

Commonwealth Edison Company

DECOMMISSIONING EXPENSE ADJUSTMENT CLAUSE - RIDER 31

Year 2006 Forecast of Retail Kilowatt-hours Subject to Rider 31

Kilowatt-hour Sales to Ultimate Consumers (Less Wholesale Sales)

kWh*

Jan	7,943,290,005
Feb	6,992,898,069
Mar	7,279,212,263
Apr	6,596,995,474
May	7,070,982,272
Jun	8,036,773,548
Jul	9,284,992,001
Aug	9,127,483,664
Sep	7,498,452,966
Oct	7,033,611,775
Nov	7,064,938,105
Dec	7,805,471,862

Total **91,735,102,005**

*kWh Source: Rob Fascia - Senior Financial Analyst Financial Planning and Analysis

Total
Mar 2006
thru Dec
2006 **76,798,913,931**

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Year 2006 Forecast of Retail Kilowatt-hours Subject to Rider 31

Kilowatt-hour Sales to Ultimate Consumers (Less Wholesale Sales)

	kWh*	DE	Billed Amount
Jan	7,943,290,005	\$0.00072	\$5,719,168.80
Feb	6,992,898,069	\$0.00072	\$5,034,886.61
Mar	7,279,212,263		
Apr	6,596,995,474		
May	7,070,982,272		
Jun	8,036,773,548		
Jul	9,284,992,001		
Aug	9,127,483,664		
Sep	7,498,452,966		
Oct	7,033,611,775		
Nov	7,064,938,105		
Dec	7,805,471,862		
Total	91,735,102,005		\$10,754,055.41

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DECOMMISSIONING EXPENSE ADJUSTMENT CLAUSE - RIDER 31

DE₆ =	Decommissioning Expense Adjustment for Sixth Applicable Period = $[\text{AP}_6 + \text{RA}] * [100/\text{S}]$		
S =	For the sixth Applicable Period, the total projected kilowatt-hours (kWhs) sold or delivered to customers subject to Rider 31 (March 2, 2006 through December 31, 2006)	76,798,913,931	kWh
AP₆ =	Estimated Annual Jurisdictional Cost of Service Funding Requirement for the sixth Applicable Period (March 2, 2006 through December 31, 2006) (See Note 1) $(\$73,000,000 \times E_{P2006}) - \$10,754,055.41$	\$56,795,034.59	
E_{P2006} =	Sum of 2006 calendar year's projected hourly purchases of energy by the Company from the Transferred Nuclear Units, divided by the annual sum of 2005 calendar year's actual hourly energy produced by the Transferred Nuclear Units. (See Note 2)	92.533%	
E_{A2005} =	Sum of 2005 calendar year's actual hourly purchases of energy by the Company from the Transferred Nuclear Units, divided by the annual sum of 2005 calendar year's actual hourly energy produced by the Transferred Nuclear Units. (See Note 3)	91.835%	
Current Determination Period - January 1, 2001 through December 31, 2005			
Actual Cumulative Jurisdictional Cost of Service Funding Requirement (Years 2001 through 2004 = \$73,000,000 Years 2005 and 2006 = \$73,000,000 x E _{A2005})			
<u>Year</u>	<u>AP</u>	<u>Year</u>	<u>AP</u>
2001	\$73,000,000	2004	\$73,000,000
2002	\$73,000,000	2005	\$67,039,550
2003	\$73,000,000	2006	
			Total
			\$359,039,550.00
Annual DE Amount Billed in the Current Determination Period (January through December except as noted)			
<u>Year</u>	<u>Year</u>	<u>Year</u>	<u>Total</u>
2001	\$70,984,294.73	2004	\$72,104,570.23
2002	\$74,300,539.62	2005	\$66,920,926.00
2003	\$74,743,770.73	2006	
			Total
			\$359,054,101.31 (See Note 4)
			Jan, Feb, Mar 2007
DE Amount Billed in Current Determination Period			\$359,054,101.31
RA =	Credit or charge for the difference in the Decommissioning Expense Adjustment amounts billed in the Current Determination Period, January 1, 2001 through December 31, 2005 (\$359,054,101.31) as compared to the Cumulative Jurisdictional Cost of Service Funding Requirement (\$359,039,550.00). \$359,039,550.00 - \$359,054,101.31 =		(\$14,551.31)
AP₆ + RA	\$56,795,034.59	+ - \$14,551.31	= \$56,780,483.28
(AP₆ + RA) / S	\$56,780,483.28	/ 76,798,913,931	= 0.00073934 \$ / kWh
(AP₆ + RA) (100/S)	Round to nearest .001 cent		0.07400

DE₆ for March 2006 through December 2006 billing cycle months (cents/kWh)	0.074
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- Note 1: Illinois Commerce Commission Order in Docket 00-0361 entered December 20, 2000
For years 2001 through 2004, the AP is \$73,000,000
For years 2005 and 2006, the AP is \$73,000,000 x E. AP₆ in 2006 also accounts for billings in Jan and Feb of 2006
- Note 2: The projected value of E for 2006, designated E_{P2006}, and the corresponding value of AP designated AP₆ for 2006, will be reconciled with the actual value of E for 2006, designated E_{A2006}, in the next filing of the DE value in May 2007. The calculation of E_{P2006} is shown in the worksheet titled "E Calculation 2006 Projected."
- Note 3: The actual value of E for 2005, designated E_{A2005}, is shown in the worksheet titled "E Calculation 2005 Actual."
- Note 4: Total amount billed through the current determination period reflects an adjustment of \$1,664,944 to account for years 2003 and 2004 which were inadvertently reported on a booked rather than billed basis.