

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Main Turbine Generator Governor Controls	1,391,468
2		
3	BOP NON-1e Analog Controls Replacement	412,837
4		
5	Main Control Board Upgrade	801,868
6		
7	LSELS, ESFAS, MSFIS Upgrade	10,209,402
8		
9	DCS Activities - Impact Alliance	589,526
10		
11	Waste Gas H2 Analyzer Replacement	976,263
12		
13	Control Room Simulator Upgrade	3,560,639
14		
15	Plant Computer Upgrade	4,862,973
16		
17	Meramec Unit 3 Controls Upgrades	1,080,830
18		
19	LBD Life Safety & Control/Term Rm Fire Prot Study	398,562
20		
21	2003 High Volume Copier Replacement	226,101
22		
23	Rush Island 1 Reheater Econ. and Lower Slope Repl	141,448
24		
25	Venice Plant- Construct Retention Pond	311,302
26		
27	Sioux Unit 1 Cyclone Replacement	246,422
28		
29	Sioux U1 - Combustion Optimization System	581,527
30		
31	Sioux U2 - Combustion Optimization System	289,848
32		
33	Rush Island - Install UI Furnace Work Platform	1,391,571
34		
35	2003 Workstation Equipment	112,172
36		
37	2004 LAN Switches	120,378
38		
39	Keokuk 13.8KV ACB Replacement and BUS A.B. Upgrading	817,561
40		
41	Keokuk - Rewind Stator on Main Unit 6	892,379
42		
43	TOTAL	435,321,274

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107)</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Sioux - Repl. A.B. & C. Basic Demineralizers	110,335		
2				
3	Taum Sauk - Lower Reservoir Dam Raising	154,083		
4				
5	Sioux Unit 1 HP/IP Turbine Replacement	7,183,357		
6				
7	Labadie Unit 2 - #1 HP Heater Replacement	750,658		
8				
9	Video Capture Upgrade and Iris Scan Door Comp	116,987		
10				
11	Meramec 4 Economizer Replacement	1,565,278		
12				
13	Steam Generator Replacement	76,870,896		
14				
15	Meramec U1 & 2 - Replace Condensate Coolers	338,383		
16				
17	Taum Sauk Relicensing	141,576		
18				
19	Rush Island Dry Flyash Collection System	1,345,708		
20				
21	Replace Aux Building Roof	394,176		
22				
23	SGRP Support Facility	2,572,210		
24				
25	Docking Facility	1,972,421		
26				
27	Security Upgrade	1,451,067		
28				
29	Meramec - Replace Emergency Generator	482,072		
30				
31	Upgrade Main GSU Transformer Coolers	935,171		
32				
33	Rush Island Unit 1 Generator Rewind	8,394,400		
34				
35	Labadie Unit 2 MCC Replacement - Phase 1	1,323,981		
36				
37	Sioux Control Room HVAC Improvements	468,228		
38				
39	Install Vendor Supplied Chemical Addition Equip	2,988,559		
40				
41	RCP Motor Changeout Support Costs RF 13	214,465		
42				
43	TOTAL	435,321,274		

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1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.							
Line No.	Description of Project	(a)	(b)	Construction work in progress - Electric (Account 107)			
1	Maramec U4-Replace Precipitator Plates & Wires			218,543			
2							
3	Labadie - Unit 1&2 Non-Essential Load Center			752,952			
4							
5	Labadie - Unit 3&4 Non-Essential Load Center			365,931			
6							
7	Replace the U1 Mill Deck Crane			110,110			
8							
9	Rush Island U2 Mill Deck Crane			122,879			
10							
11	Rush Island Unit 1 G&U Transformer Replacement			2,612,031			
12							
13	Rush Island Unit 1 Gen Excitation Replacement			311,155			
14							
15	Venice Plant Retirement			2,420,468			
16							
17	Keokuk - Unit 7 Turbine Replacement & Upgrades			1,895,460			
18							
19	Keokuk - Plant Ventilation Upgrades			211,259			
20							
21	Venice Combined Cycle Study - Phase 1			117,970			
22							
23	SFO Gas Reclaimer			124,292			
24							
25	Maramec Unit 4 HP & LP Turbine Retrofit			12,322,107			
26							
27	Sioux U#2 SCR Retrofit			1,272,814			
28							
29	Labadie Plant Monorail Extension			156,122			
30							
31	2 Relief Valve Test Machines Purchase Retire			252,255			
32							
33	Osage - Fish Barrier			148,628			
34							
35	Osage - Locker Room Shop Building Addition			253,708			
36							
37	Rush Island Unit #2 IP Heater Replacement			701,533			
38							
39	Maramec Wash Down - Bunker Fill			806,193			
40							
41	Sioux Unit 2 Silo Fill Coal Feeders			369,105			
42							
43	TOTAL			435,321,274			

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3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Labadie Unit #2 - 5A & 5B Feedwater Heater Replace	384,463		
2				
3	Meramec Coal Reclaim Expansion	773,345		
4				
5	Labadie Unit 2 Generator Rewind	5,781,485		
6				
7	Labadie Unit 1 Generator Rewind	3,710,855		
8				
9	Sioux GSU Transformer Replacement	3,259,991		
10				
11	Meramec U1 Lighting Replacement - 2004	105,513		
12				
13	Sioux Performance Monitor	118,869		
14				
15	Sioux Unit 2 HP Generator Rewind	1,819,401		
16				
17	Rush Island Unit #2 - #1HP Heater Replacement	731,484		
18				
19	1E Foxboro Cabinets Upgrade	387,218		
20				
21	Meramec Unit 4 Air Preheater Rebasketing	451,992		
22				
23	Meramec - Air Inleakage Meters (Units 1,2,4)	100,508		
24				
25	Labadie Unit 2 - #2 IP Heater Replacement	493,981		
26				
27	Sioux - Fire Water Supply	179,265		
28				
29	Labadie - Condensate Polishers	114,855		
30				
31	Labadie Fire Water Supply	2,839,342		
32				
33	Rush Island - Fire Water Supply	204,844		
34				
35	Keokuk SCADA Replacement	545,578		
36				
37	Osage SCADA Replacement	253,913		
38				
39	Taum Sauk SCADA Replacement	255,553		
40				
41	Environmental Compliance Study	638,767		
42				
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Replace Main Generator Hydrogen Cooler Bundles	324,495
2		
3	C13 & R13 Secondary Side Erosion Pipe Replacement	3,625,220
4		
5	2003 Network Printers	130,748
6		
7	Sioux U1 Condenser Vacuum Pump Installation	142,809
8		
9	Labadie Unit 2 K Line Breaker Replacement	223,222
10		
11	Keokuk 13.8KV ACB Replacement and Bus C Uprating	990,370
12		
13	Rush Island Unit 1 Boiler Cameras	114,776
14		
15	Sioux 1 GSU Transformer Replacement	237,233
16		
17	Labadie Unit 1 Boiler Cameras	215,944
18		
19	Rush Island Unit 2 - Boiler Cameras	302,584
20		
21	Meramec Unit 4 - Backpass & Bottom Ash Sys Upgrade	1,311,817
22		
23	Rush Island U1 Advanced Turb. Generator Monitoring	140,273
24		
25	Dose Assessment Software	183,467
26		
27	Osage Tainter Gate Strengthening - Spillway Gates	854,236
28		
29	Meramec 1 & 2 Oil Filter Skid	206,982
30		
31	Sioux 2 Oil Filter Skid	158,519
32		
33	Labadie Unit 2 Reclaim Chutes Replacement	264,857
34		
35	New Power Plant	611,970
36		
37	Portland River Sampler Controls Upgrade	121,848
38		
39	Purchase 120 Ton Hydraulic Telescoping Crane	976,891
40		
41	Replace SENE0061 Post Accident Detector	144,514
42		
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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Meramec - CTG1 Exhaust Duct Replacement	323,762		
2				
3	LBD - Replace Unit 2 Clinker Grinders	107,454		
4				
5	Labadie Unit 1,2 & 4 - Water Cannon Pump Repl	1,747,978		
6				
7	Taum Sauk Transformer Fire Protection	311,434		
8				
9	Labadie Unit 1 - Boiler Cleaning Improvements	156,934		
10				
11	Labadie Unit 2 - Boiler Cleaning IMP/Lower Hydrojet	452,781		
12				
13	Labadie Unit 4 - Boiler Cleaning Improvements	203,437		
14				
15	Rush Island Boiler Room Ventilation	354,851		
16				
17	Sioux Replace Conveyor 101A	112,749		
18				
19	Sioux Unit 1 DCS Console Replacement	1,440,055		
20				
21	ESO MapBoard Expansion - Phase 1 - CILCO	484,011		
22				
23	ESO MapBoard Expansion - Phase 2 - CIPS	456,702		
24				
25	San Installation - Callaway Data Center	175,008		
26				
27	STL GOB - 5th Floor Remodeling (Potential)	319,501		
28				
29	Callaway Router/switch Replacement	303,538		
30				
31	Singleton - Furnishings for New Bldg.	175,755		
32				
33	Jefferson City Dispatch Office Equip.	137,145		
34				
35	Callaway - Fiber Optic Replace (UEC)	142,623		
36				
37	IVR Replacements	1,027,145		
38				
39	SEM Replacement	197,179		
40				
41	Mail & Remittance Processing Facility - Singleton	1,812,955		
42				
43	TOTAL	435,321,274		

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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Business Continuity Infrastructure Improvements	254,318
2		
3	Cape Girardeau Area Substation Reporting Center	752,844
4		
5	Centralized Energy Operations Center	250,661
6		
7	UEC Mobile Data Laptop Replacement	411,948
8		
9	Front End Processors for the DDO SCADA System	509,298
10		
11	UEC Mobile Radio User Equip House Springs	237,739
12		
13	Callaway EMPRV Project	5,095,295
14		
15	MINOR PROJECTS	6,172,007
16		
17		
18		
19		
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,269,628,734	4,269,628,734		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	271,663,221	271,663,221		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	6,581,916	6,581,916		
7	Other Clearing Accounts	448,285	448,285		
8	Other Accounts (Specify, details in footnote):	8,152,182	8,152,182		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	286,845,604	286,845,604		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	94,032,628	94,032,628		
13	Cost of Removal	32,678,944	32,678,944		
14	Salvage (Credit)	19,276,831	19,276,831		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	107,432,741	107,432,741		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Net Credit (See Page 219A)	-131,562	-131,562		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,448,910,035	4,448,910,035		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,110,960,414	1,110,960,414		
21	Nuclear Production	1,212,411,919	1,212,411,919		
22	Hydraulic Production-Conventional	38,731,456	38,731,456		
23	Hydraulic Production-Pumped Storage	19,887,541	19,887,541		
24	Other Production	70,470,163	70,470,163		
25	Transmission	214,250,029	214,250,029		
26	Distribution	1,651,595,075	1,651,595,075		
27	General	132,603,438	132,603,438		
28	TOTAL (Enter Total of lines 20 thru 27)	4,448,910,035	4,448,910,035		

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

Reconciliation of depreciation expense shown on Schedule Page 115, line 6, and Page 336, line 11, with depreciation expense on Schedule Page 219, line 3.

Depreciation expense per Schedule Page 219, line 3	\$271,663,221
Accrual of decommissioning cost of nuclear power plant credited to Account 253.	<u>6,758,976</u>
Total electric depreciation expense Schedule Page 115, line 6 and Page 336, line 11	278,422,197

Schedule Page: 219 Line No.: 8 Column: c

	Total (c+d+e) (b)	Elec. Plant in Service (c)
1) Depreciation on Electric Plant charged to Gas.	126,256	126,256
2) Depreciation on coal cars charged to Account 151.	5,428,751	5,428,751
3) Asset Retirement Obligation charged to Account 182.	<u>2,597,175</u>	<u>2,597,175</u>
TOTAL	8,152,182	8,152,182

Schedule Page: 219 Line No.: 12 Column: c

Reconciliation of retirements shown on Schedule Page 207 with book costs of plant retired (Page 219)

Retirements per Schedule Page 207	\$94,428,340
Less: Retirements of non-depreciable property and other retirement adjustments	<u>395,712</u>
Total Book Cost of Plant Retired Charged to Reserve - Schedule Page 219, line 12	\$94,032,628

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Union Electric Development Corporation			
2				
3		8/28/55		700,000
4		9/30/68		336,000
5				-25,739,887
6	Subtotal Equity in Undistributed Earnings			-24,703,887
7				
8				
9				
10				
11	Electric Energy, Incorporated			
12		3/51		1,400,000
13		8/53		1,080,000
14				19,484,793
15	Subtotal Equity in Undistributed Earnings			21,964,793
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
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41				
42	Total Cost of Account 123.1 \$	3,516,000	TOTAL	-2,739,094

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		700,000		3
		336,000		4
868,835		-24,871,052		5
868,835		-23,835,052		6
				7
				8
				9
				10
				11
		1,400,000		12
		1,080,000		13
5,098,283		24,583,076		14
5,098,283		27,063,076		15
				16
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5,967,118		3,228,024		42

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Schedule Page: 224 Line No.: 2 Column: a					
Securities and Exchange Commission		Missouri Public Service Commission		Illinois Commerce Commission	
Date	File No.	Date	File No.	Date	Docket No.
(1) 8/5/55	70-3398	7/26/55	13173	7/20/55	42613
4/21/59	70-3779			8/14/68	54301

Schedule Page: 224 Line No.: 12 Column: a			
Securities and Exchange Commission		Missouri Public Service Commission	
Date	File No.	Date	File No.
(2) 1/15/51	70-2540	12/8/50	12064
1/30/53	70-2973	12/18/52	12463

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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	58,292,060	61,102,088	Electric and Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	68,126,401	80,168,810	Electric
8	Transmission Plant (Estimated)	2,293,253	2,516,642	Electric
9	Distribution Plant (Estimated)	17,320,135	20,721,634	Electric
10	Assigned to - Other (provide details in footnote)	1,870,956	2,146,513	Gas
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	89,610,745	105,553,599	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	1,458,615	826,449	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	149,361,420	167,482,136	

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2004/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2005	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	218,339.00		172,356.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	2.00			
6					
7					
8	Purchases/Transfers:				
9	MidAmer swap FUS-112-X	5,000.00			
10	Morg Stan swap FUS-114-X	20,000.00			
11	PSEG swap FUS-118-X	10,000.00			
12					
13					
14					
15	Total	35,000.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	153,433.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27	See Footnote	80,000.00		30,049.00	
28	Total	80,000.00		30,049.00	
29	Balance-End of Year	19,908.00		142,307.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	80,000.00	16,500,000		
34	Gains	80,000.00	16,600,000		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,760.50		1,760.50	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,760.50			
40	Balance-End of Year			1,760.50	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	1,760.50	480,348		
45	Gains	1,760.50	480,348		
46	Losses				

Line No.	2006		2007		Future Years		Totals	
	No.	Amt. (f)	No.	Amt. (g)	No.	Amt. (h)	No.	Amt. (i)
46								
45								
44								
43								
42								
41								
40								
39								
38								
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6								
5								
4								
3								
2								
1								
Totals								

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Allowances (Accounts 158.1 and 158.2) (Continued)

Name of Respondent: UNION ELECTRIC COMPANY

This Report is: (1) An Original (2) A Resubmission

Date of Report (Mo, Da, Yr): / /

Year/Period of Report: 2004/07

End of 3004/07

Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: b
Includes NOx balance = 71.

Schedule Page: 228 Line No.: 1 Column: d

Schedule Page: 228 Line No.: 1 Column: f

Schedule Page: 228 Line No.: 5 Column: b
NOx state reallocation = 2

Schedule Page: 228 Line No.: 18 Column: b
Charges to account 509 153,431
NOx relinquished 2
153,433

Schedule Page: 228 Line No.: 27 Column: a
AmerenUE Footnote Information for Year 2004

Transaction	Curr. Yr.		2005		2006		2007		Fut. Yrs.		Totals	
	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Morgan Stanley sales:												
FUS-108-X									10,000	0	10,000	0
FUS-109-X					13,000	0	13,000	0	13,000	0	39,000	0
FUS-79-X	10,000	0									10,000	0
FUS-111-X	10,000	0									10,000	0
MidAmerican swap												
FUS-112-X									5,850	0	5,850	0
Millennium sale												
FUS-113-X	10,000	0									10,000	0
Morgan Stanley swap												
FUS-114-X			20,034	0							20,034	0
Morgan Stanley sale												
FUS-115-X	10,000	0									10,000	0
FUS-116-X	10,000	0									10,000	0
Millennium sale												
FUS-117-X	10,000	0									10,000	0
PSEG swap												
FUS-118-X			10,015	0							10,015	0
Millennium sale												
FUS-120-X	10,000	0									10,000	0
Coral Energy sale												
FUS-119-X	10,000	0									10,000	0
APS sale												
FUS-123-X					10,000	0					10,000	0
Total												
(report on line 27)	80,000	0	30,049	0	23,000	0	13,000	0	28,850	0	174,899	0

Schedule Page: 228 Line No.: 29 Column: b

Schedule Page: 228 Line No.: 29 Column: d

Schedule Page: 228 Line No.: 29 Column: f

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	FAS 109 Temporary Differences	425,307,633	74,318,391	282	188,049,588	331,576,438
3						
4	DOE Decommissioning Assessment	7,838,843	525,736	518,228	3,252,286	5,112,293
5				242		
6	Callaway Post Operational Costs	78,822,215		407	3,687,468	73,134,747
7						
8	Merger Related Costs	13,762,463		407	3,440,616	10,321,847
9						
10	Y2K Expenses	3,551,538		407	835,656	2,715,882
11						
12	IL Gas Rate Case Expense	235,667		928	48,600	187,067
13						
14	Asset Retirement Obligation - Regulated Asset	121,736,029	62,035,020	403	59,431,983	124,339,066
15						
16						
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43						
44	TOTAL	649,254,588	136,879,147		238,746,395	547,387,340

Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Miscellaneous Deferred Debits	-85,055	8,417,033	Various	8,017,223	314,755
2						
3	Clean up of Mtg Gas Site	-79,532	1,222,188	456,495	328,962	813,694
4				925		
5						
6	Power Plant Work in Progress	-64,064	5,357	Various		-58,707
7						
8	MO Electric Complaint Case Expenses	2,528,700	921,928	921,928	1,011,480	1,517,220
9						
10	MO Gas Complaint Case Expenses	278,229	38,210	921,928	87,999	228,540
11						
12						
13	Shelf Registration Fee for \$750 M in Securities	530,904	181		310,372	220,532
14						
15	Pension Adjustment	50,389,000	2,077,000	303		52,466,000
16						
17						
18						
19						
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40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	53,498,182				55,502,034

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a)
 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

Name of Respondent UNION ELECTRIC COMPANY	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	SFAS No. 109 ADIT Unamortized Investment Tax Credit	64,841,336	65,829,595
3	SFAS No. 106 Liability	25,487,748	29,434,283
4	Deferred Compensation	18,104,827	18,805,594
5	Pension Expense	30,874,299	-11,835,645
6	Revenue Sharing Credit	1,197,641	1,197,641
7	Other	119,639,680	154,091,648
8	TOTAL Electric (Enter Total of lines 2 thru 7)	260,146,231	267,623,316
9	Gas		
10	SFAS No. 109 ADIT Unamortized Investment Tax Credit	907,075	841,282
11	Vacation Pay Adjustment	308,000	308,000
12	Environmental Clean-Up Costs	3,059,558	2,809,410
13	SFAS No. 106 Liability	3,262,194	2,353,339
14	Pension Expense	584,870	-651,148
15	Other		217,371
16	TOTAL Gas (Enter Total of lines 10 thru 15)	8,121,697	5,443,512
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	268,266,928	262,966,828

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
UNION ELECTRIC COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2004/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

2004 Balance in Other consists of the following:	Beginning of Year	End of Year
Vacation Pay Adjustment	\$ 4,209,892	\$ 4,184,183
Interest on Environmental Financing	2,360,560	2,360,560
Westinghouse Credit Discounts	1,156,841	602,500
Sale of SNUPPS Design	86,402	86,402
Sale of Emission Allowances	1,144,856	1,144,856
Environmental Clean-Up Costs	1,459,515	1,466,590
Nuclear Waste Disposal	6,448	6,448
ARO Asset - FAS 143	81,237,085	81,237,085
Reserve and Clearing Accounts	4,745,659	3,263,990
Other Taxes	3,218,711	12,233,998
Appraisal Fees	8,000	8,000
Demolition of Building	7,000	7,000
Other Comprehensive Income	(657,589)	(1,497,241)
Other Comprehensive Income - Pensions	20,656,000	22,738,000
Miscellaneous Prepaids		25,805,522
Restricted Stock Awards		481,918
Uncollectible Accounts		(1,007,110)
Legal Expenses Accrued		(214,500)
Injuries and Damages Reserve		1,183,647
	\$ 119,639,380	\$ 154,091,848

Schedule Page: 234 Line No.: 7 Column: c

Schedule Page: 234 Line No.: 8 Column: b

Total Electric Account 190 Excluding SFAS No. 109 \$ 195,303,895

Functionalization of Account 190 Excluding SFAS No. Beginning of Year:

Production	59.24%
Transmission	1.98%
Distribution	26.92%
General	11.86%

Schedule Page: 234 Line No.: 8 Column: c

Total Electric Account 190 Excluding SFAS No. 109: \$ 191,693,721

Functionalization of Account 190 Excluding SFAS No. 109 End of Year:

Production	61.33%
Transmission	3.48%
Distribution	26.43%
General	8.76%

Schedule Page: 234 Line No.: 15 Column: b

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
UNION ELECTRIC COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	1 / 1 /	2004/Q4

FOOTNOTE DATA

2004 Balance in Other consists of the following:	<u>Beginning of Year</u>	<u>End of Year</u>
Reserve and Clearing Accounts	\$ -	\$ (251,445)
Uncollectible Accounts		(61,114)
Injuries and Damages Accounts		138,644
Other Taxes		(43,456)
	\$ -	\$ (217,371)

Schedule Page: 234 Line No.: 15 Column: c

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Common Stock, \$5.00 par value	150,000,000	5.00	
3				
4	Preferred Stock, without			
5	par value (entitled to			
6	cumulative dividends):			
7	\$7.64 SERIES +		100.00	103.82
8	\$4.56 SERIES #		100.00	102.47
9	\$4.50 SERIES #		100.00	110.00
10	\$4.00 SERIES #		100.00	105.63
11	\$3.70 SERIES +		100.00	104.75
12	\$3.50 SERIES #		100.00	110.00
13	\$4.75 SERIES +		100.00	102.18
14	\$4.30 SERIES +		100.00	105.00
15	\$5.50 SERIES B +		100.00	110.00
16	Preferred Stock	25,000,000		
17				
18				
19				
20				
21				
22				
23				
24				
25	Preference Stock	7,500,000	1.00	
26				
27				
28				
29				
30	# New York Stock Exchange			
31	+ Not registered			
32				
33				
34				
35				
36				
37				
38				
39				
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41				
42				

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	3,461,890
2		
3	Subtotal	3,461,890
4		
5		
6		
7		
8		
9	Miscellaneous Paid-In Capital (Account 211)	
10	Capital Contribution related to Ameren Corporation	
11	tax benefit for 2003 and 2004	718,009
12		
13	Subtotal	718,009
14		
15	Gain or Loss On Cancellation of Reacquired	
16	Capital Stock (Account 210)	
17	Balance: Beginning of Year	854,990
18		
19	Debits:	
20	Credits	
21		
22	Subtotal Balance: End of Year:	854,990
23		
24		
25		
26		
27		
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39		
40	TOTAL	5,034,889

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Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds - First Mortgage Bonds		
2	Series Due		
3	7-3/8% 2004	85,000,000	609,426
4			289,000 D
5	6-7/8% 2004	188,000,000	1,349,035
6			1,385,560 D
7	6.3/4% 2008	148,000,000	1,206,730
8			623,080 D
9	5.45% 2028	44,000,000	627,693
10			341,440 D
11	7% 2024	100,000,000	927,694
12			190,000 D
13	5.25% 2012	173,000,000	1,222,008
14			202,410 D
15	5.5% 2034	184,000,000	2,135,951
16			2,055,280 D
17	4.75% 2015	114,000,000	893,930
18			184,680 D
19	5.1% 2018	200,000,000	1,712,717
20			106,000 D
21	4.65% 2013	200,000,000	1,564,092
22			394,000 D
23	5.5% 2014	104,000,000	745,860
24			354,640 D
25	5.1% 2019	300,000,000	2,409,972
26			129,000 D
27	1991 * 2020	42,585,000	1,178,172
28			
29	1992 * 2022	47,500,000	1,133,884
30			
31	1998 A,B & C 2033	160,000,000	3,657,582
32			
33	TOTAL	2,342,085,000	33,948,278

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10/22/92	12/15/04	10/22/92	12/15/04		6,007,552	3
						4
8/1/93	8/1/04	8/1/93	8/1/04		7,539,584	5
						6
5/1/93	5/1/08	5/1/93	5/1/08	148,000,000	9,990,000	7
						8
10/1/93	10/1/28	10/1/93	10/1/93	44,000,000	2,398,000	9
						10
1/15/94	1/15/24	1/15/94	1/15/24		3,247,223	11
						12
8/22/02	9/1/12	8/22/02	9/1/12	173,000,000	9,082,500	13
						14
3/10/03	4/1/34	3/10/03	4/1/34	184,000,000	10,119,996	15
						16
4/9/03	4/1/15	4/9/03	4/1/15	114,000,000	5,415,000	17
						18
7/28/03	8/1/18	7/28/03	8/1/18	200,000,000	10,171,667	19
						20
10/7/03	10/1/13	10/7/03	10/1/13	200,000,000	9,274,167	21
						22
5/18/04	5/15/04	5/18/04	5/15/04	104,000,000	3,527,333	23
						24
9/23/04	10/1/19	9/23/04	10/1/19	300,000,000	4,122,500	25
						26
12/17/91	12/01/20	12/17/91	12/01/20	42,585,000	591,414	27
						28
12/03/92	12/01/22	12/03/92	12/01/22	47,500,000	679,930	29
						30
09/01/98	09/01/33	09/01/98	09/01/33	160,000,000	2,051,032	31
						32
				1,969,085,000	91,543,046	33

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2000 A,B & C 2035	186,500,000	5,576,696
2			
3	*Variable interest rate based on auction.		
4			
5	Subtotal Account 221	2,276,585,000	33,206,532
6			
7	ACCOUNT 224 -Other Long-Term Debt		
8			
9	Subordinated Deferrable Interest Debentures		
10	7.69% 2036	65,500,000	168,621
11			573,125 D
12	Subtotal Account 224	65,500,000	741,746
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,342,085,000	33,948,278

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03/09/00	03/01/35	03/09/00	03/01/35	186,500,000	2,288,198	1
						2
						3
						4
				1,903,585,000	86,506,096	5
						6
						7
						8
						9
						10
12/15/96	12/15/36	12/15/96	12/15/36	65,500,000	5,036,950	11
				65,500,000	5,036,950	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,969,085,000	91,543,046	33

Name of Respondent UNION ELECTRIC COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>				
Line No.	Particulars (Detail(s)) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	378,670,386		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Customer Advances and CIAC	10,038,841		
6	Tax Interest Capitalized	13,440,738		
7	Book Gain/Loss on Options	10,856,846		
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	Federal Income Tax*	77,433,711		
11	Deferred Income Taxes including amortization of Investment Tax Credit	110,540,103		
12	State Income Tax Effect	13,700,724		
13	Other*	12,888,620		
14	Income Recorded on Books Not Included in Return			
15	Allowance for Funds Used During Construction	14,924,905		
16	FAS 106-2 Medicare Part D	6,422,727		
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	Pension Expense Allowed/Disallowed	28,620,006		
21	Repair Allowance	16,000,000		
22	Purchase Gas Adjustment	6,102,993		
23	Additional Depreciation, Amortization and Decommissioning Costs	168,635,360		
24	Other*	42,739,939		
25				
26				
27	Federal Tax Net Income	346,118,239		
28	Show Computation of Tax:			
29	Federal Income Tax	118,773,878		
30	Prior Year Adjustments	-41,340,167		
31				
32				
33	Total Federal Income Tax Payable	77,443,711		
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
UNION ELECTRIC COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2004/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 10 Column: b

The consolidated tax is allocated to each member of the consolidated tax group on the basis of the ratio of the estimated ultimate tax of each company, computed on a separate return basis, to the aggregate taxes of the Companies on such basis.

CEC ACLP Company	466,791
Ameren Development Company	(58,507)
Ameren Energy Communications, Inc.	(611,215)
Ameren Energy Development Company	(863,237)
Ameren Energy Fuels and Services Company	(1,269,005)
CLC Aircraft Leasing Company	684,248
Ameren Corporation	(8,670,833)
Ameren Energy	(2,120,978)
Ameren Services	(14,602,507)
Agricultural Research & Development	-
AmerenEnergy Resources Generation Company	(5,365,645)
CIM Air Leasing, Inc.	277,068
CILCorp	(19,480,142)
CIPSCO Energy Company	172,052
CILCO Exploration and Development	-
CIM Energy Investment, Inc.	37,786
CIPSCO Investment Company	(1,349,519)
Central Illinois Light Company	(25,362,091)
CILCorp Investment Management, Inc.	(81,259)
Central Illinois Public Service Company	1,621,134
CILCorp Infra-Service Inc.	(143,533)
CIPSCO Leasing Company	195,900
CIM Leasing, Inc.	(1,191,923)
CILCorp Lease Management, Inc.	973,361
CILCO Energy Corporation	-
CIPSCO Securities	(79,982)
CILCorp Energy Services, Inc.	(160,985)
CIPSCO Venture Company	(15,099)
CILCorp Ventures, Inc.	63,585
Coffeen and Western Railroad	(343)
Electric Energy Inc.	1,465,597
ESE Placentia Development Corporation	-
Energy Related Company	(766,018)
ESE Land Corporation	-
Ameren Energy Generating	6,398,495
Ameren Energy Marketing	(9,249,060)
Ameren Energy Resources	(1,216,170)
Illinois Material Supply Company	(145,197)
Illinois Power Company	(66,283,111)
CLC Leasing Company A	505,392
CLM Inc., IV	2,243,484
CLM Inc., VI	3,419,226
CLM Inc., VII	250,551
CLM Inc., VII	250,496
CLM Inc., X	-
CLM Inc., XI	32,455
CLM Inc., XII	1,456
Medina Valley CoGen, LLC	829,718
Missouri Central Railroad	(313,039)
QST Energy, Inc.	(1,181)
QST Energy Trading, Inc.	2,437
QST Enterprises, Inc.	255,279
Savannah Resources Corporation	-

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
UNION ELECTRIC COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2004/Q4
FOOTNOTE DATA			

Union Electric Development Company	(2,013,989)
Union Electric Company	77,433,711
Total	<u>(63,834,356)</u>

Schedule Page: 261 Line No.: 13 Column: b

Deductions Recorded on Books Not Deducted for Return - Other

Book Loss on Reacquired Debt	\$	3,305,499
Country Club and Entertainment Expenses		6,394
Diasallowance of Meals		641,922
FAS 106 Deduction		6,362,827
Lobbying Expenses		1,222,152
Missouri Electric Complaint Case Expense		1,011,480
Penalties		63,667
Unbilled Gross Receipts		268,879

TOTAL Deductions Recorded on Books Not Deducted for Return - Other \$ 12,882,820

Schedule Page: 261 Line No.: 24 Column: b

Deductions on Return Not Charged Against Book Income

Automated Meter Reading Equipment	\$	1,737,508
Casualty Loss Deduction		7,061,719
Change in Environmental Reserve		1,541,671
Change in Uncollectible Accounts Reserve		2,476,981
Change Injuries and Damages Reserve		1,954,712
Charitable Contribution		2,232,266
Current Year Mixed Service Costs		5,205,019
Deferred Compensation		768,088
Disallowed 401(k) Contribution		7,273,455
Preferred Dividend Paid Credit		665,580
Restricted Stock Award		35,411
Rounding Adjustment		10,920
Software Development Costs		1,664,816
Tax Loss on Reacquired Debt		4,144,675
Undistributed Equity of Subsidiary		5,967,118

TOTAL Deductions on Return Not Charged Against Book Income - Other \$ 42,739,939

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Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Income Taxes					
2	Federal	22,853,319		77,433,711	91,710,000	-13,600,862
3	State					
4	Illinois	3,919,811		-1,522	590,093	
5	Illinois PPRIT	2,909,322		56,517		
6	Iowa	1,923,858		6,482	20,845	
7	Louisiana	-14,889			10,632	
8	Missouri	9,618,720		22,689,630	11,828,792	-350,017
9	West Virginia	-2,916				
10	Washington, DC				13,200	
11	St. Louis City				500,000	500,000
12						
13	Subtotal Income Taxes	41,207,225		100,184,818	104,673,562	-13,450,879
14						
15	Other Taxes:					
16	Payroll Taxes:					
17	Social Security & Medicare					
18	- 2003			8,280	8,280	
19	Social Security & Medicare					
20	- 2004			18,263,026	18,263,026	
21	Federal Unemployment -	-17,424		19,754	2,330	
22	Federal Unemployment -			134,155	134,155	
23	California Unemployment					
24	- 2003	-5		5		
25	California Unemployment					
26	- 2004			245	245	
27	Illinois Unemployment - 2003	2,228		-2,219	9	
28	Illinois Unemployment - 2004			10,361	10,361	
29	Iowa Unemployment - 2003	-6		6		
30	Iowa Unemployment - 2004			249	249	
31	Missouri Unemployment -	-826		826		
32	Missouri Unemployment -			25,170	25,170	
33	St. Louis Payroll Earnings					
34	- 2003	40,402		-40,402		
35	St. Louis Payroll Earnings					
36	- 2004			80,575	80,575	
37	Subtotal Payroll Taxes	24,369		18,500,031	18,524,400	
38						
39	Property Taxes:					
40	Illinois Electric					
41	TOTAL	59,381,158		322,229,587	324,128,320	-13,450,879

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-5,023,832		81,133,353			-3,699,642	2
						3
3,328,196		35,023			-36,545	4
2,965,839		18,243			38,274	5
1,909,495		6,537			-55	6
-25,521						7
20,129,541		23,038,888			-349,258	8
-2,916						9
-13,200						10
						11
						12
23,267,602		104,232,044			-4,047,226	13
						14
						15
						16
						17
		-2,330			10,610	18
						19
		17,781,684			481,342	20
		18,940			814	21
		123,711			10,444	22
						23
		5				24
						25
		245				26
		-2,211			-8	27
		10,341			20	28
		6				29
		249				30
		826				31
		26,833			-1,663	32
						33
		-40,402				34
						35
		82,354			-1,779	36
		18,000,251			499,780	37
						38
						39
						40
44,031,546		313,144,959			9,084,628	41

Line No.	Kind of Tax (See instruction 5)	BALANCE AT BEGINNING OF YEAR			Adjust-ments (f)
		Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year (d)	
					Taxes Paid During Year (e)
1	Distribution - 2002		-230,380	-230,380	-230,380
2	Illinois Electric				
3	Distribution - 2003	376,548	-545,545		-168,997
4	Illinois Electric				
5	Distribution - 2004		2,400,000		1,900,404
6	Illinois Invested Capital				
7	Distribution - 2003	38,360	-38,360		
8	Illinois Invested Capital				
9	Distribution - 2004		25,000		11,940
10	Arkansas Personal				
11	Property - 2002	-539		539	
12	Arkansas Personal				
13	Property - 2004				
14	Colorado Personal				
15	Property - 2003			8,773	8,773
16	Colorado Personal				
17	Property - 2004		15,000		
18	Illinois Real Estate - 2002	49,404	-85,119		-35,715
19	Illinois Real Estate - 2003	2,099,825	61,314		2,161,139
20	Illinois Real Estate - 2004		2,091,786		3,786
21	Indiana Personal Property				
22	Property - 2003		25		25
23	Iowa Personal Property -	769,100	-158,028		611,072
24	Iowa Personal Property -		1,217,034		664,304
25	Kansas Personal Property				
26	- 2000				
27	Kansas Personal Property				
28	- 2003		-127,772		-127,772
29	Kansas Personal Property				
30	- 2004		517,190		
31	Louisiana Personal Property				
32	- 2003				
33	Louisiana Personal Property				
34	- 2004		28,166		28,166
35	Missouri Real Estate &				
36	Personal Property - 2003	37,187	46,436		83,623
37	Missouri Real Estate &				
38	Personal Property - 2004		92,915,438		92,915,438
39	Nebraska Personal Property				
40	- 2003	325,000	-7,717		317,283
41	TOTAL	59,381,158	322,229,587		-13,450,879

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accounts credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Name of Respondent UNION ELECTRIC COMPANY	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) // /	Year/Period of Report 2004/Q4
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Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Net Earnings (Account 439) (k)	Other (l)	No.
		-230,380				1
						2
		-545,545				3
						4
499,596		2,400,000				5
						6
					-38,360	7
						8
13,060					25,000	9
						10
		539				11
						12
						13
						14
		8,773				15
						16
15,000		15,000				17
		-85,119				18
		75,668			-14,354	19
2,088,000		2,067,356			24,430	20
						21
		25				22
		-157,808			-220	23
552,730		1,216,830			204	24
						25
						26
						27
					-127,772	28
						29
517,190					517,190	30
						31
						32
						33
					28,166	34
						35
		83,623			-37,187	36
						37
		87,831,450			5,083,988	38
						39
		-7,717				40
44,031,546		313,144,959			9,084,628	41

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Nebraska Personal Property					
2	- 2004			300,000		
3	Oklahoma Personal					
4	Property - 2003					
5	Oklahoma Personal					
6	Property - 2004			44,201	44,201	
7	Utah Personal Property -					
8	West Virginia Personal					
9	Property - 2003	-2,486		2,486		
10	West Virginia Personal					
11	Property - 2004			1,837	1,837	
12	Wyoming Personal					
13	Property - 2003					
14	Wyoming Personal					
15	Property - 2004			138,612	138,612	
16	Subtotal Property Taxes	3,692,399		98,620,916	98,327,739	
17	Gross Receipts Taxes:					
18	Illinois Assistance Charges					
19	- 2003	68,294		7,337	75,631	
20	Illinois Assistance Charges					
21	- 2004			821,495	821,495	
22	IL Gross Receipts					
23	- Unbilled - N/A	125,478		6,999		
24	ICC Gross Revenue 2002	145,049			145,049	
25	ICC Gross Revenue 2003	420		-420		
26	ICC Gross Revenue 2004			15,872	15,872	
27	Illinois Gas Revenue - 2003	67,008		-77,032	-10,024	
28	Illinois Gas Revenue - 2004			500,891	437,093	
29	Illinois Municipal Taxes					
30	- 2002	-14,400			-14,400	
31	Illinois Municipal Taxes					
32	- 2003	23,222		-5,499	17,723	
33	Illinois Municipal Taxes					
34	- 2004			148,340	129,529	
35	Missouri Gross Receipts					
36	Unbilled - N/A	5,333,630		261,880		
37	Missouri Municipal					
38	Taxes - 2002	-130,651			-130,651	
39	Missouri Municipal					
40	Taxes - 2003	8,144,374		973,068	9,117,442	
41	TOTAL	59,381,158		322,229,587	324,128,320	-13,450,879

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
300,000		300,000				2
						3
						4
						5
					44,201	6
						7
						8
					2,486	9
						10
					1,837	11
						12
						13
		138,612				14
3,985,576		93,111,307			5,509,609	15
						16
						17
						18
		237			7,100	19
						20
		679,854			141,642	21
						22
132,477					6,999	23
						24
					-420	25
					15,872	26
					-77,032	27
63,798					500,891	28
						29
						30
						31
					-5,499	32
						33
18,811					148,340	34
						35
5,595,510		250,048			11,832	36
						37
						38
		933,648				39
					39,419	40
44,031,546		313,144,959			9,084,628	41

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Missouri Municipal					
2	Taxes - 2004			100,449,991	89,982,219	
3	Subtotal Gross Receipts Tax	13,762,424		103,102,922	100,586,978	
4						
5	Franchise & Misc Taxes					
6	Federal Excise Tax - 2003					
7	Federal Excise Tax - 2004			3,510	3,510	
8	Federal Heavy Vehicle					
9	Use Tax - 2003					
10	Federal Heavy Vehicle					
11	Use Tax - 2004			6,520	6,520	
12	Illinois Corporate Franchise					
13	Tax - 2003					
14	Illinois Corporate Franchise					
15	Tax - 2004			62,222	62,222	
16	Missouri Corporate					
17	Franchise Tax - 2003	389		-389		
18	Missouri Corporate					
19	Franchise Tax - 2004			1,465,881	1,465,881	
20	Missouri Misc. Taxes - 2002	175,023		-175,023		
21	Missouri Misc. Taxes - 2003	20,329		-20,329		
22	Missouri Misc. Taxes - 2004			113,520	113,520	
23	St. Louis Corporate Earnings					
24	Tax - 2002	524,990		-135,012	389,978	
25	St. Louis Corporate Earnings					
26	Tax - 2003	-25,990			-25,990	
27	St. Louis Corporate Earnings					
28	Tax - 2004			500,000		
29	Subtotal Franchise/Misc Tax	694,741		1,820,900	2,015,641	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	59,381,158		322,229,587	324,128,320	-13,450,879

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ref. Earnings (Account 439) (k)	Other (l)	
						1
10,467,772		94,127,018			6,322,973	2
16,278,368		95,990,805			7,112,117	3
						4
						5
						6
		3,510				7
						8
						9
						10
		6,520				11
						12
						13
						14
		60,257			1,965	15
						16
		31			-420	17
						18
		1,457,078			8,803	19
		-175,023				20
		-20,329				21
		113,520				22
						23
		-135,012				24
						25
						26
						27
500,000		500,000				28
500,000		1,810,552			10,348	29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
44,031,546		313,144,959			9,084,628	41

Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Contra Account	Amount
211	\$13,600,862

Schedule Page: 262 Line No.: 8 Column: f

Contra Account	Amount
131-001	\$350,017

Schedule Page: 262 Line No.: 11 Column: f

Contra Account	Amount
236-013	\$(500,000)

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Name of Respondent UNION ELECTRIC COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4		
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	1,393			411.4	296	
3	4%	438,987				62,155	
4	7%						
5	10%	112,578,443				6,484,249	
6							
7							
8	TOTAL	113,018,823				6,546,700	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	3%	8,241			411.4	2,301	
13	4%	36,471				3,664	
14							
15	10%	1,398,015				76,081	
16							
17	TOTAL	1,442,727				82,046	
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
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43							
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47							
48							

Name of Respondent UNION ELECTRIC COMPANY	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2004/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
1,097	30 years		2
376,832	40 years		3
			4
106,094,194	40 years		5
			6
			7
106,472,123			8
			9
			10
			11
5,940	30 years		12
32,807	40 years		13
			14
1,321,934	40 years		15
			16
1,360,681			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
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			45
			46
			47
			48

Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 2 Column: g
 FASB 109 ITC Adjustment - Credit Contra-Account 190-100

Schedule Page: 266 Line No.: 3 Column: g
 FASB 109 ITC Adjustment - Credit Contra-Account 190-100

Schedule Page: 266 Line No.: 5 Column: g

Schedule Page: 266 Line No.: 8 Column: b

Functionalization of Total Electric Balance at Beginning of Year:

Production	74.92%
Transmission	1.67%
Distribution	20.24%
General	3.17%

Schedule Page: 266 Line No.: 8 Column: h

Functionalization of Account 255 Total Electric Balance at End of Year:

Production	74.92%
Transmission	1.67%
Distribution	20.24%
General	3.17%

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Callaway Nuclear Power Plant	129,129,335				129,129,335
2	Dismantling Cost	69,214,642	182,403	25,239,521	1,126,497	45,101,618
3						
4	Unearned Interest on Customer					
5	Financing Programs	34,928	142,419	20,280	5,686	20,334
6						
7	Customer Surety Deposit Requests	3,958,395	142,235	6,065,895	5,449,279	3,341,779
8						
9	Clean-Up of Contaminated					
10	Facilities - Non-Current	18,351,486	925,131	4,851,285	3,199,799	16,700,000
11						
12	Post Retirement Benefits Other					
13	Than Pensions - Non Current	-473	926		473	
14						
15	Accrued Pension Liability	109,662,548	926	149,876,567	43,564,606	3,350,587
16						
17	Deferred Compensation -					
18	Executive Staff - Non-Current	28,859,286	926,131	2,451,752	1,746,162	28,153,696
19						
20	Deferred Compensation -					
21	Board of Directors Non-Current	533,541	926	215,061	17,067	335,547
22						
23	Deferred Compensation -					
24	Survivor's Benefits-Non-Current	2,815,173	926	93,396	185,376	2,907,153
25						
26	Deferred Compensation -					
27	Supplemental Excess					
28	Retirement-Non-Current	11,672,114	926	931,717	1,298,320	12,038,717
29						
30	Keokuk MGP Site	866,054				866,054
31						
32	Pay As You Go Pilot	12,786	131	12,786		
33						
34	Additional Minimum Pension					
35	Liability	104,747,000	219	14,177,000	21,418,000	111,988,000
36						
37	Venice Ash Pond Remediation	6,000,000				6,000,000
38						
39	Missouri Tax Credits	686,617	241	728,018	41,401	
40						
41	Missouri Social Programs	8,369,309	426,131	3,668,881	110,425	4,810,853
42						
43	Missouri Gas Social Programs	620,000				620,000
44						
45	Customer Service System Cash					
46	Receipts		131	22,663,279	32,094,234	9,430,955
47	TOTAL	495,532,741		230,995,438	110,740,046	375,277,349

Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	Callaway Inventory Adjustment		707		482,721	482,721
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	495,532,741		230,995,438	110,740,046	375,277,349

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Name of Respondent UNION ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	365,116	1	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	365,116	1	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	365,116	1	
18	Classification of TOTAL			
19	Federal Income Tax	334,477		
20	State Income Tax	30,639	1	
21	Local Income Tax			

NOTES

Name of Respondent UNION ELECTRIC COMPANY	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	1 /	End of 2004/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						365,117	4
							5
							6
							7
						365,117	8
							9
							10
							11
							12
							13
							14
							15
							16
						365,117	17
							18
						334,477	19
						30,640	20
							21

NOTES (Continued)

Name of Respondent UNION ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 8 Column: b

Functionalization of Account 281 Total Electric Balance at Beginning of Year:

Production 100%

Schedule Page: 272 Line No.: 8 Column: k

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