

**ICC Docket No. 05-0675
Direct Testimony of Roman A. Smith
AT&T Illinois Exhibit 5.1**

Schedule RAS-4

16. Direct Current (“DC”) Power Delivery – per power lead

DC power delivery consists of the furnishing and installation of power cable and associated cable racking (including support and fabrication material) necessary to provision power feeds between the customer’s collocation arrangement and either SBC Illinois’ Power Board or Battery Distribution Fuse Bay (“BDFB”). DC Power is delivered over two power feeds, each capable of carrying the ~~ordered amperage load~~ Collocator-Specified Amperage Load to the customer’s collocation arrangement. The nonrecurring charge applicable is specified in the pricing section following. The Collocator-Specified Amperage Load is the amount of power, expressed in amperage, that the CLEC specifies as its actual consumption over its power delivery arrangement.

16A. Collocator Specification of Amperage Load

Within thirty (30) days of the effective date of this tariff section or the establishment of a new collocation arrangement, Collocator will submit to SBC Illinois a signed self-certification stating that it has performed a physical site, measured verification of the total actual DC current drain, in amperes, for each of its power delivery arrangements. This initial self-certification shall contain the measured total actual DC current drain in amperes and this shall be used by SBC Illinois for billing on a per amperage basis until it is adjusted as set forth elsewhere in this tariff.

On a semi-annual basis after the initial self-certification, Collocator will submit to SBC Illinois a signed self-certification stating that it has performed a physical site, measured verification of the total actual drain, in amperes, for each of its power delivery arrangements. Each semi-annual self-certification shall contain the measured total actual DC current drain in amperes which will be used by SBC Illinois to adjust billing on a per amperage basis, if different than the previous self-certification.

If Collocator increases or decreases its total actual DC current drain on a given power delivery arrangement by more than ten (10) amperes between self-certifications, it shall submit to SBC Illinois a statement of its revised Collocator-Specified Amperage Load and the amperes specified therein shall be used by SBC Illinois for billing until it is adjusted as set forth elsewhere in this tariff.

17. Direct Current (“DC”) Power Amperage

SBC Illinois will provide DC power subject to a monthly recurring charge determined by multiplying the per DC amperage (“amp”) rate by the ~~total amount of DC amps ordered by the Collocator~~ Collocator-Specified Amperage Load. The minimum allowable ~~amperage order~~ Collocator-Specified Amperage Load is ~~105~~ 50 amps and maximum is 50 amps when provisioned from a SBC Illinois Battery Distribution Fuse Bay (“BDFB”).

The minimum allowable ~~amperage~~ Collocator-Specified Amperage Load is 51 amps and maximum is 200 amps when provisioned from a SBC Illinois Power Board. Above these minimums, ~~amperage~~ the Collocator-Specified Amperage Load can be ~~ordered~~ specified in one (1) amp increments. By way of example, ~~whereif the Collocator orders~~ Specified

Amperage Load is twenty-one (21) amps-of DC Power, it, Collocator will be considered to have ~~ordered~~specified two (2) twenty-one (21) amp power feeds (for a combined total of forty-two (42) amps), but SBC Illinois shall only bill Collocator the monthly recurring charge applicable to ~~DC Power ordered~~the Collocator Specified Amperage Load, that is, twenty-one (21) amps. Under this provision the Collocator represents and warrants that it at no time will draw more than ~~fifty (50) percent of the combined total capacity of its~~ Collocator-Specified Amperage Load on the DC power leads provided by SBC Illinois for a power arrangement. The DC power charge per amp covers the use of SBC Illinois' DC power plant, backup generator and fuel pump activity, batteries and rectifiers, BDFB, Heating, Ventilating, and Air Conditioning ("HVAC") and AC energy to convert to DC power. The Charge for this rate element is specified in the pricing section following.

18. Power Fuse Reductions on Battery Distribution Fuse Bay ("BDFB") (50amp A feed and 50 amp B feed and below power arrangements) – refusing only

Upon request, SBC Illinois will project manage the change of the power fusing on the Collocator's power services associated with serving an existing Physical or Virtual Collocation Arrangement when power fuses are being reduced at the SBC Illinois BDFB. When power fuses are being reduced the minimum amperage permitted at the BDFB will be ~~105~~ AMPs. The work activities applicable to reduction of power fuses on the SBC Illinois BDFB includes: power fuse rearrangement, restenciling power and tag cables, updating records, and vendor engineering.

19. Power Fuse Reductions on Power Board (51 amp A feed and 51 amp B feed and above arrangements) – refusing only.

SBC Illinois will project manage fuse capacity changes at SBC Illinois Power Boards associated with a Collocator's existing Physical Collocation Arrangement. When power fuses are being reduced, the minimum DC amperage permitted at the Power Board will be 51 amps. The work activities applicable to reduction of power fuses on the SBC Illinois Power Board includes: power fuse arrangement, restencil power and tag cables, power records update and vendor engineering. Reductions to 50 amps or less will also require recabling to an SBC Illinois Battery Distribution Fuse Bay ("BDFB").

20. For existing collocation arrangements, power reductions defined in 18 and 19 above will be available to Collocators that submit such requests and pay the appropriate order charge listed under subsection D Prices following. SBC Illinois will be responsible for the costs associated with any refusing and cabling required to implement the requested power reduction.

21. Audit Provision

SBC Illinois may periodically validate Collocator's actual usage at a power delivery arrangement. If SBC Illinois detects a discrepancy of 10% or more between the actual

usage and the Collocator-Specified Amperage Load at a power delivery arrangement, and if the discrepancy is at least 5 amps, SBC Illinois will provide notice of the discrepancy to Collocator. No sooner than ten (10) days after the date of this notice, SBC Illinois will update the Collocator's billing to reflect the SBC Illinois-validated usage, covering the period from the present back to the earlier of the most recent collocation application, the most recent submission of a revised Collocator-Specified Amperage Load, or the most recent self-certification. SBC Illinois will also update the Collocator's billing going-forward to reflect the SBC Illinois-validated usage.

If SBC Illinois detects a discrepancy of 20% or more between the actual usage and the Collocator-Specified Amperage Load at a power delivery arrangement, and if the discrepancy is at least 5 amps, SBC Illinois will provide notice of the discrepancy to Collocator. No sooner than ten (10) days after the date of this notice, SBC Illinois will update the Collocator's billing to reflect the SBC Illinois-validated usage, covering the period from the present back to the earlier of the most recent collocation application, the most recent submission of a revised Collocator-Specified Amperage Load, or the most recent self-certification. SBC Illinois will also update the Collocator's billing going-forward to reflect the SBC Illinois-validated usage. In addition, Collocator shall reimburse SBC Illinois, on a time and materials basis, for the costs it incurs to conduct the audit and to adjust the billing for that arrangement.