

**DOCKET NO. 06-0291**  
**MIDAMERICAN ENERGY COMPANY**  
**RIDER TO INTERCOMPANY ADMINISTRATIVE SERVICES AGREEMENT**

The following provisions shall apply to MidAmerican Energy Company's ("MidAmerican") implementation and administration of the Intercompany Administrative Services Agreement ("IASA") between MidAmerican Energy Holdings Company ("MEHC"), MidAmerican and certain of its subsidiaries. These provisions shall be limited in their application to transactions that affect MidAmerican costs subject to the regulatory oversight of the Illinois Commerce Commission ("ICC") and shall remain in effect until otherwise ordered by the ICC.

- I. MIDAMERICAN SHALL PROVIDE THE ICC AND ITS STAFF WITH THE FOLLOWING INFORMATION REGARDING ITS ADMINISTRATION AND IMPLEMENTATION OF THE IASA**
- A. An informational filing with the ICC and its Staff within 30 days of the date upon which a subsidiary of MEHC becomes eligible to receive and/or provide services under the IASA. No approval by the ICC of a new subsidiary shall be required
    - 1. Staff and MidAmerican agree that Exhibit A lists all the entities that are currently eligible to use facilities and administrative services under the IASA.
    - 2. Staff and MidAmerican agree that the ICC Staff will be notified of new entities that are eligible to use facilities and administrative services under the IASA. Such notification will be provided through a Letter of Notification. An example of the Letter of Notification is attached as Exhibit B to this Rider
    - 3. Staff may request reasonable modifications to the Letter of Notification by notification of MidAmerican's registered agent at any time
  - B. An MEHC Cost Allocation Manual, updated annually, is to be provided to Staff at the same time as the Form 21 ILCC. The Cost Allocation Manual shall not be filed with, or require approval of the ICC
  - C. A report summarizing the results of each quarterly true-up process, as described in Article 4(b)(ii) of the IASA, will be provided to the ICC's Manager of Accounting of the Staff within 15 days of acceptance of reconciliation of amounts charged and costs incurred. A summary report listing of invoices for Services shall be submitted for each corresponding quarter to the ICC's Manager of Accounting, in substantially similar format to the attached Exhibit C. Attached to the report shall be a memorandum summarizing the results of MidAmerican's review and approval of the charges reflected on the listing of invoices so submitted.

The need to continue to file the summary report with the ICC's Staff will be considered in the next general rate case filed by MEC after approval of this IASA.

- D. An annual internal audit of charges covered by the IASA during the preceding calendar year shall be provided to the Staff on or prior to November 1 of each calendar year beginning November 1, 2007

**II. THE IASA SHALL BE CONSTRUED TO APPLY TO BOTH SERVICES AND FACILITIES**

- A. "Services" as the term is used in the IASA and herein shall be interpreted to include the use of Facilities
- B. A Party providing Services is providing them at its discretion
- C. If a Party determines that it is able to provide Services, it has the sole discretion to schedule their use in order to avoid interference with the Providing Party's activities
- D. Services may, but are not required to, be provided pursuant to a supplemental agreement that has not been approved by the ICC, when the supplemental agreement contains terms not inconsistent with the IASA and this Rider to the IASA

**III. THE FOLLOWING BASES FOR CHARGES SHALL APPLY TO TRANSACTIONS ENTERED INTO PURSUANT TO THE IASA**

- A. Costs charged and allocated pursuant to the IASA shall include direct labor, direct materials, direct purchased services associated with the related asset or services, and overhead amounts
- B. Tariffed rates or other pricing mechanisms established by rate setting authorities shall be used to provide all regulated services
- C. Services not covered by III B or III D shall be charged by the Providing Party to the Recipient Party at fully distributed cost
- D. For Facilities and Administrative Services rendered by or to a rate-regulated subsidiary of MEHC for each cost category subject to allocation to rate-regulated subsidiaries by MEHC, Parties shall charge for Services on the following basis:
  - (i) Services provided by a rate-regulated subsidiary of MEHC to another Party shall be charged by the Providing Party to the Recipient Party at: (1) the prevailing price for which the service is provided for sale to the general public by the Providing Party (i.e., the tariffed rate or other pricing mechanism approved by the applicable rate setting authority) or, if no such prevailing price exists, (2) an amount equal to or greater than the fully distributed cost (determined as provided in Article IV) incurred by the Providing Party in providing such service to the Recipient Party.

- (ii) Services provided to a rate-regulated subsidiary of MEHC by another Party shall be charged by the Providing Party to the Recipient Party at: (1) the prevailing price for which the service is provided for sale to the general public by the Providing Party (i.e., the price charged to non-affiliates if such transactions with non-affiliates constitute a substantial portion of the Providing Party's total revenues from such transactions) or, if no such prevailing price exists, (2) an amount not to exceed the fully distributed cost (determined as provided in Article IV) incurred by the Providing Party in providing such service to the Recipient Party.
  - (iii) Services provided by one rate-regulated subsidiary of MEHC to another rate-regulated subsidiary of MEHC shall be charged by the Providing Party to the Recipient Party at an amount equal to the fully distributed cost incurred by the Providing Party in providing such service to the Recipient Party.
- E. MidAmerican must be able to demonstrate that a Service is reasonable for performance of its rate-regulated operations, does not duplicate Services already being performed by MidAmerican and is reasonable and prudent.
  - F. Late payments for Services shall bear interest at a rate equal to prime rate reported in the *Wall Street Journal* and shall be based on the period of time that the payment is late
  - G. Positive time reporting systems shall be in place and be adequate to support allocations and assignment of costs
  - H. Records shall be maintained that are sufficient to specifically identify costs, including those that are subject to allocation to reflect their origin, and that are sufficient for use in rate proceedings to justify recovery

**IV. COSTS SHALL BE CHARGED TO A PARTY USING EITHER A DIRECT CHARGE OR AN ALLOCATION. ALLOCATIONS USED TO ASSIGN THE COSTS OF FACILITIES AND SERVICES SHALL BE BASED ON THE FOLLOWING PRINCIPLES**

- A. Direct Charges: The Recipient Party will be charged for the operating costs incurred by the Providing Party, including, but not limited to, allocable salary and wages, incentives, paid absences, payroll taxes, payroll additives (insurance premiums, health care and retirement benefits and the like), direct non-labor costs, if any, and similar expenses, and reimbursement of out-of-pocket third party costs and expenses
- B. Service Charges: Costs that are impractical to charge directly but for which a cost/benefit relationship can be reasonably identified. Such costs shall be assigned by the Providing Party to each such Recipient Party on the basis of the cost drivers of the service.

- C. Indirect Costs: The direct and allocated costs apportioned to a Party or Parties shall be increased to reflect indirect labor, administrative and general and other overhead amounts. These indirect costs are not specifically identifiable or attributable to the direct costs incurred on behalf of a Party.
- D. Loading Factor: All direct labor charges apportioned to a Party, either apportioned directly or using an allocation methodology, shall be increased by a loading factor to reflect indirect labor-driven costs. For each Party, this loading factor shall be determined annually based on forecasted indirect labor driven charges. The labor loading shall include (to the extent not directly billed or otherwise allocated) payroll taxes, medical, dental and vision insurance costs, pension and other post-retirement health care benefits costs; employee savings plans costs; training costs; other employee benefits; the employee benefits department costs; communications and computer support; and facilities costs. Services related to facilities costs include buildings and related property, such as equipment, machinery, furniture and fixtures, and related services, such as mail delivery and library services. These indirect charges shall include an amount to reflect the cost of such assets (e.g., depreciation, operations, maintenance, utilities, insurance and real estate taxes) and, for owned assets or assets leased under capital leases, a return equal to the rate of return on rate base most recently authorized by the ICC
- E. Allocations: Costs incurred for the general benefit of the entire corporate group for which direct charging and service charges are not practical. The Providing Party will allocate these costs using the allocation methodology set forth below.
- F. Allocation Methodology: The Parties shall maintain unique account numbers in their respective general ledger systems: Consolidated Pool accounts and Unallocated Pool accounts. All costs incurred by a Party and not directly charged to another Party and all costs apportioned and billed to a Party by other Parties shall be charged to one of these types of accounts
- G. Consolidated Pool Costs: The Consolidated Pool accounts shall be charged with costs related to activities that jointly benefit more than one of the Parties. Each month, the costs accumulated in the Consolidated Pool shall be apportioned and billed to the Parties (other than the Provider) using a two-factor formula methodology. A representative listing of the types of services for which costs shall be charged to the Consolidated Pool is as follows:

- Accounting and Auditing
- Branding and Other Marketing
- Budgeting
- Corporate Planning
- Corporate Secretary's Office
- Executive Services

Financial Reporting  
Finance  
Forecasting  
Governmental Affairs  
Information Systems  
Investor Relations  
Legal  
Risk Management  
Shareholder Services  
Tax Administration

- H. Unallocated Costs: The Unallocated accounts shall be charged with costs that have been determined as neither directly related to another Party nor appropriate for apportionment by the Provider
- I. Two-Factor Methodology. In each and every month, costs charged to the Consolidated Pool shall be apportioned and billed by Provider to the other Parties based on a two-factor formula methodology. Under this approach, each such Party is allocated and billed for a portion of the total costs in the Consolidated Pool based on an average of such Party's gross payroll and total asset amounts relative to the corresponding averages for the other Parties. The two-factor formula is calculated annually following the close of books for the year and applied to the following year's Consolidated Pool costs. Interim adjustment of the two-factor percentages shall only be made upon significant MEHC reorganization due to acquisitions or dispositions. MidAmerican shall notify the ICC of such updated factors

**EXHIBIT A**  
MEHC Subsidiaries

MEC EXH. 3.0

Alaska Gas Transmission Company, LLC
Allerton Capitol, Ltd.
Allied Title Services, LLC
American Pacific Finance Company
American Pacific Finance Company II
Arizona HomeServices, LLC
Avonmouth CHP Limited
Beaver Assets, LLC
BG Energy Holding LLC
BG Energy LLC
Big Spring Pipeline Company
Caldwell Mill, LLP
CalEnergy Capital Trust
CalEnergy Capital Trust II
CalEnergy Capital Trust III
CalEnergy Capital Trust IV
CalEnergy Capital Trust V
CalEnergy Capital Trust VI
CalEnergy Company, Inc.
CalEnergy Gas (Australia) Limited
CalEnergy Gas (Holdings) Limited
CalEnergy Gas (Polska) Sp. z.o.o.
CalEnergy Gas Limited
CalEnergy Generation Operating Company
CalEnergy Holdings Inc.
CalEnergy Imperial Valley Company, Inc.
CalEnergy International Ltd.
CalEnergy International Services, Inc.
CalEnergy International, Inc.
CalEnergy Investments C.V.
CalEnergy Minerals Development LLC
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corporation
CalEnergy Resources (Poland) Sp. z.o.o.
CalEnergy Resources Limited
CalEnergy U.K. Inc.
California Energy Development Corporation
California Energy Management Company
California Energy Yuma Corporation
California Title Company
Canopy Botanicals, Inc.
Canopy Botanicals, SRL
Capitol Intermediary Company
Capitol Land Exchange, Inc.
Capitol Title Company
CBEC Railway Inc.
CBSHOME Real Estate Company
CBSHOME Real Estate of Iowa, Inc.
CBSHOME Relocation Services, Inc.
CE (Bermuda) Financing Ltd.
CE Administrative Services, Inc.

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MEHC Subsidiaries

MEC EXH. 3.0

CE Asia Ltd.
CE Bali Ltd.
CE Casecnan II, Inc.
CE Casecnan Ltd.
CE Casecnan Water and Energy Company, Inc.
CE Cebu Geothermal Power Company, Inc.
CE Electric (Ireland) Ltd.
CE Electric (NY), Inc.
CE Electric Services Limited
CE Electric UK Funding Company
CE Electric UK Holdings
CE Electric UK Ltd.
CE Electric, Inc.
CE Exploration Company
CE Gen Oil Company
CE Gen Pipeline Corporation
CE Gen Power Corporation
CE Generation, LLC
CE Geothermal, Inc.
CE Geothermal, LLC
CE Indonesia Geothermal, Inc.
CE Indonesia Ltd.
CE Insurance Services Limited
CE International (Bermuda) Ltd.
CE International Investments, Inc.
CE Luzon Geothermal Power Company, Inc.
CE Mahanagdong II, Inc.
CE Mahanagdong Ltd.
CE Obsidian Energy LLC
CE Obsidian Holding LLC
CE Philippines II, Inc.
CE Philippines Ltd.
CE Power, Inc.
CE Power, LLC
CE Resource, LLC
CE Salton Sea Inc.
CE Texas Energy LLC
CE Texas Fuel, LLC
CE Texas Gas, L.P.
CE Texas Pipeline, LLC
CE Texas Power, LLC
CE Texas Resources, LLC
CE Turbo LLC
CE UK Gas Holdings Limited
CE/TA LLC
Centralia Mining Company
Champion Realty, Inc.
Chancellor Title Services, Inc.
Cimmred Leasing Company
Columbia Title of Florida, Inc.
Conejo Energy Company
Cordova Energy Company LLC

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MEHC Subsidiaries

MEC EXH. 3.0

Cordova Funding Corporation
Cornerstone Title Company, LLC
Dakota Dunes Development Company
DCCO Inc.
Del Ranch, L.P.
Desert Valley Company
Edina Financial Services, Inc.
Edina Realty Foundation
Edina Realty Referral Network, Inc.
Edina Realty Relocation, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
ElectraLink Limited ( <i>through Northern Electric Distribution Limited and Yorkshire Electricity Distribution plc 13.4%</i> )
Elmore, L.P.
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
Falcon Power Operating Company
FFR, Inc.
First Capital Enterprises, L.P.
First Capital Group, L.P.
First Realty, Ltd.
First Reserve Insurance, Inc.
Fish Lake Power LLC
FMLC Mortgage LLC
For Rent, Inc.
FSRI Holdings, Inc.
Gilbert/CBE L.P. ( <i>20% ownership</i> )
Glenrock Coal Company
Heritage Title Services, LLC
HMSV Financial Services, Inc.
HMSV-USB Lending, LLC
HN Heritage Title Holdings, LLC
HN Insurance Holdings, LLC
HN Insurance Services, LLC
HN Mortgage, LLC
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
Home Services Referral Network, LLC
HomeServices Financial Holdings, Inc.
HomeServices Financial, LLC
HomeServices Financial-Iowa, LLC
HomeServices Insurance, Inc.
HomeServices Lending, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of California, Inc.
HomeServices of Florida, Inc.
HomeServices of Iowa, Inc.
HomeServices of Kentucky, Inc.
HomeServices of Nebraska, Inc.
HomeServices of Nevada, Inc.

**EXHIBIT A**  
MEHC Subsidiaries

MEC EXH. 3.0

HomeServices of the Carolinas, Inc.
HomeServices Pacific Northwest, Inc.
HomeServices Relocation, LLC
HSR Equity Funding, Inc.
Huff Commercial Group, LLC
Huff Insurance Group, LLC
Huff-Drees Realty, Inc.
IMO Co., Inc.
Imperial Magma LLC
Integrated Utility Services (UK) Ltd.
Integrated Utility Services Limited
Integrated Utility Services Limited
InterCoast Capital Company
InterCoast Energy Company
InterCoast Sierra Power Company
Intermountain Geothermal Company
Interwest Mining Company
Iowa Realty Co., Inc.
Iowa Realty Foundation
Iowa Realty Insurance Agency, Inc.
Iowa Title Company
Iowa Title Linn County II, LLC
IUS Limited
IWG Co. 8
J. D. Reece Mortgage Company
J. S. White and Associates, Inc.
J.P.&A., Inc.
Jenny Pruitt & Associates, Inc.
Jenny Pruitt Insurance Services, LLC
Jim Huff Realty, Inc.
JRHBW Realty, Inc.
Kansas City Title, Inc.
Kentucky Residential Referral Services, LLC
Kern River Funding Corporation
Kern River Gas Transmission Company
Kings Road Developments Limited
KR Acquisition 1, LLC
KR Acquisition 2, LLC
KR Holding, LLC
Larabee School of Real Estate and Insurance, Inc.
Leathers, L.P.
Lincoln Title Company, LLC
Long Realty Cares Foundation, Inc.
Long Title Agency, LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma GEO-83 JV
Magma Land Company I
Magma Netherlands B.V.
Magma Power Company
MEC Construction Services Co.
MEHC Alaska Holding 1, LLC

**EXHIBIT A**  
MEHC Subsidiaries

MEC EXH. 3.0

MEHC Alaska Holding 2, LLC
MEHC Insurance Services Ltd.
MEHC Investment, Inc.
MEHC Texas Transco, LLC
Meridian Title Services, LLC
MHC Inc.
MHC Investment Company
Miami Referral Services, Inc.
Micro-Generation Technology Fund, LLC ( <i>through InterCoast Capital 25%</i> )
Mid-America Referral Network, Inc.
MidAmerican Capital Trust I
MidAmerican Capital Trust II
MidAmerican Capital Trust III
MidAmerican Commercial Real Estate Services, Inc.
MidAmerican Energy Company
MidAmerican Energy Financing I
MidAmerican Energy Financing II
MidAmerican Energy Foundation
MidAmerican Energy Holdings Company
MidAmerican Energy Machining Services LLC
MidAmerican Funding LLC
MidAmerican Services Company
MidAmerican Transmission, LLC
Midland Escrow Services, Inc.
Midwest Capital Group, Inc.
Midwest Gas Company
MortgageSouth, LLC
MWR Capital Inc.
Nebraska Land Title and Abstract Company
NEDL Limited
Niguel Energy Company
NNGC Acquisition, LLC
NorCon Holdings, Inc.
Norming Investments B.V.
North Country Gas Pipeline Corporation
Northern Aurora, Inc.
Northern Consolidated Power, Inc.
Northern Electric & Gas Limited
Northern Electric Distribution Limited
Northern Electric Finance plc
Northern Electric GenCo
Northern Electric Generation (Peaking) Limited
Northern Electric Generation (TPL) Limited
Northern Electric plc
Northern Electric Properties Limited
Northern Electric Retail Limited
Northern Electric Share Scheme Trustee Ltd.
Northern Electrics Ltd.
Northern Metering Services Limited
Northern Natural Gas Company
Northern Transport Finance Limited
Northern Utility Services Limited

**EXHIBIT A**  
MEHC Subsidiaries

MEC EXH. 3.0

Ormoc Cebu Ltd.
Pacific Minerals, Inc.
PacifiCorp
PacifiCorp Environmental Remediation Company
PacifiCorp Foundation
PacifiCorp Future Generations, Inc.
PacifiCorp Investment Management, Inc.
Pickford Escrow Company, Inc.
Pickford Golden State Member, LLC
Pickford Holdings, LLC
Pickford North County, LP
Pickford Real Estate, Inc.
Pickford Realty Ltd.
Pickford Services Company
Plaza Financial Services, LLC
Plaza Mortgage Services, LLC
Power Resources, Ltd.
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Preferred Carolinas Title Agency, LLC
Professional Referral Organization, Inc.
Property I.D. Golden State, LLC
Quad Cities Energy Company
Racom Corporation ( <i>through MHC Investment Company 17%</i> )
Real Estate Links, LLC
Real Estate Referral Network, Inc.
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.
Referral Company of North Carolina, Inc.
RHL Referral Company, LLC
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
Salton Sea Brine Processing, L.P.
Salton Sea Funding Corporation
Salton Sea Minerals Corp.
Salton Sea Power Company
Salton Sea Power Generation L.P.
Salton Sea Power LLC
Salton Sea Royalty LLC
San Diego PCRE, Inc.
San Felipe Energy Company
Saranac Energy Company, Inc.
Saranac Power Partners, L.P.
SECI Holdings, Inc.
SelectUsOnline Limited ( <i>through Northern Electric plc 33%</i> )
Semonin Realtors, Inc.
Seward Title, LLC
Slupo I B.V.
Steam Reserve Corporation
Southwest Relocation, LLC
SW Hydro, Inc.
Teesside Power Limited ( <i>through Northern Electric 15.4%</i> )

**EXHIBIT A**  
MEHC Subsidiaries

MEC EXH. 3.0

The Escrow Firm, Inc.
The Referral Company
Title Info Now, LLC
TitleSouth, LLC
Tongonan Power Investment, Inc.
Traditions Title Agency, LLC ( <i>through Jim Huff Realty, Inc. 49.9%</i> )
Trapper Mining Inc.
Trinity Mortgage Partners, Inc.
TTP, Inc. of South Dakota
Two Rivers Inc.
UK Distribution Limited
United Settlement Services, L.C.
Vehicle Lease and Service Limited
Visayas Geothermal Power Company
VLS Limited
VPC Geothermal LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company, LLC
Wailuku River Hydroelectric Limited Partnership
Wailuku River Hydroelectric Power Company
YEDL Limited
Yorkshire Cayman Holding Limited
Yorkshire Electricity Distribution plc
Yorkshire Electricity Distribution Services Limited
Yorkshire Electricity Group plc
Yorkshire Holdings plc
Yorkshire Power Finance Limited
Yorkshire Power Group Limited
YPG Holdings LLC
Yuma Cogeneration Associates



**EXHIBIT B**

**MEC EXH. 3.0**

MidAmerican Energy Company  
401 Douglas Street  
P.O. Box 778  
Sioux City, Iowa 51102  
(712) 277-7587 Telephone  
(712) 252-7396 Fax  
E-mail: smstewart@midamerican.com

Suzan M. Stewart  
Managing Senior Attorney

**FORM OF NOTIFICATION LETTER**

Elizabeth A. Rolando  
Chief Clerk  
Illinois Commerce Commission  
527 East Capitol Avenue  
Springfield, Illinois 62701

Re: 83 Ill. Adm. Code § 450.130(b) and § 550.130(b)  
Docket No. 06-0291

Dear Ms. Rolando:

Pursuant to Section I.A.2. of the Rider to the Intercompany Administrative Services Agreement approved by the Commission in the above docket, MidAmerican Energy Company hereby informs the Commission of the creation of a new subsidiary that is eligible to use facilities and administrative services thereunder.

Name of subsidiary:

Purpose of subsidiary:

Facilities and Services to be provided to  
Subsidiary:

Anticipated volume/percentage/magnitude:

Facilities and Services to be provided by Subsidiary:

Anticipated volume/percentage/magnitude:

Please acknowledge receipt of this filing on the enclosed fifth copy of the list and return in the enclosed pre-addressed, postage prepaid envelope.

Sincerely,

**EXHIBIT B**

**EXHIBIT B**

**MEC EXH. 3.0**

Suzan M. Stewart  
Managing Senior Attorney

Enclosures

cc: Director of Accounting Department  
Manager of Consumer Services Division  
Director of Public Utilities Bureau  
Director of Energy Division

EXHIBIT C

MEC EXH. 3.0

December 1, 2006

Manager of Accounting  
Illinois Commerce Commission  
527 East Capital Avenue  
Springfield, IL 62701

Re: True-Up Summary Pursuant to Rider in Docket No. 06-0291

Attached are summaries of true-up billings to and from MidAmerican Energy Company by affiliates in October. This summary is provided pursuant to Section I.C. of the Rider to Intercompany Administrative Services Agreement between MidAmerican Energy Holdings Company, MidAmerican Energy Company and its affiliates. These true-ups have been reviewed by the respective entities and paid prior to November 30, 2006. If there are any questions regarding this report, please contact \_\_\_\_\_.

Regards,

XXXXXXXXXX

**EXHIBIT C**

MicAmerican Energy Company  
Intercompany Billing True-Up Summary  
Bills To Affiliates

MEC EXH. 3.0

Billing Month	Billed Company	Description	Original Amount	Adjusted Amount	Adjustment Needed
October	MEHC	Actual September aircraft charges, less September estimate.	\$ 19,999.99	\$ 10,000.00	\$ 9,999.99

**EXHIBIT C**  
 MidAmerican Energy Company  
 Intercompany Billing True-Up Summary  
 Bills From Affiliates

MEC EXH. 3.0

Billing Month	Billing Company	Description	Original Amount	Adjusted Amount	Adjustment Needed
October		None.			\$ -