

Commonwealth Edison Company

DECOMMISSIONING EXPENSE ADJUSTMENT CLAUSE - RIDER 31

Year 2006 Forecast of Retail Kilowatt-hours Subject to Rider 31

Kilowatt-hour Sales to Ultimate Consumers (Less Wholesale Sales)

	kWh*	DE	Billed Amount
Jan	7,943,290,005	\$0.00072	\$5,719,168.80
Feb	6,992,898,069	\$0.00072	\$5,034,886.61
Mar	7,279,212,263		
Apr	6,596,995,474		
May	7,070,982,272		
Jun	8,036,773,548		
Jul	9,284,992,001		
Aug	9,127,483,664		
Sep	7,498,452,966		
Oct	7,033,611,775		
Nov	7,064,938,105		
Dec	7,805,471,862		
Total	91,735,102,005		\$10,754,055.41

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*kWh Source: Rob Fascia - Senior Financial Analyst Financial Planning and Analysis

Total
Mar 2006
thru Dec
2006 **76,798,913,931**

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DE =	Decommissioning Expense Adjustment for Next Applicable Period = [AP + RA] * [100/S]
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S =	For the sixth Applicable Period, the total projected kilowatt-hours (kWhs) sold or delivered to customers subject to Rider 31 for the March 2006 through December 2006 billing cycle months	76,798,913,931	kWh
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AP =	Estimated Annual Jurisdictional Cost of Service Funding Requirement for 2006 (See Note 1) \$73,000,000 x E_{P2006}	\$67,549,090
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E_{P2006} =	Sum of 2006 calendar year's projected hourly purchases of energy by the Company from the Transferred Nuclear Units, divided by the annual sum of 2005 calendar year's actual hourly energy produced by the Transferred Nuclear Units. (See Note 2)	92.533%
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E_{A2005} =	Sum of 2005 calendar year's actual hourly purchases of energy by the Company from the Transferred Nuclear Units, divided by the annual sum of 2005 calendar year's actual hourly energy produced by the Transferred Nuclear Units. (See Note 3)	91.835%
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Current Determination Period - January 1, 2001 through December 31, 2005

Actual Cumulative Jurisdictional Cost of Service Funding Requirement (Years 2001 through 2004 = \$73,000,000 Years 2005 and 2006 = \$73,000,000 x E _{A2005})				
Year	AP	Year	AP	Total
2001	\$73,000,000	2004	\$73,000,000	
2002	\$73,000,000	2005	\$67,039,550	
2003	\$73,000,000	2006		\$359,039,550.00

Annual DE Amount Billed (January through December except as noted)				
Year	AP	Year	AP	Total
2001	\$70,984,294.73	2004	\$72,104,570.23	
2002	\$74,300,539.62	2005	\$66,920,926.00	\$369,808,156.72
2003	\$74,743,770.73	Jan, Feb 2006	\$10,754,055.41	(See Notes 4, 5)
		Jan, Feb, Mar 2007		

DE Amount Billed in through February 2006	\$369,808,156.72
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RA =	Credit or charge for the difference in the Decommissioning Expense Adjustment amounts billed in the period, January 1, 2001 through February 28, 2006 (\$369,808,156.72) as compared to the Cumulative Jurisdictional Cost of Service Funding Requirement (\$359,039,550.00). \$359,039,550.00 - \$369,808,156.72 =	(\$10,768,606.72)
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AP + RA	\$67,549,090.00 + -\$10,768,606.72 =	\$56,780,483.28
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(AP + RA) / S	\$56,780,483.28 / 76,798,913,931 =	0.00073934	\$ / kWh
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(AP + RA) (100/S)	Round to nearest .001 cent	0.07400
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DE for March 2006 through December 2006 billing cycle months (cents/kWh)	0.074
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Note 1: Illinois Commerce Commission Order in Docket 00-0361 entered December 20, 2000
For years 2001 through 2004, the **AP** is \$73,000,000
For years 2005 and 2006, the **AP** is \$73,000,000 x **E**

Note 2: The projected value of **E** for 2006, designated **E_{P2006}**, and the corresponding value of **AP** for 2006, will be reconciled with the actual value of **E** for 2006, designated **E_{A2006}**, in the next filing of the **DE** value in May 2007. The calculation of **E_{P2006}** is shown in the worksheet titled "E Calculation 2006 Projected."

Note 3: The actual value of **E** for 2005, designated **E_{A2005}**, is shown in the worksheet titled "E Calculation 2005 Actual."

Note 4: Total amount billed through the current Determination Period reflects an adjustment of \$1,664,944 to account for years 2003 and 2004 which were inadvertently reported on a booked rather than billed basis.

Note 5: January and February 2006 estimated amounts billed are included as additions to the amounts billed for 01/01/2001 through 12/31/2005 to properly account for the shorter (10 month) sixth Applicable Period