

Name of Respondent Central Illinois Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and the date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			301	2
			303	4
				6
			321	8
			325.2	10
			826 325.4	12
			326	14
			328	16
			330	18
			332	20
			10,502 334	22
			336	24
			338	26
				28
				30
			341	32
			343	34
			345	36
			347	38
				40
			1,514,012	42

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
44	3 Natural Gas Storage and Processing Plant			
45	Underground Storage Plant			
46		102,711		
47	350.2 Rights-of-Way	939,162		(38,674)
48	350.2 Rights-of-Way			(1,054,851)
49	352 Wells	8,541,307		57,104
51	352.2 Reservoirs	304,047		
53	353 Lines	1,966,300		24,185
55	355 Measuring and Reg. Equipment	826,707		
57	357 Other Equipment			(103,924)
59	TOTAL Underground Storage Plant	28,953,295		72,243
61	360 Land and Land Rights			
63	362 Gas Holders			
65	363.1 Liquefaction Equipment			
67	363.3 Compressor Equipment			
69	363.5 Other Equipment			
71	TOTAL Other Storage Plant	-		-
73	364.1 Land and Land Rights			
75	364.3 LNG Processing Terminal Equipment			
77	364.5 Measuring and Regulating Equipment			
79	364.7 Communications Equipment			
81	364.9 Asset Retirement Costs for Baseload Liquefied Natural Gas Terminating & Processing Plant			
83				
85	4. Transmission Plant	2,453,293		72,243
87	365.2 Rights-of-Way	2,073,991		(7,910)
89	367 Mains	35,483,842		(7,861)
91	369 Measuring and Reg. Sta. Equipment	3,332,653		3,104
93	371 Other Equipment	1,623		(1,623)
95	TOTAL Transmission Plant	41,247,673		(14,614)

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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					45
					46
			900,488	350.2	47
			8,598,411	352	49
			304,047	352.2	51
			1,990,485	353	53
			626,707	355	55
				357	57
6,731			29,018,807		59
				360	61
				362	63
				363.1	65
				363.3	67
				363.5	69
					71
				364.1	73
				364.3	75
				364.5	77
				364.7	79
				364.9	81
					83
					85
			2,066,081	365.2	87
			35,475,981	367	89
11,355			3,324,402	369	91
				- 371	93
11,570			41,221,489		95

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
	5. Distribution Plant			
97	374 Land	506,400		60,379
	375 Improvements	211		34,654
99	376 Mains	119,889,024		3,574,315
101	378 Meas. and Reg. Sta. Equip.—General	1,628,963		179,678
103	380 Services	57,901,808		2,388,752
105	382 Meter Installations			
107	384 House Reg. Installations			
109	386 Other Prop. on Customers' Premises			
111	388 Asset Retirement Costs for Distribution Plant			
113	6. General Plant	206,591,738		6,045,588
115	390 Structures and Improvements	2,111,716		12,542
117	392 Transportation Equipment	5,916,483		636,880
119	394 Tools, Shop, and Garage Equipment	2,148,156		154,662
121	396 Power Operated Equipment	4,399,785		175,257
123	398 Miscellaneous Equipment	4,199		
125	399 Other Tangible Property	1,695		(1,832)
127	TOTAL General Plant	16,990,385		1,902,761
129	Gas Plant Purchased (See Instr. 8)			
131	Experimental Gas Plant Unclassified			

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Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
4,146			562,633	374	97
52,618			123,410,721	376	99
3,345			1,805,296	378	101
149,901			60,140,659	380	103
				382	105
				384	107
				386	109
				388	111
					113
			2,124,258	390	115
793,648			5,759,715	392	117
1,245			2,301,573	394	119
637,241			3,937,801	396	121
			4,199	398	123
(137)			-	399	125
1,419,184			17,473,962		127
					129
					131



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**GAS PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

<b>Line No.</b>	<b>Description and Location of Property (a)</b>	<b>Date Originally Included in this Account (b)</b>	<b>Date Expected to be Used in Utility Service (c)</b>	<b>Balance End of Year (d)</b>
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
3	held for future use			94,089
5				
7				
9				
11				
13				
15				
17				
19				
21				

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**CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)**

- |  |  |
|--|--|
| 1. Report below descriptions and balances at end of year of projects in process of construction (107).                                       | (see Account 107 of the Uniform System of Accounts).   |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration | 3. Minor projects (less than \$100,000 may be grouped) |

Line No.	Description of Project (a)	No. of Work Orders	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
	Rep. Station		610,740	
2				
4				
6				
8	Total major gas projects		610,740	-
10				
12			130,000	62,860
14			648,740	62,860
16				
18				
20				
22				

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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

- |  |  |
|--|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If</p> | <p>the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|--|

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year		142,052,361		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	7,962,358	7,962,358		
4.	(403.1) Depreciation Expense for Asset Retirement Costs	-	-		
5.	(413) Exp. of Gas Plant Lease to Others	-	-		
6.	Transportation Expenses-Clearing	645,261	645,261		
7.	Other Clearing Accounts (Power Oper.)	-	-		
8.	Other Accounts (Specify):	(1,002,098)	(1,002,098)		
9.					
10.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	7,605,521	7,605,521		
11.	Net Charges for Plant Retired:				
12.	Book Cost of Plant Retired	(2,344,184)	(2,344,184)		
13.	Cost of Removal	(78,935)	(78,935)		
14.	Salvage (Credit)	178,572	178,572		
15.	TOTAL Net Chrgs. for Plant Ret. (Enter Total Lines 12 thru 14)	(2,244,547)	(2,244,547)		
16.	Other Debit or Credit Items (Describe):	25,240	25,240		
17.	Book Cost of Asset Retirement Costs				
18.	Balance End of Year (Enter Total of lines 1, 10, 15, 16, & 17)	147,438,575	147,438,575		

**Section B. Balances at End of Year According to Functional Classifications**

19.	Production--Manufactured Gas	992,996	992,996		
20.	Prod. and Gathering--Natural Gas	14,821	14,821		
21.	Products Extraction--Natural Gas				
22.	Underground Gas Storage	14,374,296	14,374,296		
23.	Other Storage Plant				
24.	Base Load LNG Term. and Proc. Plt.				
25.	Transmission	32,551,625	32,551,625		
26.	Distribution	92,919,827	92,919,827		
27.	General	6,585,010	6,585,010		
28.	TOTAL (Enter Total of lines 19 thru 27)	147,438,575	147,438,575		

(1) Depreciation on Electric Plant charged to Gas.

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**GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)**

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurement), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock" or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60 degree F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning					
2	Gas Delivered to					
3	Gas Withdrawn from					
4	Other Debits or					
5	Balance at End of Year		43,916,676			43,916,676
6	Mcf		8,243,677			8,243,677

8 State basis of segregation of inventory between current and noncurrent portions:

\* Storage adjustments were recorded in 2004 to account for gas lost during various activities, including a workover program and gas used to remove water from well bores. The write - down of storage inventory totaling \$27,274.44 and 6,707 MCF was charged to Major 823, Gas Losses.

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**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (in \$'s) (b)
2	Prepaid Insurance	2,247,325
4		
6		
8	<b>TOTAL</b>	<b>2,247,325</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss (Include in the description the costs, the date of Commission authorization to use Account 182.1 and period of amortization - mo., yr. to mo., yr.) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
2	None					
4						
6						
8						

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description the costs, the date of Commission authorization to use Account 182.2 and period of amortization- mo., yr. to mo., yr.) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	None					
12						
14						
16						
18						
20						
22						

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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not included in other amounts)
2. For regulatory assets being amortized, show period of amortization in column (a.)
3. Minor items (5%) of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (c)	CREDITS		Balance End of Year (f)
			Account Charged (d)	Amount (e)	
2					
4	SFAS 109 Temporary Differences	3,102,347	various	831,595	\$ 2,270,752
6					
8					
10	Illinois Gas Rate Case Expenses	-	928	61,600	\$ 236,133
12	Amortization period for 5 years starting October 2003				
14					
16					
18					
20					
22					
24					
26					
28					
30	<b>TOTAL</b>	<b>3,811,366</b>		<b>1,592,834</b>	<b>\$ 2,516,265</b>

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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred System Development	583		404	583	
2						
3			2,058,255	921	1,732,754	325,501
4						
5	Cost	22,815,718	5,996,612	Various	3,600,040	12,719,176
6						
7	Amortment	1,293,000	827,000	253		1,560,000
8						
9		1,075,537	569,340	Various	1,075,537	1,635,027
10						
12						
14						
16						
18						
20						
22						
24						
26						
28						
30	DEFERRED REGULATORY COMM. EXPENSES					
31	(See pages 350-351)					
32	TOTAL	33,972,934				35,915,218

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**ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.
- If more space is needed, use separate pages as required.
- In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Line No.	Account (a)	Changes During Year		
		Balance at Beginning of Year (b)	Amounts Debited Account 410.1 (c)	Amounts Credited Account 411.1 (d)
2	SFAS No. 109 ADIT Unamortized Investment Tax Credit	6,700,987	-	-
4	Reserve and Clearing Accounts	1,816,153	-	232,364
6	Property Based Timing Difference	21,072,340	-	-
8	TOTAL Electric (Enter Total of lines 2 thru 10)	52,031,519	18,679,794	6,564,024
10	SFAS No. 109 ADIT Unamortized Investment Tax Credit	872,183	-	-
12	Miscellaneous Prepaid Items	124,000	-	-
14	Pension Expense	(498,269)	1,354,771	556,139
16	Total Gas (Enter Total of lines 13 thru 17)	3,044,262	3,929,811	2,982,867
18	Total (Account 190) (Total of lines 11, 18 and 19)	55,075,781	22,609,605	9,546,891

**Notes**

Electric Other			
Vacation Pay Adjustment	(195,977)	-	3,292
Pension Expense	(1,915,022)	8,900,572	1,325,261
Other Comprehensive Income	4,853,000	-	-
Merger Costs	4,250,318	-	-
Sale of Emission Allowances	(4,676)	-	-
Deferred Compensation	3,459,300	32,929	257,909
Environmental CleanUp Costs	900,357	603,349	281,549
Revenue Sharing Credit	(1,621,020)	-	-
Other Taxes	8,201,679	6,861,492	1,190,201
Exxon Fuel Writedown	(386,000)	-	-
Restricted Stock	104,608	-	53,155
FAS 112 Long Term Disability	-	-	-
Uncollectible Accounts	-	486,651	315,636
Legal Expenses Accrued	-	-	53,745
Injuries and Damages Reserve	-	-	703,847
Regulatory Asset Illinois Rate Case	-	63,758	-
<b>Total Electric Other</b>	<b>17,646,567</b>	<b>16,948,751</b>	<b>4,184,595</b>
Gas Other			
Other Comprehensive Income	(328,621)	-	-
Environmental CleanUp	(31)	1,413,249	1,327,590
Uncollectible Accounts	-	231,426	285,481
Injuries and Damages Reserve	-	-	145,107
Other Taxes	-	49,613	-
	(328,652)	1,694,288	1,758,178
<b>Total Electric Account 190</b>	<b>52,031,519</b>		
SFAS No. 109 ADIT Unamortized Investment Tax Credit	6,700,987		
<b>Total Electric Account Excluding SFAS No. 109</b>	<b>45,330,532</b>		
Functionalization of Account 190 Excluding SFAS No. 109			
Production			
Distribution			
Transmission			
General			

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**ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)**

Changes During Year		Adjustments				Balance At End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Credited (g)	Amount (h)	Credits Debited (i)	Amount (j)		
-	-	-	-	254-100	787,208	5,913,779	2
-	-	-	-	-	-	(691,218)	3
-	-	-	-	283-651	2,145,521	(97,004)	4
-	-	-	-	-	-	-	5
-	-	-	-	283-651/236-005	21,072,340	-	6
-	-	-	-	-	4,035,386	14,173,281	7
-	-	-	13,326,256	-	-	19,298,846	8
-	-	-	-	254-100	98,116	774,067	10
-	-	-	-	283-651	124,000	-	12
-	-	-	-	-	-	(293,933)	13
-	-	-	-	-	-	(1,296,901)	14
-	-	-	-	-	2,093,375	(2,358,137)	15
-	-	-	-	-	2,315,491	(218,173)	16
-	-	-	13,326,256	-	36,258,650	19,080,673	18

Notes (Continued)

-	-	283-651	1,423,572	-	-	1,230,887	
-	-	283-651	2,101,910	-	-	(7,388,423)	
-	-	219-TXP	353,000	-	-	5,206,000	
-	-	-	-	-	-	4,250,318	
-	-	283-651	4,676	-	-	-	
-	-	-	-	283-651	2,354,001	1,330,279	
-	-	283-651	172,592	-	-	751,149	
-	-	283-651	1,621,020	-	-	-	
-	-	283-651	2,580,442	283-651	1,626,943	3,483,887	
-	-	283-651	386,000	-	-	-	
-	-	-	-	-	-	157,763	
-	-	283-651	1,015,129	-	-	1,015,129	
-	-	283-651	500,142	-	-	329,127	
-	-	283-651	41,359	-	-	95,104	
-	-	283-651	3,126,414	-	-	3,830,261	
-	-	-	-	283-651	54,442	(118,200)	
-	-	-	13,326,256	-	4,035,386	14,173,281	
-	-	-	-	219-TAX	2,093,375	(2,421,996)	
-	-	-	-	-	-	(85,690)	
-	-	-	-	-	-	54,055	
-	-	-	-	-	-	145,107	
-	-	-	-	-	-	(49,613)	
-	-	-	-	-	2,093,375	(2,358,137)	
Total Electric Account 190						19,298,846	
SFAS No. 109 ADIT Unamortized Investment Tax Credit						5,913,779	
Total Electric Account Excluding SFAS No. 109						13,385,067	
Functionalization of Account 190 Excluding SFAS No. 109							
Production							
Distribution							
Transmission							
General							

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<b>Name of Respondent</b> Central Illinois Public Service Company	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b>	<b>Year of Report</b> Dec. 31, 2004
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Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received From Stockholders (Account 208)</b>	-
2		
3		
4		
5		
6		
7		
8		
9	<b>Misc. Paid-In Capital</b>	
10	<b>Capital Contribution related to Ameren Corporation</b>	
11	<b>tax benefit for 2003 and 2004</b>	<b>19,247</b>
12		
13		
14		
15	<b>Subtotal (Account 211)</b>	<b>19,247</b>
16		
17		
18	<b>Gain Or Loss On Cancellation Of Reacquired</b>	
19	<b>Capital Stock (Account 210)</b>	
20	<b>Balance: Beginning Of Year</b>	-
21		
22	<b>Debits:</b>	
23	<b>Credits:</b>	
24	<b>Credits:</b>	
25	<b>Balance: End Of Year</b>	-
26		
27		
28		
29		
30		
31		
32	<b>TOTAL</b>	<b>19,247</b>

Name of Respondent Central Illinois Public Service Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> a Re-submission	Date of Report	Year of Report Dec. 31, 2004
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give the particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts. (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Tax Year	Balance At Beginning of Year		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
			Taxes Accrued (b)	Prepaid Taxes (c)			
<b>1</b>	<b>Income Taxes:</b>						
2	Federal Income		\$ 8,522,739	\$ -	\$ 1,621,135	\$ 17,338,190	\$ (4,415,670)
<b>3</b>	<b>State Income Taxes:</b>						
4	Illinois		5,829,430	-	4,592,889	8,078,621	(215,970)
5	Illinois PPRIT		-	-	-	-	-
6	Kansas		(85,100)	-	-	5,848	-
7	Louisiana		(20,509)	-	-	11,320	-
8	Missouri		(81,081)	-	-	83	-
9	Oregon		(18,467)	-	-	-	-
10	West Virginia		(2,212)	-	-	-	-
11							
12							
<b>13</b>	<b>Total Income Taxes</b>		<b>14,144,800</b>		<b>6,214,024</b>	<b>25,434,062</b>	<b>(4,631,640)</b>
<b>14</b>	<b>Other Taxes:</b>						
<b>16</b>	<b>Payroll Taxes:</b>						
17	Social Security & Medicare	2003	(81,513)	-	81,513	-	-
18	Social Security & Medicare	2004	-	-	2,804,697	2,804,697	-
19	Federal Unemployment	2003	(6,830)	-	6,830	-	-
20	Federal Unemployment	2004	-	-	31,694	31,694	-
21	Illinois Unemployment	2003	(25,543)	-	26,111	568	-
22	Illinois Unemployment	2004	-	-	166,109	166,109	-
23	Missouri Unemployment	2003	(1,040)	-	1,040	-	-
24	Missouri Unemployment	2004	-	-	-	-	-
25	St. Louis Payroll Earnings	2003	1,511	-	(1,511)	-	-
26	St. Louis Payroll Earnings	2004	-	-	24	24	-
<b>27</b>	<b>Sub-Total Payroll Taxes</b>		<b>(113,415)</b>		<b>3,116,507</b>	<b>3,003,092</b>	
28							
<b>29</b>	<b>Property Taxes:</b>						
30	Illinois Electric Distribution	1999	213,845	-	-	-	-
31	Illinois Electric Distribution	2000	291,926	-	-	-	-
32	Illinois Electric Distribution	2002	-	-	(635,433)	(635,433)	-
33	Illinois Electric Distribution	2003	684,888	-	(1,079,474)	(394,586)	-
34	Illinois Electric Distribution	2004	-	-	10,000,000	8,920,528	-
35	Illinois Invested Capital	2001	362,040	-	-	(13,406)	-
36	Illinois Invested Capital	2002	-	-	-	-	-
37	Illinois Invested Capital	2003	233,568	-	(287,763)	(54,195)	-
38	Illinois Invested Capital	2004	-	-	800,000	712,240	-
39	Illinois Real Estate	2002	(39,913)	-	39,913	-	-
40	Illinois Real Estate	2003	1,243,712	-	(207,099)	1,036,613	-
41	Illinois Real Estate	2004	-	-	1,025,086	106	-
42	Kansas Personal Property	2000	-	-	(108,949)	(108,949)	-
43	Kansas Personal Property	2003	-	-	-	-	-
44	Kansas Personal Property	2004	-	-	505,399	-	-
45	Louisiana Personal Property	2003	-	-	-	-	-
46	Louisiana Personal Property	2004	-	-	53,720	53,720	-
47	Missouri Personal Property	2003	-	-	-	-	-
48	Missouri Personal Property	2004	-	-	271	271	-
49	Oklahoma Personal Property	2003	-	-	-	-	-
50	Oklahoma Personal Property	2004	-	-	43,193	43,193	-
51	West Virginia Personal Property	2003	(514)	-	514	-	-
52	West Virginia Personal Property	2004	-	-	444	444	-
<b>53</b>	<b>Sub-Total Property Taxes</b>		<b>2,989,552</b>		<b>10,149,822</b>	<b>9,560,546</b>	
54							

Name of Respondent	This report is: x An original A resubmission	Date of Report	Year of Report			
Central Illinois Public Service Company			Dec. 31, 2004			
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)</b>						
5. If any tax (exclude Federal and State incomes taxes) - covers more than one year, show the information separately for each tax year, identifying the year in column (a).						
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.						
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.						
8. Report in columns (j) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (i) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.						
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.						
<b>BALANCE AT END OF YEAR</b>						
<b>DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)</b>						
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Included in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2,409.2) (l)	Line No.
(11,609,986)		3,533,376	(1,701,818)		(210,423)	1
						2
						3
2,127,728		3,973,764	676,724		(57,596)	4
						5
(90,948)						6
(31,829)						7
(81,164)						8
(18,467)						9
(2,212)						10
						11
						12
(9,706,878)		7,507,140	(1,025,094)		(268,019)	13
						14
						15
						16
		(1,201)	82,714			17
		2,840,068	982,936			18
		2,434	4,396			19
		25,338	18,859			20
		2,842	23,269			21
		233,813	8,705			22
		1,040				23
						24
		(1,511)				25
		24				26
		3,102,847	1,120,879			27
						28
						29
213,845						30
291,926						31
		(635,433)				32
		(1,079,474)				33
1,079,472		10,000,000				34
375,446						35
						36
		(287,763)				37
87,760			800,000			38
		41,579	(1,666)			39
		(151,099)	(56,000)			40
1,024,980		814,329	210,757			41
			(108,949)			42
						43
505,399			505,399			44
						45
			53,720			46
						47
		271				48
						49
			43,193			50
			514			51
			444			52
3,578,828		8,702,410	1,447,412			53
						54

Name of Respondent <b>Central Illinois Public Service Company</b>	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> a Re-submission	Date of Report	Year of Report <b>Dec. 31, 2004</b>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give the particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
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3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Tax Year	Balance At Beginning of Year		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
			Taxes Accrued (b)	Prepaid Taxes (c)			
1	<b>Gross Receipts Taxes:</b>						
2	Illinois Assistance Charges	2003	447,118	-	51,167	498,285	
3	Illinois Assistance Charges	2004	-	-	5,399,331	5,399,331	
4	Illinois Electric Excise Tax	2000	-	-	-	-	
5	Illinois Electric Excise Tax	2002	-	-	-	-	
6	Illinois Electric Excise Tax	2003	-	-	-	-	
7	Illinois Electric Excise Tax	2004	-	-	-	-	
8	ICC Gross Revenue	2003	(9,799)	-	13,444	3,645	
9	IL Gross Revenue-Unbilled	2004	649,240	-	78,013	-	
10	ICC Gross Revenue	2004	-	-	204,460	204,460	
11	Illinois Gas Revenue	2003	190,845	-	(229,878)	(39,033)	
12	Illinois Gas Revenue	2004	-	-	4,921,145	4,282,261	
13	Illinois Municipal Taxes	2003	352,614	-	(12,046)	340,568	
14	Illinois Municipal Taxes	2004	-	-	2,707,232	2,405,748	
15	<b>Sub-Total Gross Receipts Taxes</b>		<b>1,630,018</b>	<b>-</b>	<b>13,132,868</b>	<b>13,095,265</b>	<b>-</b>
16							
17	<b>Franchise &amp; Miscellaneous Taxes</b>						
18	Federal Excise Tax	2003	(1,755)	-	1,755	-	
19	Federal Excise Tax	2004	-	-	1,316	1,316	
20	Federal Heavy Vehicle Use Tax	2003	-	-	-	-	
21	Federal Heavy Vehicle Use Tax	2004	-	-	4,610	4,610	
22	Illinois Corporate Franchise Tax	2003	(158)	-	158	-	
23	Illinois Corporate Franchise Tax	2004	-	-	137,747	137,747	
24	Louisiana Corporate Franchise Tax	2004	-	-	4,200	4,200	
25	<b>Sub-Total Franchise &amp; Misc Taxes</b>		<b>(1,913)</b>	<b>-</b>	<b>149,786</b>	<b>147,873</b>	<b>-</b>
26							
27	<b>Sub-Total Other Taxes:</b>		<b>4,504,242</b>	<b>-</b>	<b>26,548,983</b>	<b>25,806,776</b>	<b>-</b>
28							
29	<b>Summary by Jurisdiction:</b>						
30							
31	<b>Federal Taxes</b>		<b>8,432,641</b>	<b>-</b>	<b>4,553,550</b>	<b>20,180,507</b>	<b>(4,415,670)</b>
32	<b>Illinois State Taxes</b>		<b>10,071,199</b>	<b>-</b>	<b>25,015,926</b>	<b>28,303,861</b>	<b>(215,970)</b>
33	<b>Illinois Municipal Taxes</b>		<b>352,614</b>	<b>-</b>	<b>2,695,186</b>	<b>2,746,316</b>	<b>-</b>
34	<b>Kansas Taxes</b>		<b>(85,100)</b>	<b>-</b>	<b>396,450</b>	<b>(103,101)</b>	<b>-</b>
35	<b>Louisiana Taxes</b>		<b>(20,509)</b>	<b>-</b>	<b>57,920</b>	<b>69,240</b>	<b>-</b>
36	<b>Missouri Taxes</b>		<b>(82,121)</b>	<b>-</b>	<b>1,311</b>	<b>354</b>	<b>-</b>
37	<b>Oklahoma Taxes</b>		<b>-</b>	<b>-</b>	<b>43,193</b>	<b>43,193</b>	<b>-</b>
38	<b>Oregon Taxes</b>		<b>(18,467)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
39	<b>St. Louis Payroll Earnings</b>		<b>1,511</b>	<b>-</b>	<b>(1,487)</b>	<b>24</b>	<b>-</b>
40	<b>West Virginia Taxes</b>		<b>(2,726)</b>	<b>-</b>	<b>958</b>	<b>444</b>	<b>-</b>
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51	<b>TOTAL - ALL TAXES</b>		<b>\$ 18,649,042</b>	<b>\$ -</b>	<b>\$ 32,763,007</b>	<b>\$ 51,240,838</b>	<b>\$ (4,631,640)</b>

Name of Respondent <b>Central Illinois Public Service Company</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report	Year of Report <b>Dec. 31, 2004</b>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State incomes taxes) - covers more than one year, show the information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (j) through (l) how the taxes were distributed. Report in column (j) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (k) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				Line No.
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Included in Account 165) (h)	Electric (Account 408.1, 409.1) (j)	Gas (Account 408.1, 409.1) (k)	Other Utility Departments (Account 408.1, 409.1) (l)	Other Income and Deductions (Account 408.2, 409.2) (m)	
						1
\$ -		\$ 49,166	\$ 2,002		\$ -	2
		3,808,943	1,590,388			3
						4
						5
						6
						7
			13,444			8
727,253			78,013			9
			204,460			10
			(229,878)			11
638,884			4,921,145			12
			(12,046)			13
301,484			2,707,232			14
<b>1,667,621</b>		<b>3,858,109</b>	<b>9,274,760</b>			15
						16
						17
		1,755				18
		1,316				19
						20
		4,610				21
		158				22
		110,494	27,253			23
		4,200				24
		<b>122,533</b>	<b>27,253</b>			25
						26
5,246,449		15,785,899	11,870,304			27
						28
						29
						30
(11,609,986)		6,407,696	(612,913)		(210,423)	31
6,567,294		16,881,319	8,268,616		(57,596)	32
301,484			2,695,186			33
414,451			396,450			34
(31,829)		4,200	53,720			35
(81,164)		1,311				36
			43,193			37
(18,467)						38
		(1,487)				39
(2,212)			958			40
						41
						42
						43
						44
						45
						46
						47
						48
						49
						50
\$ (4,460,429)	\$ -	\$ 23,293,039	\$ 10,845,210	\$ -	\$ (268,019)	51

Name of Respondent		This Report is		TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)	
Central Illinois Public Service Company		(1) [x] An Original	(2) [ ] a Re-submission	Date of Report	Year of Report
				Dec. 31, 2004	2004
1	Income Taxes:				
2	Federal Income				
3	State Income Taxes:				
4	Illinois PPRIT				
5	Illinois				
6	Kansas				
7	Louisiana				
8	Missouri				
9	Oregon				
10	West Virginia				
11					
12					
13	Total Income Taxes				
14	Other Taxes:				
15	Social Security & Medicare				
16	Payroll Taxes:				
17	2003	(861,616)	(156,691)		
18	Social Security & Medicare				
19	Federal Unemployment	(10,709)	(1,794)		
20	Illinois Unemployment				
21	2003				
22	Illinois Unemployment	(76,409)			
23	Missouri Unemployment				
24	2003				
25	St. Louis Payroll Earnings				
26	2003				
27	St. Louis Payroll Earnings	1,899	(1,899)		
28	Sub-Total Payroll Taxes	(946,835)	(160,384)		
29	Property Taxes:				
30	1999				
31	Illinois Electric Distribution				
32	2000				
33	Illinois Electric Distribution				
34	2002				
35	Illinois Electric Distribution				
36	2003				
37	Illinois Electric Distribution				
38	2004				
39	Illinois Electric Distribution				
40	Illinois Real Estate				
41	2003				
42	Illinois Real Estate				
43	2004				
44	Kansas Personal Property				
45	2003				
46	Louisiana Personal Property				
47	2004				
48	Missouri Personal Property				
49	2003				
50	Oklahoma Personal Property				
51	2004				
52	West Virginia Personal Property				
53	2003				
54	Sub-Total Property Taxes				

5. If any tax (exclude Federal and State income taxes) - covers more than one year, show the information separately for each tax year.  
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.  
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
 8. Report in column (j) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (i) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (i) the taxes charged to utility plant or other balance sheet accounts.  
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.  
**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Re-submission	Date of Report	Year of Report			
Central Illinois Public Service Company			Dec. 31, 2004			
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)</b>						
5. If any tax (exclude Federal and State incomes taxes) - covers more than one year, show the information separately for each tax year, identifying the year in column (a).						
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9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.						
<b>DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)</b>						
Kind of Tax (See Instruction 5)	Tax Year	Construction Work In Progress (Account 107) (m)	Accumulated Depreciation (Account 108) (n)	Adjustments to Retained Earnings (Account 439) (o)	Other (p)	Line No.
(a)						
<b>Gross Receipts Taxes:</b>						1
Illinois Assistance Charges	2003	\$ -	\$ -	\$ -	\$ -	2
Illinois Assistance Charges	2004	-	-	-	-	3
Illinois Electric Excise Tax	2000	-	-	-	-	4
Illinois Electric Excise Tax	2002	-	-	-	-	5
Illinois Electric Excise Tax	2003	-	-	-	-	6
Illinois Electric Excise Tax	2004	-	-	-	-	7
ICC Gross Revenue	2003	-	-	-	-	8
IL Gross Revenue-Unbilled	2004	-	-	-	-	9
ICC Gross Revenue	2004	-	-	-	-	10
Illinois Gas Revenue	2003	-	-	-	-	11
Illinois Gas Revenue	2004	-	-	-	-	12
Illinois Municipal Taxes	2003	-	-	-	-	13
Illinois Municipal Taxes	2004	-	-	-	-	14
<b>Sub-Total Gross Receipts Taxes</b>						15
						16
<b>Franchise &amp; Miscellaneous Taxes</b>						17
Federal Excise Tax	2003	-	-	-	-	18
Federal Excise Tax	2004	-	-	-	-	19
Federal Heavy Vehicle Use Tax	2003	-	-	-	-	20
Federal Heavy Vehicle Use Tax	2004	-	-	-	-	21
Illinois Corporate Franchise Tax	2003	-	-	-	-	22
Illinois Corporate Franchise Tax	2004	-	-	-	-	23
Louisiana Corporate Franchise Tax	2004	-	-	-	-	24
<b>Sub-Total Franchise &amp; Misc Taxes</b>						25
						26
<b>Sub-Total Other Taxes:</b>		(946,835)	(180,384)	-	-	27
						28
<b>Summary by Jurisdiction:</b>						29
						30
<b>Federal Taxes</b>		(872,325)	(158,495)	-	-	31
<b>Illinois State Taxes</b>		(76,409)	-	-	-	32
<b>Illinois Municipal Taxes</b>		-	-	-	-	33
<b>Kansas Taxes</b>		-	-	-	-	34
<b>Louisiana Taxes</b>		-	-	-	-	35
<b>Missouri Taxes</b>		-	-	-	-	36
<b>Oklahoma Taxes</b>		-	-	-	-	37
<b>Oregon Taxes</b>		-	-	-	-	38
<b>St. Louis Payroll Earnings</b>		1,899	(1,899)	-	-	39
<b>West Virginia Taxes</b>		-	-	-	-	40
						41
						42
						43
						44
						45
						46
						47
						48
						49
<b>TOTAL - ALL TAXES</b>		\$ (946,835)	\$ (180,384)	\$ -	\$ -	50
						51

<b>Name of Respondent</b> Central Illinois Public Service Company	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b>	<b>Year of Report</b> Dec. 31, 2004
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**OTHER DEFERRED CREDITS (Account 253)**

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2						
3	Other Deferred Credit Deposit Requests	\$ 1,685,411	142-001	\$ 4,252,262	\$ 4,690,111	\$ 2,123,260
4						
5	Director's Deferred Compensation	(82,930)	131-001	11,927	82	(94,775.0)
6						
7	Deferred Compensation- Executive Staff	703,516	131-001	112,382	39,106	630,240.0
8						
9	Deferred Compensation- Supplemental	1,432,697	926-097	242,815	884,451	2,074,333.0
10						
11	Deferred Compensation - Survivor's Benefits	78,234	926-097			78,234.0
12						
13	Gas Site Clean-ups	27,783,102	186-044	3,183,102		24,600,000.0
14						
15	FAS 112 Workers Compensation	2,557,000	134-008	2,557,000		
20						
21	Miscellaneous	(4,313)	926-019		2,246	(2,067.0)
22						
23	Additional Minimum Pension Liability	23,558,000	219-PEN	3,601,000	4,719,000	24,676,000.0
24						
25	Pension Liability	555,826	926-091	26,415,042	7,538,150	(18,321,066.0)
26						
27	Customer Service System Cash Receipts		131-001	7,154,971	10,648,588	3,493,617.0
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>TOTAL</b>	<b>\$ 58,266,543</b>		<b>\$ 47,530,501</b>	<b>\$ 28,521,734</b>	<b>\$ 39,257,776</b>

<b>Name of Respondent</b>	<b>This Report Is:</b>	<b>Date of Report</b>	<b>Year of Report</b>
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Account Credited (b)	DEBITS	Credits (d)	Balance at End of Year (e)
			Amount (c)		
1					
2					
3	Unamortized Investment Tax Credits	190	\$ 882,324	\$ 413	\$ 6,687,846
4					
5	Federal Excess Taxes Depreciation	182	2,789,316	2,659,660	6,410,912
6					
7	FAS 133 Regulatory Liability	182	191,940	201,320	9,380
8					
9					
10					
11					
12					
13					
14					
15					
16	<b>TOTAL</b>		<b>\$ 3,863,580</b>	<b>\$ 2,861,393</b>	<b>\$ 13,108,138</b>

<b>Name of Respondent</b> Central Illinois Public Service Company	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b>	<b>Year of Report</b> Dec. 31, 2004
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**GAS OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
 2. Natural gas means either natural unmixed or any mixture of natural and manufactured gas.  
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.  
 4. Report quantities of natural gas sold in Mcf.(14.73 psia @ 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.  
 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	\$ 190,484,530	\$ 122,243,458
3	481 Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 6)	46,141,498	43,838,154
5	Large (or Industrial) (See Instr. 6)	11,843,266	13,672,918
6	482 Other Sales to Public Authorities	119,146	
7	484 Interdepartmental Sales	35,613	29,757
8	TOTAL Sales to Ultimate Consumers	188,624,054	179,784,287
9	483 Sales for Resale	-	-
10	TOTAL Natural Gas Service Revenues	188,624,054	179,784,287
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues * & **	188,624,054	179,784,287
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	695,338	541,615
16	488 Miscellaneous Service Revenues	5,505	10,402
17-20	489 Revenues from Transmission of Gas of Others (489.3)	5,913,066	5,106,702
21	490 Sales of Products Extracted from Natural Gas		
22	491 Revenue from Natural Gas Processed by Others	-	-
23	492 Incidental Gasoline and Oil Sales		
24	493 Rent from Gas Property	651,477	596,784
25	494 Interdepartmental Repts		
26	495 Other Gas Revenues	(427,733)	(1,080,443)
27	TOTAL Other Operating Revenues	6,837,653	5,175,060
28	TOTAL Gas Operating Revenues	\$ 195,461,707	\$ 184,959,347
29	(Less) 496 Provision for Rate Refunds		
30	TOTAL Gas Operating Revenues Net of Provisions for Refunds	195,461,707	184,959,347
31	Dist. Type Sales by States (Include Main Line Sales to Residential and Commercial Customers)	176,626,028	
32	Main Line Industrial Sales (Include Main Line Sales to Public Authorities)	11,843,266	
33	Sales for Resale		
34	Other Sales to Public Authorities (Local Dist. Only)	119,146	
35	Interdepartmental Sales	35,613	
36	TOTAL (Same as Line 10, Columns (b) and (d))	\$ 188,624,054	