

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Mt. Carmel						1,252	1,252
2								
3	MISO Trans. Expense						187,000	187,000
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						188,252	188,252

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	322,128		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	38,916		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	227,101		
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Board of Director Fees and Expenses (Ameren Corp.):			
7	Cornelius, William E.	1,700		
8	Elliott, Susan S.	5,088		
9	Greenwalt, Clifford L.	5,088		
10	Hays, Thomas A.	5,088		
11	Liddy, Richard A.	5,088		
12	Lohman, Gordon R.	5,088		
13	Lumpkin, Richard A.	5,088		
14	MacCarthy, John P.	5,088		
15	Miller, Jr., Paul L.	5,088		
16	Mueller, Charles W.	5,088		
17	Oberhelman, Douglas R.	5,088		
18	Saligman, Harvey	5,088		
19				
20				
21				
22				
23	Public Relations Expenses:			
24	Items less than \$5,000 (246 in number)	132,635		
25				
26				
27	Other Miscellaneous General Expenses:			
28	Moody's Investors Service	91,500		
29				
30				
31	Donations for Charitable, Social, Trade or			
32	Community Welfare Purposes:			
33	Items less than \$5,000 (93 in number)	72,194		
34				
35				
36	Apportioned to Gas Departments			
37		-249,868		
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	692,274		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	5,952,795				5,952,795
8	Distribution Plant	34,907,607				34,907,607
9	General Plant	3,952,457				3,952,457
10	Common Plant-Electric					
11	TOTAL	44,812,859				44,812,859

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Annual Charge-Order #641	366,414		366,414	
2					
3	Public Utility Fund Base Maintenance				
4	Contribution Illi. Department of Revenue-ICC	443,155		443,155	
5					
6	Illinois Commerce Commission-Asset transfer		165,600	165,600	
7					
8	National Assoc. of Regulatory Utility				
9	Commissioners		6,527	6,527	
10					
11	Professional services in connection with				
12	regulatory matters		473,277	473,277	
13					
14	Miscellaneous		6,743	6,743	
15					
16	Professional services in connection with				
17	regulatory matters		79,104	79,104	
18					
19	Miscellaneous		4,187	4,187	
20					
21					
22					
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43					
44					
45					
46	TOTAL	809,569	735,438	1,545,007	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	366,414					1
							2
							3
Electric	928	443,155					4
							5
Electric	928	165,600					6
							7
							8
Electric	928	6,527					9
							10
							11
Electric	928	473,277					12
							13
Electric	928	6,743					14
							15
							16
Gas	928	79,104					17
							18
Gas	928	4,187					19
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		1,545,007					45
							46

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|---|---|--|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p> a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p> b. Fossil-fuel steam</p> <p> c. Internal combustion or gas turbine</p> <p> d. Nuclear</p> <p> e. Unconventional generation</p> <p> f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p> a. Overhead</p> <p> b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|--|

Line No.	Classification (a)	Description (b)
1		
2	B(4)	University of Missouri - Columbia
3	B(4)	Minor Items (3)
4		
5	B(4)	University of Missouri - Rolla
6		
7	A(4)	Minor Items (1)
8	B(4)	NEETRAC
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	Total	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	11,262	930	11,262		2
	7,433	588	7,433		3
					4
	10,324	930	10,324		5
					6
2,841			2,841		7
	6,570	588	6,570		8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
2,841	35,589		38,430		21
					22
					23
					24
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	1,253,536		
5	Distribution	8,772,998		
6	Customer Accounts	5,462,731		
7	Customer Service and Informational	185,281		
8	Sales	391,554		
9	Administrative and General	9,196,407		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	25,262,507		
11	Maintenance			
12	Production			
13	Transmission	840,061		
14	Distribution	9,631,450		
15	Administrative and General	116,490		
16	TOTAL Maint. (Total of lines 12 thru 15)	10,588,001		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)			
19	Transmission (Enter Total of lines 4 and 13)	2,093,597		
20	Distribution (Enter Total of lines 5 and 14)	18,404,448		
21	Customer Accounts (Transcribe from line 6)	5,462,731		
22	Customer Service and Informational (Transcribe from line 7)	185,281		
23	Sales (Transcribe from line 8)	391,554		
24	Administrative and General (Enter Total of lines 9 and 15)	9,312,897		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	35,850,508	2,070,556	37,921,064
26	Gas			
27	Operation			
28	Production-Manufactured Gas	869,431		
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission	361,888		
33	Distribution	6,749,556		
34	Customer Accounts	2,358,006		
35	Customer Service and Informational	55,190		
36	Sales	41,560		
37	Administrative and General	1,344,571		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	11,780,202		
39	Maintenance			
40	Production-Manufactured Gas	167,064		
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission	107,033		
45	Distribution	2,214,517		
46	Administrative and General	58,290		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	2,546,904		

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)	1,036,495		
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)	468,921		
54	Distribution (Lines 33 and 45)	8,964,073		
55	Customer Accounts (Line 34)	2,358,006		
56	Customer Service and Informational (Line 35)	55,190		
57	Sales (Line 36)	41,560		
58	Administrative and General (Lines 37 and 46)	1,402,861		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	14,327,106	253,624	14,580,730
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	50,177,614	2,324,180	52,501,794
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	12,529,735	1,024,444	13,554,179
66	Gas Plant	2,393,293	195,678	2,588,971
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	14,923,028	1,220,122	16,143,150
69	Plant Removal (By Utility Departments)			
70	Electric Plant	2,105,887	14,073	2,119,960
71	Gas Plant	31,146	208	31,354
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,137,033	14,281	2,151,314
74	Other Accounts (Specify, provide details in footnote):			
75	Temporary Facilities	21,702		21,702
76	Other Work In Progress	427,985	6,563	434,548
77				
78	Other Income & Deductions	220,004		220,004
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	669,691	6,563	676,254
96	TOTAL SALARIES AND WAGES	67,907,366	3,565,146	71,472,512

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				12,204,284	MWH	862,807
2	Reactive Supply and Voltage				12,204,284	MWH	277,941
3	Regulation and Frequency Response				12,204,284	MWH	15,576
4	Energy Imbalance						
5	Operating Reserve - Spinning						20,678
6	Operating Reserve - Supplement						5,837
7	Other						2,669,928
8	Total (Lines 1 thru 7)				36,612,852		3,852,767

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: g
 Central Illinois Public Service Company does not purchase any ancillary services

Other Ancillary Service-revenues	Number of Units	Units of Measure	Dollars
Non Energy Revenue		Mwh	\$1,081,978
MISO Rate Adjustment		Mwh	1,281,058
Transmission Energy Losses		Mwh	306,892
Total			\$2,669,928

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (f)	Short-Term Firm Point-to-point Reservation (f)	Other Service (f)
1	January	4,111	6	1800	1,269	1,205	738	331	227	342
2	February	3,921	4	800	1,047	1,298	786	331	139	321
3	March	3,672	16	2100	847	1,249	755	331	197	293
4	Total for Quarter	11,704			3,163	3,752	2,279	993	563	956
5	April	3,376	13	900	1,458	579	801	331	171	36
6	May	3,748	21	1500	1,718	663	615	331	135	287
7	June	4,202	8	1400	1,989	672	696	331	178	337
8	Total for Quarter	11,326			5,165	1,914	2,112	993	484	660
9	July	4,474	21	1700	2,308	709	696	331	206	225
10	August	4,832	3	1700	2,150	741	683	331	601	326
11	September	4,201	14	1500	1,875	806	624	331	389	176
12	Total for Quarter	13,507			6,333	2,256	2,003	993	1,196	727
13	October	2,141	29	1600	1,634	507	571	331	79	380
14	November	2,369	30	1800	1,903	466	490	331	83	88
15	December	2,654	22	1900	2,323	331	446	331	113	61
16	Total for Quarter	7,164			5,860	1,304	1,507	993	275	529
17	Total for Year to	43,701			20,521	9,226	7,901	3,972	2,518	2,872

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,071,764
3	Steam		23	Requirements Sales for Resale (See Instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	1,788,761
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	598,601
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,459,126
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	9,459,126			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	8,297,183			
17	Delivered	8,297,183			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,459,126			

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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM: Central Illinois Public Service Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	873,881	142,072	1,326	30	9-10 am
30	February	781,204	136,790	1,222	4	8-9 am
31	March	694,743	128,508	1,017	12	8-9 am
32	April	631,277	129,215	958	13	9-10 am
33	May	760,516	146,936	1,271	21	5-6 pm
34	June	817,017	138,030	1,442	8	5-6 pm
35	July	909,920	136,349	1,717	13	3-4 pm
36	August	819,340	137,131	1,580	3	6-7 pm
37	September	810,911	124,086	1,267	14	5-6 pm
38	October	753,944	183,873	991	7	8-9 pm
39	November	805,021	189,924	1,143	29	6-7 pm
40	December	801,352	196,147	1,374	22	7-8 pm
41	TOTAL	9,459,126	1,788,761			

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FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: Sys

CIPS FOOTNOTE

The peaks and times of peaks reported on page 401.b in columns (d) (e) and (f) are the peaks for CIPS load. CIPS load is a subset of load reported in the Ameren Energy Generating Company Form 1. The three entities Union Electric Company, Central Illinois Public Service Company, and Ameren Energy Generating Company operate, by and large, within the AMRN NERC certified control area.

CIPS loads at the time of the AMRN peaks are reported in this footnote:

Month	Day	Hour	Loads
January-04	30	8	1,326
February-04	4	8	1,222
March-04	16	19	1,017
April-04	19	16	956
May-04	21	17	1,271
Jun-04	14	17	1,442
July-04	13	17	1,717
August-04	3	18	1,580
September-04	14	17	1,267
October-04	29	16	991
November-04	30	19	1,143
December-04	22	19	1,374

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	W. Frankfort	Joppa	230.00	230.00	Wood H	47.65		1
2								
3								
4	Palmyra	N. Marblehead	161.00	161.00	Wood H	1.89		1
5								
6								
7	Grand Tower	Perryville-UE	138.00	138.00	Wood H	0.26		1
8								
9	Macomb Northeast	Niota	138.00	138.00	Wood Pole	41.37		1
10								
11								
12								
13	Gibson City	Gibson City CTG (UE)	138.00	138.00	Steel Pole	2.84		1
14								
15								
16	MEREDOSIA EAST	JERSEYVILLE NORTHWEST						
17	Meredosia East	Roodhouse West	138.00	138.00	Wood Pole	12.42		1
18			138.00	138.00	Wood Pole	18.55		
19								
20								
21	Roodhouse West	Jerseyville N.W.	138.00	138.00	Wood Pole	28.40		1
22								
23								
24	Meredosia	Meredosia East	138.00	138.00	Wood Pole	0.32		1
25		Lines 1, 2, 3, 4	138.00	138.00	Wood Pole	0.28		1
26			138.00	138.00	Steel Pole	0.05		1
27								
28								
29	Mattoon West	Kansas West	138.00	138.00	Wood Pole	7.89		
30	Mattoon West	Charlston NE	138.00	138.00	Wood H	7.68		
31								
32								
33	Charlston NE	Kansas West	138.00	138.00	Wood H	10.65		1
34								
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	225,974	3,086,284	3,312,258		461,388		461,388	1
								2
								3
954 ACSR	70,370	614,779	685,149	72			72	4
								5
								6
954 ACSR		20,318	20,318					7
								8
954 ACSR	1,309,656	6,174,402	7,484,058		1,327		1,327	9
								10
								11
								12
954 ACSR	4,800	-16,917	-12,117					13
								14
								15
954 ACSR	10,377	10,242,603	10,252,980		9,470	7,068	16,538	17
954 ACSR								18
								19
								20
954 ACSR								21
								22
								23
1272 ACSR		695,433	695,433		6,865		6,865	24
954 ACSR								25
1590 AAC								26
								27
								28
								29
954 ACSR								30
1024.5 ACAR								31
								32
1024.5 ACAR								33
								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pawnee West	Jerseyville N.W.	138.00	138.00	Wood H	53.93		1
2								
3								
4	Coffeen P.P.	Coffeen North	138.00	138.00	Wood H	0.28		
5								
6								
7								
8								
9	GRAND TOWER	MUDDY (NORTH LINE)						
10	Grand Tower	Carbondale, N.W.	138.00	138.00	Wood H	16.66		1
11								
12								
13	Carbondale, N.W.	W. Frankfort	138.00	138.00	Wood H	19.05		1
14			138.00	138.00	Wood H	3.08		1
15			138.00	138.00	Wood H	5.45		1
16								
17	W. Frankfort	W. Frankfort East	138.00	138.00	Wood H	5.25		1
18								
19	W. Frankfort East	Muddy	138.00	138.00	Steel Lat. H	20.20		1
20								
21								
22	Newton	Louisville South	138.00	138.00	Wood H	20.49		1
23								
24								
25	HUTSONVILLE	MEREDOSIA EAST						
26	Hutsonville	Neoga South	138.00	138.00	Wood H	45.44		1
27								
28								
29	Neoga South	Pana North	138.00	138.00	Wood H	34.20		1
30								
31								
32	Pana North	Taylorville South	138.00	138.00	Wood H	12.91		1
33								
34								
35	Taylorville South	Taylorville N.E.	138.00	138.00	Wood H	8.45		1
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556 ACSR	1,043,202	2,778,103	3,821,305		4,859		4,859	1
								2
								3
477 ACSR		25,146	25,146					4
								5
								6
								7
								8
556 ACSR		2,659,064	2,659,064		114,478	117,819	232,297	9
								10
								11
								12
556 ACSR								13
954 ACSR								14
336 ACSR								15
								16
1272 ACSR								17
								18
556 ACSR								19
								20
								21
954 ACSR		771,303	771,303					22
								23
								24
								25
350 CU	353,928	8,465,412	8,819,340		111,204	2,877	114,081	26
								27
								28
954 ACSR								29
								30
								31
954 ACSR								32
								33
								34
556 ACSR								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3	Taylorville South	Pawnee West	138.00	138.00	Wood H	10.01		1
4			138.00	138.00	Wood H	7.98		1
5								
6	Pawnee West	Auburn North	138.00	138.00	Wood H	7.86		1
7								
8								
9	Auburn North	Jacksonville North	138.00	138.00	Wood H	29.09		1
10		Jacksonville Ind. Park, IP						
11								
12								
13	Jacksonville Ind. Park, IP	Meredosia East	138.00	138.00	Wood H	18.32		1
14						0.47		1
15								
16								
17								
18	HUTSONVILLE	GIBSON CITY SOUTH						
19	Hutsonville	Kansas West	138.00	138.00	Wood H	33.66		1
20								
21	Kansas West	Murdock	138.00	138.00	Wood H	18.08		1
22			138.00	138.00	Wood H	0.90		1
23								
24	Kansas West	Paris South	138.00	138.00	Wood H	15.02		1
25								
26								
27	Murdock	Sidney I.P.	138.00	138.00	Wood H	0.46		1
28								
29	Sidney I.P	Rantoul-Paxton East	138.00	138.00	Wood H	30.53		1
30			138.00	138.00	Wood H	6.81		1
31								
32								
33	Rantou	Rising I.P.	138.00	138.00	Wood Pole	15.41		1
34			138.00	138.00	Steel Pole	1.09		1
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
954 ACSR								3
350 CU								4
								5
954 ACSR								6
								7
								8
954 ACSR								9
								10
								11
								12
350 CU								13
954 ACSR								14
								15
								16
								17
								18
350 CU	774,074	11,843,376	12,617,450		29,257	15,266	44,523	19
								20
350 CU								21
954 ACSR								22
								23
556 ACSR								24
								25
								26
2156 ACSR								27
								28
350 CU								29
336 ACSR								30
								31
								32
954 ACSR								33
954 ACSR								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

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- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Paxton East	Gibson City South	138.00	138.00	Wood H	0.86		1
2								
3								
4								
5	MEREDOSIA EAST	MACOMB WEST-QUINCY						
6		(NORTH LINE NO. 1)						
7	Meredosia East	Quincy	138.00	138.00	Wood H	45.30		1
8								
9								
10	Clayton Junction	Macomb West	138.00	138.00	Wood H	41.25		1
11								
12								
13								
14								
15	W. FRANKFORT	PANA NORTH						
16	W. Frankfort	Benton Northwest	138.00	138.00	Wood H	9.62		1
17			138.00	138.00	Wood H	0.59		1
18								
19								
20	Benton Northwest	INA	138.00	138.00	Wood H	10.47		1
21			138.00	138.00	Wood H	1.04		1
22			138.00	138.00	Al. Lat. H	1.65		1
23								
24								
25	INA	Mt. Vernon 42nd St. I.P.	138.00	138.00	Wood H	8.37		1
26			138.00	138.00	Wood H	0.41		1
27			138.00	138.00	Al. Lat. H	2.26		1
28								
29								
30	Mt. Vernon 42nd St. I.P.	Mt. Vernon West, I.P.	138.00	138.00	Wood H	2.31		1
31			138.00	138.00	Wood Pole	0.83		1
32								
33								
34	Mt. Vernon West, I.P.	Louisville South-Ramsey	138.00	138.00	Wood H	19.97		1
35		East	138.00	138.00	Wood H	27.60		1
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
350 CU								1
								2
								3
								4
								5
								6
954 ACSR	152,358	2,728,141	2,880,499		8,124		8,124	7
								8
								9
556 ACSR								10
								11
								12
								13
								14
								15
350 CU								16
556 ACSR								17
								18
								19
350 CU	487,303	6,654,360	7,141,663		132,435		132,435	20
556 ACSR								21
556 ACSR								22
								23
								24
350 CU								25
556 ACSR								26
556 ACSR								27
								28
								29
954 ACSR								30
954 ACSR								31
								32
								33
350 CU								34
556 ACSR								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1			138.00	138.00	Wood H	0.51		1
2			138.00	138.00	Wood H	40.08		1
3								
4								
5	Avena Tap		138.00	138.00	Al. Lat. Y	6.12		1
6								
7								
8	Ramsey East	Pana North	138.00	138.00	Wood H	18.43		1
9								
10								
11								
12								
13	VERMILLION, I.P.	PAXTON EAST						
14	Vermillion, I. P.	Hoopeston	138.00	138.00	Wood H	22.00		1
15								
16								
17	Hoopeston	Paxton East	138.00	138.00	Wood H	20.88		1
18								
19								
20								
21								
22	MEREDOSIA EAST	MACOMB NORTHEAST						
23	Meredosia East	Ipava South	138.00	138.00	Wood H	39.88		1
24								
25								
26	Amex Coal Tap		138.00	138.00	Wood H	1.43		1
27								
28								
29								
30	Ipava South	Macomb West	138.00	138.00	Wood H	21.41		1
31								
32								
33	Macomb West	Macomb Northeast	138.00	138.00	Wood Pole	2.82		1
34								
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
954 ACSR								2
								3
								4
556 ACSR								5
								6
								7
954 ACSR								8
								9
								10
								11
								12
								13
556 ACSR	105,383	988,688	1,094,071		3,012		3,012	14
								15
								16
556 ASCR								17
								18
								19
								20
								21
								22
556 ASCR	759,016	2,740,083	3,499,099		98,780	915,269	1,014,049	23
								24
								25
336 ACSR								26
								27
								28
								29
556 ASCR								30
								31
								32
954 ACSR								33
								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3	NEWTON	MURDOCK						
4	Newton	Effingham	138.00	138.00	Wood H	21.94		1
5								
6								
7	Effingham	Neoga South	138.00	138.00	Wood H	13.36		1
8								
9								
10	Neoga South	Mattoon West	138.00	138.00	Wood H	14.20		1
11								
12								
13	Mattoon	Murdock	138.00	138.00	Wood H	24.56		1
14			138.00	138.00	Wood H	16.24		1
15								
16								
17								
18	GRAND TOWER	MUDDY (SOUTH LINE)						
19	Grand Tower	Marion South	138.00	138.00	Wood H	30.54		1
20								
21								
22	Marion South	Crab Orchard	138.00	138.00	Wood H	9.10		1
23								
24								
25	Crab Orchard	Muddy	138.00	138.00	Wood H	19.08		1
26								
27								
28	Harco South Tap		138.00	138.00	Wood H	3.47		1
29								
30								
31	Amex Coal Tap		138.00	138.00	Wood H	1.14		1
32								
33								
34	Kenrlis Tap		138.00	138.00	Wood H	0.27		1
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
954 ASCR	618,541	6,580,061	7,198,602		30,230		30,230	4
								5
								6
954 ASCR								7
								8
								9
954 ASCR								10
								11
								12
954 ASCR								13
556 ASCR								14
								15
								16
								17
								18
556 ASCR	218,696	1,522,680	1,741,376	223,653		100,149	323,802	19
								20
								21
556 ASCR								22
								23
								24
556 ASCR								25
								26
								27
								28
556 ASCR								29
								30
336 ASCR					17,428	60,076	77,504	31
								32
								33
336 ASCR								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Grand Tower	Steelville, I.P.	138.00	138.00	Wood H	13.91		1
3								
4								
5								
6								
7	HUTSONVILLE	VINCENNES, P.S. IND.						
8	Hutsonville	Robinson (Marathon Oil)	138.00	138.00	Wood H	12.51		1
9								
10								
11	Marathon Refinery Tap		138.00	138.00	Wood Pole	1.73		1
12								
13								
14	Robinson	Newton	138.00	138.00	Wood Pole	31.18		1
15			138.00	138.00	Wood H	3.14		1
16								
17								
18	Robinson	Lawrenceville South	138.00	138.00	Wood H	21.63		1
19								
20								
21	Lawrenceville South	Olney North	138.00	138.00	Wood H	22.80		1
22								
23								
24								
25	Olney North	Louisville South	138.00	138.00	Wood H	22.50		1
26								
27								
28	Lawrenceville South	Vincennes, P.S.	138.00	138.00	Al. Lat. H	9.76		1
29			138.00	138.00	Al. Lat. H	0.13		1
30								
31								
32								
33	HAVANA I.P.	I.P. INTERCONNECTION						
34	Havana I.P.	Ipava South	138.00	138.00	Wood H	14.07		1
35								
36					TOTAL	1,886.43	205.41	170

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
556 ACSR	23,457	2,639,515	2,662,972	141,018			141,018	2
								3
								4
								5
								6
								7
556 ACSR	279,662	10,032,515	10,312,177					8
								9
								10
336 ACSR								11
								12
								13
1024.5 ACSR								14
1024.5 ACSR								15
								16
								17
556 ACSR								18
								19
								20
556 ACSR								21
								22
								23
								24
556 ACSR								25
								26
								27
556 ACSR								28
954 ACSR								29
								30
								31
								32
								33
556 ACSR	23,328	272,313	295,641		16,799	23,111	39,910	34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Ipava South	Canton South	138.00	138.00	Wood H	21.18		1
3								
4								
5	Canton South	I.P. Interconnection	138.00	138.00	Wood H	11.63		1
6								
7								
8								
9								
10	W. FRANKFORT EAST	CRAB ORCHARD						
11	W. Frankfort East	Herrin East	138.00	138.00	Wood H	10.07		2
12			138.00	138.00	Wood H	0.61		1
13								
14								
15								
16	Herrin East	Crab Orchard	138.00	138.00	Wood H	6.42		1
17			138.00	138.00	Wood Pole	6.77		1
18								
19								
20	Meredosia	E. Quincy (South Line #2)	138.00	138.00	Wood H	45.43		1
21								
22								
23								
24								
25	OLNEY NORTH	MUDDY						
26	Olney North	Albion South	138.00	138.00	Wood H	28.01		1
27								
28								
29	Albion South	Norris City North	138.00	138.00	Wood H	25.85		1
30			138.00	138.00	Steel Pole	2.01		2
31								
32								
33	Norris City North	Muddy	138.00	138.00	Wood H	23.14		1
34								
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
556 ACSR								2
								3
								4
556 ACSR								5
								6
								7
								8
								9
								10
556 ACSR	76,890	2,180,569	2,257,459		21,089		21,089	11
556 ACSR								12
								13
								14
								15
556 ACSR								16
1024.5 ACSR								17
								18
								19
954 ACSR	205	1,729,996	1,730,201		137,438		137,438	20
								21
								22
								23
								24
								25
556 ACSR	469,949	3,191,054	3,661,003		29,707		29,707	26
								27
								28
954 ACSR								29
954 ACSR								30
								31
								32
556 ACSR								33
								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	I.P. Tap	Moweagua North	138.00	138.00	Wood H	3.37		1
2								
3								
4	I.P. Tap	Blue Mound West	138.00	138.00	Wood Pole	5.72		1
5								
6								
7								
8								
9	PAXTON EAST	GOODLAND N.I.P.S. IND.						
10	Paxton East	Gilman	138.00	138.00	Wood H	21.72		1
11								
12								
13	Gilman	Watseka	138.00	138.00	Wood Pole	15.21		1
14								
15								
16	Watseka	Goodland	138.00	138.00	Wood Pole	14.26		1
17			138.00	138.00	Wood Pole	0.14		2
18								
19								
20								
21	E. QUINCY	QUINCY, 3RD 7 JEFFERSON						
22	E. Quincy	Quincy South	138.00	138.00	Wood H	6.48		1
23								
24								
25	Quincy South	N. Marblehead	138.00	138.00	Wood H	4.60		1
26								
27								
28	N. Marblehead	Quincy, 3rd & Jefferson	138.00	138.00	Wood Pole	4.35		1
29								
30								
31	Joppa	Marion South	161.00	161.00	St. Lat H	32.44		1
32								
33								
34	Joppa	Mound City West	161.00	161.00	Wood H	23.42		1
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556 ACSR								1
								2
								3
336 ACSR								4
								5
								6
								7
								8
								9
556 ACSR								10
								11
								12
1024.5 ACSR								13
1024.5 ACSR								14
								15
1024.5 ACSR								16
1024.5 ACSR								17
								18
								19
								20
								21
954 ACSR								22
								23
								24
1272 ACSR	3,572,074	998,737	4,570,811		17,902		17,902	25
								26
								27
954 ACSR								28
								29
								30
1024.5 ACSR	269,531	1,920,579	2,190,110		29,081		29,081	31
								32
								33
556 ACSR								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Coffeen	Pana North	345.00	345.00	Al. Lat. H	30.40		1
3								
4								
5								
6								
7	COFFEEN NORTH	BREED, I.M.P.C. INDIANA						
8	Coffeen North	Ramsey East	345.00	345.00	Al. Lat. H	22.03		1
9								
10								
11	Ramsey East	Neoga South	345.00	345.00	Al. Lat. H	30.45		1
12								
13								
14	Neoga South	Casey West	345.00	345.00	Al. Lat. H	21.13		1
15								
16								
17	Casey West	Breed, I.M.P.C. Indiana	345.00	345.00	Al. Lat. H	27.45		1
18								
19								
20	Coffeen	Coffeen North	345.00	345.00	Al. Lat. H	0.21		1
21								
22								
23	Com. Ed. Kincaid	Pawnee West	345.00	345.00	Wood H	6.11		1
24								
25								
26	Shawnee, TVA	Frankfort East	345.00	345.00	Wood H	16.97		1
27								
28								
29								
30								
31	NEWTON	KANSAS WEST						
32	Newton	Casey West	345.00	345.00	Al. Lat. H	26.54		1
33								
34								
35	Casey West	Kansas West	345.00	345.00	Al. Lat. H	21.16		1
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
954 ACSR	89,946	2,392,429	2,482,375		33,965		33,965	2
								3
								4
								5
								6
								7
954 ACSR	3,064,572	7,787,269	10,851,841		16,154	8,764	24,918	8
								9
								10
1024.5 ACSR								11
								12
								13
1158.4 ACSR								14
								15
								16
1158.4 ACSR								17
								18
								19
954 ACSR								20
								21
								22
954 ACSR	101,924	516,086	618,010		2,624		2,624	23
								24
								25
954 ACSR	133,315	2,724,406	2,857,721		29,081		29,081	26
								27
								28
								29
								30
								31
954 ACSR	773,305	5,382,858	6,156,163		2,734		2,734	32
								33
								34
954 ACSR								35
								36
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	

Name of Respondent Central Illinois Public Service Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	11	End of 2004/Q4

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3	Newton	Mt. Vernon, I.P.	345.00	345.00	Al. Lat. H	27.81		1
4								
5								
6	Ipava South	Duck Creek, Cilco	345.00	345.00	Al. Lat. H	9.46		1
7								
8								
9	Albion South	Gibson, PS. Indiana	345.00	345.00	St. Lat. H	17.25		1
10								
11								
12	W. Frankfort East	Norris City North	345.00	345.00	Steel Pole	33.10		1
13								
14								
15								
16								
17						0.45		1
18						7.55		2
19						0.05		1
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
954 ACSR	362,827	2,982,486	3,345,313		7,574		7,574	3
								4
								5
954 ACSR	163,722	1,609,542	1,773,264		9,446		9,446	6
								7
								8
954 ACSR	268,798	1,495,339	1,764,137		8,923	21,203	30,126	9
								10
								11
954 ACSR		9,601,150	9,601,150		51,398		51,398	12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33						0.80		
34								
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,886.43	205.41	170

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
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								12
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								34
								35
	15,807,183	126,030,162	141,837,345	364,743	1,442,772	1,271,602	3,079,117	36

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25							139.83	
26							0.48	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,886.43	205.41	170