

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Union Electric Company			Dec. 31, 2004

LONG-TERM DEBT (ACCOUNTS 221,222,223 AND 224)

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledges and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details concerning any long term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

Interest For Year	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price Per \$100 at End of Year (i)	Line No.
				1
				2
				3
6,007,552		Not redeemable prior to maturity.		4
7,539,584		Not redeemable prior to maturity.		5
9,990,000		Not redeemable prior to maturity.		6
2,398,000		Not redeemable prior to October 1, 2008.		7
3,247,223		Not redeemable prior to January 15, 2004.		8
9,082,500		Not redeemable prior to September 1, 2012.		9
10,119,996		Redeemable at any time subject to make whole-call.		10
5,415,000		Not redeemable prior to Maturity		11
10,171,667		Not redeemable prior to Maturity		12
9,274,167		Not redeemable prior to Maturity		13
3,527,333		Redeemable at any time subject to make whole-call.		14
4,122,500		Redeemable at any time subject to make whole-call.		15
591,414		Redeemable on any purchase date at par value.		16
679,930		Redeemable on any purchase date at par value.		17
2,051,032		Redeemable on any purchase date at par value.		18
2,288,198		Redeemable on any purchase date at par value.		19
				20
				21
\$86,506,096	\$0			22
				23
				24
				25
				26
				27
\$5,036,950		Redeemable at any time.		28
				29
				30
\$5,036,950				31
				32
				33
				34
\$91,543,046	\$0			43

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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recaptured Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amount of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recaptured Debt, or credited to Account 429.1.

Amortization of Gain on Recaptured Debt-Credit

Line No.	Designation of Long-Term Debt (a)	Date Recaptured (b)	Amortization Period		Principal of Debt Recaptured (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Recaptured Debt - Account 189									
2										
3	First Mortgage Bonds									
4	Series Due									
5	7% 4/1/98	6/93	6/93	4/08	\$ 50,000,000	\$ 581,236	\$ 156,000	\$ 36,000	\$	120,000
6	7 3/8% 5/1/99	6/93	6/93	4/08	35,000,000	512,568	137,592	31,752		105,640
7	7% 10/1/99	11/92	11/92	8/11	40,000,000	773,314	292,468	38,148		254,320
8	7 7/8% 1/1/01	3/93	3/93	7/04	50,000,000	1,100,054	52,311	52,311		0
9	7 5/8% 4/1/01	6/93	6/93	4/08	50,000,000	1,050,908	282,048	65,088		216,960
10	8 1/8% 10/1/01	3/93	3/93	7/04	60,000,000	1,491,180	70,910	70,910		0
11	8 3/8% 2/1/04	3/93	3/93	7/04	70,000,000	2,263,450	107,632	107,632		0
12	10 1/2% 3/1/05	4/92	4/92	8/11	70,000,000	386,478	139,932	18,252		121,680
13	8 7/8% 9/1/06	11/92	11/92	8/11	70,000,000	3,130,355	1,184,776	154,536		1,030,240
14	5.8% 11/1/05	3/92	3/92	12/20	27,085,000	270,135	147,492	8,676		138,816
15	8 5/8% 12/1/07	1/93	1/93	2/14	60,000,000	2,791,638	1,242,204	122,184		1,120,020
16	9.35% 8/1/08	1/92	1/92	12/21	46,750,000	2,569,008	1,427,112	79,284		1,347,828
17	9.95% 11/8/99	12/91	12/91	11/21	57,160,000	2,155,416	1,189,165	66,372		1,122,793
18	9.25% - 9.625% 8/1/10	8/90	8/90	4/20	60,000,000	3,310,948	1,679,328	102,816		1,576,512
19	9 3/8% 3/1/16	1/93	1/93	2/14	100,000,000	7,422,102	3,302,662	324,852		2,977,810
20	7.40% 5/1/20	3/00	3/00	3/35	60,000,000	2,615,393	2,328,898	74,724		2,254,174
21	8.75% 12/01/21	9/02	8/02	9/12	125,000,000	5,533,690	5,662,488	653,364		5,009,124
22	8.25% 3/10/34	3/03	3/03	3/34	104,000,000	5,198,414	5,086,356	168,144		4,918,212
23	8% 4/1/15	4/03	4/03	4/15	65,000,000	4,068,445	3,867,885	343,812		3,524,073
24	10-3/4% 12/15/94	12/91	12/91	11/21	2,380,000	33,272	18,275	1,020		17,255
25	8% 7/1/99	11/92	11/92	8/11	5,000,000	102,268	42,044	5,484		36,560
26	9 3/8% 6/1/01	1/92	1/92	11/21	6,000,000	251,316	139,535	7,768		131,747
27	7 3/4% 5/1/03	6/93	6/93	4/08	7,000,000	199,437	53,508	12,348		41,160
28	10% 8/1/04	12/91	12/91	11/21	6,500,000	374,268	207,690	11,592		196,098
29	9 3/8% 9/15/01	1/92	1/92	11/21	1,738,000	74,262	41,280	2,304		38,976
30	8 1/4% 5/1/96	11/92	11/92	8/11	10,000,000	119,186	47,012	6,132		40,880
31	7.95% 5/1/98	11/92	11/92	8/11	4,000,000	75,520	27,968	3,648		24,320
32	9 1/4% 10/1/01	1/92	1/92	11/21	3,000,000	124,428	69,015	3,852		65,163
33	7.15% 8/1/23	8/03	9/03	7/18	75,000,000	3,367,894	3,292,625	225,780		3,066,845
34	7% 1/15/24	6/04	7/04	5/14	100,000,000	4,144,675	0	4,144,675	208,998	3,935,677
35										
36	Pollution Control Bonds:									
37	Series 1974 3/1/04	3/92	3/92	12/20	15,500,000	108,875	59,364	3,492		55,872
38	Series 1975 11/77	11/77	11/77	10/05	22,000,000	5,464,702	330,572	180,312		150,260
39	Series 1981 10/1/86	6/85	6/85	5/15	45,000,000	1,224,050	430,317	37,692		392,625
40	Series 1982 11/1/85	6/85	6/85	5/15	20,000,000	102,174	35,894	3,144		32,750
41	Series 1984 A&B 12/31/19	12/98	12/98	8/33	160,000,000	2,181,535	1,866,864	62,928		1,803,936
42	Series 1984C 12/1/22	9/93	9/93	11/22	47,500,000	694,750	406,784	21,504		385,280
43	Series 1985 A&B 6/1/15	03/00	03/00	03/35	126,500,000	1,030,848	918,170	29,460		888,710
44					\$1,877,113,000	\$ 67,898,310	\$ 36,344,176	\$ 4,144,675	\$ 3,346,335	\$ 37,142,516

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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
<p>1. Report in this schedule the revenues and expenses with respect to: (a) Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), (b) Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), (c) Interest and Dividend Income (Account 419), Allowance for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).</p> <p>2. Give the basis of any important segregation of income and expense between utility and nonutility operations.</p> <p>3. Minor items may be grouped by classes; show number of items.</p>			
Item (a)	Amount (b)		
Revenues and Expenses from Non-Utility Operations			
Revenues from Non-Utility Operations (417)	\$ 721,703		
Expenses of Non-Utility Operations (417.1)	-		
Total	\$ 721,703		
Nonoperating Rental Income (Account 418)			
Revenues	\$ 201,167		
Expenses - Operation	(13,434)		
- Maintenance	(12,884)		
- Depreciation	-		
Total	\$ 174,849		
Equity Earnings in Subsidiary Companies (Account 418.1)			
Union Electric Development Corporation	\$ 868,835		
Electric Energy, Inc.	5,098,283		
Total	\$ 5,967,118		
Interest and Dividend Income (Account 419)			
Interest on Notes Receivable from Union Electric Development Corporation	\$ 1,286,576		
Temporary Investments	142,073		
Industrial Revenue Bonds	5,166,591		
Consolidated Coal Burning Star 5 Coal Reclamation Settlement	1,430,714		
Interest on MISO payment	659,127		
Carrying charges on customer installment loans	14,594		
Interest on income tax refunds	53,298		
Minor Items (7 in number)	29,686		
Total	\$ 8,782,659		
Allowance for Funds Used During Construction (Account 419.1)	\$ 10,156,621		
Miscellaneous Nonoperating Income (Account 421)			
SO2 Option Gains/Losses	\$ (10,718,574)		
Income/Loss on Options from FAS 133	(138,271)		
Trueup of Prior Year's Missouri Sales Tax Collections	108,162		
Active Power Investment Gain	195,841		
Missouri Brownfield Redevelopment Program Remediation Tax Credits	122,541		
Missouri Historic Preservation Tax Credits	32,583		
Minor Items (1 in number)	5,192		
Total	\$ (10,392,526)		
Gains/Losses on Disposition of Property (Account 421-001 & 421-002)			
Proceeds from Life Insurance Contracts	\$ 425,123		
Bland Substation	67,236		
Hoover Substation	277,164		
Northport Land - Nonutility Property	(38,796)		
Power Plant Software	88,991		
Midtown Substation	(91,889)		
Highway 54 Property	(78,954)		
Keokuk Flowage Property	21,000		
Reserve Adjustment	56,922		
Minor Items (49 in number)	(90,384)		
Total	\$ 636,413		

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EMPLOYEE DATA

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees, payroll period ended: 12/31/04								
Total regular full-time employees	3,407	98	0	0	0	0	439	3,944
Total part-time and temporary employees	0	0	0	0	0	0	0	0
Total employees	3,407	98	0	0	0	0	439	3,944
Common employees assigned to utility functions on an estimated equivalent basis	378	61	0	0	0	0	(439)	0
Total employees	3,785	159	0	0	0	0	0	3,944

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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

- 1 Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2 Report on columns (f) and (g) the amounts of other categories of other cash flow hedges.
3 For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item a (a)	Unrealized Gains and Losses on Available-for Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		\$ (63,307,000)		\$ (7,881,019)
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes in Fair Value		29,605,000		
4	Total (lines 2 and 3)		29,605,000		
5	Balance of Account 219 at End of Preceding Year/Beginning of Current Year		(33,702,000)		(7,881,019)
6	Current Year Reclassification from Account 219 to Net Income				
7	Current Year Changes in Fair Value		(3,082,000)		
8	Total (lines 6 and 7)		(3,082,000)		
9	Balance of Account 219 at End of Current Year		\$ (36,784,000)		\$ (7,881,019)

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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges (Insert Category) (f)	Other Cash Flow Hedges (Insert Category) (g)	Totals for Each Category of Items Recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)
1	\$ 12,802,766		\$ (58,385,253)		
2	(453,572)		(453,572)		
3	(3,395,267)		26,209,733		
4	(3,848,839)		25,756,161	446,475,228	472,231,389
5	8,953,927		(32,629,092)		
6	9,682		9,682		
7	139,647		(1,742,353)		
8	1,349,329		(1,732,671)	378,670,386	376,937,715
9	\$ 10,303,256		\$ (34,361,763)		

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classified as gas plant and should be reported as and not shown as Non-utility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Land located at Labadie Power Plant in Franklin County, Missouri. Transferred in 1971.	140,118		140,118
3	Land located at Sioux Plant in St. Charles County, Missouri. Transferred in 1971.	366,603	(192)	366,411
5	Land located near Taum Sauk Plant in Reynolds County, Missouri. Transferred in 1966.	127,207		127,207
7	Barge unloading facilities located at Venice Plant in Madison County, Illinois. Transferred in 1960. *1	178,779		178,779
9	Plant site, Oran, Missouri. Transferred in 1968.	239,336		239,336
10	Metro Service Building located on Metro Drive in Jefferson City, Missouri. Transferred in 1994.	168,910		168,910
12	The Burpo & Gorbil office building located in Columbia, Missouri. Purchased in 1992.	41,328		41,328
14	Old Louisiana Gas Plant Site located in Pike County, Missouri. Purchased in 1992.	23,192		23,192
16	Northport Properties Located in Miller Co., Missouri.	1,125,630	(333,324)	792,306
17				
18				
19	*1 Leased to Beelman River Terminals, a non-associated company.			
20				
21				
22	Minor Items Previously Devoted to Public Service (24 in number)	163,049		163,049
24	Minor Items - Other Nonutility Property (15 in number)	92,987	(2,134)	90,833
25	TOTAL	2,667,119	(335,650)	2,331,469

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	260,268
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	Total Accruals for Year (Enter total of lines 3 thru 6)	-
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	Total Net Charges (Enter total of lines 9 thru 11)	-
13	Other Debit or Credit Items (Describe):	
14	Miscellaneous	
15	Balance, End of Year (Enter total of lines 1,7,12, and 14)	260,268

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCOUNT 281)

Changes During Year		Adjustments				Balance At End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						365,117	3
						-	4
							5
							6
							7
						365,117	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						334,477	19
						30,640	20
							21

Notes (Continued)

Functionalization of Total Electric Balance at End of Year

Production 100.00%

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

Engineering and Superintendence Includes salaries and expenses of engineering and construction, department personnel and fees paid to engineering and/or construction companies, consultants, etc., for services rendered in connection with design, installation, and construction of gas plant.

Allowance for Funds used during Construction A.F.U.D.C. rates are calculated each month in accordance with the formula prescribed under FERC Order No. 561 and applied to construction work in progress exclusive of charges to intangible and certain equipment accounts. A.F.U.D.C. on capital leases is the actual amount charged on such items and is excluded from the above computations.

Miscellaneous Construction Expenditures Includes salaries and expenses of field and general office employees when directly engaged in major construction projects and administrative and general salaries and expenses charged to construction. Also includes premiums on fire and casualty insurance on construction projects and compensation insurance on field office employees.

Basis for Amounts Capitalized Overheads charged to construction are based on actual time, departmental time studies, voucher, and similar distributions.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1 (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		s d p c
2	Short-Term Interest			
3	Long-Term Debt	D		
4	Preferred Stock	P		
5	Common Equity	C		
6	Total Capitalization		100%	
7	Average Construction Work In Progress Balance	W		

2. Gross Rate for Borrowed Funds = $s(S/W) + d(D/(D+P+C)) (1 - S/W)$

3. Rate for Other Funds = $(1 - S/W) (p(P/(D+P+C)) + c(C/(D+P+C)))$

4. Weighted Average Rate Used for the Year.

- Rate for Borrowed Funds -
- Rate for Other Funds -

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Construction Overheads - Gas (Continued)

Computation of Allowance for Funds Used During Construction Rates

Rate Used	Borrowed Funds	Other
January	1.81	5.42
February	1.41	2.86
March	1.43	2.96
April	1.38	2.69
May	1.29	1.97
June	1.25	0.84
July	1.56	2.21
August	1.58	2.41
September	1.71	3.22
October	1.90	4.76
November	2.00	5.32
December	2.03	6.33

Actual Rates	Borrowed Funds	Other
January	1.50	3.34
February	1.40	2.79
March	1.42	2.91
April	1.34	2.39
May	1.30	1.99
June	1.36	1.61
July	1.56	2.22
August	1.58	2.44
September	1.71	3.17
October	1.91	4.71
November	2.01	5.34
December	2.11	3.72

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustee or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:
Stock books remain open.

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy
Total: 102,567,470
By Proxy: 102,567,470

3. Give the date and place of such meeting:
April 27, 2004
St. Louis, MO

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): March 11, 2004			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	103,261,429	102,123,834	1,137,595	0
5	TOTAL number of security holders	1,476	1	1,475	0
6	TOTAL votes of security holders listed below	103,141,607	102,123,834	1,017,773	0
	10 security holders having highest voting powers as of 3/11/04.				
11	Meriden Corporation 301 Chouteau Avenue St. Louis, MO 63103	102,123,834	102,123,834	0	0
14	Cede & Co. Box 20, Bowling Green Station New York, NY 10004	997,367	0	997,367	0
18	Robert B. Crosby & Sharon E. Crosby Jt Ten 25252 Drifter Drive Sun Lakes, AZ 85248-8814	4,000	0	4,000	0
22	Robert H. Moon 260 Rte. 51 Coxsackie, NY 12051-2404	4,000	0	4,000	0

SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
27	Shulman & Co. Inc.				
28	3725 Little Neck Pt.				
29	Virginia Beach, VA 23452-4709	3,095	0	3,095	0
30					
31	Mary Ann Molner				
32	12101 W. 100 Terr				
33	Lenexa, KS 66215-1956	2,440	0	2,440	0
34					
35	William Wiand Jr and Crystal R. Wiand Jt. Ten.				
36	300 SE Leach				
37	Des Moines, IA 50315-3646	1,800	0	1,800	0
38					
39	Wes-Mor Drilling Inc.				
40	PO Box 1269				
41	Graham, TX 76450-1269	1,761	0	1,761	0
42					
43	Jame S. Preisack Tr UA Apr 22 88 James R. Preisack Family Trust				
44	12434 St. Andrews Way				
45	Fenton, MI 48430-8872	1,710	0	1,710	0
46					
47	Delbert S. Kuhn & Edna P. Kuhn Jt. Ten.				
48	950 Sugar Lake Ct.				
49	St. Peters, MO 63376-7436	1,600	0	1,600	0
50					
51					
52					
53					
54	Note 1 - The information with respect to security holders was obtained from				
55	stock records and is based on information given by the security				
56	holders for the purpose of the stock records only. The respondent				
57	disclaims responsibility for the completeness or accuracy thereof				
58	with respect to the beneficial owners of any shares held in trust.				
59					
60	Answer to Instruction 2: None.				
61					
62	Answer to Instruction 3:				
63					
64	Whenever four quarterly dividends on the Preferred Stock and				
65	Preference Stock shall be in default, in whole or in part, and during the				
66	continuance of such default, the Common Stock, as a class, shall be en-				
67	titled to elect the same number of directors as was authorized by the				
68	Restated Articles of Incorporation immediately prior to such default, and the				
69	Preferred Stock, as a class, and the Preference Stock, as a class, shall				
70	each be entitled to elect two additional directors; and provided further,				
71	that whenever four quarterly dividends on the Preference Stock only shall				
72	be in default, in whole or in part, and during the continuance of such				
73	default, the Common Stock and the Preferred Stock, voting together as a				
74	single class, shall be entitled to elect the same number of directors as				
75	was authorized by the Restated Articles of Incorporation immediately				
76	prior to such default, and the Preference Stock, as a class, shall be				
77	entitled to elect two additional directors.				
78					
79	Answer to Instruction 4: None.				
80					

Name of Respondent Union Electric Company	This Report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec 31, 2004
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INTERNAL - COMBUSTION ENGINE AND GAS - TURBINE GENERATING PLANT (Continued)

1. Include on this page internal-combustion engine and gas turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators, on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date, plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)			Belted or Direct Connected (f)
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	
1	Venice	Madison County,	Combustion	1967	Open	Direct
2	Combustion Turbine-1	Illinois	Turbine			Connected
3	Venice	Madison County,	Combustion	2002	Open	Direct
4	Combustion Turbine-2	Illinois	Turbine			Connected
5	Howard Bend	St. Louis County,	Combustion	1973	Open	Direct
6	Combustion Turbine	Missouri	Turbine			Connected
7	Meramec	St. Louis County,	Combustion	1974	Open	Direct
8	Combustion Turbine-1	Missouri	Turbine			Connected
9	Meramec	St. Louis County,	Combustion	2000	Open	Direct
10	Combustion Turbine-2	Missouri	Turbine			Connected
11						
12	Moreau	Cole County,	Combustion	1978	Open	Direct
13	Combustion Turbine	Missouri	Turbine			Connected
14						
15	Moberly	Randolph County,	Combustion	1978	Open	Direct
16	Combustion Turbine	Missouri	Turbine			Connected
17						
18	Mexico	Audrain County,	Combustion	1978	Open	Direct
19	Combustion Turbine	Missouri	Turbine			Connected
20						
21	Kirksville	Kirksville,	Gas - Turbine	1967	Open	Direct
22	Combustion Turbine	Missouri				Connected
23						
24	Fairgrounds	Jefferson City,	Gas - Turbine	1974	Open	Direct
25	Combustion Turbine	Missouri				Connected
26						
27	Viaduct	Cape Girardeau,	Gas - Turbine	1967	Open	Direct
28	Combustion Turbine	Missouri				Connected
29						
30	Peno Creek	Pike County	Combustion	2002	Open	Direct
31		Missouri	Turbine			Connected
32						
33						
34						
35						
36						
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39						
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Name of Respondent Union Electric Company	This Report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo., Day, Yr) Dec. 31, 2004
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INTERNAL - COMBUSTION ENGINE AND GAS - TURBINE GENERATING PLANT (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts) (n)	Line No.
	Rated HP of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rate of Unit (in megawatts) (l)		
39700	1967	13.8	3	60	37.5	1	37.5	1
N/A	2002	13.8	3	60	60.5	1	60.5	2
61000	1973	13.8	3	60	47.4	1	47.4	3
78850	1974	13.8	3	60	68.3	1	68.3	4
N/A	2000	13.8	3	60	61.2	1	61.2	5
73060	1978	13.8	3	60	60.9	1	60.9	6
73060	1978	13.8	3	60	60.6	1	60.6	7
73060	1978	13.8	3	60	60.7	1	60.7	8
16420	1967	13.8	3	60	15.0	1	15.0	9
65010	1974	13.8	3	60	68.3	1	68.3	10
36000	1967	13.8	3	60	30.6	1	30.6	11
N/A	2002	13.8	3	60	60.5	4	242	12
								13
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Name of Respondent Union Electric Company	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A resubmission	Date of Report (Mo. Dat. Yr.)	Year of Report Dec 31, 2004
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel and Method of Firing (d)	Rated Pressure (in psia) (e)	Rated Steam Temperature (Indicate reheat boilers as 1005/1000) (f)	Rated Max. continuous M lbs. Steam per Hour (g)
1	Callaway	Callaway Co., Mo.	1-1984	Nuclear Pressurized Water Reactor	975	541.5	15,851
2							
3							
4	Rush Island	Jefferson Co., Mo.	1-1976	Pulverized Coal	2,625	1005/1005	4,284
5			1-1977	Pulverized Coal	2,625	1005/1005	4,284
6							
7	Labadie	Labadie, Mo.	1-1970	Pulverized Coal	2,625	1005/1005	4,284
8			1-1971	Pulverized Coal	2,625	1005/1005	4,284
9			1-1972	Pulverized Coal	2,625	1005/1005	4,284
10			1-1973	Pulverized Coal	2,625	1005/1005	4,284
11							
12	Slour	St. Charles Co., Mo.	1-1967	Coal-Cyclone	3,625	1000/1000	3,290
13							
14			1-1968	Coal-Cyclone	3,625	1000/1000	3,290
15							
16							
17	Meramac	St. Louis Co., Mo.	1-1953	Pulverized Coal-Gas	1,400	950/950	925
18			1-1954	Pulverized Coal-Gas	1,400	950/950	925
19			1-1959	Pulverized Coal	2,270	1000/1000	1,850
20							
21			1-1961	Pulverized Coal	2,200	950/950	2,650
22							
23							
24							
25							
26							
27							
28							
29							
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31							
32							
33							

Name of Respondent Union Electric Company	This Report is: x An original A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec 31, 2004
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STEAM - ELECTRIC GENERATING PLANTS (Continued)

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its bookcost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine-generator units on two lines - H.P. section and L.P. Section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements).

Year Installed (h)	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)					Generators						Plant Capacity, Maximum Generator name Plate Rating (Should agree with column (n)) (s)	Line No.
	Max. Ratings Megawatt (i)	Type (Indicate Tandem compound (TC); cross Compound(CC); single casing(SC); topping unit (T); and noncondensing (NC). Show back pressures) (j)	Steam Pressure at Throttle psia (k)	RPM (l)	Name Plate Rating in Megawatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor (q)	Voltage (In KV) (If other than 3 phase, 60 cycles, indicate other characteristic) (r)			
					At Minimum Hydrogen Pressure (m)	At Maximum Hydrogen pressure (Include both ratings for dual-rated installations) (n)	Min (o)	Max (p)					
1984	1192.5	TC	960	1800	828	1235.8	30	75	0.9	25	1235.8	1	
		.83/97/1.2									(3)	2	
1978	555.0	TC-2.0	2400	3600	465	621	30	60	0.9	18	1242	4	
1977	555.0	TC-2.0	2400	3600	465	621	30	60	0.9	18		5	
1970	555.7	TC-3.5	2401	3600	155	573.8	30	60	0.85	20	2389.5	7	
1971	555.7	TC-3.5	2401	3600	155	573.8	30	60	0.85	20		8	
1972	555.0	TC-3.5	2400	3600	473	621	30	60	0.9	20		9	
1973	555.0	TC-3.5	2400	3600	473	621	30	60	0.9	20		10	
1967	488.8	CC-3.5	3500	3600	90	280.5	0.5	45	0.85	18	1099.5	12	
		(2)	1800	123	269.3	0.5	45	0.85	18			13	
1968	488.8	CC-3.5	3500	3600	90	280.5	0.5	45	0.85	18		14	
		(2)	1800	123	269.3	0.5	45	0.85	18			15	
1953	125.0	TC-1.5	1250	3600	110	137.5	0.5	30	0.85	16.5	923.04	17	
1954	125.0	TC-1.5	1250	3600	110.6	137.5	0.5	30	0.85	16.5		18	
1959	250.0	CC-1.5	2000	3600	132.9	144.5	15	30	0.85	16		19	
				1800	132.9	144.5	15	30	0.85	16		20	
1961	300.0	CC-1.5	2000	3600	153.256	193.882	30	60	0.85	18		21	
				1800	130.56	165.158	30	60	0.85	18		22	
												23	
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												32	
												33	

(1) Numbers in column (s) represent installed generator capacity and should not be considered as plant capacity since in several cases turbine or other auxiliary capacity is lower. FERC Form 1 Pages 402 & 403, lines 9 and 10 give the capacity of these plants which take all of these limitations into account.

(2) Both Sioux units have full load rated shaft connected boiler feed pumps. (3) At NSSS Switch Rating.

Name of Respondent: Union Electric Company
 This Report is: An original A resubmission
 Date of Report (Mo. Day, Yr.):
 Year of Report: Dec. 31, 2004

HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

(In column (e) indicate whether horizontal or vertical. Also indicate type of runner - Francis(F), fixed propeller(FP), automatically adjustable propeller (AP), impulse (I), Designate reversible type by appropriate footnote).

Line No.	Name of Plant	Location	Name of Stream	Attended or Unattended	Type of Unit	Year Installed	Static Head with Full Pond
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Keokuk	In the middle of		Unattended	Francis (F)	1913	24 ft
2	(Run-of-River)	Mississippi River	Mississippi River	Attended	Vertical	1913	
3		between Keokuk,			(F)		(1)
4		Iowa and Hamilton,			(F)		
5		Illinois.					
6							
7							
8	Osage	Lakeside	Osage River	Attended	Vertical	1931-1953	103 ft
9	(Storage)	Miller County,			(F)		2
10		Missouri					
11							
12	Taum Sauk	Near Lesterville,	East Fork of	Attended	Vertical	1963	863 ft
13		Reynolds County,	Black River		(F) (6)		
14		Missouri					
15							
16							
17							
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19							
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Notes
 1) Average head ranging from 20 ft. to 36 ft.
 2) One line operating at capacity - 103 ft. or eight units operating at capacity - 92ft.
 3) Units 1 through 6.

Name of Respondent Union Electric Company	This Report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.) Dec. 31, 2004	Year of Report Dec. 31, 2004
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HYDROELECTRIC GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings) (in megawatts) (g)	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit (in megawatts) (o)	Number of Units in Plant (p)		
32 ft.	62.1	10000	1913	13.8	3	60	7.6	(3) 6	45.6	1
	62.1	10000	1913	13.8	3	60	8.8	(4) 5	44	2
	57.7	10000	1913	11.0	3	60	8.8	(5) 4	35.2	3
								15	124.8	4
										5
										6
										7
90 ft.	112.5	33500	1931	13.8	3	60	27.5	6	165.0	8
	112.5	33500	1953	13.8	3	60	21.5	2	43.0	9
								8	208.0	10
										11
790 ft.	200	295000	1963	13.8	3	60	204	2	408	12
										13
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Notes
 4) Unit 7, 8, 9, 14 and 15.
 5) Units 10 through 13
 6) Reversible Pump Turbines.

Name of Respondent Union Electric Company	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2004
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

Give below the information called for concerning changes in electric generating plant capacities during the year.

- State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.
- In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In Megawatts)				If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	Other (e)	Date (f)	
1							
2							
3							
4							
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8	Sioux	Turbine Replacement,	994	3/3/04	4/17/05
9	Callaway	Turbine Replacement, Other	1,206	9/17/05	11/27/05
10	Meramec	Turbine Replacement, Other	858	3/19/05	5/29/05
11					
12					
13					
14					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15						
16						
17						
18						
19						
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (d)	Completion (e)
22	Venice CTG	Gas Turbine	CTG-3	170	9/27/04	6/15/05
23	Venice CTG	Gas Turbine	CTG-4	170	9/27/04	7/1/05
24						
25						
26						
27						
28						

Name of Respondent Union Electric Company	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report	Year of Report Dec. 31, 2004
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ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year	102	\$31,737,143	(\$18,688,300)
2				
3				
4				
5	Purchase of Missouri service			
6	area from Arkansas Power and			
7	Light Company in March 1992,			
8	cleared from Account 102 in			
9	March 1992 - Mo. P.S.C.			
10	No. EM-91-29, 10/4/91,			
11	FERC No. EC-90-19, 7/30/91			(1,584,000)
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year		\$31,737,143	(\$20,272,300)

Name of Respondent	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report	Year of Report
Union Electric Company			Dec. 31, 2004

Territory Served

1. List below the names of cities, towns, and villages in which respondent is furnishing electric service.
2. All communities for which respondent has electric rates on file with this Commission should be listed.

Line No.	City or Village
1 Electric Service:	
2	
3	Alorton
4	Alton
5	Belleville (partial)
6	Belthalo (partial)
7	Cahokia (partial)
8	Caseyville (partial)
9	Centreville (partial)
10	Collinsville (partial)
11	Cottage Hills (partial)
12	East Alton (partial)
13	East St. Louis
14	Edgemont
15	Edwardsville (partial)
16	Fairmont City
17	Fairview Heights (partial)
18	Forest Homes (partial)
19	Fosterburg
20	French Village
21	Godfrey
22	Granite City (partial)
23	Hartford
24	Landsdown
25	Madison (partial)
26	Mitchell
27	Mounds
28	(Former town of) National City
29	O'Fallon (partial)
30	Pontoon Beach (partial)
31	Roxana (partial)
32	Rush City
33	St. Clair Farms
34	Sauget
35	South Roxana (partial)
36	State Park Place
37	Washington Park

Name of Respondent	This report is:	Date of Report (Mo., Day, Yr.)	Year of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Dec. 31, 2004

CONSTRUCTION OVERHEADS - ELECTRIC

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
- On page 44 furnish information concerning construction overheads.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1	Engineering and Superintendence:	
2	Charged by Company Personnel	30,629,737
3	Charged by Outside Firm	37,110,437
4		
5		
6	Taxes	2,806,300
7		
8		
9	Allowance for Funds Used During Construction	11,951,457
10		
11		
12	Miscellaneous Construction Expenditures	5,807,471
13		
14		
15		
16		
17		
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19		
20		
21		
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37		
38		
39	TOTAL	88,305,402

Line No.	Item	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	1,253,841	315,543	18,332	
2	Additions During Year	36,540	6,572	490	
3	Purchases (transferred from Ameren UE)	36,540	6,572	490	
4	Associated with Utility Plant Acquired	36,540	6,572	490	
5	Total Additions (Enter Total of lines 3 and 4)	36,540	6,572	490	
6	Reductions During Year				
7	Retirements	13,741	4,755	217	
8	Associated with Utility Plant Sold	13,741	4,755	217	
9	Total Reductions (Enter Total of lines 7 and 8)	13,741	4,755	217	
10	Number at End of Year (Lines 1+5-9)	1,276,640	317,360	18,605	
11	In Stock	Unknown	7,694	957	
12	Locked Meters on Customers' Premises	Unknown	23,218	1,175	
13	Inactive Transformers on System	1,244,785	286,160	16,438	
14	In Customer's Use	20	288	35	
15	In Company's Use	1,276,640	317,360	18,605	
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	1,276,640	317,360	18,605	

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

Name of Respondent Union Electric Company	This report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo., Day, Yr.) Dec. 31, 2004
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- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Name or Respondent	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
Union Electric Company			Dec. 31, 2004

ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, under In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - Air pollution control facilities:
 - Scrubbers, precipitators, tall smokestacks, etc.
 - Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - Monitoring equipment
 - Other
 - Water pollution control facilities:
 - Cooling towers, ponds, piping, pumps, etc.
 - Waste water treatment equipment
 - Sanitary waste disposal equipment
 - Oil interceptors
 - Sediment control facilities
 - Monitoring equipment
 - Other.
 - Solid Waste disposal costs:
 - Ash handling and disposal equipment
 - Land
 - Settling Ponds
 - Other.
 - Noise Abatement Equipment:
 - Structures
 - Mufflers
 - Sound proofing equipment
 - Monitoring equipment
 - Other.
 - Esthetic Costs:
 - Architectural costs
 - Towers
 - Underground lines
 - Landscaping
 - Other.
 - Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - Miscellaneous:
 - Preparation of environmental reports
 - Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - Parks and related facilities
 - Other.
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$ 42,803,686	\$ 4,666,293	\$ -	\$ 599,467,885	\$ 506,037,986
2	Water Pollution Control Facilities	\$ 37,214,115	\$ 6,199,213	\$ -	\$ 408,139,313	\$ 396,846,903
3	Solid Waste Disposal Costs	\$ 8,636,673	\$ 1,537,857	\$ -	\$ 131,089,514	\$ 129,876,761
4	Noise Abatement Equipment	\$ 43,000	\$ -	\$ 415,207	\$ 12,546,268	\$ 2,626,668
5	Esthetic Costs	\$ 23,510,902	\$ 685,762	\$ -	\$ 465,290,309	\$ 9,683,577
6	Additional Plant Capacity	\$ -	\$ -	\$ -	\$ -	\$ -
7	Misc (Identify Significant)	\$ -	\$ -	\$ -	\$ 13,273,853	\$ 13,227,788
8	TOTAL (Total of Lines 1-7)	\$ 112,208,376	\$ 13,089,125	\$ 415,207	\$ 1,629,807,142	\$ 1,058,299,683
9	Construction Work in Progress	\$ (5,562,840)	\$ -	\$ (374,163)	\$ 14,591,499	\$ 7,293,254

Form 21 ILOC

Name or Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Union Electric Company	<input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission		Dec. 31, 2004

ENVIRONMENTAL PROTECTION FACILITIES

NOTES:

Estimates, and the basis therefore, in the above include the following:

The cost of duct work in power plants was computed on the basis of the percentage of duct work required for pollution facilities to total duct work, applied to the total cost of duct work in each plant.

The cost included for taller stacks is the estimated additional cost of 700' vs. 400' stacks at our Labadie and Rush Island Plants.

Amount included for the circulating water system at Rush Island Plant is the difference in the estimated cost of a system that would limit the rise in river water to 20 degrees instead of 35 degrees. A larger intake structure was installed to reduce the water velocity and its effect upon fish. A discharge water diffuser system was also installed which reduces the thermal impact on the river water.

Amount included for underground facilities installed for environmental purposes is the difference between estimated cost of underground and overhead construction.

Coal Handling Modifications include estimated costs required for Clean Air Compliance.

Name of Respondent Union Electric Company	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report	Year of Report December 31, 2004
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	44,448,742	
2	Labor, Maintenance, Materials, & Supplies Cost Related to Env. Facilities & Programs	16,987,000	
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	2,084,000	
6	Difference in Cost of Environmentally Clean Fuels	0	
7	Replacement Power Costs	49,210	
8	Taxes and Fees	17,338,000	
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	80,906,952	0

Name of Respondent	This report is:	Date of Report (Mo., Day, Yr.)	Year of Report
Union Electric Company	<input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission		Dec. 31, 2004

MAINS IN ILLINOIS

1. Report below information called for with respect to mains.

Line No.	Size (Inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Change Increase of (Decrease) (d)	Feet in Use End of Year (e)
1	1/2	Plastic	1,015	0	1,015
2	3/4	Steel	4,676	0	4,676
3	3/4	Plastic	6,682	0	6,682
4	1	Plastic	5,559	0	5,559
5	1 1/4	Steel	3,045	0	3,045
6	1 1/4	Plastic	28,174	(1,353)	26,821
7	1 1/2	Steel	53	0	53
8	2	Steel	291,957	(818)	291,139
9	2	Plastic	678,644	58,515	737,159
10	4	Steel	148,815	(1,531)	147,284
11	4	Plastic	24,038	(1,271)	22,767
12	4	Cast Iron	105,146	(36,363)	68,783
13	6	Plastic	15,358	0	15,358
14	6	Cast Iron	35,322	(3,448)	31,874
15	6	Steel	108,751	0	108,751
16	8	Cast Iron	20,702	(2,615)	18,087
17	8	Steel	43,553	0	43,553
18	10	Steel	20,894	0	20,894
19	12	Cast Iron	300	0	300
20	12	Steel	517	0	517
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34		Total (feet)	1,543,201	11,116	1,554,317
35		Total (Miles)	292.27	2.11	294.38

Name of Respondent Union Electric Company	This Report is:		Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> an Original	(2) <input type="checkbox"/> a Resubmission		DEC. 31, 2004

METERS IN ILLINOIS

1. Report below the information called for in each of the columns (a) to (d) inclusive
2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.
3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.
4. Fill out separate sheets for meters owned and meters leased.

Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Change Increase or (Decrease) (c)	Number at End of Year (d)
1	M705-DIAPHRAGM, 175 CFH	5,627	(419)	5,208
2	M708-DIAPHRAGM, 200 CFH	17	(3)	14
3	M711-DIAPHRAGM, 210 CFH	151	-	151
4	M714-DIAPHRAGM, 240 CFH	3,644	(570)	3,074
5	M717-DIAPHRAGM, 250 CFH	5,962	184	6,146
6	M720-DIAPHRAGM, 275 CFH	556	(1)	555
7	M726-DIAPHRAGM, 305 CFH	-	-	-
8	M735-DIAPHRAGM, 400 CFH	161	-	161
9	M738-DIAPHRAGM, 415 CFH	1	-	1
10	M741-DIAPHRAGM, 425 CFH	83	(1)	82
11	M751-DIAPHRAGM, 630 CFH	33	-	33
12	M750-DIAPHRAGM, 600 CFH	6	(1)	5
13	M753-DIAPHRAGM, 675 CFH	1,312	(1)	1,311
14	M759-DIAPHRAGM, 800 CFH	61	(1)	60
15	M762-DIAPHRAGM, 900 CFH	1	-	1
16	M765-DIAPHRAGM, 1000 CFH	155	-	155
17	M771-DIAPHRAGM, 1600 CFH	30	-	30
18	M774-DIAPHRAGM, 1800 CFH	2	-	2
19	M777-DIAPHRAGM, 2500 CFH	35	(8)	27
20	M780-DIAPHRAGM, 3000 CFH	17	(2)	15
21	M783-DIAPHRAGM, 5000 CFH	36	(4)	32
22	M789-DIAPHRAGM, 10000 CFH	12	-	12
23	M811-TURBINE, 30000 CFH	2	-	2
24	M904-ROTARY, 1100 CFH	-	6	6
25	M905-ROTARY, 1500 CFH	8	-	8
26	M911-ROTARY, 3000 CFH	45	(1)	44
27	M908-ROTARY, 2000 CFH	19	-	19
28	M917-ROTARY, 5000 CFH	16	-	16
29	M923-ROTARY 7000 CFH	10	-	10
30	M929-ROTARY, 11000 CFH	8	-	8
31	M932-ROTARY, 16000 CFH	2	-	2
32	M935-ROTARY, 23000 CFH	1	-	1
	TOTAL	18,013	(622)	17,191

Name of respondent	This report is	Date of Report	Year of report
Union Electric Company	(1) X An original (2) A resubmission		Dec. 31, 2004

SERVICES IN ILLINOIS

1. Report below information called for with respect to services in Illinois.

Line No.	Item (a)	Total (b)
1	Total Beginning of year	17,721
2	Laid During Year	975
3	Purchased During Year	0
4	TOTAL	18,696
5	Retired During Year	788
6	Sold During Year	0
7	TOTAL Retired and/or Sold	788
8	TOTAL End of Year (Lines 4 - Line 7)	17,908
9		
10		
11		
12		
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20		
21		

Name of respondent	This report is	Date of Report	Year of report
Union Electric Company	(1) X An original (2) A resubmission		Dec. 31, 2004

SYSTEM LOAD STATISTICS IN ILLINOIS - MRT PIPELINE / ILLINI PIPELINE

		THERMS
1 Maximum Send Out in Any Given Day:		
2 Pipeline Flow *		127,110
3 Underground Storage (Leased Storage)		117,540
4 Local Storage (Company Owned Storage)		
5 Liquefied Petroleum		
6 Other (Specify)		
7		
8 Total *		244,650
9 Interruptible Send Out on Maximum Day		
10 Date of Such Maximum	January 30, 2004	
11 Maximum Send Out In Any Consecutive 3 Days *		678,440
12 Dates of Such Maximums	January 29-31, 2004	
13		
14 Maximum Daily Production Deliverability Capacity		
15 Liquefied Petroleum Gas		75,000
16 Other Manufactured Gas (specify)		
17		
18		
19		
20 Total Manufactured Gas Products Capacity		75,000
21 Natural Gas		
22 Maximum Daily Purchase Capacity		288,870
23 Total Maximum Daily Production Deliverability and Purchase Capacity		363,870
24 Maximum Daily Available Send Out Capacity from Storage		
25 Underground Storage (Leased Storage)		128,210
26		
27		
28 Local Storage (Company Owned Storage)		
29 Total Maximum Daily Storage Withdrawal Quantity		128,210
30 Total Daily Available Send Out Deliverability		492,080
31 Monthly Sendout*		
	Therms	Therms
32 January	4,572,630	July 571,160
33 February	3,660,420	August 593,040
34 March	2,183,410	September 631,070
35 April	1,218,460	October 992,720
36 May	762,520	November 1,950,460
37 June	610,590	December 3,687,300
38 TOTAL SENDOUT 12 MONTHS		21,433,780

*Note: This includes End User volumes.

Name of Respondent	This report is:	Date of Report	Year of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Dec. 31, 2004

SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for in this schedule.

Line No.	Account (a)	Total Company Therms	
		(b)	(c)
1	Gas on Hand, Produced and Purchased:		
2	On Hand at Beginning of Year:		
3	Local Storage		
4	Underground Storage - Inventory	5,250,573	
5	TOTAL on Hand Beginning of Year		5,250,573
6	Production (Gross)		
7	Natural Gas		
8	Liquefied Petroleum Gas		
9	Other Gas -- Propane	5,603	
10			
11	TOTAL Production	5,603	
12	Purchases:		
13	Natural	15,542,242	
14	Manufactured		
15	Mixed, Manufactured and Natural Gas		
16	TOTAL Purchases	15,542,242	
17	Less: Purchased Gas Used for Reforming or for Compressor Fuel		
18	Purchased Gas Stored Underground - Noncurrent		
19	TOTAL Purchases (Net)		15,547,845
20	Customer Owned Gas Received (Banked Gas)		
21	TOTAL Gas Available for Distribution		20,798,418
22	Distribution of Total Gas Available for Distribution:		
23	Customer Owned Gas Delivered (Banked Gas)		
24	Sales - Line 10, Page 301		13,300,895
25	Gas Used by Respondent:		
26	Gas Utility		
27	Electric Utility (Meremec, Venice, Viaduct, Cape)	498,230	
28	Water Utility		
29	Heating Utility		
30	Other Utility Departments (804-NOS)	191,291	
31	Common (Office, Shops, etc., Serving Two or More Departments) Co. Use	1,232	
32	TOTAL Gas Used by Respondent		690,753
33	Gas Supplied Without Charge		0
34	Gas Unaccounted for (4.096 % of Total Gas Per Line 21 Above)		851,795
35	TOTAL Gas Disposition		14,843,443
36	On Hand at End of Year:		
37	Local Storage		
38	Underground Storage - Inventory	5,954,975	
39	TOTAL On Hand End of Year		5,954,975
40	TOTAL Gas Disposition and On Hand at End of Year		20,798,418

Name of Respondent Union Electric Company	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report	Year of Report December 31, 2004
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SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES

Line No.	RATE			Revenue (d)	Therm (e)	Customers (Average) (f)
	ILL C. C. NO. (a)	Sheet No. (b)	Rate No. (c)			
1			ILL DATA ONLY			
2						
3						
4	4	12TH REVISED SHEET # 5	GENERAL GAS RATE	20,372,903	19,336,211	17,992
5						
6						
7						
8	4	12TH REVISED SHEET # 6	LARGE USE GAS RATE	887,298	1,063,197	34
9		3RD REVISED SHEET # 7				
10						
11						
12	4	13TH REVISED SHEET # 8	INTERRUPTIBLE GAS RATE	274,576	408,255	1
13		5TH REVISED SHEET # 9				
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49				21,534,777	20,807,663	18,027

Name of Respondent		This Report Is:		Date of Report		Year of Report						
Union Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 2004						
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)												
<p>1. Report below the information called for concerning gas purchased during the year.</p> <p>2. The quantities reported should be those shown by the bills rendered by the vendor.</p> <p>3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.</p>												
Line No.	Name of Vendor FERC Rate Designation (Show Each Rate Designation on Separate Line) (a)	As. Utis. (b)	As. Non-Utis. (c)	Non-As. Utis. (d)	Other Non-Utis. (e)	Non-Int-ruptible (f)	Inter-ruptible (g)	Dly Cntrct Dmnd Dec. 31 (in 1000's Mcf) (h)	Oth Than Nat. Gas (i)	Sea-son-al (j)	Avg. BTU per cu.ft. (k)	Therms (in 1000's) (l)
1	ILLINOIS											
2	Mississippi River Transmission Corp.											
3	Commodity											
4	Reservation charges											
5	Transportation charges											
6	Storage services											
7	Refunds											
8	Other											
9												
10	Total Mississippi River											0
11												
12												
13												
14	Illini Carrier, L.P.											
15	Natural Gas Pipeline											
16	Cinergy			x								1,597
17	Enbridge				x							10,537
18	MRT Energy Mktng (Centerpoint)				x							7,362
19	Anadarko				x							5,018
20	Conoco				x							560
21	Virginia Power				x							660
22	Oneok				x							144
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33	Net Mississippi River											25,878
34												
35	Supplied to Electric Department											
36	Meramec Steam Power Plant											(4,131)
37	Venice Steam Power Plant											(27)
38	Meramec CTG											(302)
39	Venice CTG											(498)
40												
41	Total Illinois - Net											20,920
42												
43												
44												
45												
46												

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Union Electric Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)		Dec. 31, 2004	
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)(continued)							
4. Furnish the nature and the amount of items reported in column (q).							
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchases of gas from each seller.							
Point of Receipt							
Commission							
Authorization							
Demand							
Commodity							
Charges							
Other							
Charges							
Total							
Cost per							
Therm							
Cents							
Line							
No.							
1							
Mississippi River Transmission Corp.							
Total Mississippi River							
1,164,409							
1,164,409							
0							
0							
1,144,636							
6,635,731							
3,959,216							
2,073,495							
354,745							
391,670							
105,780							
Illini Carter, L.P.							
264,454							
655,036							
Energy							
Natural Gas Pipeline							
Endpage							
MRT Energy Miking (Centerpoint)							
Anadarko							
Conoco							
Virgina Power							
Onhook							
Total Mississippi River							
2,083,899							
14,655,272							
0							
16,739,171							
64.68							
Supplied to Electric Department							
Meramec Steam Power Plant							
Venice Steam Power Plant							
Meramec CTG							
Venice CTG							
Total Illinois - Met							
2,083,899							
11,462,422							
0							
13,546,321							
64.75							
46							
45							
44							
43							
42							
41							
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1							

Name of Respondent		This Report is:		Date of Report (Mo., Da., Yr)		Year of Report	
Union Electric Company		(1) X - An Original (2) - A Resubmission		(Mo., Da., Yr)		Dec. 31, 2004	
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)							
1. Report below the information called for concerning gas purchased during the year.							
2. The quantities reported should be those shown by the bills rendered by the vendor.							
3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.							
Line No	Name of Vendor FERC Rate	As. Uts.	Non-As. Uts.	As. Uts.	Non-As. Uts.	Other Uts.	Terms (in 1000's)
MISSOURI							
1	Panhandle Eastern Pipeline Co.						
2	Missouri Pipeline Company						
3	Tunkline						
4	Anadarko						
5	BP Energy						25,347
6	Cherney						15,707
7	Enbridge						949
8	NG Swaps (Morgan Stanley, Deutsche Bank, Bank of Amer)						1,479
9	Nicor						
10	Occidental						4,856
11	OG Energy Resources						1,556
12	Oneok						9,871
13	Tenaska						15,581
14	Virginia Power						88
15	Western Gas						21,650
16	Excess Gas Pur from Transport Cust						5,554
17							1,849
18							
19							
20	Subtotal						104,267
21	Supplied to Steam Heating Department						
22	Net Panhandle Eastern						104,267
23							
24	Texas Eastern Transmission Corp.						
25	Anadarko						3,442
26	BP Energy						2,000
27	Cherney						4,080
28	CNG Transmission						
29	Panhandle Trading Corp						
30	Enbridge						3,516
31	Marathon						5,347
32	NG Swaps (Morgan Stanley, Deutsche Bank, Bank of Amer)						
33	Oneok						44
34	OG Energy Resources						1,735
35	Sequent						2,016
36	Total Gas & Power						135
37	National Energy & Trade						23
38	Excess Gas Pur from Transport Cust						745
39	Subtotal						23,082
40	Supplied to Electric Department (Waduct CTG)						(25)
41	Net Texas Eastern						23,057
42							
43							
44	Natural Gas Pipeline Co. of America						457
45	AEP						283
46	BP Energy						34
47	Marathon						894
48	OG Energy Resources						140
49	Occidental						1,808
50	Net Natural Gas Pipeline						
51							
52	Flota System						
53	Missouri Gas Pipeline						
54	Excess Gas Pur from Transport Cust						388
55	Net Flota System						388
56							
57	Total Missouri - Net						129,520
GRAND TOTAL							
150,440							

Name of Respondent	This Report Is:	Date of Report	Year of Report				
Union Electric Company	(1) <u>X</u> An Original (2) <u> </u> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2004				
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)(continued)							
4. Furnish the nature and the amount of items reported in column (q).							
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.							
6. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchases of gas from each seller.							
Point of Receipt (m)	Commission Authoriza- tion (n)	Demand Charges (o)	Commodity Charges (p)	Other Charges (q)	Total (r)	Cents Cost per Therm (s)	Line No.
MISSOURI							
Panhandle Eastern Pipeline Co.		13,524,498			13,524,498		1
Missouri Pipeline Company		819,911			819,911		2
Trunkline		56,257			56,257		3
Anadarko			14,446,559		14,446,559		4
BP Energy			9,583,825		9,583,825		5
Cinergy			526,191		526,191		6
Enbridge			1,018,006		1,018,006		7
NG Swaps (Morgan Stanley, Deutsche Bank, Bank of Amer)				(359,825)	(359,825)		8
Nicor			2,667,550		2,667,550		9
Occidental			943,843		943,843		10
OGE Energy Resources			5,528,626		5,528,626		11
Oneok			7,805,150		7,805,150		12
Tenaska			37,822		37,822		13
Virginia Power			12,283,148		12,283,148		14
Western Gas			3,415,675		3,415,675		15
Excess Gas Pur from Transport Cust				1,338,510	1,338,510		16
							17
							18
							19
Subtotal		14,400,666	58,256,395	978,685	73,635,746	70.62	20
Supplied to Steam Heating Department					0		21
Net Panhandle Eastern		14,400,666	58,256,395	978,685	73,635,746	70.62	22
							23
Texas Eastern Transmission Corp.							
Anadarko		2584751.04			2,584,751		34
BP Energy			2,351,400		2,351,400		35
Cinergy			1,205,420		1,205,420		36
Cinergy			2,499,574		2,499,574		37
CNG Transmission (Dominion)			82,314		82,314		38
Panhandle Trading Corp		15,650			15,650		39
Enbridge			2,328,219		2,328,219		40
Marathon			3,242,832		3,242,832		41
NG Swaps (Morgan Stanley, Deutsche Bank, Bank of Amer)				9,413	9,413		42
Oneok			10,920		10,920		43
OGE Energy Resources			1,133,834		1,133,834		44
Sequent			1,280,726		1,280,726		45
Total Gas & Power			82,860		82,860		46
National Energy & Trade			15,125		15,125		47
Excess Gas Pur from Transport Cust				539,721.64	539,722		48
Subtotal		15,650	14,233,223	549,134	17,382,758	75.31	49
Supplied to Electric Department (Viaduct CTG)			(11,970)		(11,970)		50
Net Texas Eastern		15650	14,221,253	549,134	17,370,788	75.34	51
							52
Natural Gas Pipelines Co. of America							
AEP		118,316			118,316		53
BP Energy			277,167		277,167		54
Marathon			209,682		209,682		55
OGE			23,525		23,525		56
Occidental			536,829		536,829		57
Occidental			79,049		79,049		58
Net Natural Gas Pipeline		118,316	1,126,252	0	1,244,567	68.64	59
							60
							61
Rolla System							
Missouri Gas Pipeline		743,108			743,108		62
Excess Gas Pur from Transport Cust				280,655	280,655		63
Net Rolla System		743,108	0	280,655	1,023,763	263.86	64
							65
							66
Total Missouri - Net		14,534,631	73,603,900	1,808,474	93,274,864	72.02	67
							68
Over / Under Recovery			(1,154,145)		(1,154,145)		69
							70
GRAND TOTAL		\$16,818,530	\$83,912,177	\$1,808,474	\$105,667,040		71

Name of Respondent Union Electric Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 05/20/2005	Year of Report Dec. 31, 2004
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**GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF GAS PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorities concerning such amounts, and show contra account debited or credited.
3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Gas Plant Purchased or Sold were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance at beginning of year		0	0
2				
3				
4				
5				
6				
7				
8				
9				
10	Purchase of Missouri service area from Aquila	102	(149,022)	0
11	in May 2004, cleared from Account 102 in May 2004 -			
12	MO. P. S. C. No. GM-2004-0244.			
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35				
36				
37	Balance at end of year		(149,022)	0

Name of Respondent	This report is:	Date of Report	Year of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Dec. 31, 2004

Territory Served

1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village
1	Gas Service
2	
3	Alton
4	Chautauqua
5	Elsah
6	Grafton
7	
8	
9	
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Name of Respondent	This report is:	Date of Report (Mo., Day, Yr.)	Year of Report
Union Electric Company	(1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Dec. 31, 2004

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Engineering and Superintendence:		
2	Charged by Company Personnel	\$548,543	
3	Charged by Outside Firms	6,637	
4			
5	Total	555,180	
6			
7			
8	Allowance for Funds Used During Construction	51,489	
9			
10			
11	Miscellaneous Construction Expenditures	319,726	
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL	\$926,395	\$17,205,295