

Name of Respondent UNION ELECTRIC COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,423,157,946	170,506,534	79,585,005	
3	Gas	32,113,021	6,465,175	3,411,887	
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,455,280,967	176,971,709	82,996,892	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,455,280,967	176,971,709	82,996,892	
10	Classification of TOTAL				
11	Federal Income Tax	1,364,819,595	161,659,681	72,448,908	
12	State Income Tax	90,461,372	15,312,028	10,547,984	
13	Local Income Tax				
NOTES					

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
3,970,302	9,725,861	See Footnote	200,528,067	See Footnote	25,805,522	1,333,611,371	2
		182-300	683,451	254-102	90,567	34,573,428	3
							4
3,970,302	9,725,861		201,211,518		25,896,089	1,368,184,796	5
							6
							7
							8
3,970,302	9,725,861		201,211,518		25,896,089	1,368,184,796	9
							10
3,450,629	8,466,517		198,037,382		20,071,112	1,271,048,210	11
519,673	1,259,344		3,174,136		5,824,977	97,136,586	12
							13

NOTES (Continued)

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FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: b**

	<u>Beginning of Year</u>
Electric Account 282	1,423,167,946
FASB No. 109	404,387,614
Electric Acct. 282 Excl. FAS 109 Only	<u>1,018,780,332</u>

Functionalization of Account 282 Excluding FASB No. 109

	<u>2003</u>
Production	60.57%
Distribution	7.91%
Transmission	26.66%
General	4.86%

**Schedule Page: 274 Line No.: 2 Column: g**

182-300	93,047,744
254-102	90,412,268
190-100	2,296,499
283-651	11,597,420
283-652	3,174,136
	<u>200,528,067</u>

**Schedule Page: 274 Line No.: 2 Column: i**

190-611	19,980,545
190-612	5,824,977
	<u>25,805,522</u>

**Schedule Page: 274 Line No.: 2 Column: k**

	<u>End of Year</u>
Electric Account 282	1,333,611,371
FASB No. 109	202,465,010
282 Excl. FAS 109 Only	<u>1,131,146,361</u>

Functionalization of Account 282 Excluding FASB No. 109

Production	60.85%
Distribution	7.90%
Transmission	26.44%
General	4.81%

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Defeasance	8,106,364	6,430,451	859,176
4	Purchase Gas Adjustment	634,229	3,488,622	
5	Merger Costs	745,997		
6	Computer Software Costs Capita	3,783,482	720,957	
7	DOE and Decommissioning Costs	592,982	280,675	
8	Miscellaneous Deferrals	88,136,408	6,359,120	20,875,802
9	TOTAL Electric (Total of lines 3 thru 8)	102,004,482	17,279,825	21,734,978
10	Gas			
11	Merger Costs	329,527		
12	Purchase Gas Adjustment	243,753	2,343,550	3,759,837
13	Gas Site Clean-Up Costs		1,856,877	111,154
14	Miscellaneous Deferrals			301,969
15	Regulatory Rate Case Expense		106,840	
16				
17	TOTAL Gas (Total of lines 11 thru 16)	573,280	4,307,267	4,172,960
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	102,577,742	21,587,092	25,907,938
20	Classification of TOTAL			
21	Federal Income Tax	100,761,445	18,830,290	22,666,982
22	State Income Tax	1,816,297	2,756,802	3,240,956
23	Local Income Tax			

**NOTES**

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						13,677,639	3
						4,122,851	4
						745,997	5
						4,509,439	6
						873,657	7
358,053	358,053		32,502,558		47,274,114	88,391,282	8
358,053	358,053		32,502,558		47,274,114	112,920,885	9
							10
						329,527	11
						-1,172,534	12
						1,745,723	13
						-301,989	14
						106,840	15
							16
						707,587	17
							18
358,053	358,053		32,502,558		47,274,114	113,028,452	19
							20
311,187	311,187		32,502,558		41,449,137	105,871,332	21
46,866	46,866				5,824,977	7,157,120	22
							23

NOTES (Continued)

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FOOTNOTE DATA			

<b>Schedule Page: 276 Line No.: 8 Column: g</b>	
190-100	2,296,499
282-102	3,006,000
282-111	27,200,059
	32,502,558

<b>Schedule Page: 276 Line No.: 8 Column: i</b>	
190-611	19,980,545
190-612	5,824,977
282-100	21,468,592
	47,274,114

<b>Schedule Page: 276 Line No.: 9 Column: b</b>	
	<u>Beginning of Year</u>
Electric Account 283 Excluding SFAS No. 109	102,004,462
Functionalization of Account 283 Excluding FASB No. 109	
Production	75.25%
Distribution	2.23%
Transmission	18.15%
General	4.37%

<b>Schedule Page: 276 Line No.: 9 Column: k</b>	
	<u>End of Year</u>
Electric Account 283 Excluding SFAS No. 109	112,320,865

Functionalization of Account 283 Excluding FASB No. 109	
Production	71.10%
Transmission	1.35%
Distribution	24.11%
General	3.44%

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1						
2						
3	Unamortized Investment Tax Credits	63,451,912	190	1,390,732	4,609,697	66,670,877
4						
5						
6	Federal Excess Taxes - Depreciation	32,064,540	282	5,716,872	96,038,573	122,386,241
7						
8						
9	Cellnet		190	21,276,364	21,276,364	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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21						
22						
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27						
28						
29						
30						
31						
32						
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34						
35						
36						
37						
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39						
40						
41	TOTAL	95,516,452		28,383,968	121,924,634	189,057,118

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<b>ELECTRIC OPERATING REVENUES (Account 400)</b>				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales	885,358,283	901,443,468	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)	811,098,491	808,838,880	
5	Large (or ind.) (See Instr. 4)	326,806,233	323,465,710	
6	(444) Public Street and Highway Lighting	14,537,970	13,851,145	
7	(445) Other Sales to Public Authorities	58,844	59,875	
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	2,037,859,821	2,047,659,078	
11	(447) Sales for Resale	363,380,115	345,433,709	
12	TOTAL Sales of Electricity	2,401,249,936	2,393,092,787	
13	,Less (449.1) Provision for Rate Refunds	814,000		
14	TOTAL Revenues Net of Prov. for Refunds	2,400,435,936	2,393,092,787	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	10,724,615	9,209,986	
17	(451) Miscellaneous Service Revenues	2,598,063	2,387,103	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	28,173,348	27,810,664	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	35,403,489	38,112,177	
22				
23				
24				
25				
26	TOTAL Other Operating Revenues	76,899,525	77,519,930	
27	TOTAL Electric Operating Revenues	2,477,335,461	2,470,612,717	

Name of Respondent		Date of Report (Mo., Da., Yr)		Year/Period of Report	
UNION ELECTRIC COMPANY		/ /		2004/Q4	
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ELECTRIC OPERATING REVENUES (Account 400)					
5. Commercial and Industrial Sales. Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 7. For Lines 2, 4, 5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 8. Include unretired sales. Provide details of such sales in a footnote.					
Line No.	Year to Date Quarterly/Annual	Amount Previous year (no Quarterly)	Current Year (no Quarterly)	Previous Year (no Quarterly)	
MEGAWATT HOURS SOLD					
AVG. NO. CUSTOMERS PER MONTH					
1					
2	13,048,599	12,995,947	1,056,402	1,073,985	
3					
4	14,504,730	14,304,903	147,259	155,871	
5	7,951,888	7,678,764	5,248	5,625	
6	144,376	134,336	1,580	1,492	
7	161	167	1	1	
8					
9					
10	35,648,754	35,114,117	1,210,490	1,236,974	
11	13,029,232	12,680,210	8	10	
12	48,678,986	47,794,327	1,210,498	1,236,984	
13					
14	48,678,986	47,794,327	1,210,498	1,236,984	

Line 12, column (b) includes \$ 5,573,000 of unbilled revenues.  
 Line 12, column (d) includes 247,865 MWH relating to unbilled revenues.

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FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 11 Column: b**

Note that this amount includes a 2004 reclass of \$3.7 million that was originally recorded in account 447. It was discovered that it should have been recorded in account 456.

**Schedule Page: 300 Line No.: 11 Column: c**

Note that this amount includes a 2003 reclass of \$9.54 million that was originally recorded in account 447. It was discovered that it should have been recorded in account 456. Of the \$9.54 million total transmission expense that was reclassified in 2003, approximately \$5.79 million is transmission expense and approximately \$3.75 million is for ancillary services.

**Schedule Page: 300 Line No.: 11 Column: g**

Sales for resale operating revenues and megawatthours sold include interchange sales. The number of interchange sales customers is not available.

**Schedule Page: 300 Line No.: 21 Column: b**

**Schedule Page: 300 Line No.: 21 Column: c**

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440 - Residential Sales					
2	Residential No. 1	12,986,379	877,470,009	1,019,062	12,743	0.0676
3	Residential T-O-D	39,860	7,762,274	37,340	1,067	0.1947
4	Variation in Unbilled	22,360	126,000			0.0056
5	Total Residential Sales	13,048,599	885,358,283	1,056,402	12,352	0.0679
6	Account 442 - Commercial Sales					
7	Large Gen. Serv. No. 3	6,750,549	372,818,081	7,432	908,309	0.0552
8	General Service No. 2	3,610,001	243,308,469	122,202	29,541	0.0674
9	Primary Service No. 4	3,949,356	181,814,423	453	8,718,225	0.0460
10	Dusk-to-Dawn No. 6*	73,474	9,083,210	17,171	4,279	0.1236
11	Priv. Ornamental St. Lighting No.	4	308	1	4,000	0.0770
12	Variation in Unbilled	121,345	4,074,000			0.0336
13	Total Commercial Sales	14,504,729	811,098,491	147,259	98,498	0.0559
14	Account 442 - Industrial Sales					
15	Large Gen. Serv. No. 3	1,198,333	68,446,870	1,144	1,047,494	0.0571
16	General Service No. 2	156,567	9,908,139	3,317	47,201	0.0633
17	Primary Service No. 4	5,991,102	233,802,163	254	23,587,016	0.0390
18	Customer Owned Lighting No. 6	1,410	156,326	531	2,655	0.1109
19	Contract Rate	526,856	13,561,735	2	263,428,000	0.0257
20	Variation in Unbilled	77,620	931,000			0.0120
21	Total Industrial Sales	7,951,888	326,806,233	5,248	1,515,223	0.0411
22	Account 444 - Public					
23	Street & Highway Lighting					
24	Unmetered St. Ltg. - No. 5	82,048	12,282,118	1,570	52,260	0.1497
25	Metered St. Ltg. No. 6/7	58,913	1,964,852	10	5,891,300	0.0334
26	Variation in Unbilled	3,415	291,000			0.0852
27	Total Public Street/Mun. Lighting	144,376	14,537,970	1,580	91,377	0.1007
28	Account 445					
29	Other Public Authorities					
30	Contract Rate*	161	58,844	1	161,000	0.3655
31	Variation in Unbilled					
32	Total Other Public Authorities	161	58,844	1	161,000	0.3655
33						
34						
35						
36						
37						
38						
39						
40	*Unmetered Sales					
41	TOTAL Billed	35,425,014	2,032,437,821	1,210,491	29,265	0.0574
42	Total Unbilled Rev.(See Instr. 6)	224,740	5,422,000	0	0	0.0241
43	TOTAL	35,649,754	2,037,859,821	1,210,491	29,451	0.0572

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Year/Period of Report: End of 2004/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kwh per customer, and average revenue per kwh, excluding date for sales for resale which is reported on Pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	(a) Number and Title of Rate Schedule	(b) MWh Sold	(c) Revenue	(d) Average Number of Customers	(e) KWh of Sales Per Customer	(f) Revenue Per KWh Sold
1	Delivery Services - Commercial		114,968			
2	Delivery Services - Unbilled					
3						
4	Total Delivery Services - Comm.		114,968			
5						
6						
7	Delivery Services - Unbilled					
8						
9	Total Delivery Services - Indust.					
10						
11	PPOS - Commercial					
12	PPOS - Unbilled					
13						
14	Total PPOS - Commercial					
15						
16	PPOS - Industrial					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	NNPS - Commercial	103	2,734	1	103,000	0.0265
29	NNPS - Commercial Unbilled					
30	Total NNPS - Commercial	103	2,734	1	103,000	0.0265
31						
32						
33	NNPS - Industrial					
34	NNPS - Industrial Unbilled					
35						
36	Total NNPS - Industrial					
37						
38						
39						
40	Total Billed					
41	TOTAL Billed	35,425,014	2,032,437,821	1,210,491	29,265	0.0574
42	Total Unbilled Rev (See Instr. 6)	224,740	5,422,000	0	0	0.0241
43	TOTAL	35,649,754	2,037,859,821	1,210,491	29,451	0.0572

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirements Service					
2	Associated Electric Cooperative	RQ	152			
3	California, MO	RQ	218	6	7	6
4	Centralia, MO	RQ	165	5	6	5
5	Hannibal, MO	RQ	159	46	46	45
6	Illinois Power Company	RQ	100			
7	Kahoka, MO	RQ	153	3	4	3
8	Kirkwood, MO	RQ	173	38	40	39
9	Linneus, MO	RQ	180	0	0	0
10	Marceline, MO	RQ	223	5	6	5
11	Perry, MO	RQ	231	2	2	2
12	St. James, MO	RQ	221	10	11	10
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
12,598		499,413		499,413	2
3,197	34,427	62,515		96,942	3
32,350	470,196	667,610		1,137,806	4
280,791	3,533,292	5,199,223		8,732,515	5
864		30,503		30,503	6
22,403	337,937	308,847		646,784	7
219,915	3,052,103	4,132,419		7,184,522	8
227	2,951	6,443		9,394	9
31,720	424,104	538,894		962,998	10
10,580	145,936	262,475		408,411	11
5,648	59,083	106,674		165,757	12
					13
					14
597,168	8,060,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirements Service (Continued)					
2	Transmission	RQ				
3	Wholesale Bundled Transmission	RQ				
4	Wholesale Bundled Distribution	RQ				
5	Wholesale Distribution Charges	RQ				
6						
7						
8	VARIATION IN UNBILLED-	RQ				
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
		5,218,243		5,218,243	2
			468,298	468,298	3
		290,553		290,553	4
		1,344,202		1,344,202	5
					6
					7
-23,125		151,000		151,000	8
					9
					10
					11
					12
					13
					14
597,168	8,080,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Other Service					
2	Union Electric Company's portion of					
3	Ameren Services Company System					
4	*System Sales to Others - see footnote	OS				
5	Ameren Energy Generating Company	OS	2			
6	Ameren Energy Inc.	OS	1			
7	Ameren Energy Marketing Company	OS	3			
8	Central Illinois Light Company (CILCO)	OS	53			
9	*Electric Energy, Inc.	OS	126			
10	Trigen	OS				
11	Area Retail Electric Service (ARES)	OS				
12	revenue					
13	Netting for interchange adjustment					
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent UNION ELECTRIC COMPANY	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
5,241,043		210,980,534		210,980,534	4
7,069,204		117,435,767		117,435,767	5
			2,725,957	2,725,957	6
					7
					8
191,417		6,627,682		6,627,682	9
					10
			1,525,610	1,525,610	11
					12
-69,600		-3,252,776		-3,252,776	13
					14
597,168	8,060,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	



Line No.	REVENUE			Total (\$) (h+i+j)
	Megawatt Hours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	
1				
2				
3				
4				
5				
6				
7				
8	501,002		15,324,464	15,324,464
9	100,957		4,442,418	4,442,418
10	956,361		34,282,529	34,282,529
11	106,996		3,247,790	3,247,790
12	103,862		4,088,588	4,088,588
13	32,285		988,938	988,938
14	122,283		4,596,993	4,596,993
	597,168	8,060,029	18,819,014	468,298
	12,432,064	0	331,791,207	4,251,567
	13,029,232	8,060,029	350,610,221	4,719,865
				363,390,115

OS - for other service, use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RD sales together and report them starting at line number one. After listing all RD sales, enter "Subtotal - RD" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RD" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RD sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RD/Non-RD grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RD" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RD" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

SALES FOR RESALE (Account 447) (Continued)

Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2004/Q4
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Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h++j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
642,411		21,619,408		21,619,408	2
		23,258		23,258	3
16,034		680,483		680,483	4
1,848		184,800		184,800	5
504,073		16,511,820		16,511,820	6
42,004		1,313,361		1,313,361	7
240		10,800		10,800	8
405		14,974		14,974	9
8,064		315,025		315,025	10
267,575		8,774,966		8,774,966	11
358,737		13,632,210		13,632,210	12
6,511		175,546		175,546	13
61,998		1,614,299		1,614,299	14
597,168	8,060,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	



Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,181		104,237		104,237	1
					2
					3
113,801		3,521,170		3,521,170	4
124,148		4,986,545		4,986,545	5
85,685		2,816,889		2,816,889	6
356,397		10,179,466		10,179,466	7
14,103		565,548		565,548	8
18,466		492,049		492,049	9
50		850		850	10
15,329		727,509		727,509	11
149,856		4,910,449		4,910,449	12
47,555		1,603,225		1,603,225	13
1,419,284		48,507,542		48,507,542	14
597,168	8,060,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	



Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
52,328		1,813,372		1,813,372	1
6,899		254,980		254,980	2
7,820		328,950		328,950	3
					4
					5
					6
120,956		3,623,313		3,623,313	7
1,383		133,700		133,700	8
66,098		2,399,166		2,399,166	9
114,547		4,002,322		4,002,322	10
7,858		296,672		296,672	11
20,688		833,441		833,441	12
49,088		1,397,708		1,397,708	13
1,221		67,425		67,425	14
597,168	8,060,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	



Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
76,692		2,850,588		2,850,588	1
15,256		458,222		458,222	2
52,980		2,215,543		2,215,543	3
228,163		8,270,896		8,270,896	4
52,077		2,184,303		2,184,303	5
48,708		1,813,919		1,813,919	6
					7
					8
					9
60,956		2,831,764		2,831,764	10
83,434		2,131,282		2,131,282	11
1,040		51,745		51,745	12
2,400		99,200		99,200	13
388,815		13,165,350		13,165,350	14
597,168	8,060,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	



Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
275		12,400		12,400	1
31,390		897,839		897,839	2
4,899		196,691		196,691	3
36,265		1,274,132		1,274,132	4
6,400		245,600		245,600	5
124,406		4,026,060		4,026,060	6
16,392		664,855		664,855	7
13,567		575,314		575,314	8
24,419		928,630		928,630	9
					10
					11
					12
928		34,768		34,768	13
22,085		628,842		628,842	14
597,168	8,060,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	



Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
26,195		888,318		888,318	1
81,258		3,085,812		3,085,812	2
11,204		352,172		352,172	3
38,361		1,169,974		1,169,974	4
628,966		21,473,802		21,473,802	5
81,995		2,847,512		2,847,512	6
45,318		1,338,946		1,338,946	7
163,870		6,110,557		6,110,557	8
66,468		2,707,552		2,707,552	9
22,939		976,925		976,925	10
70,244		2,360,972		2,360,972	11
337,144		10,643,972		10,643,972	12
9,658		405,780		405,780	13
-9,504,554		-325,329,435		-325,329,435	14
597,168	8,060,029	18,819,014	468,298	27,347,341	
12,432,064	0	331,791,207	4,251,567	336,042,774	
13,029,232	8,060,029	350,610,221	4,719,865	363,390,115	

Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 3 Column: c**

Service Agreement designations.

**Schedule Page: 310 Line No.: 4 Column: c**

Service Agreement designations.

**Schedule Page: 310 Line No.: 5 Column: c**

**Schedule Page: 310 Line No.: 8 Column: c**

**Schedule Page: 310 Line No.: 9 Column: c**

**Schedule Page: 310 Line No.: 10 Column: c**

**Schedule Page: 310 Line No.: 11 Column: c**

**Schedule Page: 310 Line No.: 12 Column: c**

**Schedule Page: 310.2 Line No.: 4 Column: a**

During the year, Ameren Services Company sold power (sales for resale) for Union Electric Company and Ameren Energy Generating Company. Due to the format of power accounting records, it is impractical to identify precisely how much each company received from any given sale. The total amount from all buyers of power sales of Ameren Services Company apportioned to Union Electric Company is shown on page 311.2 line 4. This is based on the following breakout:

<u>Supplied by</u>	<u>MWh</u>	<u>Revenue</u>
UNION ELECTRIC COMPANY	5,241,043	\$210,980,534
AMEREN ENERGY GENERATING COMPANY	4,263,511	114,348,901
	9,504,554	\$325,329,435

Total sales for resale for Ameren Services Company are presented on section 310.3-311.10 - each buyer is listed. The total amount is then reversed out as Union Electric Company's portion is reflected on page 311.2, line 4 (as noted above).

**Schedule Page: 310.2 Line No.: 4 Column: g**

Netting adjustment for year-to-date interchange transactions kwh.

**Schedule Page: 310.2 Line No.: 4 Column: l**

Netting adjustment for year-to-date interchange transactions dollars.

**Schedule Page: 310.2 Line No.: 9 Column: a**

The Respondent is one of three "Sponsoring Companies" of Electric Energy, Inc. and holds 40% of the outstanding capital stock.

**Schedule Page: 310.3 Line No.: 8 Column: c**

Transactions under Western Systems Power Pool Agreement.

**Schedule Page: 310.3 Line No.: 11 Column: c**

Transactions under Western Systems Power Pool Agreement.

**Schedule Page: 310.3 Line No.: 13 Column: c**

**Schedule Page: 310.4 Line No.: 2 Column: c**

**Schedule Page: 310.5 Line No.: 8 Column: c**

**Schedule Page: 310.5 Line No.: 14 Column: c**

**Schedule Page: 310.7 Line No.: 2 Column: c**

Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

**Schedule Page: 310.8 Line No.: 1 Column: c**

**Schedule Page: 310.8 Line No.: 2 Column: c**

**Schedule Page: 310.8 Line No.: 4 Column: c**

**Schedule Page: 310.9 Line No.: 4 Column: c**

**Schedule Page: 310.9 Line No.: 12 Column: c**

**Schedule Page: 310.9 Line No.: 14 Column: g**

Ameren Services Interchange is backed out in total because it is included on Page 310.2, Line 4, Column G (Ameren Services System sales to others).

**Schedule Page: 310.9 Line No.: 14 Column: i**

Ameren Services Interchange is backed out in total because it is included on Page 310.2, Line 4, Column I (Ameren Services System sales to others).

Name of Respondent UNION ELECTRIC COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 06/20/2005	Year/Period of Report End of 2004/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	6,288,674	6,468,303		
5	(501) Fuel	349,693,356	296,735,807		
6	(502) Steam Expenses	17,742,727	14,251,179		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	7,161,162	9,052,672		
10	(506) Miscellaneous Steam Power Expenses	16,078,881	15,962,889		
11	(507) Rents	555,156	689,100		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	397,519,956	343,159,950		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	11,191,702	11,241,749		
16	(511) Maintenance of Structures	6,505,596	6,615,450		
17	(512) Maintenance of Boiler Plant	58,647,830	56,670,441		
18	(513) Maintenance of Electric Plant	13,427,701	13,623,890		
19	(514) Maintenance of Miscellaneous Steam Plant	10,720,203	12,911,082		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	100,493,032	101,062,612		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	498,012,988	444,222,562		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	34,128,349	32,310,947		
25	(518) Fuel	35,291,248	41,703,689		
26	(519) Coolants and Water				
27	(520) Steam Expenses	-523	-2,596		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	501,613	152,415		
31	(524) Miscellaneous Nuclear Power Expenses	62,336,909	46,881,627		
32	(525) Rents	24,009	2,362		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	132,281,605	121,048,444		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	14,412,391	9,074,414		
36	(529) Maintenance of Structures	11,594,454	4,810,832		
37	(530) Maintenance of Reactor Plant Equipment	19,122,906	6,739,953		
38	(531) Maintenance of Electric Plant	12,114,568	5,241,310		
39	(532) Maintenance of Miscellaneous Nuclear Plant	10,159,192	7,218,586		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	67,403,511	33,085,095		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	199,685,116	154,133,539		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	1,244,458	1,247,857		
45	(536) Water for Power	352,173	349,216		
46	(537) Hydraulic Expenses	284,206	315,090		
47	(538) Electric Expenses	366,752	427,954		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	4,313,406	3,644,123		
49	(540) Rents	15,729	12,900		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	6,576,724	5,997,140		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	348,418	698,975		
54	(542) Maintenance of Structures	837,605	500,115		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	509,227	200,715		
56	(544) Maintenance of Electric Plant	1,777,081	1,023,117		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,041,457	682,910		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,513,788	3,105,832		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	11,090,512	9,102,972		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	404,595	431,872		
63	(547) Fuel	3,436,745	4,399,637		
64	(548) Generation Expenses	378,126	59,216		
65	(549) Miscellaneous Other Power Generation Expenses	493,596	241,200		
66	(550) Rents	200			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	4,713,262	5,131,925		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	104,721	406		
70	(552) Maintenance of Structures	6,400	3,798		
71	(553) Maintenance of Generating and Electric Plant	1,025,493	1,307,533		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	174,931	121,189		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,311,545	1,432,926		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	6,024,807	6,564,851		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	175,956,370	159,674,508		
77	(556) System Control and Load Dispatching	1,527,653	2,097,250		
78	(557) Other Expenses	8,859,535	9,396,961		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	186,343,558	171,168,719		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	901,156,981	785,192,643		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	499,213	604,535		
84	(561) Load Dispatching	4,666,839	4,816,514		
85	(562) Station Expenses	276,990	321,180		
86	(563) Overhead Lines Expenses	7,707	70,433		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	27,329,802	3,461,836		
89	(566) Miscellaneous Transmission Expenses	1,596,397	17,662,698		
90	(567) Rents	1,596,050	1,385,686		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	35,972,998	28,322,882		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	525,697	1,003,774		
94	(569) Maintenance of Structures	64,654	24,317		
95	(570) Maintenance of Station Equipment	2,602,202	2,442,867		
96	(571) Maintenance of Overhead Lines	4,926,956	4,049,999		
97	(572) Maintenance of Underground Lines				
98	(573) Maintenance of Miscellaneous Transmission Plant	108,492	91,399		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	8,228,001	7,612,356		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	44,200,999	35,935,238		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	2,898,360	2,678,231		

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
UNION ELECTRIC COMPANY		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	06/20/2005	2004/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	3,622,499	3,698,425	
106	(582) Station Expenses	4,234,432	4,652,178	
107	(583) Overhead Line Expenses	4,950,683	5,233,154	
108	(584) Underground Line Expenses	1,314,134	1,322,607	
109	(585) Street Lighting and Signal System Expenses	609,841	764,329	
110	(586) Meter Expenses	4,668,294	4,748,779	
111	(587) Customer Installations Expenses	1,267,300	1,083,658	
112	(588) Miscellaneous Expenses	12,630,630	19,232,479	
113	(589) Rents	243,620	201,640	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	36,439,793	43,615,480	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	3,264,036	3,400,390	
117	(591) Maintenance of Structures	2,050,225	1,566,311	
118	(592) Maintenance of Station Equipment	13,088,310	11,456,567	
119	(593) Maintenance of Overhead Lines	40,576,571	40,427,788	
120	(594) Maintenance of Underground Lines	5,216,621	4,948,487	
121	(595) Maintenance of Line Transformers	1,176,218	1,173,964	
122	(596) Maintenance of Street Lighting and Signal Systems	2,550,629	1,628,560	
123	(597) Maintenance of Meters	437,865	441,031	
124	(598) Maintenance of Miscellaneous Distribution Plant	957,188	1,008,547	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	69,317,663	66,051,645	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	105,757,456	109,667,125	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	227,105	569,372	
130	(902) Meter Reading Expenses	16,153,937	16,249,342	
131	(903) Customer Records and Collection Expenses	23,966,816	26,905,135	
132	(904) Uncollectible Accounts	13,360,868	13,985,489	
133	(905) Miscellaneous Customer Accounts Expenses	538,299	630,456	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	54,247,025	58,339,794	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	269,136	262,537	
138	(908) Customer Assistance Expenses	2,202,609	2,370,888	
139	(909) Informational and Instructional Expenses	1,203,884	1,016,048	
140	(910) Miscellaneous Customer Service and Informational Expenses	704,119	685,788	
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	4,379,748	4,335,261	
142	SALES EXPENSES			
143	Operation			
144	(911) Supervision	46,668	56,012	
145	(912) Demonstrating and Selling Expenses	1,158,141	1,282,167	
146	(913) Advertising Expenses		119	
147	(916) Miscellaneous Sales Expenses	73,831	93,897	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	1,278,640	1,432,195	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	43,624,101	42,464,710	
152	(921) Office Supplies and Expenses	22,215,597	18,093,917	
153	(Less) (922) Administrative Expenses Transferred-Credit			

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/20/2005	Year/Period of Report End of <u>2004/Q4</u>
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>		
155	(923) Outside Services Employed	25,338,305	34,526,952
156	(924) Property Insurance	8,843,487	9,522,185
157	(925) Injuries and Damages	13,899,510	16,399,005
158	(926) Employee Pensions and Benefits	93,361,204	87,477,716
159	(927) Franchise Requirements	19,688	
160	(928) Regulatory Commission Expenses	12,148,241	12,752,870
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses	1,267,598	1,293,177
163	(930.2) Miscellaneous General Expenses	-5,579,293	6,700,120
164	(931) Rents	9,755,353	10,931,286
165	TOTAL Operation (Enter Total of lines 151 thru 164)	224,893,791	240,161,938
166	Maintenance		
167	(935) Maintenance of General Plant	6,788,430	6,288,874
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	231,682,221	246,450,812
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,342,703,070	1,241,353,068