

Name of Respondent Enbridge Energy, Limited Partnership	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year of Report 2005/Q4
FOOTNOTE DATA			

	Balances at Beginning of Period	(----- Additions -----) Accrued During Year	Salvage	Transfers Net	Retirements Ordinary	Costs	End of Period
31 Accrued Depreciation - Carrier Property Rights of Way, Plant & Equipment							
152 Rights of Way	31,863,904	3,157,695	-	-	-	-	35,021,600
153 Line Pipe	142,251,530	6,746,268	-	(0)	-	1,552,093	147,445,705
154 Line Pipe Fittings	9,994,164	1,047,636	-	-	-	-	11,041,800
155 Pipe Line Construction	238,504,166	17,289,791	-	14,976	(0)	-	255,808,933
156 Buildings	34,718,572	2,847,616	-	-	-	-	37,566,188
158 Pumping Equipment	32,897,981	2,238,604	-	-	-	-	35,136,585
160 Other Station Equipment	150,240,834	16,058,628	-	-	35,849	299,503	165,964,109
161 Oil Tanks	24,529,856	1,675,147	-	-	-	-	26,205,003
163 Communications Systems	4,422,253	143,567	-	-	0	12,000	4,553,819
164 Office Furniture & Equipment	13,558,185	825,196	-	-	-	-	14,383,382
165 Vehicles and Other Work Equipment	12,602,261	1,038,174	464,772	-	2,075,764	-	12,029,443
166 Other Property	8,413,564	212,935	-	-	-	-	8,626,500
	703,997,270	53,281,258	464,772	14,976	2,111,613	1,863,596	753,783,066
187 Construction Work in Progress - Balance and Additions	168,877	226,710	-	-	-	-	395,586
- Closeouts	-	-	-	-	-	-	-
- Other	-	-	-	-	-	-	-
Total Accrued Depreciation	704,166,146	53,507,968	464,772	14,976	2,111,613	1,863,596	754,178,653
Investment in Carrier Property Less Depreciation	1,210,688,037	(15,158,500)	(464,772)	(2,058,569)	(293,550)	(1,863,596)	1,195,163,343

The historical carrier property and accrued depreciation balances are provided as supplemental information and reflect property, plant and equipment balances on an ongoing original cost basis. The balances on pages 212, 213 and 216 reflect the accounting and revaluation in conjunction with the formation of Enbridge Energy, Limited Partnership (fka Lakehead Pipe Line Partners, L.P.) on December 26, 1991 as approved in Docket No. AC92-80-000. The supplemental property, plant and equipment balances are provided for those users who continue to require historical cost information.

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Undivided Joint Interest Property

Name of Undivided Joint Interest Pipeline:

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)			
21	Line Pipe (153)			
22	Line Pipe Fittings (154)			
23	Pipeline Construction (155)			
24	Buildings (156)			
25	Boilers (157)			
26	Pumping Equipment (158)			
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)			
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)			
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)			

Line No.	Property Change During Year (in dollars) or Otherwise Retired During the Year (e)	Net (c-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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Undivided Joint Interest Property

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Name of Respondent		This Report Is:		Date of Report	Year/Period of Report		
Enbridge Energy, Limited Partnership		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 06/16/2006	End of 2005/Q4		
Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	24,403,506	3,245,630			27,649,136	2.80
19	Line Pipe (153)	110,717,611	11,656,981		(1,552,093)	120,822,499	2.62
20	Line Pipe Fittings (154)	7,395,900	1,166,461			8,562,361	3.64
21	Pipeline Construction (155)	143,794,155	20,357,714		14,976	164,166,845	2.86
22	Buildings (156)	25,970,174	2,772,783			28,742,957	3.47
23	Boilers (157)						
24	Pumping Equipment (158)	19,025,389	2,170,649			21,196,038	3.53
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	104,547,704	15,859,364	(35,849)	(299,503)	120,071,716	4.26
27	Oil Tanks (161)	16,209,438	1,887,806			18,097,244	2.68
28	Delivery Facilities (162)						
29	Communication Systems (163)	3,522,931	138,019		(12,000)	3,648,950	2.64
30	Office Furniture and Equipment (164)	13,104,995	1,334,541			14,439,536	8.10
31	Vehicles and Other Work Equipment (165)	10,872,820	1,511,696	(1,928,989)	238,063	10,693,590	7.50
32	Other Property (166)	8,360,823	222,766			8,583,589	2.24
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	487,925,446	62,324,410	(1,964,838)	(1,610,557)	546,674,461	3.19
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	487,925,446	62,324,410	(1,964,838)	(1,610,557)	546,674,461	

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Accrued Depreciation - Undivided Joint Interest Property

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline:

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)						
22	Buildings (156)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)						

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Amortization Base and Reserve

- 1.) Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account 540, Depreciation and Amortization, and Account 541, Depreciation Expense for Asset Retirement Costs, of the accounting company.
- 2.) Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, Accrued Amortization -Carrier Property.
- 3.) The information requested for columns (b) thru (i) may be shown by projects or for totals only.
- 4.) If reporting by project, briefly describe in a footnote each project amounting to \$100,000 or more. Reference the kind of property reported; do not

Line No.	Items (a)	BASE 540 and 541 Balance at Beginning of Year (in dollars) (b)	BASE 540 and 541 Debits During Year (in dollars) (c)	BASE 540 and 541 Credits During Year (in dollars) (d)	BASE 540 and 541 Balance at End of Year (in dollars) (e)
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Line No.	RESERVE Balance at Beginning (in dollars) (f)	RESERVE Credits During Year (in dollars) (g)	RESERVE Debits During Year (in dollars) (h)	RESERVE Balance at End of Year (in dollars) (i)
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Year/Period of Report: End of 2005/Q4

include location. Items less than \$100,000 may be combined in a single entry titled Minor Items. Each Less Than \$100,000

5.) If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540 and/or 541, explain such differences in a footnote.

6.) Explain in a footnote adjustments included in column (h) that affect operating expenses.

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Noncarrier Property

- 1.) Give particulars (details) of all investments of the re-spondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identifica-tion with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1	Land, Superior, WI	12/27/1991	1,525,049	
2				
3	Hartsdale Terminal Facility includes six crude oil tanks	04/01/1997	9,040,794	
4	used for storage of crude oil; Hartsdale, IN			
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46		Total	10,565,843	

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Enbridge Energy, Limited Partnership	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	06/16/2006	End of 2005/Q4
<p>Other Deferred Charges</p> <p>Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated Minor Items, Each Less Than \$500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a foot-note.</p>			
Line No.	(a) Description and Type of Items: Names of Debtor (or Class of Debtors), If Any	(b) Amount at End of Year (in dollars)	
1	Deferred Debt Expense	4,729,258	
3	Other Minor Items, less than \$500,000	219,723	
50	Total	4,948,981	
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Payables to Affiliated Companies

1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.
 2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Enbridge Energy Partners, L.P.	Short Term Note Payable	116,289,151
2			
3	Enbridge Midcoast Energy, L.P.	Miscellaneous Services	3,959,887
4			
5	Enbridge Pipelines (North Dakota) LLC	Oil Transportation	2,242,827
6			
7	Enbridge Pipelines (East Texas) LLC	Miscellaneous Services	1,060,650
8			
9	Enbridge Pipelines Inc. - Bus. Dev.	Miscellaneous Services	958,662
10			
11	Minor Accounts less than \$500,000	Miscellaneous Services	692,763
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49		Total	125,203,940

Line No.	Name and Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	TOTAL PAR VALUE in Treasury (d)	TOTAL PAR VALUE Sinking, Other Funds (e)	TOTAL PAR VALUE Pledged as Collateral (f)
1	MORTGAGE BONDS					
	1 First Mortgage Notes	12/27/1991	12/15/2011			
11	TOTAL for Mortgage Bonds					
12	COLLATERAL TRUST BONDS					
17	TOTAL for Collateral Trust Bonds					
18	INCOME BONDS					
21	TOTAL for Income Bonds					
22	Senior Notes (net of discount)	11/21/2000	11/21/2012			
23	Senior Notes (net of discount)	10/01/1998	10/01/2018			
24	Senior Notes (net of discount)	10/01/1998	10/01/2028			
25	Senior Notes (net of discount)	10/01/1998	10/01/2028			
26						
27						
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29						
30	TOTAL for Miscellaneous Obligations					
31	NONNEGOTIABLE DEBT TO AFFILIATED CO.					
	Debt to Affiliate	11/26/2004	11/26/2014			
	Debt to Affiliate	11/30/2005	11/30/2015			
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40	TOTAL for Nonnegotiable Debt to Affil. Co.					
41	GRAND TOTAL (Lines 11, 17, 21, 25, 30 and 41)					

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Year/Period of Report: End of 2005/Q4

1.) Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.

2.) In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.

3.) In case obligations of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.

4.) If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

Long-Term Debt

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Long-Term Debt (continued)

5.) Refer to the definitions of "nominally issued," "actually issued," etc.
6.) If interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.
7.) In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

Line No.	TOTAL PAR VALUE Payable within 1 Yr. (Acc. 57) (g)	TOTAL PAR VALUE Payable After 1 Yr. (acc. 60) (h)	INTR. PROV. Rate Per Annum (in percent) (i)	INTR. PROV. Dates Due (j)	Amount of Interest Accrued During Year Charged to Income (in dollars) (k)	Amount of Int. Charged to Construction or Other Investment Account (in dollars) (l)	Amount of Interest Paid During Year (in dollars) (m)
1	31,000,000	155,000,000	9.15	06/15/2006	13,529,509	652,991	14,182,500
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11	31,000,000	155,000,000			13,529,509	652,991	14,182,500
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21							
22		100,000,000	7.90	05/22/2006	7,900,000		7,900,000
23		100,000,000	7.00	04/03/2006	7,000,000		7,000,000
24		100,000,000	7.15	04/03/2006	7,150,000		7,150,000
25							
26							
27							
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29							
30		300,000,000			22,050,000		22,050,000
31		39,000,000	6.05	05/26/2006	2,359,500		2,359,500
32		60,000,000	5.48	05/31/2006	274,000		
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39							
40		99,000,000			2,633,500		2,359,500
41	31,000,000	554,000,000			38,213,009	652,991	38,592,000

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Analysis of Federal Income and Other Taxes Deferred

- 1.) Listed in column (a) are the current and noncurrent deferred income tax accounts.
- 2.) Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between financial reporting and tax reporting bases of assets and liabilities. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions and post retirement benefits. Other items which cause such a difference should be listed under, Other, including State and other taxes deferred if computed separately. Minor items each less than \$100,000 may be combined in a single entry under Other.
- 3.) Report in column (c) for the current deferred tax category the net change in Account Nos. 19.5, Deferred Income Tax Assets and 59, Deferred Income Tax Liabilities and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, Accumulated Deferred Income Tax Assets and 64, Accumulated Deferred Income Tax Liabilities for the current year temporary differences.
- 4.) The total of net credits (debits) for the current year in column (c) should agree with the contra debits (credits) to Account No. 671, Provision for Deferred Taxes, and Account No. 696, Provision for Deferred Taxes-Extraordinary Items, for the current reporting year.
- 5.) Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or deb-its) due to applying or recognizing a loss carryforward or a loss carry-back. Explain the adjustments in the space at the end of this schedule.
- 6.) Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c), and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 19.5 or 59 and the total of column (e) for the noncurrent accumulated deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.

Line No.	Items Causing Temporary Differences (a)	Beginning of Year Balance (in dollars) (b)	Net Charge for the Current Year (in dollars) (c)	Adjustments (in dollars) (d)	End of Year Balance (b + c + d) (in dollars) (e)
	Current Deferred Taxes - Account Nos. 19-5 and 59				
1	Deferred Income Tax Assets/Liabilities:				
2	Not Applicable				
3					
4					
5					
6	Other (Specify)				
7					
8					
9					
10	TOTALS				
	Noncurrent Deferred Taxes - Account Nos. 45 and 64				
11	Accumulated Deferred Income Tax Assets/Liabilities:				
12					
13					
14					
15					
16	Other (Specify)				
17					
18					
19					
20	TOTALS				

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Capital Stock (Account 70)

1.) Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is available from the SEC 10-K Report form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2.) Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	General Partner Interest			
2	Limited Partner Interest			
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Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Capital Stock (Account 70)

- 3.) Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
- 4.) The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5.) State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6.) Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	OUTS. PER BAL. SHEET Shares (e)	OUTS. PER BAL. SHEET Amount (f)	HELD BY RESP. AS TREAS. STOCK Shares (g)	HELD BY RESP. AS TREAS. STOCK Amount (h)	HELD BY RESP. IN SINK AND OTH FUNDS Shares (i)	HELD BY RESP. IN SINK AND OTH. FUNDS Amount (j)
1		11,100.86				
2		1,110,074,779.14				
3						
4						
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Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Capital Stock Changes During the Year

1.) Give particulars (detail) of stock actually or nominally issued (either original issues or reissues) and of stocks reacquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), and (d) only.

2.) In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipe line or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue, of securities was authorized for more than

Line No.	Class of Stock (a)	STOCKS ISS. DUR YR Date of Issue (Mo, Da, Yr) (b)	STOCKS ISS. DUR YR Purpose of the Issue, Authority, and Number and Date of Authorization (c)	STOCKS ISS. DUR YR Number of Shares (d)	STOCKS ISS. DUR YR Net Proceeds Received for Issue (Cash or its Equivalent) (in dollars) (e)
1					
2					
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Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Capital Stock Changes During the Year (continued)

one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.

3.) In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.

Line No.	STOCKS ISS. DUR YR Cash Value of Other Property Acquired or Services Received as Consideration for Issue (in dollars) (f)	STOCKS ISS. DUR YR Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (in dollars) (g)	STOCKS ISS. DUR YR Expense of Issuing Capital Stock (in dollars) (h)	STOCKS REACQ. DUR YR Number of Shares (i)	STOCKS REACQ. DUR YR Purchase Price (in dollars) (j)	Remarks (k)
1						
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Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Additional Paid-in Capital

Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)
1	Balance at Beginning of Year		
2	Additions During the Year (Describe):		
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10			
11	TOTAL Additions During the Year		
12	Deductions During the Year (Describe):		
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14			
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16			
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18			
19			
20			
21			
22			
23	TOTAL Deductions		
24	Balance at End of Year (TOTAL Lines 1 and 11 less		

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Operating Revenues

Report the respondent's pipeline operating revenues year to date, classified in accordance with the Uniform System of Accounts.

Line No.	Account (a)	Crude Oil Current Year to Date Quarter (b)	Products Current Year to Date Quarter (c)	Total Year to Date Quarter (b)+(c) (d)
1	(200) Gathering Revenues			
2	(210) Trunk Revenues	334,077,840		334,077,840
3	(220) Delivery Revenues			
4	(230) Allowance Oil Revenues	10,177,662		10,177,662
5	(240) Storage and Demurrage Revenue			
6	(250) Rental Revenue	4,581		4,581
7	(260) Incidental Revenue			
8	TOTAL (lines 1 through 7)	344,260,083		344,260,083

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of <u>2005/Q4</u>
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Operating Revenue Accounts (Account 600)

1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.

2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + c) (f)	Total Current Year (in dollars b + c) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)	342,740,233	334,077,840			342,740,233	334,077,840
3	Delivery Revenues (220)						
4	Allowance Oil Revenue (230)	8,701,421	10,177,662			8,701,421	10,177,662
5	Storage and Demurrage Revenue						
6	Rental Revenue (250)	3,000	4,581			3,000	4,581
7	Incidental Revenue (260)						
8	TOTAL	351,444,654	344,260,083			351,444,654	344,260,083

Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (b + c) (f)	Total Current Year (b + c) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)	342,045,313	333,226,712	694,920	851,128	342,740,233	334,077,840
3	Delivery Revenues (220)						
4	TOTAL	342,045,313	333,226,712	694,920	851,128	342,740,233	334,077,840

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Operating Expense Accounts (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)				
2	Materials and Supplies (310)		3,528,987		3,528,987
3	Outside Services (320)		27,829,457		27,829,457
4	Operating Fuel and Power (330)		64,156,384		64,156,384
5	Oil Losses and Shortages (340)		18,830,292		18,830,292
6	Rentals (350)		192,807		192,807
7	Other Expenses (390)		1,827,954		1,827,954
8	TOTAL Operations and Maintenance Expenses		116,365,881		116,365,881
	GENERAL				
9	Salaries and Wages (500)				
10	Materials and Supplies (510)		553,016		553,016
11	Outside Services (520)		42,856,227		42,856,227
12	Rentals (530)		1,231,738		1,231,738
13	Depreciation and Amortization (540)		62,324,410		62,324,410
14	Depreciation Expense for Asset Retirement Costs				
15	Employee Benefits (550)				
16	Insurance (560)		3,801,792		3,801,792
17	Casualty and Other Losses (570)		1,725,639		1,725,639
18	Pipeline Taxes (580)		17,307,737		17,307,737
19	Other Expenses (590)		1,351,685		1,351,685
20	Accretion Expense (591)				
21	Gains or losses on Asset Retirement Obligations				
22	TOTAL General Expenses		131,152,244		131,152,244
23	GRAND TOTALS		247,518,125		247,518,125

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Enbridge Energy, Limited Partnership		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	06/16/2006	End of 2005/Q4
Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODUCTS (in dollars) delivery Year to Date (g)	PRODUCTS (in dollars) Total Year to Date (f + g) (h)	Grand Total Year to Date (e + h) (i)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)				
2	Materials and Supplies (310)				3,528,987
3	Outside Services (320)				27,829,457
4	Operating Fuel and Power (330)				64,156,384
5	Oil Losses and Shortages (340)				18,830,292
6	Rentals (350)				192,807
7	Other Expenses (390)				1,827,954
8	TOTAL Operations and Maintenance Expenses				116,365,881
	GENERAL				
9	Salaries and Wages (500)				
10	Materials and Supplies (510)				553,016
11	Outside Services (520)				42,856,227
12	Rentals (530)				1,231,738
13	Depreciation and Amortization (540)				62,324,410
14	Depreciation Expense for Asset Retirement Costs				
15	Employee Benefits (550)				
16	Insurance (560)				3,801,792
17	Casualty and Other Losses (570)				1,725,639
18	Pipeline Taxes (580)				17,307,737
19	Other Expenses (590)				1,351,685
20	Accretion Expense (591)				
21	Gains or losses on Asset Retirement Obligations				
22	TOTAL General Expenses				131,152,244
23	GRAND TOTALS				247,518,125

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Pipeline Taxes (Other than Income Taxes)

1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.
 2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.

A. STATE, LOCAL, AND OTHER TAXES

Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mexico	0
2	Alaska	0	32	New York	206,336
3	Arizona	0	33	North Carolina	0
4	Arkansas	0	34	North Dakota	533,811
5	California	0	35	Ohio	0
6	Colorado	0	36	Oklahoma	0
7	Connecticut	0	37	Oregon	0
8	Delaware	0	38	Pennsylvania	0
9	Florida	0	39	Rhode Island	0
10	Georgia	0	40	South Carolina	0
11	Hawaii	0	41	South Dakota	0
12	Idaho	0	42	Tennessee	0
13	Illinois	130,252	43	Texas	0
14	Indiana	317,177	44	Utah	0
15	Iowa	0	45	Vermont	0
16	Kansas	0	46	Virginia	0
17	Kentucky	0	47	Washington	0
18	Louisiana	0	48	West Virginia	0
19	Maine	0	49	Wisconsin	4,267,389
20	Maryland	0	50	Wyoming	0
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	3,280,945	52	Other (Specify):	0
23	Minnesota	8,567,677	53		0
24	Mississippi	0	54		0
25	Missouri	0	55		0
26	Montana	0	56		0
27	Nebraska	0	57		0
28	Nevada	0	58		0
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	17,303,587
30	New Jersey	0			0

B. U.S. GOVERNMENT TAXES

Line No.	Kind of Tax (a)	Amount (in dollars) (b)
61	Old-Age Retirement	0
62	Unemployment Insurance	0
63	Other U.S. Taxes (Specify, Except Income Taxes)	0
64	Heavy Highway Vehicle Use Tax	4,150
65		0
66		0
67		0
68		0
69		0
70	TOTAL - U.S. Government Taxes	4,150
71	GRAND Total (Account No. 580)	17,307,737

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Income From Noncarrier Property

- 1.) State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U.S. of A.
 2.) If the income relates to only a part of the year, give particulars (details) in a footnote.

Line No.	General Description of Property (a)	Total Revenues (in dollars) (b)	Total Expenses (in dollars) (c)
1	Tankage Rental - Hartsdale Terminal Facilities	780,000	403,004
2	Hartsdale, Indiana		
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50	Total	780,000	403,004

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Interest and Dividend Income

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	Inc from Securities Invest in Affil Co (From Sched 202-203)		
2	Income from Other Securities Investments		
3	Income from Temporary Cash Investments		35,090
4	Other Credits (Specify)		
5	Other Interest Income		6,238
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50	Total		41,328

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Miscellaneous Items in Income and Retained Income Accounts for the Year

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)
 2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
1	660	Debt Amortization	563,148	
2	640	Minor items each less than \$250,000	10,416	
3	660	Minor items each less than \$250,000	104,845	
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Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Payments for Services Rendered by Other than Employees

- 1.) Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the some of \$100,000 or more.
- 2.) Include among others, payments, directly or indirectly, for legal, medical engineering, advertising, valuation, accounting statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.
- 3.) Exclude: Rent of buildings or other property; taxes payable to Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.
- 4.) If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.
- 5.) If any doubt exists in the mind of the reporting officers as to the reportability of any type of payment, requests should be made for a ruling before filing this report.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (in dollars) (c)
1	Northern Clearing	ROW Maintenance	1,498,941
2	United Piping	Pipeline Consulting	1,399,308
3	Onyx Special Services	Environmental Consulting	1,371,576
4	Natural Resources Group	Environmental Consulting	834,819
5	MAP Inc.	Facilities Mapping	631,532
6	Industrial Service and Repair	Pipeline Consulting	538,048
7	Tulsa Inspection	Inspection Services	520,311
8	Worth Construction	Facilities Consulting	519,685
9	LHB Engineers	Engineering Consulting	461,591
10	Michels Corp	Hiring consultants	459,572
11	Mielke Electric Works	Electrical Consulting	453,958
12	Casper Construction	Facilities design	409,203
13	Salem Land Services	Staffing	358,776
14	EN Engineering	Pipeline Engineering	329,516
15	Natural Resources Engineering	Engineering Services	314,566
16	Pfannenstiel Innovative NDE	Pipeline Integrity Examinations	311,715
17	Dyrdahl	Construction and Design	232,842
18	R Cleveland UG Tech.	Engineering Services	223,280
19	Kelly Services	Staffing	201,967
20	BJ Process and Pipeline Services	Pipeline Technology Consulting	201,111
21	M and J Valve	Compressor Valve Manufacture and Repair Services	204,963
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40		Total	11,477,280

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Statistics of Operations

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL				
1	International Boundary			463,242,517
2				
3	International Boundary	1,496,275		
4				
5	Minnesota	18,297,339		
6	Michigan	5,165,751		
7	Illinois	2,941,889		
8	Indiana	838,979		
9	Wisconsin			
10				
11	International Boundary			23,749,000
12				
13				
14				
15	TOTAL	28,740,233		486,991,517
PRODUCTS (State of Origin and				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL			
	GRAND TOTAL	28,740,233		486,991,517

33a Total Number of Barrel-Miles (Trunk Lines Only):
 (1) Crude Oil 338,411,812,611
 (2) Products

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Statistics of Operations

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1	463,242,517				
2					
3	1,496,275				
4					
5	18,297,339	99,493,660			99,493,660
6	5,165,751	57,247,655		110,452,586	167,700,241
7	2,941,889	141,719,291			141,719,291
8	838,979	42,296,651			42,296,651
9				13,630,848	13,630,848
10					
11	23,749,000	23,755,181			23,755,181
12					
13					
14					
15	515,731,750	364,512,438		124,083,434	488,595,872
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
	515,731,750	364,512,438		124,083,434	488,595,872

33b Total Number of Barrels of Oil Having Trunk-Line Movement:
 (1) Crude Oil 488,595,872
 (2) Products

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Miles of Pipeline Operated at end of Year

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
(A) OWNED AND OPERATED BY RESPONDENT							
1		Int'l Boundary	MN State Line				
2		Line 13				28	18
3		Line 1				28	20
4		Line 2				28	26
5		Line 3				28	34
6		Line 4				28	36
7	Minnesota	ND State Line					
8		Line 13	Clearbrook, MN			107	18
9		Line 1	Clearbrook, MN			108	20
10		Line 1	Clbk To WI Line			177	18
11		Line 2	WI State Line			283	26
12		Line 3	WI State Line			283	34
13		Line 4	Clbk to WI Line			167	36
14		Line 4	Clbk to WI Line			119	48
15	Wisconsin	MN State Line	Superior WI				
16		Line 1				13	18
17		Line 2				13	26
18		Line 3				13	34
19		Line 4				13	48
20		Superior	MI State Line				
21		Line 5				91	30
22		Superior	IL State Line				
23		Line 6				346	34
24		Line 14				346	24
25	Michigan	WI State Line	Int'l Boundary				
26			St Clair River				
27		Line 5				551	30
28		Straits of	Mackinac Crssg				
30		West Line					
31		IN State Line	Int'l Boundary				
32			St Clair River				
33		Line 6				226	30
34	Illinois	WI State Line	IN State Line				
35		Line 6				120	34
36		Line 14				115	24
37		Delivery Lines				22	34
38	Indiana	IL State Line	Griffith, IN			4	24
40	Subtotal					3,340	

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Miles of Pipeline Operated at end of Year (continued)

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
----------	----------------------------------	--------------------------	------------------------	--	--	--	--

(A) OWNED AND OPERATED BY RESPONDENT

1	Indiana (continued)	Griffith, IN	MI State Line			60	30
2		Line 6					
3		Delivery Line					
4	New York	Int'l Boundary					
5		Niagra River				19	12
6		Line 10				4	20
7		Line 10					

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
----------	--	---	---	---	--	---	---	--

(A) OWNED AND OPERATED BY RESPONDENT

1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0
32	0	0	0	0	0	0	0	0
33	0	0	0	0	0	0	0	0
34	0	0	0	0	0	0	0	0
35	0	0	0	0	0	0	0	0
36	0	0	0	0	0	0	0	0
37	0	0	0	0	0	0	0	0
38	0	0	0	0	0	0	0	0
40	0	0	0	0	0	0	0	0

Name of Respondent		This Report is:		Date of Report (Mo., Da., Yr)		Year/Period of Report															
Enbridge Energy, Limited Partnership		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	06/16/2006		End of 2005/Q4															
Miles of Pipeline Operated at end of Year (continued)																					
5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.																					
6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.																					
7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.																					
Line No.	OP AT END OF YR	TRUNK LINES	FOR PRODUCTS	Size of Line (in inches)	CHG IN MILES OPD	DUR THE YR	INCREASES	DECREASES	CHG IN MILES OPD	DUR THE YR	TRUNK LINES	FOR CRUDE OIL	CHG IN MILES OPD	DUR THE YR	INCREASES	DECREASES	CHG IN MILES OPD	DUR THE YR	TRUNK LINES	FOR PRODUCTS	
1	0				0				0				0					0			
2	0				0				0				0					0			
3	0				0				0				0					0			
4	0				0				0				0					0			
5	0				0				0				0					0			
6	0				0				0				0					0			
7	0				0				0				0					0			
(A) OWNED AND OPERATED BY RESPONDENT																					
1	0				0				0				0					0			
2	0				0				0				0					0			
3	0				0				0				0					0			
4	0				0				0				0					0			
5	0				0				0				0					0			
6	0				0				0				0					0			
7	0				0				0				0					0			

Name of Respondent Enbridge Energy, Limited Partnership	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year/Period of Report End of 2005/Q4
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Annual Cost of Service Based Analysis Schedule

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value of the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	135,288,439	174,903,655
2	Depreciation Expense	43,166,213	49,519,356
3	AFUDC Depreciation	2,256,000	2,211,000
4	Amortization of Deferred Earnings	11,719,000	9,795,000
5	Rate Base	1,503,953,000	1,456,232,000
6	Rate of Return % (10.25% - 10.25)	8.32	9.85
7	Return on Rate Base	125,128,889	143,438,852
8	Income Tax Allowance	51,314,000	47,287,000
9	Total Cost of Service	418,872,541	427,154,863
10	Total Interstate Operating Revenues	333,226,712	342,045,313
11	Throughput in Barrels	488,595,872	549,122,684
12	Throughput in Barrel-Miles	338,411,812,611	367,477,919,632

Name of Respondent Enbridge Energy, Limited Partnership	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/16/2006	Year of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 700 Line No.: 1 Column: b
Page 700 - Annual Cost of Service Based Analysis Schedule

The information on this page has been prepared consistent with the Commissions's Opinion No. 154-B methodology as it existed pre PL05-5-000 for comparability purposes. Management is evaluating the impact of PL05-5-000 on its cost of service presentation. This presentation is not necessarily in the form in which it would appear in connection with a challenge to a particular rate or rates, and is therefore not intended to be appropriate for or binding in any specific rate litigation.

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