the Company to its District of Columbia non-residential customers during the twelve (12) months ended March 31, 2001. Each non-residential customer's credit is determined by multiplying the Divestiture Sharing Credit shown below by the number of kilowatt-hours delivered by the Company to such customer's premises during the twelve (12) months ended March 31, 2001

The Divestiture Sharing Credits for non-residential customers effective with the first billing cycle after October 22, 2001 are as follows:

Master-metered apartment buildings	\$ 0.00876 per kwhr
Schedules “GS LV”, “GS 3A”, “T”, “GT LV”, “GT 3A”, “GT 3B”, “RT”, “SL”, “TS”, and “TN”	\$ 0.00393 per kwhr

**STANDARD OFFER SERVICE
RIDER "SOS"**

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "AE", "R-TM" and "R-TM-EX", and associated riders.

Available from February 8, 2005 through May 31, 2011 or as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "TN", "TS", and associated riders.

Available from February 8, 2005 through May 31, 2011 or as authorized by the District of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "GS 3A", "GT LV", "GT 3A", "GT 3B" "RT", and associated riders. Large Commercial Service is available from February 8, 2005 through May 31, 2007, or as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

Market Price Service (MPS)

An Electric Company customer who ceases to receive generation services from an alternative supplier may elect to receive service from the Electric Company at Market Price Service rates rather than Standard Offer Service rates. The minimum stay provisions stated in Section 13 of General Terms and Conditions shall not apply to customers receiving service under Market Price Service rates. The MPS tariff shall contain a formula that reflects only the following components, or their functional equivalents in the future: the PJM locational marginal price for energy for the Pepco D.C. zone, the PJM posted and verifiable market capacity price, transmission, ancillary services, line losses, appropriate taxes and a fixed retail adder of \$0.002679 per kWh. The Market Price Service rates may vary by customer class and shall reflect actual costs. Any costs involved in switching to MPS (meter and installation costs, etc.) are the Customer's responsibility.



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MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)

Schedule R	Summer	Winter
Generation Service Charge		
Minimum charge *	\$ 2.38 per month	\$ 2.19 per month
In excess of 30 kwh	\$ 0.07923 per kwh	\$ 0.07293 per kwh
Transmission Service Charge		
Minimum charge *	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.00413 per kwh	\$ 0.00413 per kwh
	*Minimum charge includes the first 30 kwh or fraction thereof of consumption	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

Schedule AE	Summer	Winter
Generation Service Charge		
Minimum charge *	\$ 2.37 per month	\$ 2.23 per month
In excess of 30 kwh	\$ 0.07896 per kwh	\$ 0.07424 per kwh
Transmission Service Charge		
Minimum charge *	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.00413 per kwh	\$ 0.00413 per kwh
	*Minimum charge includes the first 30 kwh or fraction thereof of consumption	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

Schedule RAD	Summer	Winter
Generation Service Charge		
Minimum charge *	\$ 0.83 per month	\$ 0.83 per month
Next 370 kwh	\$ 0.01556 per kwh	\$ 0.02659 per kwh
In excess of 400 kwh	\$ 0.08581 per kwh	\$ 0.06223 per kwh

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Third Revised Page No. R-41.2

MONTHLY RATE (continued)

SOS - Residential (Generation, Transmission including Procurement Cost Adjustment) (continued)

Transmission Service Charge

Minimum charge *	\$ 0.05 per month	\$ 0.05 per month
Next 370 kwh	\$ 0.00079 per kwh	\$ 0.00257 per kwh
In excess of 400 kwh	\$ 0.00413 per kwh	\$ 0.00413 per kwh

*Minimum charge includes the first 30 kwh or fraction thereof of consumption

Schedule RAD - AE

Summer

Winter

Generation Service Charge

Minimum charge *	\$ 0.83 per month	\$ 0.83 per month
Next 370 kwh	\$ 0.01651 per kwh	\$ 0.01651 per kwh
401 - 700 kwh	\$ 0.06476 per kwh	\$ 0.03165 per kwh
In excess of 700 kwh	\$ 0.08581 per kwh	\$ 0.05206 per kwh

Transmission Service Charge

Minimum charge *	\$ 0.05 per month	\$ 0.05 per month
Next 370 kwh	\$ 0.00094 per kwh	\$ 0.00094 per kwh
401 -700 kwh	\$ 0.00279 per kwh	\$ 0.00192 per kwh
In excess of 700 kwh	\$ 0.00413 per kwh	\$ 0.00413 per kwh

*Minimum charge includes the first 30 kwh or fraction thereof of consumption

Schedule R-TM

Summer

Winter

Generation Service Charge

Kilowatt-hour Charge

On Peak	\$ 0.09714 per kwh	\$ 0.07961 per kwh
Intermediate	\$ 0.08037 per kwh	\$ 0.07605 per kwh
Off Peak	\$ 0.07141 per kwh	\$ 0.06927 per kwh

Transmission Service Charge

Kilowatt-hour Charge	\$ 0.00426 per kwh	\$ 0.00426 per kwh
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Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Schedule R-TM-EX

Summer

Winter

Generation Service Charge

Kilowatt-hour Charge

On Peak	\$ 0.09513 per kwh	\$ 0.07895 per kwh
Intermediate	\$ 0.08016 per kwh	\$ 0.07609 per kwh
Off Peak	\$ 0.07085 per kwh	\$ 0.06883 per kwh

Transmission Service Charge

Kilowatt-hour Charge	\$ 0.00401 per kwh	\$ 0.00401 per kwh
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Procurement Cost Adjustment

See www.pepco.com for currently effective rate

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Third Revised Page No. R-41.3

MONTHLY RATE (continued)

SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS - LV - ND

	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge	\$ 0.08164 per kwh	\$ 0.07429 per kwh
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00374 per kwh	\$ 0.00374 per kwh
Procurement Cost Adjustment	<i>See www.pepco.com for currently effective rate</i>	

Schedule GS 3A ND

	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge	\$ 0.11544 per kwh	\$ 0.11124 per kwh
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00349 per kwh	\$ 0.00349 per kwh
Procurement Cost Adjustment	<i>See www.pepco.com for currently effective rate</i>	

Schedule T

	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge	\$ 0.07974 per kwh	\$ 0.07366 per kwh
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00374 per kwh	\$ 0.00374 per kwh
Procurement Cost Adjustment	<i>See www.pepco.com for currently effective rate</i>	

Schedule SL

	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge	\$ 0.06989 per kwh	\$ 0.06989 per kwh
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00031 per kwh	\$ 0.00031 per kwh
Procurement Cost Adjustment	<i>See www.pepco.com for currently effective rate</i>	

Schedule TS

	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge	\$ 0.07438 per kwh	\$ 0.07438 per kwh
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00031 per kwh	\$ 0.00031 per kwh
Procurement Cost Adjustment	<i>See www.pepco.com for currently effective rate</i>	

Schedule TN

	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge	\$ 0.11544 per kwh	\$ 0.11124 per kwh
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00374 per kwh	\$ 0.00374 per kwh
Procurement Cost Adjustment	<i>See www.pepco.com for currently effective rate</i>	

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MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)

Schedule GS LV	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge		
First 6,000	\$ 0.10539 per kwh	\$ 0.09841 per kwh
Additional kwh	\$ 0.10539 per kwh	\$ 0.09841 per kwh
Kilowatt Charge		
First 25 kw	No charge	No charge
Additional kw	\$ 0.10745 per kw	\$ 0.09088 per kw
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00374 per kwh	\$ 0.00374 per kwh
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

Schedule GS 3A	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge		
First 6,000	\$ 0.10525 per kwh	\$ 0.09828 per kwh
Additional kwh	\$ 0.10525 per kwh	\$ 0.09828 per kwh
Kilowatt Charge		
First 25 kw	No charge	No charge
Additional kw	\$ 0.10745 per kw	\$ 0.09088 per kw
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00349 per kwh	\$ 0.00349 per kwh
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

Schedule GT LV	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge		
On Peak	\$ 0.11547 per kwh	\$ 0.10278 per kwh
Intermediate	\$ 0.10856 per kwh	\$ 0.10411 per kwh
Off Peak	\$ 0.09700 per kwh	\$ 0.09242 per kwh
Kilowatt Charge		
On Peak	\$ 0.10745 per kw	
Maximum	\$ 0.10745 per kw	\$ 0.09088 per kw
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00111 per kwh	\$ 0.00111 per kwh
Kilowatt Charge		
On Peak	\$ 0.71 per kw	
Maximum	\$ 0.59 per kw	\$ 0.59 per kw
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

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MONTHLY RATE (continued)

SOS - Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge		
On Peak	\$ 0.11518 per kwh	\$ 0.10255 per kwh
Intermediate	\$ 0.10827 per kwh	\$ 0.10389 per kwh
Off Peak	\$ 0.09671 per kwh	\$ 0.09220 per kwh
Kilowatt Charge		
On Peak	\$ 0.10745 per kw	
Maximum	\$ 0.10745 per kw	\$ 0.09088 per kw
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00109 per kwh	\$ 0.00109 per kwh
Kilowatt Charge		
On Peak	\$ 0.72 per kw	
Maximum	\$ 0.59 per kw	\$ 0.59 per kw
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

Schedule GT 3B	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge		
On Peak	\$ 0.11501 per kwh	\$ 0.10247 per kwh
Intermediate	\$ 0.10810 per kwh	\$ 0.10380 per kwh
Off Peak	\$ 0.09655 per kwh	\$ 0.09211 per kwh
Kilowatt Charge		
On Peak	\$ 0.10745 per kw	
Maximum	\$ 0.10745 per kw	\$ 0.09088 per kw
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00066 per kwh	\$ 0.00066 per kwh
Kilowatt Charge		
On Peak	\$ 0.59 per kw	
Maximum	\$ 0.48 per kw	\$ 0.48 per kw
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

Schedule RT	Summer	Winter
Generation Service Charge		
Kilowatt-hour Charge	\$ 0.10927 per kwh	\$ 0.10292 per kwh
Kilowatt Charge	\$ 0.10745 per kw	\$ 0.09088 per kw
Transmission Service Charge		
Kilowatt-hour Charge	\$ 0.00138 per kwh	\$ 0.00138 per kwh
Kilowatt Charge	\$ 0.73 per kw	\$ 0.73 per kw
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

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SOS – Market Price Service (MPS)

Applicability

Customers who cease to receive Generation Services from an Alternative Supplier in the District of Columbia portion of the Company's Service area may elect to receive generation services from the Company at Market Price Service (MPS) rates.

Any minimum stay provisions shall not apply to customers receiving MPS.

Generation Service Charge

A. All customers with interval billing meters

The Market Price Service will include:

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, multiplied by the hourly energy charge. The hourly energy charge will consist of the 1) hourly integrated real time Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's District of Columbia service area, as determined and reported by the PJM and adjusted for applicable losses; 2) an Administrative Charge of \$0.002679 per kWh including applicable taxes; 3) any applicable taxes; and 4) Generation Ancillary Service Charges based on the previous month's average cents per kWh generation ancillary service cost for MPS customers in the Pepco Zone as determined and reported by PJM and adjusted for applicable losses.
2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on the PJM posted and verifiable market capacity price and adjusted for applicable losses.

When an Interval Customer's account does not have available interval data, the Customer's historical data will be used to develop the hourly use.

B. All Customers without interval billing meters:

The Hourly Price Service will include:

1. **The applicable Standard Offer Service Rate.**
2. **The Market Price Service Surcharge** - A Market Price Service Surcharge (MPS SC) per kWh will be calculated by the Company in each billing month for each eligible rate schedule. The steps in calculating the MPS SC are as follows: 1) calculate the MPS bill for the hourly profile based on a set of Market Hourly Energy Charges and Monthly Capacity Prices, as described above, that are recently available prior to the billing month; 2) calculate the standard SOS bill based on the profile data; and 3) divide the difference between 1) and 2) above by the total kWh in the profile.



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SOS – Market Price Service (MPS) (continued)

Formulaically:

$$MPSSC = \frac{Bill_{MPS} - Bill_{SOS}}{ProfileKWH}$$

Where:

Bill_{MPS} = Bill for the applicable profile calculated under MPS.

Bill_{SOS} = Bill for the applicable profile calculated under the applicable SOS rate.

ProfileKWH = The total kWh in the applicable profile.

The non-interval metered customer's total MPS bill will be the amount calculated under the otherwise applicable SOS rate, plus the MPS SC per kWh multiplied by the customer's kWh consumption for the month.

MPS PROCUREMENT COST ADJUSTMENT

The Company will determine a Market Price Service Procurement Cost Adjustment (MPS – PCA) which will reflect the difference between the cost of serving Customers under MPS (including any cost adjustments from the PJM Settlement system) and the amount billed to MPS Customers for the same time period. The Company will determine the MPS-PCA rate by dividing the MPS-PCA amount by the total kilowatt-hour sales of the then current MPS customers. The MPS-PCA rate will be applied to each of the then current MPS customers' sales to determine the credit/charge for the billing month. However, if the PLC of all Customers served under MPS is less than 20% of the total PLC of all customers served under Small and Large Commercial SOS, or if there are no Customers served under MPS, then the MPS-PCA will be reflected in the Procurement cost Adjustment (PCA) for Large and Small Commercial Customers. At the conclusion of Market Price service any MPS-PCA will be returned to, or collected from all eligible customers regardless of their energy supplier.

Distribution Service Charge

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

Date of Issue: December 21, 2006

Date Effective: February 8, 2007



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BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Small Commercial and Large Customers (excludes MPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to MPS for the Market Price Service Procurement Cost Adjustment (MPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least four (4) times per year. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.

The market hourly Locational Marginal Prices used for MPS are available on the PJM website at www.pjm.com.



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**ADMINISTRATIVE CREDIT
RIDER "AC"**

RIDER "AC" – ADMINISTRATIVE CREDIT

This rider is applicable to all customers served under Rate Schedules "R", "AE", "RTM", "RTMEX", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TN", and "TS", and associated Riders; except for customers that are receiving service under Rider "SOS" – Market-Priced Service. Customers served under these Rate Schedules will receive the applicable credit each month based on SOS type (i.e. Residential, Small Commercial and Large Commercial). The purpose of this rider is to return to all customers receiving distribution service a portion of the SOS Administrative Charge revenues received from customers on Standard Offer Service.

The credits paid to customers under Rider "AC" will be calculated in accordance with Order No. 13268 Issued August 19, 2004 in District of Columbia Formal Case No. 1017.

The credit, by SOS type, is a \$ per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours.

A true-up adjustment will be made to Rider "AC" at least four times per year. These true-ups will revise the credits to customers based on actual and forecasted collections of the Administrative Charge and payments of the Administrative Credit.

The current applicable Rider "AC" by SOS Type is available on the Company's website at www.pepco.com.



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RESERVED DELIVERY CAPACITY SERVICE

RIDER "RDCS"

AVAILABILITY

This Rider is designed for the reservation of capacity so that a customer may be served from an alternative substation on the Company's electric system. It is available to Customers served under Schedules "GT LV", "GT 3A", "GT 3B", and "RT" that contract with the Company to reserve capacity on alternate delivery service facilities to be used when the normal delivery service is unavailable. The Company does not guarantee continuous uninterrupted electric service or continuous uninterrupted electricity flow to the Customer's facility. This Rider does not provide preferential treatment during system emergencies or system restorations. Availability of this Rider is subject to the economic and technical feasibility of the reservation, operation, administration or installation of required Company equipment. The Company, at its sole discretion, reserves the right to limit the total reserved delivery service capacity by geographic area served under this Rider on the Company's electric system.

This Rider is not available for standby or back-up service for generation operating in parallel with the Company's delivery system.

CONTRACT TERM

The Customer shall execute an agreement for each alternative reserved delivery service provided under this Rider. Each agreement shall be for a minimum initial term of five (5) years, and thereafter for successive periods of five (5) years, unless written notice to terminate is given by either party at least two (2) years prior to the expiration date. More specific termination terms may be included in the written contract.

ADDITIONAL FACILITIES TO PROVIDE RESERVED DELIVERY CAPACITY

If any additional facilities are required for the provision of Reserved Delivery Capacity, the Customer shall make a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction. If a Customer receives Reserved Delivery Capacity Service through existing facilities and the Company determines that new facilities are required to continue that Service, the Customer shall be required to provide a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction, for such facilities. The Customer shall be notified at least 90 days before a required upgrade and will have the option of paying for the upgrade or forgoing reserved capacity on the second source. If automated transfer is in place, it must be disconnected if the Customer decides not to pay for the upgrade and/or the monthly reserved delivery charge.



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MONTHLY CHARGE AND RATE

For a Customer served under this Rider, the Reserved Delivery Service Charge per month shall be equal to the Monthly Rate - Distribution Service Charges for Kilowatt-hours and Kilowatts as applicable, applied to the metered usage for the account and discounted by the appropriate factor from the table below.

Discount Factors for Reserved Delivery Capacity Service				
Rate Class	GT LV	GT 3A	GT 3B	RT
Existing Facilities (without CIAC)	67.07%	18.67%	5.20%	19.34%
New Facilities (with CIAC)	95.95%	84.47%	68.02%	83.99%

METERING AND ASSOCIATED EQUIPMENT

When any additional metering and associated equipment is needed to participate under this Rider, such installation shall be at the Company's sole discretion and such total cost, including applicable tax, shall be at the Customer's expense.

GENERAL TERMS AND CONDITIONS

This rider is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Electric Service Rules and Regulations.



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SMARTPOWERDC™ PROJECT RIDER RIDER "SPDC"

RIDER "SPDC" – SMARTPOWERDC™ PROJECT

Available in the District of Columbia portion of the Company's service area for the provision of Generation Services to customers who are offered participation by the Smart Meter Pilot Program, Inc ("SMPP") who voluntarily enroll in the SmartPowerDC Project. This Rider terminates as of February 28, 2009.

GENERAL TERMS AND CONDITIONS

This Rider is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations." Customers participating in the Average Payment Plan prior to their participation in this Project may continue to do so when they are billed under this Rider. All other customers choosing to participate in SmartPowerDC will not be permitted to join the Average Payment Plan.

DESCRIPTION OF PROJECT RATE TYPES

Hourly Pricing Option "HP"

Applicable to eligible customers selected by SMPP who are receiving Standard Offer Service (Rider "SOS") under Schedules "R" and "AE", and associated riders, except for Residential Aid Discount Rider "RAD". Under Hourly Pricing, the customer will receive a bill that reflects the hour to hour variation in the wholesale price of electricity. Available from November 2006 through February 2009, or as authorized by the District of Columbia Public Service Commission.

Critical Peak Pricing Option "CPP"

Applicable to eligible customers selected by SMPP who are receiving SOS under Schedules "R" and "AE", and associated riders, except for Residential Aid Discount Rider "RAD". Under Critical Peak Pricing, the customer's bill will reflect the value of electricity during certain high cost hours. Available from November 2006 through February 2009, or as authorized by the District of Columbia Public Service Commission.

Critical Peak Rebate Option "CPR"

Applicable to eligible customers selected by SMPP who are receiving SOS under Schedules "R", "AE", and Rider "RAD", and associated riders. Under the Critical Peak Rebate option, the customer's bill will be credited during certain months to reflect the value of load reduced from a designated level during certain high cost hours. Available from November 2006 through February 2009 or as authorized by the District of Columbia Public Service Commission.

Opt Out Provision

Residential customers that elect the HP, CPP, or CPR shall not change their rate schedule or Project Rate Type nor leave Standard Offer Service while enrolled in the Project. Customers may elect to leave the Project at any time after enrollment by completing a Project Exit Form, which may be obtained by contacting Project customer service at a toll free number that will be provided to participants in marketing materials, educational materials, and bill inserts.

MONTHLY RATE

Hourly Pricing Option "HP"

The generation portion of the bills for Hourly Pricing ("HP") customers shall be calculated based on the hourly PJM Pepco DC Day-Ahead Locational Marginal Prices (LMP). The hourly prices are calculated so that the total annual bill for generation for all residential customer participants will be the same as the average customer would pay under the SOS generation rates for the annual period (November 1st to October 31st), assuming that no changes in the pattern of electricity use occur.

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The hourly prices are calculated as follows: the PJM Pepco DC Day-Ahead LMP price for each hour is compared to the SOS price in effect.

For Schedule "R", if the LMP price is greater than (>) the SOS price, then it is called a High LMP Price. If the LMP price is less than or equal to (<=) the SOS price, then it is called a Low LMP Price. High LMP Prices will be multiplied by the percentage factor 150 and Low Prices will be multiplied by the percentage factor 45 — such factors determined so as to provide for average bill neutrality as described above, to convert them to Low and High Hourly Prices for each annual period.

For Schedule "AE", if the LMP price is greater than (>) 90% * SOS price, then it is called a High LMP Price, and if the LMP price is less than or equal to (<=) 90% * SOS price, then it is called a Low LMP Price. High LMP Prices will be multiplied by the percentage factor 120 and Low Prices will be multiplied by the percentage factor 110 — such factors determined so as to provide for average bill neutrality as described above, to convert them to Low and High Hourly Prices for each annual period.

Schedule R:

- Summer: (Billing months of June through October)
 - LMP prices are low if the LMP price \leq 7.923 cents per kWh
 - LMP prices are high if the LMP price $>$ 7.923 cents per kWh
 - Low Hourly Price = LMP * 45%
 - High Hourly Price = LMP * 150%
 - Minimum charge = \$2.38 per month
- Winter: (Billing months of November through May)
 - LMP prices are low if the LMP price \leq 7.293 cents per kWh
 - LMP prices are high if the LMP price $>$ 7.293 cents per kWh
 - Low Hourly Price = LMP * 45%
 - High Hourly Price = LMP * 150%
 - Minimum charge = \$2.19 per month

Schedule AE:

- Summer: (Billing months of June through October)
 - LMP prices are low if the LMP price \leq 7.106 cents per kWh
 - LMP prices are high if the LMP price $>$ 7.106 cents per kWh
 - Low Hourly Price = LMP * 110%
 - High Hourly Price = LMP * 120%
 - Minimum charge = \$2.37 per month
- Winter: (Billing months of November through May)
 - LMP prices are low if the LMP price \leq 6.682 cents per kWh
 - LMP prices are high if the LMP price $>$ 6.682 cents per kWh
 - Low Hourly Price = LMP * 110%
 - High Hourly Price = LMP * 120%
 - Minimum charge = \$2.23 per month

Critical Peak Pricing Option "CPP"

The generation portion of the bills for Critical Peak Pricing ("CPP") customers shall be based on a CPP price for use during critical peak hours, and a non-CPP price that is lower than the applicable SOS price during non-critical peak hours. The CPP and non-CPP prices are calculated so that the total summer bill for generation for all participants (the billing months of June through October) and the total winter bill for generation for all participants (the billing months of November through May) are the same as the average customer would pay under the SOS generation rates for the same summer or winter period, assuming that no changes in the pattern of electricity use occur.

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The CPP and non-CPP prices are:

Schedule R:

- Summer: (billing months of June through October)
 - CPP price: 63.98 cents per kWh
 - Non-CPP price: 6.81 cents per kWh
 - Minimum charge = \$2.38 per month
- Winter: (billing months of November through May)
 - CPP price: 28.65 cents per kWh
 - Non-CPP price: 7.23 cents per kWh
 - Minimum charge = \$2.19 per month

Schedule AE:

- Summer: (billing months of June through October)
 - CPP price: 64.23 cents per kWh
 - Non-CPP price: 6.91 cents per kWh
 - Minimum charge = 2.37 per month
- Winter: (billing months of November through May)
 - CPP price: 28.33 cents per kWh
 - Non-CPP price: 7.39 cents per kWh
 - Minimum charge = \$2.23 per month

Critical Peak Rebate Option "CPR"

Customers who reduce use during critical peak hours will be paid rebates calculated using the following Critical Peak Rebate Adjustment Rates (CPRARs):

Schedule R:

- Summer: (billing months of June through October): 56.05 cents per kWh
- Winter: (billing months of November through May): 21.36 cents per kWh

Schedule AE:

- Summer: (billing months of June through October): 56.33 cents per kWh
- Winter: (billing months of November through May): 20.90 cents per kWh

Schedule RAD:

- Summer: (billing months of June through October): 57.35 cents per kWh
- Winter: (billing months of November through May): 28.65 cents per kWh

Schedule RAD-AE:

- Summer: (billing months of June through October): 65.09 cents per kWh
- Winter: (billing months of November through May): 39.71 cents per kWh

MONTHLY GENERATION CHARGE CALCULATION

Hourly Pricing Option "HP"

The smart metering installed at the customer premises will measure the hourly use. The hourly use is adjusted by subtracting from each hour the "minimum charge" ("MC") use:

$$MC \text{ use} = 30 \text{ kWh} / (24 * \text{days in billing cycle}).$$

For a 30 day billing cycle, the MC use = 0.042 kWh, so the measured hourly use is reduced by 0.042 kWh during each hour of the month to determine the "adjusted hourly" ("AH") use.

The generation portion of the bill is calculated by multiplying the use in each hour of the month times the hourly price for the corresponding hour to determine the bill amount for each hour. The bill amounts for each hour are then added together to create the total monthly bill for generation. If the total amount is less

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than the minimum charge for generation service specified above, then the minimum charge shall be the amount charged for generation service.

Critical Peak Pricing Option "CPP"

The smart metering installed at the customer premises will measure the hourly use. The CPP use equals the sum of the measured hourly use in the critical peak hours of the billing period. The non-CPP use equals the sum of the measured hourly use in the non-critical peak hours of the billing period, less 30 kWh (if the use measured in the non-critical peak hours is less than 30 kWh, then the non-CPP use will be set to 0).

The generation portion of the bill equals: (CPP use * CPP price) + (non-CPP use * non-CPP price). If the total amount is less than the minimum charge for generation service specified above, then the minimum charge shall be the amount charged for generation service.

Critical Peak Rebate Option "CPR"

Bills for Critical Peak Rebate ("CPR") customers shall be calculated based on Standard Offer Service, with an adjustment based on a rebate for a reduction in use during the critical peak hours.

The adjustment is calculated by subtracting Critical Peak Rebate Amount ("CPRA") from the total monthly bill. The CPRA shall be calculated by subtracting the customer's use during critical peak hours of the billing period from the Customer Baseline Level (CBL), then multiplying the result times the applicable CPRA Rate ("CPRAR"). The CBL shall be calculated as the average of the customer's use during the similar critical peak hours for the three days with the highest use during that time in that billing month. Weekends, holidays and critical peak days are not included in this calculation.

The CPRA calculation is summarized as follows:

$$\text{CPRA} = (\text{CBL} - \text{Average Use During Critical Peak Events}) * \text{CPRAR}$$

CRITICAL PEAK SEASONS

The critical peak seasons define only the periods in which critical peak events may be called by SMPPI and are independent of billing cycles.

Summer - Summer is defined for CPP and CPR customers as the billing months of June through October, wherein there will be 12 critical peak events. Events may be called, including but not limited to, when day-ahead LMP prices are higher than normal or temperatures are high.

Winter - Winter is defined for CPP and CPR customers as the billing months of November through May, wherein there will be 3 critical peak events. Events may be called, including but not limited to, when day-ahead LMP prices are higher than normal or temperatures are low.

CRITICAL PEAK HOURS

Summer

Summer critical peak hours are weekdays, 2 p.m. to 6 p.m.

Winter

Winter critical peak hours are weekdays, 6 a.m. to 8 a.m. and 6 p.m. to 8 p.m.



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CRITICAL PEAK HOLIDAYS

Holidays are all Federal holidays: New Year's Day, Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day, and Christmas Day. No critical peak event shall be called on a Holiday.

INTERVAL METER REQUIREMENT

All customers electing service under the SPDC Rider are required to have interval meters, furnished by the Company. Customers without interval billing meters that are enrolled in the Project shall have installed an interval billing meter by the Company before such customers are placed on the applicable SPDC Rider rate option.

NOTIFICATION

Hourly Pricing

HP rates for each 24 hour period, from midnight to midnight, shall be posted on the SmartPowerDC website, www.SmartPowerDC.com, by 5 p.m. of the prior day. In addition, customers will receive an automated phone call, email, or text page, at the customer's option, notifying them when hourly prices the next day are expected to exceed a threshold to be determined such that the number of notifications each year is designed to be 15. The SMPPI designated implementation contractor will determine when notifications are to be issued based on the criteria specified here. Other notification may be available at the Company's option. Customers may also contact the project's customer service at a toll free number that will be provided to participants in marketing materials, educational materials, and bill inserts to obtain hourly pricing information.

Critical Peak Pricing

By 5 p.m. of the day prior to an event, customers will receive an automated phone call, email, or text page, or combination thereof, at the customer's option, notifying them that a critical peak event will occur on the following day. Other notification may be available at SMPPI's option. Customers may also contact the project's customer service at a toll free number that will be provided to participants in marketing materials, educational materials, and bill inserts to obtain event information.

Critical Peak Rebate

By 5 p.m. of the day prior to an event, customers will receive an automated phone call, email, or text page, or combination thereof, at the customer's option, notifying them that a critical peak event will occur on the following day. Other notification may be available at SMPPI's option. Customers may also contact the project's customer service at a toll free number that will be provided to participants in marketing materials, educational materials, and bill inserts to obtain event information.