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<b>Name of Respondent</b> Central Illinois Public Service Company	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b>	<b>Year of Report</b> Dec. 31, 2004
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**MATERIALS AND SUPPLIES**

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$ 145,829	\$ 141,095	Electric and Gas
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	-	-	
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	-	-	
8	Transmission Plant (Estimated)	1,524,283	1,925,606	Electric
9	Distribution Plant (Estimated)	7,415,725	8,919,959	Electric
10	Assigned to - Other	1,123,087	1,368,663	Gas
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	10,063,095	12,214,228	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	908,395	1,182,945	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	\$ 11,117,319	\$ 13,538,268	

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**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1					
2	None				
3					
4					
5					
6					
7	<b>Total</b>				\$

**PAYABLES TO ASSOCIATED COMPANIES (accounts 233,234)**

1. Report particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	<b>Notes Payable - Associated Company</b>				
2	Ameren Services Company		\$ 67,500,000	*	\$ 476,956
3					
4					
5	<b>Accounts Payable - Associated Company</b>				
6	Ameren Energy Fuels & Services		223,818		
7	Ameren Energy Marketing Company		27,182,956		
8	Ameren Corporation		1,657,780		
9	Ameren Services Company		19,242,384		
10	Ameren Energy Generating Company		32,309		
11	Ameren Energy Communications		1,650		
12	Ameren CILCO		14,378		
13	CIPSCO Investment		63,596		
14	AmerenIP		2,640		
15	Ameren UE		216,240		
16	<b>Total Accounts Payable - Associated Company</b>		<b>48,637,751</b>		
17					
18	<b>Total</b>		<b>\$ 116,137,751</b>		\$ 476,956

\* The Respondent has the ability to borrow from Ameren, AmerenUE, AmerenCIPS and AmerenIP, through a utility money pool agreement administered by Ameren Services. Borrowers receiving a loan under the utility money pool agreement must repay the principal amount of such loan, together with accrued interest. The rate of interest depends on the composition of internal and external funds in the utility money pool. The average interest rate for borrowing under the utility money pool for the year ended December 31, 2004 was 1.38%.

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**LONG-TERM DEBT (ACCOUNTS 221,222,223 AND 224)**

- Report by balance Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

Line No.	Class and Series of Obligation and Coupon Rate (a)	Principal Amount of Debt Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	<b>Account 221- First Mortgage Bonds</b>				
2					
3	Series %				
4	95-1 6.49%	\$ 20,000,000	06/01/95	06/01/05	\$ 20,000,000
5	97-2 7.05%	20,000,000	06/10/97	06/01/06	20,000,000
6	97-2 7.61%	40,000,000	06/10/97	06/01/17	40,000,000
7	AA 5-3/8%	15,000,000	12/15/98	12/15/08	15,000,000
8	AA 6-1/8%	60,000,000	12/15/98	12/15/28	60,000,000
9	BB 6-5/8%	150,000,000	06/13/01	06/15/11	150,000,000
10	2004 7 day variable %	35,000,000	11/19/04	07/01/25	35,000,000
11					
12					
13	<b>Total Account 221</b>	<b>\$ 340,000,000</b>			<b>\$ 340,000,000</b>
14					
15					
16					
17	<b>Account 224- Other Long-term Debt</b>				
18					
19	<b>POLLUTION CONTROL BONDS:</b>				
20					
21	A 6-3/8%	\$ 35,000,000	01/01/93	01/01/28	\$ 35,000,000
22	B1 5.00%	17,500,000	06/01/93	06/01/28	17,500,000
23	B2 5.90%	17,500,000	06/01/93	06/01/28	17,500,000
24	C1 5.95%	35,000,000	08/15/93	08/15/26	35,000,000
25	C2 5.70%	25,000,000	08/15/93	08/15/26	7,500,000
26	2000- A 5.50%	51,100,000	03/09/00	03/01/14	51,100,000
27	Other				
28					
29	<b>Total Account 224</b>	<b>\$ 181,100,000</b>			<b>\$ 111,100,000</b>
30					
31					
32					
33					
34	<b>TOTAL</b>	<b>\$ 521,100,000</b>			<b>\$ 451,100,000</b>

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**LONG-TERM DEBT (ACCOUNTS 221,222,223 AND 224)**

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledges and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details concerning any long term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

Interest For Year	Reacquired Bonds (Acct. 222)	Sinking and Other Funds	Redemption Price Per \$100 at End of Year	Line No.
Amount (f)	(g)	(h)	(i)	
				2
1,298,000		Not redeemable prior to Maturity		4
3,044,000		Not redeemable prior to 6/01/07		6
3,675,000		Redeemable at any time subject to make whole call.		8
65,188		Callable at par while in auction mode.		10
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
875,000		Not redeemable prior to 5/31/98		22
2,082,500		Not redeemable prior to 8/14/98		23
2,810,500		Not redeemable prior to 03/01/14		24
				25
				26
				27
				28
				29
				30
				31
				32
30,532,650	-			33
				34

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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amount of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)			Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
					Date From (c)	Date To (d)						
1	Unamortized Loss on Recquired Debt - Account 189											
2												
3												
4	Series	%	Due									
5												
6	D	9%	05/01/00	03/31/90	03/31/90	02/01/14	9,500,000	(939,185)	210,816	20,736		190,080
7												
8	T	9-1/8%	10/01/08	05/31/92	05/31/92	05/01/22	25,000,000	4,774,961	1,145,664	62,208		1,083,456
9												
10												
11												
12	X	7.5%	07/01/07	04/07/03	04/07/03	07/01/07	50,000,000	248,450	208,698	59,628		149,070
13												
14	Pollution Control Bonds:											
15												
16	C	6-3/4%	08/01/09	06/01/93	06/01/93	06/01/28	15,000,000	323,210	136,122	5,556		130,566
17												
18	Newton	6-5/8%		08/01/95	08/01/95	08/01/09	1,000,000	7,439	1,564	276		1,288
19												
20	B-2	5.9%	06/01/28	12/20/04	01/01/05	05/01/28	17,500,000	412,162	-	412,162	216	411,946
21												
22												
23												
24							\$ 358,000,000	\$ 9,361,221	\$ 5,095,059	\$ 1,206,293	\$ 451,817	\$ 5,849,535

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**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

- |   |  |
|---|--|
| <p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discounts applicable to each class and series of long-term debt.</p> | <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> |
|---|--|

Line No.	Designation of Long-Term Debt (a)			Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Amortization Period	
	Series	%	Due			Date From (d)	Date to (e)
2							
4	Series	%	Due				
6	97-2	7.05%	2008	20,000,000	178,064	06/10/97	06/01/06
8	AA	5-3/8%	2008	15,000,000	97,500	12/15/98	12/15/08
10	BB	6-5/8%	2011	150,000,000	417,904	06/13/01	06/15/11
12							
14							
16							
18							
20							
22	2000-A	5.50%	2014	51,100,000	911,000	03/09/00	03/01/14
24	B1	5.00%	2028	17,500,000	381,009	06/01/93	06/01/28
26	C1	5.95%	2026	35,000,000	850,876	04/15/93	08/15/26
28							
30							

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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT					
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.			6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, AMORTIZATION OF DEBT AND DISCOUNT EXPENSE, or credited to Account 429, AMORTIZATION OF PREMIUM ON DEBT - CREDIT.		
Balance at Beginning of Year (f)	Debits During Year (g)		Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
					2
					4
					6
55,129			22,812	32,317	6
258,405			19,256	279,151	7
58,646			11,928	46,718	8
479,536			49,220	528,756	9
313,740			41,832	271,908	10
					12
					14
					16
					18
					20
712,968			70,128	642,840	22
304,878			12,444	292,434	24
710,291			31,452	678,839	26
					28
					30

- (1) Pollution Control Bonds Series A 6 3/8% due 2028 were redeemed and refinanced in December 2004. The unamortized balances in Account 181 and Account 226 were transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the life of the new bonds issued.
- (2) Pollution Control Bonds Series B-2 5.9% due 2028 were redeemed in December 2004. The unamortized balance in Account 181 was transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the remaining life of the bonds.
- (3) Seventy percent (70%) of the Pollution Control Bonds Series C-2 5.9% due 2028 were redeemed in December 2004. The applicable portion of unamortized balance in Account 181 was transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the remaining life of the bonds.

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**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

- |   |  |
|---|--|
| <p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discounts applicable to each class and series of long-term debt.</p> | <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> |
|---|--|

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Amortization Period	
				Date From (d)	Date to (e)
<b>1</b>	<b>UNAMORTIZED PREMIUM ON LONG-TERM DEBT - ACCOUNT 225</b>				
3					
5					
7					
9					
<b>11</b>	<b>TOTAL ACCOUNT 225</b>				
13					
<b>15</b>	<b>UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - ACCOUNT 226</b>				
<b>17</b>	<b>FIRST MORTGAGE BONDS</b>				
19					
19	AA 5-3/8% 2008	\$ 15,000,000	\$ 62,700	12/15/98	12/15/08
21	BB 6-5/8% 2011	150,000,000	1,279,500	06/13/01	06/15/11
23					
25					
27	5-3/8%	35,000,000	124,250	01/01/93	01/01/28
<b>29</b>	<b>ACCOUNT 226</b>	<b>\$ 250,000,000</b>	<b>1,571,650</b>		
31					
<b>33</b>	<b>TOTAL DEBTS AND CREDITS</b>	<b>\$ 265,000,000</b>	<b>\$ 1,792,574</b>		
35					
37					
39					

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**UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT**

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which wre redeemed in prior years.  
7. Explain any debits and credits other than amortization debited to Account 428, AMORTIZATION OF DEBT AND DISCOUNT EXPENSE, or credited to Account 429, AMORTIZATION OF PREMIUM ON DEBT - CREDIT.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				3
				5
				7
				9
				11
				13
				15
				17
30,857		6,276	24,581	19
959,580		127,944	831,636	21
				23
				25
				27
				29
				31
12,125				33
				35
				37
				39
		(ACCOUNT 428)		

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**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums expenses, and related to gains or losses. Identify as to Commission authorization numbers and dates.
- Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
- For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Line No.	Securities Issued or Assumed Description	Par Value	Issue Date	Maturity Date	Principal Amount	Shares	Premium or Discount	Issue Expenses	Account
2	Environmental Improvement Revenue Refunding Bonds, Series 2004	-	11/19/04	7/01/25	35,000,000	-	-	1,087,222	181
4	Pollution Control Bonds:								
6									
8	No Activity in 2004								
Line No.	Securities Retired or Refunded Description	Par Value	Maturity Date	Redemption Date	Principal Amount	Shares	Redemption Price	Gain or Loss on Redemption	Account
2	No Activity in 2004								
4	Pollution Control Bonds:								
6	B2 \$17,500,000 5.9%	-	6/01/28	12/20/04	17,500,000	-	-	412,162	189
8									
10	No Activity in 2004								

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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

- Report in this schedule the revenues and expenses with respect to: (a) income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), (b) Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), (c) Interest and Dividend Income (Account 419), Allowance for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).
- Give the basis of any important segregation of income and expense between utility and nonutility operations.
- Minor items may be grouped by classes; show number of items.

Line No.	Item (a)	Amount (b)
1		
2	Revenues from Nonutility Operations (a/c 417)	220,168
3	Expenses of Nonutility Operations (a/c 417.1)	-
4	Equity Earnings of Subsidiary Companies (a/c 418.1)	
5	Non-Operating Rental Income (a/c 418)	(36)
6	Interest and Dividend Income (a/c 419)	
7	Allowance for Other Funds Used During Construction (a/c 419.1)	(4,158)
8	Miscellaneous Nonoperating Income (a/c 421)	
9	Gains on Disposition of Property (a/c 421.1)	(81,484)
10		
11		
12		
13		

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**EMPLOYEE DATA**

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
- The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
- If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

<b>Classification (a)</b>	<b>Electric (b)</b>	<b>Gas (c)</b>	<b>Water (d)</b>	<b>Heating (e)</b>	<b>(f)</b>	<b>(g)</b>	<b>Common (h)</b>	<b>Total (i)</b>
payroll period ended:								
employees	428	146	-	-	-	-	180	754
Total part-time and temporary employees								
Common employees assigned to estimated equivalent basis	111	69	-	-	-	-	(180)	-
Total employees	539	215						754

<b>Name of Respondent</b>	<b>This Report Is:</b>	<b>Date of Report</b>	<b>Year of Report</b>
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec 31, 2004

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

- Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of \$25,000,000 or more, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - Name and address of person or organization rendering services,
  - description of services received during year and project or case to which services relate,
  - basis of charges,
  - total charges for the year, detailing utility department and account charged.
- For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
- Designate with an asterisk associated companies.

Line No.	Name and Address	Description of Services (a)	Basis of Charges	Amount (b)
1	Conroy, Daley, Broom, MacDonald			
2	Hebrank & True			
4	Edwardsville, IL 62025	Legal	Fee based	331,877
6	Env America Incorporated	Engineering Services for		
8	Columbia, IL 62236	plant sites	Contract	573,482
10	First Contact Inc			
12	Columbus, IL 43265-0356	Customer Service calls	Contract	324,180
14	GEI Consultants Inc.	Engineering Services for		
16	Winchester, MA 01890-1970	plant sites	Contract	337,862
18	Rodgers Townsend LC			
20	St. Louis, MO 63105	TV/Radio Advertising	Contract	325,590
22	Ameren Services *			
24	St. Louis, MO 63103	Special Services-Direct	Intercompany Billing	9,945,535
26	Ameren Services *			
28	St. Louis, MO 63103	Special Services-Indirect	Intercompany Billing	1,631,774
30				
32				
34				
36				
38				
40				

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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**STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES**

- 1 Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- 2 Report on columns (f) and (g) the amounts of other categories of other cash flow hedges.
- 3 For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item a (a)	Unrealized Gains and Losses on Available-for Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
	Balance of Account 219 at Beginning of				
			(13,885,000)		
	Preceding Year Reclassification from				
3	Preceding Year Changes in Fair Value		6,513,000		
	Balance of Account 219 at End of				
	Preceding Year				
	Current Year Reclassification from				
7	Current Year Changes in Fair Value		(538,000)		
	Balance of Account 219 at End of Current				
	Year		(538,000)		
			(7,910,000)		

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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**STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES**

Line No.	Other Cash Flow Hedges (insert Category) (f)	Other Cash Flow Hedges (insert Category) (g)	Totals for Each Category of Items Recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)
1	906,839		906,839		
2					
3	(408,899)		(408,899)		
4				28,473,990	34,580,091
5	499,140		499,140		
6					
7					
8	3,179,609		2,641,609	32,463,406	35,105,015
9	3,179,609		2,641,609		

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<b>Name of Respondent</b> Central Illinois Public Service Company	<b>This report is :</b> (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	<b>Date of Report</b>	<b>Year of Report</b> Dec. 31, 2004
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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classified as gas plant and should be reported as and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Miscellaneous	2,715		2,715
2	Taylorville - Gas Plant Site	79,000		79,000
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	<b>TOTAL</b>	\$ 93,761	\$ -	\$ 93,761

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
2	Accruals for Year, Charged to	
3		
4	(418) Nonoperating Rental Income	
5		
6		
7		
8	Net Charges for Plant Retired	
9		
10	Cost of Removal	
11		
12	Total Net Charges (Enter total of lines 9 thru 11)	
13		
14	Miscellaneous	

<b>Name of Respondent</b> Central Illinois Public Service Company	<b>This report is :</b> (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	<b>Date of Report</b>	<b>Year of Report</b> Dec. 31, 2004
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

Engineering and Superintendence Includes salaries and expenses of engineering and construction, department personnel and fees paid to engineering and/or construction companies, consultants, etc., for services rendered in connection with design, installation, and construction of gas plant.

Allowance for Funds used during Construction A.F.U.D.C. rates are calculated each month in accordance with the formula prescribed under FERC Order No. 561 and applied to construction work in progress exclusive of charges to intangible and certain equipment accounts. A.F.U.D.C. on capital leases is the actual amount charged on such items and is excluded from the above computations.

Miscellaneous Construction Expenditures Includes salaries and expenses of field and general office employees when directly engaged in major construction projects and administrative and general salaries and expenses charged to construction. Also includes premiums on fire and casualty insurance on construction projects and compensation insurance on field office employees.

Basis for Amounts Capitalized Overheads charged to construction are based on actual time, departmental time studies, voucher, and similar distributions.

**COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1 (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
	Stock and Debt	S		
2	Short-Term Interest			s
4	Preferred Stock	P		p
6	Total Capitalization		100%	
7	Progress Balance	W		
9	Rate for Other Funds	= $(1 - S/W) (p(P)/(D+P+C) + c(C)/(D+P+C))$		
10	Weighted Average Rate Used for the Year.			
	a. Rate for Borrowed Funds -			
	b. Rate for Other Funds -			

<b>Name of Respondent</b> Central Illinois Public Service Company	<b>This report is :</b> (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	<b>Date of Report</b>	<b>Year of Report</b> Dec. 31, 2004
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Construction Overheads - Gas (Continued)

Computation of Allowance for Funds Used During Construction Rates

<b>Rate Used</b>	<b>Borrowed Funds</b>	<b>Other</b>
January		
February	1.00	0.00
March		
April	0.99	0.00
May		
June	1.13	0.00
July		
August	1.48	0.00
September		
October	1.79	0.00
November		
December	2.23	0.00

<b>Actual Rates</b>	<b>Borrowed Funds</b>	<b>Other</b>
January		
February	1.00	0.00
March		
April	0.99	0.00
May		
June	1.13	0.00
July		
August	1.48	0.00
September		
October	1.79	0.00
November		
December	2.23	0.00

<b>Name of Respondent</b> Central Illinois Public Service Company	<b>This report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b>	<b>Year of Report</b> Dec. 31, 2004
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustee or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Stock books remain open.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 25,845,587 By Proxy: 25,845,587	3. Give the date and place of such meeting: April 27, 2004 St. Louis, MO
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
Number of votes as of (date): March 11, 2004					
4	TOTAL votes of all voting securities	25,952,373	25,452,373	500,000	
5	TOTAL number of security holders	1,254	1	1,253	
6	TOTAL votes of security holders listed below	25,914,680	25,452,373	462,307	
7	(A) 10 security holders having highest				
8	voting powers as of 3/11/04.				
9					
11	CEDE & Co., New York, NY	425,462		425,462	
13	Robert A. Haugh, Chicago, IL	6,180		6,180	
15	Jack Rubens, Delray Beach, FL	3,969		3,969	
17	Jackalene Porter, Forsyth, MO	787		787	
19	JAFCO Inc. Springfield, MO	600		600	
21					
23					
25					

Name of Respondent Central Illinois Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004		
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 80	Holders of preferred stock have class voting rights with respect to various corporate actions such as certain charter amendments, the issuance of additional shares of preferred or equal ranking stock unless certain dividend coverage and capitalization tests are met, the issuance of certain unsecured debt in excess of stated limitations and mergers, consolidations and similar transactions unless approved by jurisdictional regulatory authorities				

Name of Respondent Central Illinois Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	Plant in Service (Classified)	1,614,472,032	1,312,701,857	
3	Plant Purchased or Sold			
4	Construction Work in Progress			
5	Experimental Plant Unclassified			
6	Leased to Others			
7	Held for Future Use	1,282,899	1,188,810	
8	Construction Work in Progress	4,795,435	4,046,632	
9	Acquisition Adjustments	4,785,930	4,785,930	
10	<b>TOTAL Utility Plant (Enter Total of lines 2 thru 12)</b>	<b>1,625,336,296</b>	<b>1,322,723,229</b>	
11	Accum. Prov. for Depr., Amort., & Depl.	811,082,787	663,397,356	
12	Net Utility Plant (Enter total of line 10 less 11)	814,253,509	659,325,873	
13	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>			
14	Depreciation	806,507,233	659,068,658	
15	Amort. of Underground Storage Land and Land Rights			
16	Amort. of Other Utility Plant	746,856	500,000	
17	<b>TOTAL In Service (Enter Total of lines 14 thru 16)</b>	<b>807,254,089</b>	<b>659,568,658</b>	
18	Depreciation			
19	Amortization and Depletion			
20	<b>TOTAL Leased to Others (Enter Total of lines 18 and 19)</b>			
21	Held for Future Use			
22	Amortization			
23	Abandonment of Leases (Natural Gas)			
24	<b>TOTAL Accumulated Provisions (Should agree with line 11 above)</b>	<b>811,082,787</b>	<b>663,397,356</b>	

Name of Respondent		This report is:		Date of Report	Year of Report
Central Illinois Public Service Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Dec. 31, 2004
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)					
Gas (d)	Steam Heating (e)	Water (f)	Other (Specify) (g)	Common (h)	Line No.
					1
301,770,175					2
					3
					4
					5
					6
					7
					8
94,089					9
748,803					10
					11
					12
302,613,067					13
147,685,431					14
154,927,636					15
					16
					17
147,438,575					18
					19
					20
					21
147,685,431					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
147,685,431					32
					33

Name of Respondent Central Illinois Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

- Report below the original cost of gas plant in service according to the prescribed amounts.
- In addition to Account 101, Gas Plant in Service, (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach a supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
2	301 Organization		
4	303 Miscellaneous Intangible Plant		
6	<b>2. PRODUCTION PLANT</b>		
8	321 Asset Retirement Costs for Manufactured Gas Production Plants		
10	325.2 Producing Leaseholds		
12	325.4 Rights-of-Way	826	
14	326 Gas Well Structures		
16	328 Field Meas. and Reg. Sta. Structures		
18	330 Producing Gas Wells--Well Construction		
20	332 Field Lines		
22	334 Field Meas. and Reg. Sta. Equipment	10,502	
24	336 Purification Equipment		
26	338 Unsuccessful Exploration & Devel. Costs		
28	Products Extraction Plant		
30	Products Extraction Plant		
32	341 Structures and Improvements		
34	343 Pipe Lines		
36	345 Compressor Equipment		
38	347 Other Equipment		
40	TOTAL Products Extraction Plant	-	-
42	Mfd. Gas Prod. Plant (Submt Suppl. Statement)	1,514,012	-