

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY)
)
Proposed general increase in electric rates,)
general restructuring of rates, price unbundling)
of bundled service rates, and revision of other)
terms and conditions of service)

No. 05-0597

OFFICIAL FILE

I.C.C. DOCKET NO. 05-0597

ComEd Exhibit No. 45

STATE OF ILLINOIS)
)
COUNTY OF COOK)

Witness _____

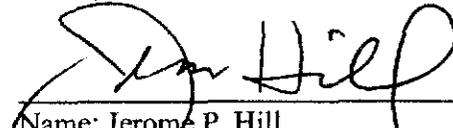
Date 3/30/06 Reporter AA

AFFIDAVIT OF JEROME P. HILL

I, Jerome P. Hill, being first duly sworn on oath, depose and state as follows.

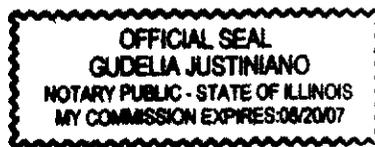
1. I am the Director of Revenue Policy of Commonwealth Edison Company ("ComEd") and I presented testimony in the above-captioned Docket. I am competent to submit this Affidavit and I have personal knowledge of the facts stated herein.

2. The attached ComEd Ex. 36.0 Revised, Schedule 1 Revised and Schedule 3 Revised, are updated Schedules that accurately reflect the additional evidence presented at the evidentiary hearing in this Docket regarding reasonable resolutions of the disputed proposed adjustments to ComEd's pro forma "new business" capital additions and the associated proposed revenue credit and regarding Construction Work in Progress (CWIP) in rate base. Note that the CWIP value of \$41,047,000 shown on Schedule 1 Revised, page 7 reflects the resolution to use 70% of the December 2005 CWIP balance. This result is slightly lower than the \$41,160,000 used by Staff witness Griffin, CCC witness McGarry and me in our respective cross-examinations.


Name: Jerome P. Hill
Company: Commonwealth Edison Company
Title: Director of Revenue Policy

SUBSCRIBED AND SWORN to before me this 30th day of March 2006.
My commission expires: August 20, 2007

Gudelia Justiniano
Notary Public



Commonwealth Edison Company

Jurisdictional Operating Statement
For the Year 2004
(In Thousands)

Witness: J. Hill

Line No.	Description	Unadjusted Delivery Services Operating Income (1)	Test Year and Pro Forma Adjustments (C-2)	Ratemaking Reclassifications (C-2)	Pro Forma Jurisdictional Operating Income (E)	Less: Assignment to Resale Municipalities (F)	Effect of Proposed Rates (G)	Pro Forma Jurisdictional Operating Income (H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues	\$ 1,544,890	(2) \$ -	\$ -	\$ 1,544,890	(2) \$ -	\$ 317,295	\$ 1,862,185
2	Other Revenues	73,582	21,579	-	95,161	12	-	95,149
3	Total Operating Revenues	\$ 1,618,472	\$ 21,579	\$ -	\$ 1,640,051	\$ 12	\$ 317,295	\$ 1,957,334
4	Operating Expenses							
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-	-
7	Distribution	279,336	(4,221)	-	275,115	931	-	274,184
8	Customer Accounts Expenses	144,770	(465)	-	144,305	-	2,674	146,979
9	Customer Service and Informational Exp.	8,090	45	-	8,135	-	-	8,135
10	Sales Expenses	-	-	-	-	-	-	-
11	Administrative and General Expenses	278,222	(16,159)	(562)	261,501	592	-	260,909
12	Depreciation & Amortization Expense	311,248	10,567	-	321,815	813	-	321,002
13	Taxes Other Than Income	147,938	(73)	-	147,865	106	-	147,759
14	Regulatory Debits	255	5,428	-	5,683	-	-	5,683
15	Total Operating Expenses	\$ 1,169,859	\$ (4,878)	\$ (562)	\$ 1,164,419	\$ 2,442	\$ 2,674	\$ 1,164,651
16	Income Taxes							
17	State Income Taxes	\$ 20,402	\$ (2,082)	\$ 41	\$ 18,361	\$ (177)	\$ 22,967	\$ 41,505
18	Federal Income Taxes	19,690	(9,254)	182	10,618	(789)	102,095	113,502
19	Deferred Taxes	77,939	9,512	-	87,451	-	-	87,451
20	ITC's Net	(1,701)	-	-	(1,701)	-	-	(1,701)
21	Total Income Taxes	\$ 116,330	\$ (1,824)	\$ 223	\$ 114,729	\$ (966)	\$ 125,062	\$ 240,757
22	Net Utility Operating Income	\$ 332,283	\$ 28,281	\$ 339	\$ 360,903	\$ (1,464)	\$ 189,559	\$ 551,926

Notes:

- (1) Reflects adjustments from Rebuttal Testimony (ComEd Ex. 19.0) and income tax effect of revised CWIP. See the response to Staff data request DLH 17.08 for rebuttal adjustments.
(2) Revenues based upon actual 2004 billing determinants and current DST rates.

Commonwealth Edison Company

Summary of Utility Proposed Adjustments to Operating Income (1)
(In Thousands)

Witness: J. Hill

Line No.	Description	2005 Salary and Wage Adjustment (Sch. C-2.1)	Elimination of \$1,500 Employee Benefit Payment (Sch. C-2.2)	Ex. 36 Schedule 2 Environmental Remediation Expenses (Sch. C-2.3)	Ratemaking Reclassifications (Sch. C-2.4)	Storm Restoration Costs (Sch. C-2.5)	Income Effect of Plant Additions (Sch. C-2.6)	Income Effect of Related Plant Retirements (Sch. C-2.7)	Ex. 36 Schedule 4 Incentive Compensation (Sch. C-2.8)	Subtotal Jurisdictional Proposed Adjustments (1)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-	-
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Operating Expenses									
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-	-	-	-
7	Distribution	3,768	(290)	(3,304)	-	(643)	-	-	(716)	(1,185)
8	Customer Accounts Expenses	2,462	(324)	-	-	-	-	-	(555)	1,583
9	Customer Service and Informational Exp.	59	(14)	-	-	-	-	-	-	45
10	Sales Expenses	-	-	-	-	-	-	-	-	-
11	Administrative and General Expenses	678	(819)	(3,182)	(562)	-	-	-	(133)	(4,018)
12	Depreciation & Amortization Expenses	-	-	-	-	-	15,908	(5,341)	-	10,567
13	Taxes Other Than Income	533	(110)	-	-	-	-	-	(107)	316
14	Regulatory Debits	-	-	-	-	-	-	-	-	-
15	Total Operating Expenses	\$ 7,500	\$ (1,557)	\$ (6,486)	\$ (562)	\$ (643)	\$ 15,908	\$ (5,341)	\$ (1,511)	\$ 7,308
16	Income Taxes									
17	State Income Taxes	\$ (548)	\$ 114	\$ 1,109	\$ 41	\$ 47	\$ (1,823)	\$ 390	\$ 110	\$ (560)
18	Federal Income Taxes	(2,434)	505	4,929	182	209	(8,105)	1,733	491	(2,490)
19	Deferred Taxes	-	-	(3,460)	-	-	3,606	-	-	146
20	ITC's Net	-	-	-	-	-	-	-	-	-
21	Total Income Taxes	\$ (2,982)	\$ 619	\$ 2,578	\$ 223	\$ 256	\$ (6,322)	\$ 2,123	\$ 601	\$ (2,904)
22	Net Utility Operating Income	\$ (4,518)	\$ 938	\$ 3,908	\$ 339	\$ 387	\$ (9,586)	\$ 3,218	\$ 910	\$ (4,404)

Note:
(1) Before assignment to resale municipalities.

Commonwealth Edison Company

Summary of Utility Proposed Adjustments to Operating Income (1)
(In Thousands)

Witness: J. Hill

Line No.	Description	Subtotal Jurisdictional Proposed Adjustments From Page 1 (B)	Rate Case Expenses (Sch. C-2.9) (C)	Procurement Case Expenses (Sch. C-2.10) (D)	Pension Expense (Sch. C-2.11) (E)	Miscellaneous Revenues (Sch. C-2.12) (F)	Normalize 2004 Exelon Way Employee Reductions (Sch. C-2.13) (G)	Revenue Adjustment Related To New Business Additions Ex. 36, Sch. 3 Revised (H)	Interest Synchronization Effect of Rate Base Adjustments (Sch. C-5.4) (I)	Total Jurisdictional Proposed Adjustments (1) (J)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	7,828	-	13,751	-	21,579
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ 7,828	\$ -	\$ 13,751	\$ -	\$ 21,579
4	Operating Expenses									
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-	-	-	-
7	Distribution	(1,185)	-	-	-	-	(3,036)	-	-	(4,221)
8	Customer Accounts Expenses	1,583	-	-	-	-	(2,048)	-	-	(465)
9	Customer Service and Informational Exp.	45	-	-	-	-	-	-	-	45
10	Sales Expenses	-	-	-	-	-	-	-	-	-
11	Administrative and General Expenses	(4,018)	-	-	(12,703)	-	-	-	-	(16,721)
12	Depreciation & Amortization Expenses	10,567	-	-	-	-	-	-	-	10,567
13	Taxes Other Than Income	316	-	-	-	-	(389)	-	-	(73)
14	Regulatory Debits	-	3,064	2,364	-	-	-	-	-	5,428
15	Total Operating Expenses	\$ 7,308	\$ 3,064	\$ 2,364	\$ (12,703)	\$ -	\$ (5,473)	\$ -	\$ -	\$ (5,440)
16	Income Taxes									
17	State Income Taxes	\$ (560)	\$ (671)	\$ (518)	\$ -	\$ 571	\$ 400	\$ 1,004	\$ (2,267)	\$ (2,041)
18	Federal Income Taxes	(2,490)	(2,983)	(2,302)	-	2,540	1,776	4,462	(10,075)	(9,072)
19	Deferred Taxes	146	2,436	1,880	5,050	-	-	-	-	9,512
20	ITC's Net	-	-	-	-	-	-	-	-	-
21	Total Income Taxes	\$ (2,904)	\$ (1,218)	\$ (940)	\$ 5,050	\$ 3,111	\$ 2,176	\$ 5,466	\$ (12,342)	\$ (1,601)
22	Net Utility Operating Income	\$ (4,404)	\$ (1,846)	\$ (1,424)	\$ 7,653	\$ 4,717	\$ 3,297	\$ 8,285	\$ 12,342	\$ 28,620

Note:
(1) Before assignment to resale municipalities.

Commonwealth Edison Company

Jurisdictional Rate Base Summary

December 31, 2004

(In Thousands)

Witness: J. Hill

Line No.	Description	Unadjusted Delivery Services Rate Base (from Page 2)	Pro Forma and Test Year Adjustments (B-2)	Adjusted Delivery Services Rate Base (D)	Less: Assignment To Resale Municipalities (E)	Illinois Jurisdictional Delivery Services Rate Base (F)
	(A)	(B)	(C)		(E)	(F)
1	Plant-in-Service					
2	Distribution Plant	\$ 10,048,269	\$ 433,572	\$ 10,481,841	\$ 29,796	\$ 10,452,045
3	General and Intangible Plant	1,079,579	1,522	1,081,101	3,082	1,078,019
4	Subtotal	<u>\$ 11,127,848</u>	<u>\$ 435,094</u>	<u>\$ 11,562,942</u>	<u>\$ 32,878</u>	<u>\$ 11,530,064</u>
5	Accumulated Depreciation & Amortization					
6	Distribution Plant	\$ (4,383,930)	\$ 103,710	\$ (4,280,220)	\$ (8,657)	\$ (4,271,563)
7	General and Intangible Plant	(343,571)	18,848	(324,723)	(811)	(323,912)
8	Subtotal	<u>\$ (4,727,501)</u>	<u>\$ 122,558</u>	<u>\$ (4,604,943)</u>	<u>\$ (9,468)</u>	<u>\$ (4,595,475)</u>
9	Construction Work in Progress	\$ 41,047	\$ -	\$ 41,047	\$ -	\$ 41,047
10	Materials & Supplies Inventories	20,090	-	20,090	60	20,030
11	Accumulated Deferred Income Taxes	(1,191,122)	(221,659)	(1,412,781)	(4,406)	(1,408,375)
12	Regulatory Assets	10,829	10,858	21,687	72	21,615
13	Deferred Debits	138,901	716,250	855,151	1,953	853,198
14	Operating Reserves	(259,980)	-	(259,980)	-	(259,980)
15	Asset Retirement Obligation	(1,065)	-	(1,065)	-	(1,065)
16	Other Deferred Credits	(24,516)	-	(24,516)	(82)	(24,434)
17	Customer Advances	(2,047)	-	(2,047)	-	(2,047)
18	Accumulated Investment Tax Credits	(47)	-	(47)	-	(47)
19	Total	<u>\$ 5,132,437</u>	<u>\$ 1,063,101</u>	<u>\$ 6,195,538</u>	<u>\$ 21,007</u>	<u>\$ 6,174,531</u>

Commonwealth Edison Company

Jurisdictional Rate Base Summary by ICC Account (1)
December 31, 2004
(In Thousands)

Witness: J. Hill

Line No.	Description	ICC Account	Total Company Unadjusted	Adjustments And Non-Jurisdictional	Unadjusted Delivery Services Rate Base (2)	Supporting Schedule / Workpaper
	(A)	(B)	(C)	(D)	(E)	(F)
1	Plant-in-Service	101, 106 & 114				
2	Distribution Plant		\$ 10,048,269	\$ -	\$ 10,048,269	B-5
3	General and Intangible Plant		1,425,904	(346,325)	1,079,579	WPB-1
4	Subtotal		\$ 11,474,173	\$ (346,325)	\$ 11,127,848	
5	Accumulated Depreciation & Amortization	108, 111 & 115				
6	Distribution Plant		\$ (4,383,930)	\$ -	\$ (4,383,930)	B-6
7	General and Intangible Plant		(423,424)	79,853	(343,571)	WPB-1
8	Subtotal		\$ (4,807,354)	\$ 79,853	\$ (4,727,501)	
9	Construction Work in Progress	107	\$ 194,175	\$ (153,128)	\$ 41,047	B-7
10	Materials & Supplies Inventories	154, 155 & 163	47,545	(27,455)	20,090	B-8.1
11	Accumulated Deferred Income Taxes	190, 281-283	(1,906,267)	715,145	(1,191,122)	B-9
12	Regulatory Assets	182.3	132,192	(121,363)	10,829	B-10
13	Deferred Debits	186	1,978,945	(1,840,044)	138,901	B-10
14	Operating Reserves	228	(362,759)	102,779	(259,980)	B-10
15	Asset Retirement Obligation	230	(1,365)	300	(1,065)	B-10
16	Other Deferred Credits	253	(155,937)	131,421	(24,516)	B-10
17	Customer Advances	252	(8,647)	6,600	(2,047)	B-15
18	Accumulated Investment Tax Credits	255	(45,117)	45,070	(47)	C-5.5
19	Total		\$ 6,539,584	\$ (1,407,147)	\$ 5,132,437	

Notes: (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
(2) Before test year and pro forma adjustments, and assignment to resale municipalities (see page 1).

Commonwealth Edison Company
Updated Delivery Service Revenue Requirement
For Hill Surrebuttal Testimony (As Updated At Hearings)

Witness: J. Hill

Line No.	Component (A)	Source (B)	Pro Forma Jurisdictional 2004 Test Year (C)
1	Rate Base	Sch. B-1, Col. F, Line 19	\$ 6,174,531
2	Before Tax Weighted Cost of Capital	Sch. D-1, Page 1, Col. F, Line 5	8.94%
3	Authorized Return	Line 1 x Line 2	552,003
4	Taxes on Interest Synchronization Deduction		
5	(Line 1 x Weighted Cost of Debt % x -39.745%)	Sch. D-1, Page 1, Col. F, Line 2	(73,131)
6	After Tax Rate Base Return Requirement	Line 3 + Line 5	\$ 478,872
7	Amort of ITCs and Permanent Tax Differences		(1,352)
8	Gross Revenue Conversion Factor	Sch. A-2.1, Line 10	1.660
9	Authorized Return Grossed Up for Taxes	(Line 6 + Line 7) x Line 8	\$ 792,683
10	Operating Expenses Before Income Taxes and		
11	Incremental Uncollectible Expense	Page 1, Line 15, Cols. E - F	1,161,977
12	Revenue Requirement Before Incremental		
13	Uncollectible Expense	Line 9 + Line 11	\$ 1,954,660
14	Less: Other Revenues	Page 1, Col H, Line 2	95,149
15	Net Revenue Requirement Before Incremental		
16	Uncollectible Expense	Line 13 - Line 14	\$ 1,859,511
17	Operating Revenues - Present Rates	Page 1, Col. E, Line 1	1,544,890
18	Proposed Revenue Increase Before Incremental		
19	Uncollectible Expense	Line 16 - Line 17	\$ 314,621
20	Incremental Uncollectible Expense	Line 19 x 0.85%	2,674
21	Revenue Increase Requested	Line 19 + Line 20	\$ 317,295
22	Updated Proposed Operating Revenues	Line 17 + Line 21	\$ 1,862,185
23	Total Operating Expenses Before Income Taxes	Line 11 + Line 20	\$ 1,164,651

Commonwealth Edison Company

Construction Work in Progress
As of December 31, 2004
(In Thousands)

Witness: J. Hill

<u>Line No.</u>	<u>Description</u> (A)	<u>Jurisdictional CWIP Balance</u> (1) (B)
1	Total Requested Construction Work in Progress	
2	Per Dec. 14, 2005 Errata	\$ 53,449 (2)
3	Normalization Adjustment	<u>(12,402) (3)</u>
4	Total Requested Construction Work in Progress	<u>\$ 41,047</u>

Notes:

- (1) Before assignment to resale municipalities.
- (2) There were no distribution construction projects that exceeded 5% of the total CWIP balance at December 31, 2004. See WPB-7 for a listing of projects.
- (3) Based on December 31, 2005 CWIP balance of \$58,638,718 per ComEd Ex. 19.0, Schedule 11, Column G, Line 20 times 70%.

Hearings Update of CWIP

Commonwealth Edison Company

Interest Synchronization
Unadjusted Delivery Services Rate Base Before Pro Forma and Test Year Adjustments
(In Thousands)

Witness: J. Hill

<u>Line No.</u>	<u>Description</u> (A)	<u>Test Year Amount</u> (B)
1	Delivery Services Rate Base (Sch. B-1, Page 2)	(1) \$ 5,132,437
2	Weighted Cost of Long-Term Debt (Sch. D-1, page 1)	2.98%
3	Synchronized Interest	\$ 152,947
4	Electric Income Tax Deduction for Interest Expense per Books	347,451
5	Change in Interest-Electric for Tax Calculation	\$ (194,504)
6	Change in Taxable Income-Electric for Tax Calculation	\$ 194,504
7	Change in State Current Income Tax (at 7.30%)	\$ 14,199
8	Change in Federal Current Income Tax (at 35%) (2)	\$ 63,107

Notes:

(1) Per ComEd Ex. 36.0 Revised, Schedule 1 Revised, Page 5.

(2) [Line 6 - Line 7] * 35%.

Commonwealth Edison Company

Interest Synchronization
Illinois Jurisdictional Delivery Services Rate Base
(In Thousands)

Witness: J. Hill

Line No.	Description (A)	Test Year Amount (B)
1	Illinois Jurisdictional Delivery Services Rate Base (Sch. B-1, Page 1) (1)	\$ 6,174,531
2	Weighted Cost of Long-Term Debt (Sch. D-1, page 1)	2.98%
3	Synchronized Interest	\$ 184,001
4	Synchronized Interest Based on Unadjusted Delivery Services	
5	Rate Base (from Page 1)	152,947
6	Change in Interest-Electric for Tax Calculation	\$ 31,054
7	Change in Taxable Income-Electric for Tax Calculation	\$ (31,054)
8	Change in State Current Income Tax (at 7.30%)	\$ (2,267)
9	Change in Federal Current Income Tax (at 35%) (2)	\$ (10,075)

Notes:

- (1) Per ComEd Ex. 36.0 Revised, Schedule 1 Revised, Page 4.
- (2) [Line 7 - Line 8] * 35%.

Reflects All Changes Through Hearings

Commonwealth Edison Company

Jurisdictional Income Taxes
2004 Actual Test Year
 (In Thousands)

Witness: J. Hill

Line No.	Description (A)	Jurisdictional Present Rates (1) (B)
1	<u>(a) Calculation of Federal and State Income Tax Expense:</u>	
2	Delivery Services Tariff Base Revenues	\$ 1,544,890
3	Miscellaneous Revenues	<u>73,582</u>
4	Total Revenues	<u>\$ 1,618,472</u>
5	O&M Expense	<u>\$ (710,418)</u>
6	Depreciation and Amortization Expense	(311,248)
7	Taxes Other Than Income	(147,938)
8	Regulatory Debits	<u>(255)</u>
9	Total Electric Operating Expenses	<u>\$ (1,169,859)</u>
10	Interest Synchronization (from Schedule C-5.4, Page 1)	<u>(152,947)</u>
11	Electric Operating Income Before Income Taxes	<u>\$ 295,666</u>

Note:

(1) Per ComEd Ex. 36.0 Revised, Schedule 1 Revised, Page 1, Column B. Before assignment to resale municipalities.

Commonwealth Edison Company

Jurisdictional Income Taxes
2004 Actual Test Year
(In Thousands)

Witness: J. Hill

Line No.	Income Tax Additions (A)	Total Utility (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
1	2003 Agreement - Incentive Compensation	\$ 255	100% to Jurisdictional	100.00%	\$ 255
2	2003 Agreement Payments	524	Excluded from Jurisdictional	0.00%	-
3	Accelerated Pension Payment-Reverse Prior Year	215,539	Operating Expense Payroll	89.2%	192,261
4	Adjusted Tax Basis of Debt Net of Premium and Discount	15	Net Plant	78.0%	12
5	Allowance for Borrowed Funds Used During Construction	46	Net Plant	78.0%	36
6	Amortization of Reg Asset-Recoverable Transition Costs	25,016	Excluded from Jurisdictional	0.00%	-
7	Amortization of Regulatory Asset	18,788	Excluded from Jurisdictional	0.00%	-
8	CFIN 1 and CIFT	14,161	100% to Jurisdictional	100.00%	14,161
9	Chicago Arbitration Settlement	3,161	Excluded from Jurisdictional	0.00%	-
10	Contributions in Aid of Construction	50,974	Net Plant	78.0%	39,760
11	Corporate Owned Life Insurance	139	Operating Expense Payroll	89.2%	124
12	CPS Energy Efficiency Fund	5,689	Operating Expense Payroll	89.2%	5,075
13	Deferred Gain on Like-Kind Exchange	31,391	Excluded from Jurisdictional	0.00%	-
14	Deferred Rents - Lincoln Center	6,414	Leased Facilities Allocation	86.0%	5,516
15	Environmental Cleanup Costs	600	100% to Jurisdictional	100.00%	600
16	Executive Uninsured Death Benefits After Retirement Provision	21	Operating Expense Payroll	89.2%	19
17	Holiday Pay Paid by 3-15	1,228	Excluded from Jurisdictional	0.0%	-
18	Incentive Plan Payment By 3-15 - Prior Year	34,067	Operating Expense Payroll	89.2%	30,388
19	Injuries and Damages	9,416	Operating Expense Payroll	89.2%	8,399
20	Interest Capitalized Under Section 263A	6,764	Net Plant	78.0%	5,276
21	Interest on Projected Tax Deficiencies	23,963	Excluded from Jurisdictional	0.00%	-
22	Long-Term Debt Discount	659	Net Plant	78.0%	514
23	Loss On Reacquired Debt	36,195	Net Plant	78.0%	28,232
24	Management Deferred Compensation Plan	2,181	Operating Expense Payroll	89.2%	1,945
25	Meals and Entertainment	833	Operating Expense Payroll	89.2%	743
26	Midwest Generation Settlement	1,501	Excluded from Jurisdictional	0.00%	-
27	Pension Expense Provision	58,594	Operating Expense Payroll	89.2%	52,266
28	Pension Payments Capitalized for Tax	107,562	Net Plant	78.0%	83,898
29	PJM Expenses	1,525	Excluded from Jurisdictional	0.00%	-
30	Post Retirement Health Care Provision	42,399	Operating Expense Payroll	89.2%	37,820
31	Provision for Bad Debt	827	Uncollectible Accts. Expense	35.4%	293
32	Provision For Customer Refunds	10,601	Excluded from Jurisdictional	0.00%	-
33	Reserve for Employee Claims	9,274	Operating Expense Payroll	89.2%	8,272
34	Restricted Stock Add-back	120	Operating Expense Payroll	89.2%	107
35	Severance Payment Paid by 3-15 - Prior Year	327	Operating Expense Payroll	89.2%	292
36	Share Awards Program	1,871	Operating Expense Payroll	89.2%	1,669
37	Supplemental Management Provision	1,161	Operating Expense Payroll	89.2%	1,036
38	Vacation Pay Change in Provision	5,654	Excluded from Jurisdictional	0.0%	-
39	Total Income Tax Additions	<u>\$ 729,455</u>			<u>\$ 518,969</u>

Commonwealth Edison Company

Jurisdictional Income Taxes
2004 Actual Test Year
(In Thousands)

Witness: J. Hill

Line No.	Income Tax Deductions (A)	Total (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
1	Additional Depreciation for Tax Purposes - Plant and Equipment	\$ (412,599)	Net Plant	78.0%	\$ (321,827)
2	Add'l Depreciation Adj for Refunctionalized Plant (See WPB-9)	(292)	Net Plant	78.0%	(228)
3	2003 Agreement Payments	(10,000)	Excluded from Jurisdictional	0.00%	-
4	Accelerated Pension Contributions	(90,569)	Operating Expense Payroll	89.2%	(80,788)
5	Amortization of Prepaid Air Transportation Costs	(87)	Operating Expense Payroll	89.2%	(78)
6	Bank Commitment Fees	(74)	Operating Expense Payroll	89.2%	(66)
7	CHA Settlement	(603)	100% to Jurisdictional	100.00%	(603)
8	CPS Energy Efficiency Fund Payments	(4,615)	Operating Expense Payroll	89.2%	(4,117)
9	Deferred Gain - Sale of Accounts Receivable	(3,193)	Excluded from Jurisdictional	0.00%	-
10	Deferred Stock Bonus Trust Payments	(228)	Operating Expense Payroll	89.2%	(203)
11	Electric Service Rate Contract Revenue	(1,158)	Excluded from Jurisdictional	0.00%	-
12	Environmental Clean-up Payments	(28)	100% to Jurisdictional	100.00%	(28)
13	Executive Uninsured Death Benefits After Retirement Payments	(79)	Operating Expense Payroll	89.2%	(70)
14	Franchise Expenses Amortization	(12)	Net Plant	78.0%	(9)
15	Holiday Paid by 3-15 Prior Year	(1,228)	Excluded from Jurisdictional	0.0%	-
16	Incentive Compensation Pay - Reversal of Prior Year	(41,128)	Operating Expense Payroll	89.2%	(36,686)
17	Interest Reduction - Federal Audit Assessment	(4,765)	Excluded from Jurisdictional	0.00%	-
18	Management Deferred Compensation Plan Payments	(3,274)	Operating Expense Payroll	89.2%	(2,920)
19	Manufactured Gas Plant Payments	(9,275)	100% to Jurisdictional	100.00%	(9,275)
20	Obsolete Materials Dispositions	(4,752)	Obsolete Materials Allocation	50.7%	(2,409)
21	Pension Costs Capitalized per Books	(18,978)	Net Plant	78.0%	(14,803)
22	Pension Payments	(215,524)	Operating Expense Payroll	89.2%	(192,247)
23	PJM Expenses	(5,562)	Excluded from Jurisdictional	0.00%	-
24	Post Retirement Health Care Payment	(26,454)	Operating Expense Payroll	89.2%	(23,597)
25	Prairie Path Legal Fees	(29)	100% to Jurisdictional	100.00%	(29)
26	Provision for Bad Debt & Damage to Company Property	(853)	Uncollectible Accts. Expense	35.4%	(302)
27	Repair Allowance	(8,716)	Net Plant	78.0%	(6,798)
28	Severance Payment Paid by 3-15 - Prior Year	(328)	Operating Expense Payroll	89.2%	(293)
29	Severance Payment Paid In Current Year	(23,457)	Operating Expense Payroll	89.2%	(20,924)
30	Severance Payments to Executives	(74)	Operating Expense Payroll	89.2%	(66)
31	Software Costs Expensed For Tax	(19,340)	Net Plant	78.0%	(15,085)
32	Supplemental Management Payment	(1,441)	Operating Expense Payroll	89.2%	(1,285)
33	Swap and Hedging Transaction - Prior Year	(4,147)	Net Plant	78.0%	(3,235)
34	Unearned Deferred Compensation Restricted Stock	(4)	Operating Expense Payroll	89.2%	(4)
35	Vacation Pay Payments	(10,415)	Excluded from Jurisdictional	0.00%	-
36	Total Income Tax Deductions	<u>\$ (923,281)</u>			<u>\$ (737,975)</u>
			Net Adds and Deductions		<u>\$ (219,006)</u>

Reflects All Changes Through Hearings

Commonwealth Edison Company

Jurisdictional Income Taxes (1)
2004 Actual Test Year
(In Thousands)

Witness: J. Hill

Line No.	Description (A)	Jurisdictional \$ (B)
1	Federal Bonus Depreciation Add-back (allowed for Federal tax only)	\$ 202,820
2	Illinois Taxable Income	279,480
3	Illinois Income Tax @ 7.30%	20,402
4	Federal Taxable Income	<u>\$ 56,258</u>
5	Federal Income Tax Liability @ 35%	19,690
6	Total Current Income Tax Expense (Federal + Illinois)	<u>\$ 40,092</u>
7	Total Deferred Tax Expense (from Schedule C-5.2)	<u>\$ 77,939</u>
8	ITC Amortization	<u>(1,701)</u>
9	Total Income Tax Expense	<u>\$ 116,330</u>
10	Electric Operating Income After All Income Taxes	
11	(before interest expense and assignment to resale municipalities)	<u>\$ 332,283</u>

Note:

(1) Before assignment to resale municipalities.

Reflects All Changes Through Hearings

Commonwealth Edison Company

Jurisdictional Income Taxes
2004 Actual Test Year

Witness: J. Hill

- (b) The most recent Illinois State income tax return and any required supporting information have been provided in Section 285.150(h). The State of Illinois imposes a 4.8% income tax on corporations earning income in Illinois. An additional personal property replacement tax of 2.5% is applicable to all corporations subject to the income tax. The combined State tax rate for ComEd is 7.3%. All of the distribution income-producing activities of ComEd are performed within the State of Illinois; therefore, ComEd's financial statements, and the State income taxes presented on Schedule C-1 reflect the State income tax rate of 7.3%.

Commonwealth Edison Company
REVENUE ASSOCIATED WITH ADDITION OF CUSTOMERS

Line No.	Month (A)	kWh			Number of Customers			kWh Per Customer		
		Residential (B)	SCI (C)	LCI (D)	Residential (E)	SCI (F)	LCI (G)	Residential (H)	SCI (I)	LCI (J)
1	Jan-04	2,839,554,532	2,890,571,670	2,380,824,049	3,321,299	335,774	1,969	854.95	8,608.69	1,209,442.60
2	Feb-04	2,363,295,991	2,745,027,387	2,317,934,146	3,323,031	335,781	1,973	711.19	8,175.05	1,174,827.24
3	Mar-04	2,085,262,887	2,537,067,265	2,212,511,174	3,341,733	338,714	1,992	624.01	7,490.29	1,110,603.60
4	Apr-04	1,824,703,915	2,422,886,818	2,150,214,836	3,334,820	337,246	1,973	547.17	7,184.32	1,089,819.99
5	May-04	1,659,788,876	2,409,605,140	2,173,370,555	3,328,197	337,207	1,968	498.71	7,145.77	1,104,354.96
6	Jun-04	2,132,343,272	2,708,236,463	2,371,728,158	3,329,925	338,080	1,965	640.36	8,010.63	1,206,802.10
7	Jul-04	2,846,444,655	2,947,473,306	2,480,209,267	3,328,150	338,044	1,976	855.26	8,719.19	1,255,166.63
8	Aug-04	2,951,034,491	2,969,723,838	2,492,973,932	3,325,590	338,284	1,989	887.37	8,778.80	1,253,380.56
9	Sep-04	2,580,600,440	2,881,024,971	2,505,728,741	3,328,935	338,130	1,996	775.20	8,520.47	1,255,375.12
10	Oct-04	1,961,289,773	2,627,406,066	2,332,363,254	3,329,076	338,195	1,971	589.14	7,768.91	1,183,340.06
11	Nov-04	1,868,600,950	2,458,156,528	2,185,272,910	3,332,154	338,501	1,948	560.78	7,261.89	1,121,803.34
12	Dec-04	2,482,769,789	2,768,862,893	2,365,711,805	3,344,225	339,238	1,961	742.41	8,162.01	1,206,380.32
13	Annual	27,595,689,571	32,366,042,345	27,968,842,828	3,330,595	337,766	1,973	8,285.51	95,823.80	14,172,801.57
14				2005 Growth Rate	0.87%	0.86%	0.15%			
15				2005 New Customers	28,976	2,905	3			
16				2005 New Customer Load (kWh)	240,082,499	278,347,964	41,953,264			
17				Revenue Allocation per kWh (1)	\$0.03556	\$0.01708	\$0.01096			
18				Revenue Associated with Addition of Customers	\$8,537,334	\$4,754,183	\$459,808			
19				Total Revenue Associated with New Business						<u>\$13,751,325</u>

NOTE:

(1) Based upon revenue allocation in ComEd Exhibit 10.9 using revenue requirement of \$1,881,162,000.