

February 21, 2006

Ms. Elizabeth Rolando, Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Dear Ms. Rolando

Commonwealth Edison Company (ComEd) submits for filing with the Illinois Commerce Commission (the Commission), for informational purposes, its Decommissioning Expense Adjustment (DE) for the next Applicable Period as provided in its tariff, Rider 31 – Decommissioning Expense Adjustment Clause (Rider 31). The DE for the next Applicable Period is 0.088 cents per kilowatt-hour, as shown on the Supplemental Informational Sheet (formerly called Exhibit “A”) that is also submitted for filing. This value shall be effective for ComEd’s retail customers, as applicable, beginning with bills issued on and after March 2, 2006, (the first day of ComEd’s March billing cycle month) and ending with the last day of ComEd’s December 2006 billing cycle month.

The DE calculation and the supporting work papers are attached as Exhibit “B”.

In ComEd’s Rider 31 tariff, it states:

“The Company shall make an annual filing with the Commission for informational purposes at least five (5) business days prior to implementing the Decommissioning Expense Adjustment (DE) for the next Applicable Period.”

The DE shown on the Supplemental Informational Sheet will be effective beginning on the first day of ComEd’s March 2006 billing cycle month, and ending on the last day of ComEd’s December 2006 billing cycle month. ComEd will file with the Commission, a revised DE and supporting work papers as provided by Rider31 to be effective with bills issued on and after the first day of ComEd’s June 2007 billing cycle month.

An extra copy of this transmittal letter along with the associated exhibits are provided for your convenience in acknowledging receipt of this letter and enclosures and may be returned to this department in the stamped, self-addressed envelope provided.

Copies of this filing are also being sent to Robert Bishop, Director – Financial Analysis Division; John Hendrickson, Manager – Rates Department, Financial Analysis Division; Terrie McDonald, Tariffs Analyst – Rates Department, Financial Analysis Division, **Mary Selvaggio, Manager – Accounting Department, Financial Analysis Division; and Ron Linkenback, Electrical Engineering Supervisor – Engineering Department, Energy Division** of the Commission Staff.

Sincerely,

Lawrence S. Alongi
Manager
Retail Rates Department
Commonwealth Edison

Enclosures

Cc: R. Bishop, Director
J. Hendrickson
W. Mueller
M. Selvaggio

T. McDonald
P. Hanzlik
R. Linkenback

Commonwealth Edison Company

2nd Revised Informational Sheet Supplemental to Sheet Nos. 95.09.4, 95.09.5, 95.09.51, and 95.09.52 of ILL.C.C. No.4

Canceling 1st Revised Informational Sheet Supplemental to Sheet Nos. 95.09.4, 95.09.5, 95.09.51, and 95.09.52 of ILL.C.C. No.4

DECOMMISSIONING EXPENSE ADJUSTMENT CLAUSE - RIDER 31

Effective Billing Cycle Months			Decommissioning Expense Adjustment Cents per kWh
Begin		End	
Mar 2001	to	Feb 2002	0.078
Mar 2002	to	Feb 2003	0.087
Mar 2003	to	Feb 2004	0.085
Mar 2004	to	Feb 2005	0.082
Mar 2005	to	Feb 2006	0.072
Mar 2006	to	Dec 2006	0.088
Jan 2007	to	Mar 2007	See Note 1
Jun 2007			See Note 2

- Notes:**
1. The Decommissioning Expense Adjustment (DE) will be applied in January, February and March of 2007 for purposes of bill adjustments or back billing only. The actual DE will correspond to the time period of the bill being adjusted or back billed.
 2. The DE applicable in June of 2007 will be the final reconciliation of total Decommissioning Expense collections for the January 2001 through December 2006 time period including any bill adjustments or back billing occurring in January, February or March of 2007.

Commonwealth Edison Company

DECOMMISSIONING EXPENSE ADJUSTMENT CLAUSE - RIDER 31

Year 2006 Forecast of Retail Kilowatt-hours Subject to Rider 31

Kilowatt-hour Sales to Ultimate Consumers (Less Wholesale Sales)

	kWh*
Jan	7,943,290,005
Feb	6,992,898,069
Mar	7,279,212,263
Apr	6,596,995,474
May	7,070,982,272
Jun	8,036,773,548
Jul	9,284,992,001
Aug	9,127,483,664
Sep	7,498,452,966
Oct	7,033,611,775
Nov	7,064,938,105
Dec	7,805,471,862

Total **91,735,102,005**

*kWh Source: Rob Fascia - Senior Financial Analyst Financial Planning and Analysis

Total
Mar 2006
thru Dec
2006 **76,798,913,931**

Commonwealth Edison Company

DECOMMISSIONING EXPENSE ADJUSTMENT CLAUSE - RIDER 31

DE =	Decommissioning Expense Adjustment for Next Applicable Period = [AP + RA] * [100/S]		
S =	For the sixth Applicable Period, the total projected kilowatt-hours (kWhs) sold or delivered to customers subject to Rider 31 for the March 2006 through December 2006 billing cycle months	76,798,913,931	kWh
AP =	Estimated Annual Jurisdictional Cost of Service Funding Requirement for 2006 (See Note 1) \$73,000,000 x E_{P2006}	\$67,549,090	
E_{P2006} =	sum of 2006 calendar year's projected hourly purchases of energy by the Company from the Transferred Nuclear Units, divided by the annual sum of 2005 calendar year's actual hourly energy produced by the Transferred Nuclear Units.(See Note 2)	92.533%	
E_{A2005} =	sum of 2005 calendar year's actual hourly purchases of energy by the Company from the Transferred Nuclear Units, divided by the annual sum of 2005 calendar year's actual hourly energy produced by the Transferred Nuclear Units.(See Note 3)	91.835%	
Current Determination Period - January 1, 2001 through December 31, 2005			
Actual Cumulative Jurisdictional Cost of Service Funding Requirement (Years 2001 through 2004 = \$73,000 . Years 2005 and 2006 = \$73,000,000 x E _{A200x})			
<u>Year</u>	<u>AP</u>	<u>Year</u>	<u>AP</u>
2001	\$73,000,000	2004	\$73,000,000
2002	\$73,000,000	2005	\$67,039,550
2003	\$73,000,000	2006	
			Total
			\$359,039,550.00
Annual DE Amount Billed (January through December except as noted)			
<u>Year</u>		<u>Year</u>	
2001	\$70,984,294.73	2004	\$72,104,570.23
2002	\$74,300,539.62	2005	\$66,920,926.00
2003	\$74,743,770.73	2006	
			Total
			\$359,054,101.31
			(See Note 4)
Jan, Feb, Mar 2007			
DE Amount Billed in Current Determination Period			\$359,054,101.31
RA =	Credit or charge for the difference in the Decommissioning Expense Adjustment amounts billed in the Current Determination Period, January 1, 2001 through December 31, 2005 (\$359,054,101.31) as compared to the Cumulative Jurisdictional Cost of Service Funding Requirement (\$359,039,550.00). \$359,039,550.00 - \$359,054,101.31 =		(\$14,551.31)
AP + RA	\$67,549,090.00 +	-\$14,551.31	= \$67,534,538.69
(AP + RA) / S	\$67,534,538.69 /	76,798,913,931	= 0.000879368 \$ / kWh
(AP + RA) (100/S)	Round to nearest .001 cent		0.08800

DE for March 2006 through December 2006 billing cycle months (cents/kWh)	0.088
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- Note 1: Illinois Commerce Commission Order in Docket 00-0361 entered December 20, 2000
For years 2001 through 2004, the AP is \$73,000,000
For years 2005 and 2006, the AP is \$73,000,000 x E
- Note 2: The projected value of E for 2006, designated E_{P2006}, and the corresponding value of AP for 2006, will be reconciled with the actual value of E for 2006, designated E_{A2006}, in the next filing of the DE value in May 2007. The calculation of E_{P2006} is shown in the worksheet titled "E Calculation 2006 Projected."
- Note 3: The actual value of E for 2005, designated E_{A2005}, is shown in the worksheet titled "E Calculation 2005 Actual."
- Note 4: Total amount billed through the current determination period reflects an adjustment of \$1,664,944 to account for years 2003 and 2004 which were inadvertently reported on a booked rather than billed basis.