

Name of Respondent Central Illinois Public Service Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
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								30
								31
								32
								33
								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								2
2								3
3							7.39	1
4								
5								
6								1
7								
8								
9								1
10							0.48	1
11								
12								
13								2
14								
15								
16								
17							57.23	1
18								
19								
20								
21								1
22								1
23								
24								
25								1
26								
27								
28								2
29								
30								
31								2
32								
33								
34								1
35								1
36					TOTAL	1,886.43	205.41	170

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
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- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								1
2								
3								
4								
5								2
6								1
7								
8								1
9								1
10								1
11								1
12								1
13								1
14								
15								
16			138.00					1
17								1
18								
19								
20								2
21								2
22								2
23								
24								
25								3
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,886.43	205.41	170

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Albion (S)	Transmission	345.00	138.00	
2	Coffeen	Transmission	345.00	20.90	
3	Coffeen	Transmission	345.00	20.90	
4	Coffeen (N)	Transmission	345.00	138.00	
5	Ipava (S)	Transmission	345.00	138.00	
6	Hutsonville	Transmission	138.00	13.20	
7	Hutsonville	Transmission	138.00	13.20	
8	Joppa	Transmission	230.00	161.00	
9	Joppa	Transmission	230.00	161.00	
10	Kansas (W)	Transmission	345.00	138.00	
11	Marblehead (N)	Transmission	161.00	138.00	
12	Marion (S)	Transmission	161.00	138.00	
13	Meredosia	Transmission	138.00	19.10	
14	Neoga (S)	Transmission	345.00	138.00	
15	Newton	Transmission	345.00	138.00	
16	Newton	Transmission	345.00	138.00	
17	Niota	Transmission	161.00	138.00	
18	Norris City (N)	Transmission	345.00	138.00	
19	Pana (N)	Transmission	345.00	138.00	
20	Pawnee (W)	Transmission	345.00	138.00	
21	Ramsey (E)	Transmission	345.00	138.00	
22	West Frankfort	Transmission	230.00	138.00	
23	West Frankfort (E)	Transmission	345.00	138.00	
24					
25	Albion (S)	Distribution	138.00	69.00	
26		Distribution	138.00	69.00	
27	Adair (N)	Distribution	69.00	12.50	
28	Adrian	Distribution	69.00	12.50	
29	Albion (Ashland Oil)	Distribution	69.00	2.40	
30	Albion (Elm St)	Distribution	69.00	12.50	
31		Distribution	69.00	12.50	
32	Albion (Oil Field)	Distribution	69.00	12.50	
33	Allied Chemical Bank 1	Distribution	69.00	4.16	
34	Allied Chemical Bank 2	Distribution	69.00	4.16	
35	Allied Chemical Bank 3	Distribution	69.00	4.16	
36	Aftamont (Mara Oil)	Distribution	69.00	4.16	
37	Anna	Distribution	69.00	4.16	
38	Anna	Distribution	69.00	12.50	
39	Arcola (N)	Distribution	69.00	12.50	
40	Arcola (E)	Distribution	69.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
478	1					1
650	1					2
435	1					3
500	1					4
448	1					5
80	2					6
80	2					7
439	1					8
150	1					9
448	1					10
300	1					11
300	1					12
240	1					13
448	1					14
450	1					15
450	1					16
300	1					17
448	1					18
400	1					19
450	1					20
400	1					21
600	1					22
560	1					23
						24
50	1					25
56	1					26
8	1					27
4	1					28
6	1					29
10	1					30
10	1					31
7	1					32
9	1					33
10	1					34
8	1					35
5	1					36
8	1					37
10	1					38
11	1					39
11	1					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arcola	Distribution	12.50	4.16	
2	Arthur	Distribution	69.00	12.50	
3		Distribution	69.00	4.16	
4	Ashland	Distribution	12.50	4.16	
5	Ashland (N)	Distribution	69.00	12.50	
6	Assumption (E)	Distribution	34.50	12.50	
7	Assumption	Distribution	12.50	4.16	
8	Astoria	Distribution	34.50	4.16	
9		Distribution			
10	Athens	Distribution	12.50	4.16	
11	Auburn (W)	Distribution	69.00	34.50	
12		Distribution	69.00	12.50	
13	Auburn	Distribution	12.50	4.16	
14	Augusta	Distribution	69.00	12.50	
15		Distribution	12.50	4.16	
16	Avena	Distribution	138.00	69.00	
17	Avena (N)	Distribution	69.00	12.50	
18	Banner	Distribution	34.50	12.50	
19	Barry	Distribution	69.00	4.16	
20		Distribution	69.00	12.50	
21	Basco	Distribution	69.00	12.50	
22	Baylis	Distribution	69.00	4.16	
23	Beardstown	Distribution	69.00	4.16	
24	Beardstown (15th St)	Distribution	69.00	12.50	
25		Distribution	69.00	4.16	
26	Beardstown (S)	Distribution	69.00	4.16	
27	Beardstown (Oscar Mayer)	Distribution	69.00	12.50	
28	Beardstown	Distribution	69.00	12.50	
29		Distribution	69.00	12.50	
30	Beaverville	Distribution	69.00	12.50	
31	Belle Rive	Distribution	69.00	12.50	
32	Benton (NW)	Distribution	138.00	34.50	
33		Distribution	138.00	34.50	
34	Benton	Distribution	34.50	4.16	
35	Benton (E)	Distribution	34.50	4.16	
36	Benton (N)	Distribution	34.50	12.50	
37	Benton (Oil Field)	Distribution	34.50	12.50	
38	Big Lake DD	Distribution	12.50	2.40	
39	Big Swan DD	Distribution	34.50	12.50	
40	Bismarck	Distribution	69.00	12.50	

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
10	1					2
10	1					3
3	1					4
8	1					5
11	1					6
3	1					7
4	1					8
1	3					9
8	1					10
22	1					11
11	1					12
4	1					13
8	1					14
3	3					15
75	1					16
4	1					17
5	1					18
10	1					19
10	1					20
4	1					21
1	3					22
8	1					23
8	1					24
8	1					25
1	3					26
10	1					27
10	1					28
13	1					29
4	1					30
4	1					31
56	3					32
75	1					33
10	1					34
8	1					35
10	1					36
10	1					37
1	3					38
1	3					39
5	1					40

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Blue Mound	Distribution	34.50	4.16	
2	Blue Mound (W)	Distribution	138.00	4.16	
3	Bluffs	Distribution	12.50	4.16	
4	Bowen	Distribution	12.50	4.16	
5	Bridgeport	Distribution	12.50	2.40	
6	Bridgeport (Marathon)	Distribution	69.00	12.50	
7	Bridgeport (Marathon)	Distribution	69.00	12.50	
8	Bridgeport (W)	Distribution	69.00	12.50	
9	Buckley (Marathon)	Distribution	69.00	2.40	
10	Buncombe	Distribution	69.00	12.50	
11	Bushnell	Distribution	12.50	4.16	
12		Distribution	69.00	12.50	
13	Cambria	Distribution	34.50	12.50	
14	Camp Point	Distribution	12.50	4.16	
15	Canton (S)	Distribution	138.00	34.50	
16		Distribution	69.00	34.50	
17		Distribution	69.00	33.00	
18		Distribution	34.50	12.50	
19	Canton	Distribution	34.50	4.16	
20		Distribution	34.50	4.16	
21	Canton (Water Works)	Distribution	34.50	2.40	
22	Canton (N)	Distribution	34.50	4.16	
23		Distribution	34.50	12.50	
24	Canton (Spoon River JR Col)	Distribution	34.50	12.50	
25	Carbondale (NW)	Distribution	138.00	34.50	
26	Carbondale (NW)	Distribution	138.00	69.00	
27	Carbondale (NE)	Distribution	138.00	34.50	
28	Carbondale (Pleasant Hill)	Distribution	34.50	12.50	
29	Carbondale (Wall & Larch)	Distribution	34.50	12.50	
30		Distribution	34.50	4.16	
31	Carbondale (W)	Distribution	34.50	12.50	
32		Distribution	34.50	4.16	
33	Carbondale (Il Ave)	Distribution	34.50	4.16	
34		Distribution	34.50	4.16	
35	Carbondale (SIU)	Distribution	34.50	4.16	
36		Distribution	34.50	4.16	
37		Distribution	34.50	4.16	
38	Carbondale (SW)	Distribution	34.50	12.50	
39	Carbondale (Univer. Mall)	Distribution	34.50	12.50	
40	Carbondale	Distribution	34.50	12.50	

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
21	3					2
3	1					3
1	3					4
1	3					5
10	1					6
10	1					7
10	1					8
3	1					9
4	1					10
3	3					11
6	1					12
10	1					13
2	1					14
100	2					15
30	1					16
6	3					17
10	1					18
9	1					19
8	1					20
1	3					21
8	1					22
10	1					23
8	1					24
67	3					25
56	3					26
67	1					27
10	1					28
10	1					29
8	1					30
10						31
5	1					32
9	1					33
5	1					34
9	1					35
5	1					36
10	1					37
10	1					38
10	1					39
10	1					40

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Carrier Mills	Distribution	34.50	4.16	
2	Carrier Mills (S)	Distribution	34.50	12.50	
3	Carrollton	Distribution	69.00	12.50	
4	Carrollton FG)	Distribution	12.50	4.16	
5	Carterville	Distribution	34.50	4.16	
6		Distribution	34.50	12.50	
7	Carthage	Distribution	69.00	4.16	
8	Carthage	Distribution	69.00	12.50	
9	Casey (Shell Oil)	Distribution	69.00	4.16	
10	Casey (Shell Oil)	Distribution	69.00	4.16	
11	Charleston (NE)	Distribution	138.00	69.00	
12	Charleston	Distribution	69.00	4.16	
13		Distribution	69.00	12.50	
14	Charleston (E)	Distribution	69.00	12.50	
15	Charleston (S)	Distribution	69.00	12.50	
16		Distribution	12.50	4.16	
17	Charleston (EIU So.)	Distribution	69.00	12.50	
18	Charleston (EIU)	Distribution	12.50	4.16	
19	Charleston (EIU)	Distribution	12.50	4.16	
20	Charleston (Hayes St)	Distribution	69.00	12.50	
21	Chatsworth	Distribution	69.00	12.50	
22		Distribution	12.50	4.16	
23	Chesterville	Distribution	138.00	69.00	
24	Christopher	Distribution	34.50	4.16	
25	Chebanse	Distribution	12.50	4.16	
26	Christopher (Rend Lake)	Distribution	12.50	2.40	
27	Christopher (W)	Distribution	34.50	12.50	
28	Cissna Park	Distribution	69.00	12.50	
29		Distribution	12.50	7.20	
30	Clay City (Texas Pipeline)	Distribution	69.00	2.40	
31	Clayton (E)	Distribution	69.00	12.50	
32	Clifton (N)	Distribution	69.00	12.50	
33	Coal Creek DD	Distribution	12.50	2.40	
34	Coatsburg JCT	Distribution	34.50	12.50	
35	Coben (S)	Distribution	69.00	12.50	
36	Coffeen	Distribution	138.00	69.00	
37	Coffeen (E)	Distribution	69.00	4.16	
38	Coffeen	Distribution	69.00	4.16	
39	Coffeen (SW)	Distribution	69.00	4.16	
40	Colchester	Distribution	69.00	12.50	

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS (Continued)

5. Show in columns (f), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
4	1					2
6	3					3
1	3					4
8	1					5
10	1					6
8	1					7
11	1					8
5	3					9
2	3					10
75	1					11
11	1					12
10	1					13
10	1					14
11	1					15
5	1					16
10	1					17
7	1					18
7	1					19
13	1					20
11	1					21
3	3					22
75	1					23
8	1					24
2	1					25
1	3					26
5	1					27
5	1					28
4	1					29
4	1					30
5	1					31
8	1					32
	3					33
5	1					34
10	1					35
10	1					36
3	1					37
11	1					38
10	1					39
8	1					40

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Colchester	Distribution	12.50	4.16	
2	Crab Orchard	Distribution	138.00	34.50	
3		Distribution	34.50	12.50	
4	Crab Orchard (W)	Distribution	34.50	7.20	
5	Crossville (W)	Distribution	138.00	69.00	
6	Crossville JCT	Distribution	69.00	1.50	
7	Cuba	Distribution	69.00	34.50	
8		Distribution	34.50	4.16	
9		Distribution	34.50	12.50	
10	Cullom (SE CHI-CAP)	Distribution	69.00	4.16	
11	DeSoto	Distribution	34.50	12.50	
12	Dieterich (SW)	Distribution	69.00	2.40	
13	Dieterich	Distribution	69.00	12.50	
14	Donovan	Distribution	69.00	2.40	
15	Dorans (S)	Distribution	69.00	12.50	
16	Effingham (Cherry)	Distribution	69.00	4.16	
17		Distribution	69.00	12.50	
18	Effingham (S)	Distribution	69.00	4.16	
19	Effingham (E)	Distribution	69.00	4.16	
20	Effingham (Marathon)	Distribution	69.00	4.16	
21	Effingham (Banker Street)	Distribution	69.00	12.50	
22		Distribution	69.00	12.50	
23	Effingham (Jaycee Ave)	Distribution	69.00	12.50	
24	Effingham (McGrath Ave)	Distribution	69.00	12.50	
25	Effingham (McGrath Ave)	Distribution	69.00	12.50	
26	Effingham (N)	Distribution	69.00	12.50	
27		Distribution	69.00	12.50	
28	Effingham (NW)	Distribution	69.00	12.50	
29	Effingham (W)	Distribution	138.00	69.00	
30	Effingham (NW)	Distribution	138.00	69.00	
31	Effingham (W)	Distribution	138.00	69.00	
32	Effingham (NW)	Distribution	69.00	12.50	
33	Eldred	Distribution	69.00	12.50	
34	Eldred DD	Distribution	12.50	2.40	
35	Eldred Keach DD	Distribution	12.50	2.40	
36	Elkville	Distribution	34.50	4.16	
37		Distribution	12.50	4.16	
38	Energy (S)	Distribution	34.50	12.50	
39	Fairbury (E)	Distribution	69.00	12.50	
40	Fairbury	Distribution	69.00	4.16	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
40	3					2
8	1					3
4	1					4
75	1					5
10	1					6
19	3					7
3	1					8
4	1					9
8	1					10
4	1					11
2	1					12
4	1					13
2	1					14
11	1					15
11	1					16
11	1					17
11	1					18
8	1					19
6	1					20
11	1					21
11	1					22
11	1					23
11	1					24
11	1					25
11	1					26
10	1					27
13	1					28
56	1					29
75	1					30
56	1					31
13	1					32
3	1					33
	3					34
1	3					35
4	3					36
3	3					37
10	1					38
10	1					39
8	1					40

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fairbury	Distribution	69.00	12.50	
2	Fairbury Pittsburg Tube	Distribution	69.00	12.50	
3	Farina	Distribution	69.00	12.50	
4	Farmersville (Freeman Mine)	Distribution	34.50	4.16	
5	Federal Prison (Marion)	Distribution	34.50	4.16	
6	Ficklin	Distribution	69.00	12.50	
7	Fisher	Distribution	12.50	7.20	
8	Florence (Bridge)	Distribution	34.50	12.50	
9	Hillview (Big Swan DD)	Distribution	34.50	12.50	
10	Flora (E)	Distribution	69.00	12.50	
11	Flora (Southwire)	Distribution	69.00	12.50	
12	Forest City	Distribution	69.00	34.50	
13		Distribution	69.00	12.50	
14	Forrest JCT	Distribution	69.00	12.50	
15	Franklin	Distribution	69.00	12.50	
16	Frederick (N)	Distribution	138.00	69.00	
17	Frederick (N)	Distribution	69.00	34.50	
18	Frederick (S)	Distribution	69.00	12.50	
19	Galatia	Distribution	34.50	4.16	
20	Galatia (W)	Distribution	34.50	12.50	
21	Gale	Distribution	69.00	12.50	
22	Gibson City (S)	Distribution	138.00	69.00	
23		Distribution	138.00	69.00	
24	Gibson City	Distribution	69.00	4.16	
25	Gibson City (Central Soya)	Distribution	69.00	4.16	
26	Gibson City (W)	Distribution	69.00	12.50	
27	Gilman (S)	Distribution	69.00	12.50	
28		Distribution	138.00	69.00	
29		Distribution	69.00	12.50	
30		Distribution	12.50	4.16	
31	Girard	Distribution	34.50	12.50	
32	Golden	Distribution	12.50	4.16	
33	Goreville (N)	Distribution	34.50	12.50	
34	Grafton JCT	Distribution	69.00	12.50	
35	Grand Tower*	Distribution	138.00	13.80	
36	Grand Tower	Distribution	138.00	13.20	
37	Grand Tower	Distribution	69.00	13.80	
38	Grand Tower	Distribution	69.00	12.50	
39	Grayville	Distribution	69.00	12.50	
40	Grayville	Distribution	12.50	4.16	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
4	1					1
11	1					2
8	1					3
2	1					4
4	1					5
8	1					6
3	1					7
2	3					8
1	3					9
8	1					10
3	1					11
15	3					12
4	1					13
5	1					14
4	1					15
50	3					16
15	3					17
3	1					18
3	1					19
1	3					20
3	1					21
56	1					22
75	1					23
8	1					24
7	1					25
13	1					26
11	1					27
56	1					28
11	1					29
4	1					30
7	1					31
1	3					32
11	1					33
8	1					34
120	1					35
100	2					36
50	6					37
4	1					38
8	1					39
5	1					40

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Greenfield	Distribution	69.00	12.50	
2		Distribution	12.50	4.16	
3	Greenview	Distribution	69.00	12.50	
4		Distribution	12.50	4.16	
5	Griggsville (N)	Distribution	69.00	12.50	
6	Griggsville (W)	Distribution	69.00	34.50	
7	Guthrie (T.C.S.)	Distribution	69.00	4.16	
8	Hamilton	Distribution	69.00	12.50	
9		Distribution	69.00	12.50	
10		Distribution	7.20	2.40	
11	Hanford (Logan)	Distribution	34.50	4.16	
12	Harco (Kenelis Mine)	Distribution	138.00	69.00	
13	Harco (S)	Distribution	138.00	12.50	
14	Hardin	Distribution	69.00	12.50	
15	Harrisburg	Distribution	34.50	4.16	
16	Harrisburg (E)	Distribution	34.50	12.50	
17	Harrisburg (N)	Distribution	34.50	12.50	
18	Harrisburg (S)	Distribution	34.50	12.50	
19		Distribution	34.50	4.16	
20	Harrisburg (VFW)	Distribution	12.50	4.16	
21	Hartwell DD	Distribution	12.50	2.40	
22	Havana (S)	Distribution	138.00	69.00	
23		Distribution	69.00	12.50	
24	Havana	Distribution	69.00	34.50	
25		Distribution	69.00	4.16	
26		Distribution	69.00	12.50	
27	Havana (C&IM Coal Docks)	Distribution	69.00	4.16	
28	Hayes (C.F. Inds.)	Distribution	69.00	12.50	
29	Herrin (E)	Distribution	138.00	34.50	
30	Herrin (E)	Distribution	138.00	34.50	
31	Herrin	Distribution	34.50	12.50	
32		Distribution	34.50	4.16	
33	Herrin (SW)	Distribution	34.50	12.50	
34	Herrin (W)	Distribution	34.50	4.16	
35	Herrin	Distribution	34.50	4.16	
36	Hillview (N)	Distribution	69.00	34.50	
37	Hillview (NE)	Distribution	69.00	12.50	
38	Hoopeston (W)	Distribution	138.00	69.00	
39		Distribution	138.00	69.00	
40	Hoopeston (W)	Distribution	69.00	4.16	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
3	3					2
4	1					3
2	1					4
11	1					5
13	1					6
5	1					7
14	1					8
3	1					9
2	3					10
1	3					11
11	1					12
56	3					13
4	1					14
10	1					15
10	1					16
10	1					17
10	1					18
10	1					19
1	3					20
1	3					21
56	1					22
8	1					23
15	1					24
8	1					25
10	1					26
2	3					27
4	1					28
67	1					29
75	1					30
10	1					31
10	1					32
10	1					33
6	1					34
7	1					35
10	1					36
3	1					37
50	1					38
56	1					39
10	1					40

Name of Respondent Central Illinois Public Service Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hoopeston	Distribution	69.00	12.50	
2	Hoopeston (S)	Distribution	69.00	12.50	
3	Hutsonville	Distribution	69.00	13.80	
4	Hutsonville	Distribution	69.00	12.50	
5	Hutsonville	Distribution	138.00	69.00	
6	Hutsonville	Distribution	69.00	12.50	
7	ILL Ordinance Plant (N)	Distribution	34.50	7.20	
8	ILL Ordinance Plant (S)	Distribution	34.50	7.20	
9	Ina	Distribution	138.00	69.00	
10		Distribution	69.00	12.50	
11	Ipava (S)	Distribution	138.00	69.00	
12		Distribution	69.00	4.16	
13	Jacksonville (N)	Distribution	138.00	69.00	
14	Jerseyville (W)	Distribution	69.00	4.16	
15	Jerseyville (W)	Distribution	69.00	12.50	
16	Jerseyville	Distribution	69.00	34.50	
17		Distribution	69.00	12.50	
18		Distribution	69.00	4.16	
19	Jerseyville (NW)	Distribution	138.00	69.00	
20	Jewett	Distribution	69.00	12.50	
21	Johnston City	Distribution	34.50	4.16	
22	Jonesboro	Distribution	69.00	12.50	
23	Joppa	Distribution	161.00	69.00	
24	Joppa (S)	Distribution	161.00	69.00	
25	Joppa (E)	Distribution	69.00	12.50	
26	Kansas	Distribution	69.00	12.50	
27	Kansas (W)	Distribution	138.00	69.00	
28	Kansas (W)	Distribution	138.00	69.00	
29	Kenton Valley DD	Distribution	12.50	2.40	
30	Kincaid	Distribution	69.00	12.50	
31		Distribution	12.50	4.16	
32	Kincaid (E)	Distribution	69.00	12.50	
33	Kincaid (Peabody)	Distribution	69.00	12.50	
34	Lawrenceville (S)	Distribution	138.00	69.00	
35		Distribution	138.00	69.00	
36		Distribution	69.00	34.50	
37		Distribution	69.00	4.16	
38	Lawrenceville (S)	Distribution	69.00	12.50	
39	Lawrenceville (N)	Distribution	69.00	4.16	
40	Lawrenceville (E)	Distribution	69.00	12.50	

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
8	1					2
70	6					3
10	1					4
75	1					5
5	1					6
3	1					7
5	3					8
21	3					9
11	1					10
100	2					11
2	1					12
50	3					13
8	1					14
11	1					15
22	1					16
8	1					17
8	1					18
75	1					19
7	1					20
7	1					21
10	1					22
83	1					23
83	1					24
11	1					25
11	1					26
50	3					27
75	1					28
1	3					29
8	1					30
3	1					31
10	1					32
10	1					33
50	1					34
56	1					35
15	3					36
8	1					37
10	1					38
10	1					39
10	1					40

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lewistown	Distribution	69.00	4.16	
2		Distribution	69.00	12.50	
3	Lewistown (FG)	Distribution	12.50	2.40	
4	Liverpool DD	Distribution	12.50	2.40	
5	Liverpool DD (E)	Distribution	12.50	2.40	
6	Liverpool JCT	Distribution	69.00	1.20	
7	Loraine	Distribution	34.50	12.50	
8	Louisville (S)	Distribution	138.00	69.00	
9		Distribution	138.00	69.00	
10		Distribution	69.00	12.50	
11	Lovington	Distribution	69.00	4.16	
12	Macomb (W) Bank 1	Distribution	138.00	69.00	
13	Macomb (W) Bank 2	Distribution	138.00	69.00	
14		Distribution	69.00	12.50	
15		Distribution	69.00	4.16	
16	Macomb (NE)	Distribution	138.00	69.00	
17		Distribution	69.00	12.50	
18	Macomb (E)	Distribution	69.00	12.50	
19		Distribution	69.00	12.50	
20	Macomb (N)	Distribution	69.00	4.16	
21		Distribution	69.00	1.50	
22	Macomb (S)	Distribution	69.00	4.16	
23	Macomb (W.I.U.)	Distribution	69.00	4.16	
24		Distribution	69.00	4.16	
25	Makanda (N)	Distribution	138.00	34.00	
26		Distribution	34.50	12.50	
27	Marblehead (N)	Distribution	138.00	69.00	
28		Distribution	34.50	12.50	
29	Marion (N)	Distribution	138.00	34.50	
30	Marion	Distribution	34.50	12.50	
31		Distribution	34.50	4.16	
32	Marion (S Court) Bank 1	Distribution	34.50	12.50	
33	Marion (S Court) Bank 2	Distribution	34.50	4.16	
34	Marion (W)	Distribution	34.50	12.50	
35		Distribution	34.50	4.16	
36	Marion (IL Centre Mall)	Distribution	34.50	12.50	
37	Marion (NW BK #1)	Distribution	34.50	12.50	
38	Marion (NW BK #2)	Distribution	34.50	12.50	
39	Marshall	Distribution	69.00	12.50	
40	Martinsville	Distribution	69.00	4.16	

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	1					1
4	1					2
	3					3
	3					4
	3					5
4	1					6
4	1					7
50	1					8
56	1					9
4	1					10
4	1					11
50	1					12
56	1					13
10	1					14
8	1					15
75	1					16
11	1					17
13	1					18
11	1					19
8	1					20
8	1					21
6	1					22
10	1					23
8	1					24
50	3					25
4	1					26
56	1					27
8	1					28
75	1					29
10	1					30
10	1					31
10	1					32
10	1					33
10	1					34
8	1					35
11	1					36
10	1					37
10	1					38
10	1					39
4	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Martinsville (Marathon)	Distribution	69.00	4.16	
2	Mason City (W)	Distribution	138.00	69.00	
3		Distribution	69.00	12.50	
4	Mason City	Distribution	12.50	4.16	
5	Mason JCT	Distribution	69.00	12.50	
6	Mattoon (E-138)	Distribution	138.00	69.00	
7	Mattoon (W)	Distribution	138.00	69.00	
8		Distribution	138.00	69.00	
9		Distribution	69.00	34.50	
10		Distribution	69.00	12.50	
11	Mattoon (27th St.)	Distribution	69.00	4.16	
12	Mattoon (E)	Distribution	69.00	12.50	
13	Mattoon (N)	Distribution	69.00	4.16	
14	Mattoon (NW) Bank 1	Distribution	69.00	12.50	
15	Mattoon (NW) Bank 2	Distribution	69.00	12.50	
16	Mattoon	Distribution	69.00	4.16	
17		Distribution	69.00	12.50	
18		Distribution	69.00	12.50	
19	Mattoon (Kickapoo)	Distribution	12.50	2.40	
20	Mattoon (S)	Distribution	69.00	12.50	
21	McClure	Distribution	69.00	12.50	
22	Meppen (N)	Distribution	138.00	69.00	
23		Distribution	69.00	12.50	
24	Merdosia	Distribution	138.00	19.10	
25	Merdosia	Distribution	69.00	138.00	
26	Merdosia	Distribution	69.00	12.50	
27	Merdosia	Distribution	138.00	69.00	
28	Merdosia (S)	Distribution	69.00	12.50	
29	Merdosia (W)	Distribution	69.00	4.16	
30	Merdosia	Distribution	12.50	4.16	
31	Merdosia Lake DD	Distribution	12.50	2.40	
32	Metropolis (N)	Distribution	69.00	12.50	
33	Milford	Distribution	69.00	12.50	
34	Milford	Distribution	69.00	4.16	
35	Mound City	Distribution	161.00	69.00	
36		Distribution	69.00	12.50	
37	Mounds	Distribution	69.00	12.50	
38		Distribution	12.50	4.16	
39	Moweaqua (N)	Distribution	138.00	69.00	
40	Moweaqua	Distribution	69.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
50	3					2
8	1					3
6	1					4
11	1					5
75	1					6
50	1					7
56	1					8
20	3					9
10	1					10
8	1					11
10	1					12
8	1					13
8	1					14
8	1					15
10	1					16
10	1					17
10	1					18
1	3					19
10	1					20
4	1					21
50	3					22
5	1					23
235	1					24
133	6					25
11	1					26
100	6					27
11	1					28
4	1					29
3	1					30
	3					31
5	1					32
11	1					33
4	1					34
56	1					35
4	1					36
8	1					37
4	1					38
50	1					39
11	1					40

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Moweaqua	Distribution	69.00	34.50	
2	Moweaqua	Distribution	34.50	4.16	
3	Moweaqua (E)	Distribution	69.00	4.16	
4	Mt. Sterling	Distribution	69.00	4.16	
5		Distribution	69.00	12.50	
6	Mt. Sterling (FG)	Distribution	12.50	4.16	
7	Mt. Sterling (S)	Distribution	69.00	12.50	
8	Muddy	Distribution	138.00	69.00	
9		Distribution	69.00	34.50	
10	Muddy	Distribution	138.00	34.50	
11	Muddy	Distribution	34.50	12.50	
12	Murdock	Distribution	138.00	69.00	
13		Distribution	69.00	12.50	
14	Murphysboro (N)	Distribution	69.00	4.16	
15	Murphysboro (NW)	Distribution	69.00	12.50	
16		Distribution	69.00	4.16	
17	Murphysboro	Distribution	69.00	4.16	
18	Murphysboro	Distribution	69.00	12.50	
19	Murphysboro (River PK)	Distribution	12.50	4.16	
20	Naples	Distribution	69.00	12.50	
21	Nauvoo (W)	Distribution	69.00	12.50	
22	Neoga (S)	Distribution	138.00		
23	Neoga	Distribution	69.00	12.50	
24	New Berlin	Distribution	69.00	12.50	
25	New Haven	Distribution	69.00	12.50	
26	Newman	Distribution	69.00	12.50	
27	Newton	Distribution	345.00	23.30	
28	Newton	Distribution	345.00	23.30	
29	Newton	Distribution	138.00	34.50	
30	Newton	Distribution	34.50	12.50	
31	Newton	Distribution	34.50	4.16	
32	Newton	Distribution	138.00	34.50	
33	Niota	Distribution	69.00	12.50	
34	Niota	Distribution	161.00	69.00	
35	Noble	Distribution	69.00	12.50	
36	Nokomis	Distribution	34.50	4.16	
37	Norris City (N)	Distribution	138.00	69.00	
38	Norris City	Distribution	69.00	12.50	
39	Norris City (NE)	Distribution	69.00	12.50	
40	Oblong (W)	Distribution	69.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
4	1					2
4	1					3
4	1					4
10	1					5
1	3					6
10	1					7
50	1					8
40	1					9
75	1					10
4	1					11
50	1					12
8	1					13
11	1					14
11	1					15
8	1					16
10	1					17
10	1					18
1	3					19
10	1					20
11	1					21
45	1					22
11	1					23
10	1					24
3	1					25
8	1					26
672	1					27
690	1					28
75	1					29
2	1					30
14	1					31
75	1					32
5	1					33
84	1					34
6	1					35
6	1					36
56	3					37
6	1					38
10	1					39
10	1					40

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Olmstead	Distribution	69.00	12.50	
2		Distribution			
3	Olney (N)	Distribution	138.00	69.00	
4		Distribution	69.00	12.50	
5		Distribution	138.00	69.00	
6	Olney	Distribution	69.00	12.50	
7		Distribution	69.00	4.16	
8	Olney (AMF)	Distribution	69.00	12.50	
9	Olney (S)	Distribution	69.00	4.16	
10		Distribution	69.00	12.50	
11	Onarga	Distribution	69.00	12.50	
12		Distribution	12.50	4.16	
13	Ordill	Distribution	138.00	34.50	
14	Otter Creek	Distribution	34.50	12.50	
15	Owaneco	Distribution	34.50	7.20	
16	Palestine	Distribution	12.50	4.16	
17	Palestine (Waterworks #1)	Distribution	7.20	2.40	
18	Palestine (Waterworks #2)	Distribution	12.50	2.40	
19	Palmyra	Distribution	69.00	12.50	
20	Pana (N) Bank 1	Distribution	138.00	34.50	
21	Pana (N) Bank 3	Distribution	34.50	12.50	
22	Pana (N) Bank 4	Distribution	34.50	12.50	
23	Pana (E)	Distribution	34.50	4.16	
24		Distribution	34.50	12.50	
25	Pana (Essex)	Distribution	34.50	12.50	
26	Pana (S)	Distribution	34.50	4.16	
27	Paris	Distribution	69.00	4.16	
28	Paris (S)	Distribution	138.00	69.00	
29	Paris (High St)	Distribution	69.00	12.50	
30	Paris (Ind. Park)	Distribution	69.00	12.50	
31	Paris (Ind. Park)	Distribution	69.00	12.50	
32	Paris (W)	Distribution	69.00	12.50	
33		Distribution	69.00	4.16	
34	Pawnee (W)	Distribution	138.00	34.50	
35		Distribution	69.00	12.50	
36		Distribution	138.00	69.00	
37	Pawnee	Distribution	12.50	4.16	
38	Paxton	Distribution	138.00	69.00	
39		Distribution	138.00	69.00	
40		Distribution	69.00	7.20	

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
						2
50	1					3
11	1					4
56	1					5
10	1					6
10	1					7
8	1					8
8	1					9
8	1					10
6	1					11
2	1					12
35	1					13
3	1					14
1	3					15
4	1					16
1	3					17
	3					18
11	1					19
56	1					20
4	1					21
2	3					22
11	1					23
11	1					24
4	1					25
5	1					26
10	1					27
50	3					28
11	1					29
10	1					30
13	1					31
13	1					32
10	1					33
50	3					34
12	1					35
75	1					36
3	1					37
40	1					38
75	1					39
6	1					40

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1		Distribution	69.00	4.16	
2	Paxton	Distribution	69.00	12.50	
3		Distribution			
4		Distribution			
5	Payson (S)	Distribution	69.00	12.50	
6	Petersburg	Distribution	69.00	4.16	
7	Petersburg	Distribution	69.00	12.50	
8	Piasa JCT	Distribution	34.50	12.50	
9	Piper City	Distribution	69.00	4.16	
10	Pittsfield	Distribution	69.00	4.16	
11	Pittsfield	Distribution	69.00	12.50	
12	Pleasant Hill	Distribution	69.00	12.50	
13	Principia College (Elsah)	Distribution	69.00	12.50	
14		Distribution	12.50	4.16	
15	Quincy (E) Bank 3	Distribution	138.00	34.50	
16	Quincy (E) Bank 5	Distribution	138.00	34.50	
17	Quincy (S) Bank 1	Distribution	138.00	34.50	
18	Quincy (S) Bank 2	Distribution	138.00	34.50	
19	Quincy (3rd & Jeff)	Distribution	138.00	34.50	
20	Quincy (3rd & Jeff)	Distribution	34.50	12.50	
21	Quincy (34th & Har.)	Distribution	34.50	12.50	
22	Quincy (36th & Col.)	Distribution	34.50	12.50	
23	Quincy (Sewer Plant)	Distribution	34.50	12.50	
24	Quincy (Front St.)	Distribution	34.50	12.50	
25		Distribution	34.50	4.16	
26	Quincy (Walton Hts)	Distribution	34.50	12.50	
27	Quincy (Bless. Hospital)	Distribution	34.50	4.16	
28	Quincy (22nd & Spruce)	Distribution	34.50	4.16	
29	Quincy (14th & Madison)	Distribution	34.50	4.16	
30	Quincy (Pack Corp.)	Distribution	34.50	4.16	
31	Quincy (Gardner-Denver)	Distribution	34.50	12.50	
32		Distribution	34.50	12.50	
33		Distribution	34.50	12.50	
34	Quincy (21st & Broadway)	Distribution	34.50	4.16	
35	Quincy (8th & Chestnut)	Distribution	34.50	4.16	
36	Quincy (10th & Hampshire)	Distribution	34.50	4.16	
37	Quincy (6th & Ohio)	Distribution	34.50	4.16	
38	Quincy (30th & Hampshire)	Distribution	34.50	12.50	
39	Quincy (High School)	Distribution	34.50	4.16	
40	Quincy (24th & Cherry)	Distribution	34.50	12.50	

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
11	1					2
						3
						4
10	1					5
7	1					6
8	1					7
6	1					8
3	1					9
8	1					10
10	1					11
3	1					12
11	1					13
4	1					14
50	3					15
50	3					16
75	3					17
75	3					18
75	1					19
10	1					20
8	1					21
8	1					22
6	1					23
8	1					24
8	1					25
8	1					26
8	1					27
8	1					28
8	1					29
8	1					30
10	1					31
10	1					32
9	1					33
8	1					34
8	1					35
9	1					36
8	1					37
10	1					38
8	1					39
10	1					40

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Quincy (28th & Adams)	Distribution	34.50	12.50	
2	Quincy (30th & Turner)	Distribution	34.50	12.50	
3	Quincy (Electric Wheel)	Distribution	34.50	12.50	
4	Quincy	Distribution	34.50	12.50	
5	Quincy (15th & Elm)	Distribution	34.50	4.16	
6	Quincy (6th & York)	Distribution	34.50	4.16	
7	Quincy (42nd & Columbus)	Distribution	34.50	12.50	
8	Quincy (15th & Koch)	Distribution	34.50	12.50	
9	Quincy (16th & Wells)	Distribution	34.50	12.50	
10	Quincy (Cal Carbonate)	Distribution	34.50	12.50	
11	Quincy (Soybean)	Distribution	34.50	12.50	
12	Quincy (30th & Weiss)	Distribution	34.50	12.50	
13	Rankin (N)	Distribution	69.00	12.50	
14	Rantoul	Distribution	138.00	69.00	
15		Distribution	138.00	69.00	
16	Rantoul	Distribution	69.00	12.50	
17	Robinson (Marathon)	Distribution	138.00	69.00	
18	Robinson (E)	Distribution	69.00	12.50	
19	Robinson	Distribution	69.00	4.16	
20	Robinson (N)	Distribution	69.00	4.16	
21	Robinson (W)	Distribution	69.00	12.50	
22	Robinson (W)	Distribution	69.00	12.50	
23	Robinson (W)	Distribution	69.00	12.50	
24	Robinson (Cor CTR)	Distribution	69.00	12.50	
25	Roodhouse (W)	Distribution	138.00	69.00	
26		Distribution	69.00	12.50	
27	Roodhouse	Distribution	12.50	4.16	
28	Rossville (N)	Distribution	69.00	12.50	
29	Rossville (E)	Distribution	69.00	12.50	
30	Rossville (S)	Distribution	69.00	12.50	
31	Royalton	Distribution	34.50	4.16	
32	Rushville	Distribution	69.00	4.16	
33		Distribution	69.00	12.50	
34	Saidora Jct.	Distribution	34.50	12.50	
35	Savoy	Distribution	69.00	12.50	
36	Savoy (CAA)	Distribution	12.50	4.16	
37	Savoy (S)	Distribution	69.00	12.50	
38	Saybrook	Distribution	12.50	4.16	
39	Florence (Scott County DD)	Distribution	12.50	2.40	
40	Sciota (Stor. Field)	Distribution	69.00	4.16	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
9	1					2
8	1					3
8	1					4
10	1					5
6	1					6
10	1					7
10	1					8
8	1					9
14	1					10
10	1					11
11	1					12
4	1					13
56	1					14
75	1					15
11	1					16
75	1					17
10	1					18
10	1					19
8	1					20
10	1					21
10	1					22
6	1					23
10	1					24
75	1					25
4	1					26
1	3					27
1	1					28
13	1					29
8	1					30
8	1					31
4	1					32
7	1					33
4	1					34
5	1					35
1	3					36
10	1					37
1	3					38
1	3					39
3	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sesser	Distribution	34.50	4.16	
2	Shelbyville (S)	Distribution	138.00	34.50	
3		Distribution	138.00	34.50	
4	Shelbyville	Distribution	34.50	4.16	
5	Shelbyville (N)	Distribution	34.50	12.50	
6	Shelbyville (W)	Distribution	34.50	4.16	
7		Distribution	34.50	12.50	
8	Shelbyville (CHI-CAP)	Distribution	34.50	4.16	
9	Shelbyville (T.C.S.)	Distribution	34.50	4.16	
10	Sheldon	Distribution	69.00	12.50	
11	Sheldons Grove	Distribution	34.50	12.50	
12	Sibley	Distribution	69.00	7.20	
13	Sibley	Distribution	69.00	4.16	
14	Sibley (Shell)	Distribution	69.00	4.16	
15	Spring Lake (DD)	Distribution	34.50	2.40	
16	Spring Lake (Rual)	Distribution	34.50	12.50	
17	St. Elmo	Distribution	69.00		
18	St. Francisville (Mara)	Distribution	7.20	2.40	
19	Strawn (Explorer)	Distribution	69.00	4.16	
20	Stoy	Distribution	69.00	12.50	
21	Stoy (SOHIO OIL)	Distribution	69.00	12.50	
22	Table Grove	Distribution	69.00	34.50	
23		Distribution	69.00	4.16	
24	Taylorville (S)	Distribution	138.00	34.50	
25	Taylorville (W)	Distribution	69.00	34.50	
26		Distribution	69.00	34.50	
27		Distribution	34.50	4.16	
28		Distribution	34.50	12.50	
29	Taylorville (Shumway)	Distribution	34.50	12.50	
30	Taylorville (E)	Distribution	34.50	12.50	
31	Taylorville (E)	Distribution	34.50	12.50	
32	Taylorville (Ahlstrom)	Distribution	12.50	2.40	
33	Taylorville (Wilkenson St.)	Distribution	34.50	12.50	
34	Taylorville (NE)	Distribution	138.00	69.00	
35		Distribution	138.00	34.50	
36	Teutopolis	Distribution	69.00	12.50	
37	Teutopolis (W)	Distribution	69.00	12.50	
38	Tolono	Distribution	69.00	12.50	
39	Thompsonville	Distribution	34.50	4.16	
40	Tuscola (NE)	Distribution	138.00	69.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
56	3					2
50	3					3
6	1					4
10	1					5
11	1					6
6	1					7
8	1					8
3	1					9
5	1					10
2	1					11
3	1					12
5	1					13
5	1					14
2	3					15
4	1					16
3	1					17
1	3					18
8	1					19
10	1					20
1	3					21
8	1					22
4	1					23
50	3					24
13	1					25
13	1					26
11	1					27
8	1					28
7	1					29
10	1					30
10	1					31
6	1					32
11	1					33
75	1					34
75	1					35
11	1					36
10	1					37
7	1					38
2	1					39
75	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tuscola (W)	Distribution	138.00	69.00	
2	Tuscola (E)	Distribution	69.00	12.50	
3		Distribution	69.00	4.16	
4	Tuscola (U.S.I.)	Distribution	69.00	12.50	
5	Ullin	Distribution	69.00	12.50	
6		Distribution	12.50	2.40	
7	Ursa	Distribution	34.50	12.50	
8	Valley City	Distribution	34.50	12.50	
9	Vermont	Distribution	34.50	4.16	
10	Vienna	Distribution	69.00	12.50	
11		Distribution	12.50	4.16	
12	Villa Grove	Distribution	69.00	4.16	
13		Distribution	69.00	12.50	
14	Viridan (S)	Distribution	138.00	34.50	
15	Viridan	Distribution	34.50	4.16	
16		Distribution	34.50	12.50	
17	Virginia	Distribution	69.00	4.16	
18		Distribution	12.50	4.16	
19	Waggoner Jct.	Distribution	34.50	12.50	
20	Watseka	Distribution	138.00	69.00	
21		Distribution	69.00	4.16	
22		Distribution	69.00		
23	Watseka (E)	Distribution	69.00	4.16	
24		Distribution	69.00	12.50	
25	Waverly	Distribution	69.00	4.16	
26		Distribution	69.00	12.50	
27	Wenonah	Distribution	34.50	12.50	
28	West Frankfort Bank 3	Distribution	138.00	34.50	
29	West Frankfort Bank 5	Distribution	138.00	34.50	
30		Distribution	34.50	4.16	
31		Distribution	34.50	12.50	
32	West Frankfort (N)	Distribution	34.50	4.16	
33	West Frankfort (IDA St)	Distribution	34.50	12.50	
34	West Frankfort (Rend Lake)	Distribution	34.50	2.40	
35	West Salem Jct.	Distribution	69.00	12.50	
36	White Hall	Distribution	69.00	4.16	
37	White Hall	Distribution	69.00	12.50	
38	White Hall (Public Housing)	Distribution	12.50	2.40	
39	White Hall	Distribution	69.00	12.50	
40	Whittington Jct.	Distribution	34.50	12.50	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	3					1
11	1					2
8	1					3
25	2					4
8	1					5
2	3					6
10	1					7
4	1					8
6	1					9
10	1					10
3	1					11
4	1					12
4	1					13
50	1					14
8	1					15
6	1					16
6	1					17
1	3					18
3	1					19
75	1					20
11	1					21
11	1					22
5	1					23
11	1					24
10	1					25
3	1					26
8	1					27
50	3					28
75	1					29
10	1					30
8	1					31
10	1					32
8	1					33
1	3					34
10	1					35
4	1					36
4	1					37
4	1					38
3	3					39
8	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Winchester	Distribution	69.00	12.50	
2		Distribution	69.00	4.16	
3	Winchester	Distribution	69.00	12.50	
4	Windsor	Distribution	34.50	12.00	
5	Windsor	Distribution	12.50	7.20	
6	Wolf Lake	Distribution	69.00	12.50	
7	Wolf Lake		12.50	2.40	
8	Woodson (S)	Distribution	69.00	12.50	
9	Xenia, East	Distribution	69.00	12.50	
10	Zeigler	Distribution	34.50	4.16	
11					
12	*Indicates Attended				
13					
14	Sum of All Transformer Capacity				
15	Transmission	9,054,000			
16	Distribution	11,603,000			
17					
18	Transformer Capacity				
19	- 21 Transmission Substations				
20					
21	- 345 kv	6,565,000			
22	- 230 kv	1,189,000			
23	- 161 kv	900,000			
24	- 138 kv	400,000			
25	Sum of Transmission Substations Transformer				
26	Capacity	9,054,000			
27					
28	- 421 Distribution Substations				
29	- 345 kv	1,362,000			
30	- 161 kv	306,000			
31	- 138 kv	5,805,000			
32	- 69 kv	2,811,000			
33	- 34.5 kv	1,171,000			
34	- 12.5 kv	144,000			
35	- 7.5 kv	4,000			
36	Sum of Distribution Substations Transformer				
37	Capacity	11,603,000			
38					
39					
40					

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
4	1					1
4	1					2
4	1					3
8	1					4
3	1					5
3	1					6
1	3					7
3	1					8
5	1					9
5	1					10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
	25					26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
	820					37
						38
						39
						40

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