

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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GAS OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Natural gas means either natural unmixed or any mixture of natural and manufactured gas.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 4. Report quantities of natural gas sold in Mcf. (14.73 psia @ 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	130,484,530	122,243,458
3	481 Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 6)	46,111,498	43,898,154
5	Large (or Industrial) (See Instr. 6)	11,843,266	13,672,918
6	482 Other Sales to Public Authorities	119,146	
7	484 Interdepartmental Sales	35,613	29,757
8	TOTAL Sales to Ultimate Consumers	188,624,054	179,784,287
9	483 Sales for Resale	-	-
10	TOTAL Natural Gas Service Revenues	188,624,054	179,784,287
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	188,624,054	179,784,287
13	OTHER OPERATING REVENUES		
14	485 Intra-company Transfers		
15	487 Forfeited Discounts	695,338	541,615
16	488 Miscellaneous Service Revenues	5,505	10,402
17-20	489 Revenues from Transmission of Gas of Others (489.3)	5,913,066	5,106,702
21	490 Sales of Products Extracted from Natural Gas		
22	491 Revenue from Natural Gas Processed by Others	-	-
23	492 Incidental Gasoline and Oil Sales		
24	493 Rent from Gas Property	651,477	596,784
25	494 Interdepartmental Revenues		
26	495 Other Gas Revenues	(427,733)	(1,080,443)
27	TOTAL Other Operating Revenues	6,837,653	5,175,060
28	TOTAL Gas Operating Revenues	\$ 195,461,707	\$ 184,959,347
29	(Less) 496 Provision for Rate Refunds		
30	TOTAL Gas Operating Revenues Net of Provisions for Refunds	195,461,707	184,959,347
31	Dist. Type Sales by States (Include Main Line Sales to Residential and Commercial Customers)	176,626,028	
32	Main Line Industrial Sales (Include Main Line Sales to Public Authorities)	11,843,266	
33	Sales for Resale		
34	Other Sales to Public Authorities (Local Dist. Only)	119,146	
35	Interdepartmental Sales	35,613	
36	TOTAL (Same as Line 10, Columns (b) and (d))	\$ 188,624,054	

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GAS OPERATING REVENUES (Account 400) (Continued)

Inconsistencies in a footnote.
6. Commercial and Industrial Sales, Account 481, may be classified to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD

AVERAGE NUMBER OF CUSTOMERS PER MONTH

Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
121,569,070	130,991,070	151,124	147,148	2
				3
43,721,220	48,082,000	16,815	15,197	4
12,628,910	18,095,840	323	240	5
239,930		209		6
39,470	28,800	-	-	7
178,198,600	197,197,710	168,471	162,585	8
				9
178,198,600	197,197,710	168,471	162,585	10
				11
				12
				13
				14
* Includes	\$ 5,392,000	unbilled revenues.		15
				16
** Includes	2,965,500	Terms related to unbilled revenues		17-20
				21
				22
				23
				24
				25
				26
				27
178,198,600				28
				29
				30
178,198,600				31
				32
12,628,910				33
				34
239,930				35
39,470				36
178,198,600				36

Note: For Illinois reporting purposes, indicate quantities of natural gas transported and number of customers associated with revenues classified on lines 17 (489.1), 18 (489.2), and 19 (489.3). Revenue from Transportation of Gas for Others.

See Page 11 FORM 21 ILCC.

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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	147,634	16,758
2	For Space Heating Only; Estimated Average Mcf (14.73 psia at 60 ° F) Per Customer for the Year	81	252
3	Number of Space Heating Customers Added During the Year	3,282	1,585
4	Number of Unfilled Applications for Space Heating at End of Year	-	-

INTERRUPTIBLE, OFF PEAK AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

- | | |
|--|---|
| <p>1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.</p> <p>2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law,</p> | <p>ordinance, directive or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.</p> <p>3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.</p> <p>4. Report pressure base of gas volumes at 14.73 psia at 60 ° F.</p> |
|--|---|

Line No.	Item (a)	No./Amt (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	12
3	Dkt of Gas Sales for the Year	36,311
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Dkt of Gas Sales for the Year	-
7	Firm Customers	
8	Average Number of Customers for the Year	311
9	Dkt of Gas Sales for the Year	1,226,580
10	Total Industrial Customers	
11	Average Number of Customers for the Year	323
12	Dkt of Gas Sales for the Year	1,262,891

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GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	(1) PRODUCTION EXPENSES			
2	A. Manufactured Gas Production (Page 161A)			
3	Manufactured Gas Production (Submit Supplemental Statement)	\$ 27,673	\$ 29,082	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	\$ -	\$ -	
8	751 Production Maps and Records	-	-	
9	752 Gas Wells Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Enter Total of lines 7 thru 17)	\$ -	\$ -	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	\$ -	\$ -	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Meas. & Reg. Sta. Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	\$ -	\$ -	
30	TOTAL Nat Gas Production & Gathering (Total of lines 18 & 29)	\$ -	\$ -	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	\$ -	\$ -	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	-	-	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Enter Total of lines 33 thru 46)	\$ -	\$ -	

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction: (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering	\$ -	\$ -	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction & Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring & Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	\$ -	\$ -	
58	TOTAL Products Extraction (Total of lines 47 & 57)	\$ -	\$ -	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	\$ -	\$ -	
62	796 Nonproductive Well Drilling	-	-	
63	797 Abandoned Leases	-	-	
64	798 Other Exploration	-	-	
65	TOTAL Explor & Dev (Enter Total of Lines 61 thru 64)	\$ -	\$ -	
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases	\$ -	\$ -	
68	800.1 Natural Gas Well Head Purchases Intercompany Transfers	-	-	
69	801 Natural Gas Field Line Purchases	-	-	
70	802 Natural Gas Gasoline Plant Outlet Purchases	-	-	
71	803 Natural Gas Transmission Line Purchases	128,873,934	131,133,178	
72	804 Natural Gas City Gate Purchases	-	(67,488)	
73	804.1 Liquefied Natural Gas Purchases	-	-	
74	805 Other Gas Purchases	-	-	
75	(Less) 805.1 Purchased Gas Cost Adjustment	(917,860)	-	
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	\$ 127,956,074	\$ 131,065,690	
78	806 Exchange Gas	\$ 241,431	\$ 247,887	
79	Purchased Gas Expenses			
80	807.1 Well Expenses Purchased Gas	\$ 44,118	\$ -	
81	807.2 Operation of Purchased Gas Measuring Stations	-	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations	1,127	-	
83	807.4 Purchased Gas Calculations Expenses	-	-	
84	807.5 Other Purchased Gas Expenses	851,262	1,168,457	
85	TOTAL Purchased Gas Expense (Enter Total of lines 80 thru 84)	\$ 896,507	\$ 1,168,457	
86	808.1 Gas Withdrawn from Storage Debit	44,513,239	39,661,293	
87	(Less) 808.2 Gas Delivered to Storage Credit	(47,794,478)	(50,708,176)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing Debit	-	-	
89	(Less) 809.2 Deliveries of Natural Gas for Processing Credit	-	-	
90	Gas Used in Utility Operations Credit			
91	810 Gas Used for Compressor Station Fuel Credit	(95,322)	(130,000)	
92	811 Gas Used for Products Extraction Credit	-	-	
93	812 Gas Used for Other Utility Operations Credit	-	-	
94	TOTAL Gas Used in Utility Operations Cr (Total of lines 91 thru 93)	(95,322)	(130,000)	
95	813 Other Gas Supply Expenses	-	330,331	
96	TOTAL Other Gas Sup Exp (Total of lines 77, 78, 85, 86 to 89, 94, 95)	\$ 125,717,451	\$ 121,635,482	
97	TOTAL Production Expenses (Total of Lines 3, 30, 58, 65, & 96)	\$ 125,745,124	\$ 121,664,564	

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	\$ 117,767	\$ 113,439	
102	815 Maps and Records	120,363	15,595	
103	816 Wells Expenses	426,976	151,130	
104	817 Lines Expenses	35,962	33,604	
105	818 Compressor Station Expenses	137,682	120,271	
106	819 Compressor Station Fuel and Power	97,338	130,000	
107	820 Measuring and Regulating Station Expenses		735	
108	821 Purification Expenses	57,447	63,509	
109	822 Exploration and Development			
110	823 Gas Losses	27,424	-	
111	824 Other Expenses	160,295	121,758	
112	825 Storage Well Royalties	-	-	
113	826 Rents	48,309	51,530	
114	TOTAL Operation (Enter Total of lines 101 thru 113)	\$ 1,229,562	\$ 801,571	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	\$ 99,426	\$ 94,482	
117	831 Maintenance of Structures and Improvements	14,579	22,454	
118	832 Maintenance of Reservoirs and Wells	11,625	5,095	
119	833 Maintenance of Lines	3,407	-	
120	834 Maintenance of Compressor Station Equipment	112,274	218,185	
121	835 Maintenance of Measuring & Regulating Station Equip	11,646	6,461	
122	836 Maintenance of Purification Equipment	44,538	40,074	
123	837 Maintenance of Other Equipment	52,130	14,862	
124	TOTAL Maintenance (Total of lines 116 thru 123)	\$ 349,625	\$ 401,613	
125	TOTAL Underground Storage Expense (Total of lines 114 & 124)	\$ 1,579,187	\$ 1,203,184	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses	-	-	
130	842 Rents			
131	842.1 Fuel	-	-	
132	842.2 Power			
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Enter Total of lines 128 thru 133)			
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements	-	-	
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment	-	-	
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring & Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	\$ -	\$ -	
146	TOTAL Other Storage Expense (Enter Total of lines 134 & 145)	\$ -	\$ -	

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling & Processing Expense			
148	Operation			
149	844.1 Operation Supervision and Engineering	\$ -	\$ -	
150	844.2 LNG Processing Terminal Labor & Expenses	-	-	
151	844.3 Liquefaction Processing Labor & Expenses	-	-	
152	844.4 Liquefaction Transportation Labor & Expenses	-	-	
153	844.5 Measuring & Regulating Labor & Expenses	-	-	
154	844.6 Compressor Station Labor & Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	-	-	
158	845.2 Power	-	-	
159	845.3 Rents	-	-	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Enter Total of lines 149 thru 164)	\$ -	\$ -	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	\$ -	\$ -	
168	847.2 Maintenance of Structures and Improvements	-	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring & Regulating Equipment	-	-	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	\$ -	\$ -	
176	TOTAL LNG Terminaling & Processing Expense (Lines 165 & 175)	\$ -	\$ -	
177	TOTAL Natural Gas Storage (Total of Lines 125, 146, & 176)	\$ 1,579,187	\$ 1,203,184	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	\$ 80,589	\$ 81,782	
181	851 System Control and Load Dispatching	4,545	9,955	
182	852 Communication System Expenses	-	-	
183	853 Compressor Station Labor & Expenses	-	50	
184	854 Gas for Compressor Station Fuel	-	-	
185	855 Other Fuel and Power for Compressor Stations	-	-	
186	856 Mains Expenses	86,321	166,642	
187	857 Measuring & Regulating Station Expenses	232,783	258,999	
188	858 Transmission and Compression of Gas by Others	-	-	
189	859 Other Expenses	306,112	213,355	
190	860 Rents	3,022	2,211	
191	TOTAL Operation (Enter Total of lines 180 thru 190)	\$ 713,372	\$ 632,994	

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering	\$ 34,724	\$ 50,431	
194	862 Maintenance of Structures and Improvements	-	-	
195	863 Maintenance of Mains	111,822	487,899	
196	864 Maintenance of Compressor Station Equipment	4,215	-	
197	865 Maintenance of Measuring & Reg. Station Equip	71,606	93,304	
198	866 Maintenance of Communication Equipment	-	-	
199	867 Maintenance of Other Equipment	9,959	9,475	
200	TOTAL Maintenance (Total of lines 193 thru 199)	\$ 232,327	\$ 641,109	
201	TOTAL Transmission Exps (Total of Lines 191 & 200)	\$ 945,699	\$ 1,274,103	
4. DISTRIBUTION EXPENSES				
202	Operation			
203	870 Operation Supervision and Engineering	\$ 1,117,815	\$ 1,075,594	
204	871 Distribution Load Dispatching	837	26	
205	872 Compressor Station Labor & Expenses	-	-	
206	873 Compressor Station Fuel and Power	-	-	
207	874 Mains and Services Expenses	2,337,828	1,931,869	
208	875 Measuring & Regulating Station Expenses-General	369,275	363,136	
209	876 Measuring & Regulating Station Expenses-Industrial	113,663	1,843	
210	877 Measuring & Regulating Station Expenses-City Gate Check Station	28,175	78,782	
211	878 Meter and House Regulator Expenses	2,354,898	3,398,098	
212	879 Customer Installations Expenses	1,180,052	863,681	
213	880 Other Expenses	2,385,503	2,083,143	
214	881 Rents	12,326	12,274	
215	TOTAL Operation (Enter Total of lines 204 thru 215)	\$ 9,900,371	\$ 9,808,446	
216	Maintenance			
217	885 Maintenance Supervision and Engineering	\$ 71,325	\$ 97,973	
218	886 Maintenance of Structures and Improvements	225,490	-	
219	887 Maintenance of Mains	1,034,222	902,469	
220	888 Maintenance of Compressor Station Equipment	-	-	
221	889 Maintenance of Meas & Reg Station Equip-General	195,677	462,823	
222	890 Maintenance of Meas & Reg Station Equip-Industrial	185,119	172,447	
223	891 Maintenance of Meas & Reg Station Equip-City Gate Check Station	9,596	-	
224	892 Maintenance of Services	923,994	1,033,254	
225	893 Maintenance of Meters & House Regulators	749,423	758,587	
226	894 Maintenance of Other Equipment	211,984	220,315	
227	TOTAL Maintenance (Enter Total of lines 218 thru 227)	\$ 3,606,829	\$ 3,647,968	
228	TOTAL Distribution Exps (Enter Total of Lines 216 & 228)	\$ 13,507,200	\$ 13,456,314	
229	4. CUSTOMER ACCOUNTS EXPENSES			
230	Operation			
231	901 Supervision	\$ 36,360	\$ 70,165	
232	902 Meter Reading Expenses	1,595,456	1,556,133	
233	903 Customer Records and Collection Expenses	1,628,898	1,547,584	
234	904 Uncollectible Accounts	3,723,197	1,514,000	
235	905 Miscellaneous Customer Accounts Expenses	181,121	133,179	
236	TOTAL Customer Accounts Expense (Total of lines 232 to 236)	\$ 7,165,031	\$ 4,821,061	

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238	6. CUSTOMER SERVICE AND INFORMATION EXPENSES			
239	Operation			
240	907 Supervision	\$ 34,135	\$ 50,932	
241	908 Customer Assistance Expenses	23,815	50,729	
242	909 Informational and Instructional Expenses	18,521	3,226	
243	910 Miscellaneous Customer Service and Informational Expenses	7,372	10,329	
244	TOTAL Customer Service & Information Exp. (Lines 240 thru 243)	\$ 83,843	\$ 115,216	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	\$ 8,162	\$ 11,755	
248	912 Demonstrating and Selling Expenses	49,526	58,447	
249	913 Advertising Expenses			
250	916 Miscellaneous Sales Expenses	3,298	9,849	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	\$ 60,986	\$ 80,051	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	\$ 1,697,631	\$ 1,781,733	
255	921 Office Supplies and Expenses	1,799,215	2,008,167	
256	(Less) 922 Administrative expenses transferred Cr.			
257	923 Outside Services Employed	2,922,543	3,234,888	
258	924 Property Insurance			
259	925 Injuries and Damages	531,695	695,504	
260	926 Employee Pensions and Benefits	4,340,418	3,277,412	
261	927 Franchise Requirements	71,980	68,442	
262	928 Regulatory Commission Expenses	83,291	673,461	
263	(Less) 929 Duplicate Charges Cr.	285,387	213,841	
264	930.1 General Advertising Expenses	542		
265	930.2 Miscellaneous General Expenses	268,697	384,099	
266	931 Rents	1,202,288	1,442,787	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	\$ 12,632,913	\$ 13,352,652	
268	Maintenance			
269	935 Maintenance of General Plant	511,300	400,389	
270	TOTAL Administrative & General Expense (Total of lines 267 & 269)	\$ 13,144,213	\$ 13,753,041	
271	TOTAL Gas O & M Expense (Lines 97, 177, 201, 229, 237, 244, 251, 270)	\$ 162,231,284	\$ 156,367,534	
NOTE:	Report here the amount of donations for charitable, social or community welfare purposes included in above Account 930.2 - Miscellaneous General Expenses.	\$ 710	\$ 978	

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GAS OPERATION AND MAINTENANCE EXPENSES			
Gas Operating & Maintenance Expense Accounts Production & Manufactured Gas Expense			
Account Number & Description	Amount for Current Year (b)	Amount for Previous Year (c)	
710 Supervision & Engineering	-	-	
712 Other Power Expenses	-	-	
714 Producer Gas Expenses	-	-	
717 Liquefied Petroleum Gas Expenses	1,566	517	
723 Fuel for Liquefied Petroleum Gas Process	-	-	
728 Liquefied Petroleum Gas	4,733	-	
735 Miscellaneous Production Expenses	-	35	
736 Rents	-	-	
Total Operations	\$ 6,299	\$ 652	
740 Supervision & Engineering	-	-	
741 Structures & Improvements	1,931	4,447	
742 Production Equipment	19,443	23,983	
Total Maintenance	\$ 21,374	\$ 28,430	
Total Manufactured Gas Production	\$ 27,673	\$ 29,082	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Central Illinois Public Service Company			Dec. 31, 2004

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (GAS)

Line No.	Description (a)	Amount (b)
1	Industry association dues	\$ -
2	Experimental and general research expenses	-
3	Publishing and distributing information and reports to stockholders, trustee, registrar and transfer	-
4	agent fees and expenses, and other expenses of servicing outstanding securities of the	-
5	respondent	363
6	Other expenses (items of \$50,000 or more for utilities with operating revenues of \$25,000,000 or	-
7	less and items of \$250,000 or more for utilities with operating revenues of \$25,000,000 or more	-
8	must be listed separately in this column showing (1) purposes, (2) receipt and (3) amount of such	-
9	items. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 and	-
10	amounts less than \$250,000 for utilities with operating revenues of \$25,000,000 may be grouped	-
11	by classes if the number of items so grouped is shown): (3 in number)	18,466
12		
13	Apportionment to Gas Department of Administrative and General Expenses charged	-
14	directly to Electric operations	249,868
15	Trade Association, Public Service Organization and Chamber of Commerce Dues	-
16	Items less than \$250,000 each	-
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	\$ 268,697

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)**

- Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report all available information called for in Section B for the current report year.
Report in column (b) all depreciable and amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, sub account, or functional classification other than those preprinted in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (d) report available information for each plant functional classification listed in column (a). If composite depreciation is used, report available information called for in columns (b) and (d) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at bottom of Section B any revisions made to estimated gas reserves.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (d)	Amortization of Underground Storage and Land Rights (Account 404.2) (e)
1	Intangible Plant				
2	Production plant, manufactured gas	\$ 56,133	\$ -	\$ -	\$ -
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	533,486			
6	Other storage plant				
7	Base load LNG terminating and processing plant				
8	Transmission plant	747,629			
9	Distribution plant	5,094,731			
10	General plant	528,281			
11	Common plant-gas	1,002,098			
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	\$ 7,962,358	\$ -	\$ -	\$ -

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)**

- Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report all available information called for in Section B for the current report year.
Report in column (b) all depreciable and amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, sub account, or functional classification other than those preprinted in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (d) report available information for each plant functional classification listed in column (a). If composite depreciation is used, report available information called for in columns (b) and (d) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at bottom of Section B any revisions made to estimated gas reserves.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to h) (h)	Functional Classification (a)	Line No.
			Intangible Plant	1
		56,133	Production plant, manufactured gas	2
			Production & gathering plant, natural gas	3
		-	Products extraction plant	4
		533,486	Underground gas storage plant	5
		-	Other storage plant	6
		747,629	Base load LNG term. and proc. plant	7
		5,094,731	Transmission plant	8
		528,281	Distribution plant	9
			General plant	10
		1,002,098	Common plant gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
		7,962,358	TOTAL	25

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Name of Respondent	This report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
Central Illinois Public Service Company			

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Account. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 or more may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	MISCELLANEOUS AMORTIZATION (Account 425)	
2	Amortization of Plant Acquisition Adjustments (Contra Account 115)	
3	Miscellaneous Amortization	\$ 319,068
4		
5	OTHER INCOME DEDUCTIONS - DONATIONS (Account 426-001)	
7	Various Miscellaneous Items	\$ 165,203
8		
9		
10	OTHER INCOME DEDUCTIONS - PENALTIES (Account 426-003)	
11	Various Miscellaneous Items	\$ 29,728
12		
13		
14	OTHER INCOME DEDUCTIONS - EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426-004)	
15	Various Miscellaneous Items	\$ 624,546
16		
17		
18	OTHER INCOME DEDUCTIONS - OTHER DEDUCTIONS (Account 426-005)	
19	Various Miscellaneous Items	\$ 152,449
20		
21		
22		
23	OTHER INTEREST EXPENSE (Account 431)	
24	Interest Expense - Ameren Services Company (1)	\$ 476,956
25	Interest on Refund of Transmission Deposits	169,600
26	AFUDC Adjustments	58,299
27	Interest on Surety Deposits	98,415
28	Interest on Deferred Compensation	16,124
29	Minor Items	19,346
30		\$ 838,740
31		
32		
33		
34		
35	(1) Interest rate ranged from .97% to 2.29% during the year.	
36		
37		

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$ -		
4	Transmission	1,259,536		
5	Distribution	8,772,998		
6	Customer Accounts	5,462,731		
7	Customer Service and Informational	185,281		
8	Sales	391,554		
9	Administrative and General	9,196,407		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$ 25,262,507		
11	Maintenance			
12	Production	\$ -		
13	Transmission	840,061		
14	Distribution	9,631,450		
15	Administrative and General	116,490		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	\$ 10,588,001		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$ -		
19	Transmission (Enter Total of lines 4 and 13)	2,093,597		
20	Distribution (Enter Total of lines 5 and 14)	18,404,438		
21	Customer Accounts (Transcribe from line 6)	5,462,731		
22	Customer Service and Informational (Transcribe from line 7)	185,281		
23	Sales (Transcribe from line 8)	391,554		
24	Administrative and General (Enter Total of lines 9 and 15)	9,312,897		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	\$ 35,850,508	2,070,556	37,921,064
26	Gas			
27	Operation			
28	Production - Manufactured Gas	869,431		
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission	361,088		
33	Distribution	6,749,556		
34	Customer Accounts	2,358,006		
35	Customer Service and Informational	55,190		
36	Sales	41,560		
37	Administrative and General	1,344,571		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	\$ 11,780,202		
39	Maintenance			
40	Production - Manufactured Gas	\$ 167,064		
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission	107,033		
45	Distribution	2,214,517		
46	Administrative and General	58,290		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	\$ 2,546,904		

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <u>X</u> An Original (2) A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	\$ 1,036,495		
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)	-		
52	Storage, LNG, Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)	468,921		
54	Distribution (Enter Total of lines 33 and 45)	8,964,073		
55	Customer Accounts (Transcribe from line 34)	2,358,006		
56	Customer Service and Informational (Transcribe from line 35)	55,190		
57	Sales (Transcribe from line 36)	41,560		
58	Administrative and General (Enter Total of lines 37 and 46)	1,402,861		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	\$ 14,327,106	\$ 253,624	\$ 14,580,730
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$ 50,177,614	\$ 2,324,180	\$ 52,501,794
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	\$ 12,529,735	\$ 1,024,444	\$ 13,554,179
66	Gas Plant	2,393,293	195,678	2,588,971
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	\$ 14,923,028	\$ 1,220,122	\$ 16,143,150
69	Plant Removal (By Utility Department)			
70	Electric Plant	\$ 2,105,887	\$ 14,073	\$ 2,119,960
71	Gas Plant	31,146	208	31,354
72	Other	-	-	-
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	\$ 2,137,033	\$ 14,281	\$ 2,151,314
74				
75	Other Accounts (Specify)			
76	Temporary Facilities	\$ 21,702	\$ -	\$ 21,702
77	Other Work in Progress	427,985	6,563	434,548
78	R & D Expenditures	-	-	-
79	Other Income & Deductions	220,004	-	220,004
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94	TOTAL Other Accounts	\$ 669,691	\$ 6,563	\$ 676,254
95	TOTAL SALARIES AND WAGES	\$ 67,907,366	\$ 3,565,146	\$ 71,472,512

Name of Respondent Central Illinois Public Service Company	This Report is: (1) <u>X</u> an Original (2) ___ A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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AUXILIARY PEAKING FACILITIES

- Report below auxiliary of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60o F (c)	Cost of Facility (In Dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery	
					Yes (e)	No (f)
1	Ashmore	U.G. System Storage	19,891	7,251,554	X	
2	Johnston City	U.G. System Storage	9,945	5,949,371	X	
3	Scotta	U.G. System Storage	7,957	15,532,785	X	
4	Richwood	U.G. System Storage		75,605		X
5	Bell, Gen	U.G. System Storage		209,492		X
6	Quincy	Propane - Air	8,400			X
7	Native Production	Wellhead Purchase	243		X	
8	NGPL DSS	U.G. Leased Storage	7,621			X
9	PEPLP/SWS	U.G. Leased Storage	70,647		X	
10	TETCO SS1 TEXAS GAS NNS	U.G. Leased Storage	10,234		X	
11	TRK/NNS-1	U.G. Leased Storage	17,194		X	
12			21,380		X	
13						
14						
15						
16						
17						
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Name of Respondent Central Illinois Public Service Company	This Report is: (1) <input checked="" type="checkbox"/> an Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

- Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Adjustments.
- Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
- For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
- Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
- In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year	425	\$ 4,785,930	\$ (3,509,630)
2				
3				
4				
5				
6	On December 31, 1992, CIPS completed the			
7	acquisition of electric properties from Union			
8	Electric Company of St. Louis, Missouri			
9	as approved on ILCC Docket 92-0123.			(319,068)
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year		\$ 4,785,930	\$ (3,828,698)

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Name of Respondent Central Illinois Public Service Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	Various		\$ 133,124	\$	\$ 133,124
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13	TOTAL		\$ 133,124	\$	\$ 133,124

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Adair	48	Bishop	95	Charleston
2	Adrian	49	Bismarck	96	Charlotte
3	Aetna	50	Blairsville	97	Chatsworth
4	Albion	51	Blue Mound	98	Chelbanse
5	Alexander	52	Bluff City	99	Cheneyville
6	Alferton	53	Bluff Springs	100	Chesterfield
7	Alma	54	Bluffs	101	Chesterville
8	Alsey	55	Bolcs (West Vienna)	102	Chippis
9	Alto Pass	56	Bone Gap	103	Christopher
10	Alvin	57	Borton	104	Cisne
11	Anchor	58	Bouton	105	Cisna Park
12	Anderson Lake	59	Bowen	106	Claremont
13	Andrew	60	Breton	107	Clarence
14	Anna	61	Bridgeport	108	Clark Center
15	Annapolis	62	Broadlands	109	Clay City
16	Arcola	63	Brocton	110	Clayton
17	Armstrong	64	Brookport	111	Daytonville
18	Arrowsmith	65	Broughton	112	Debourne
19	Arthur	66	Browning	113	Clifton
20	Ashkum	67	Browns	114	Coalton
21	Ashland	68	Brussels	115	Coatsburg
22	Ashmore	69	Bryant	116	Cobden
23	Assumption	70	Buckley	117	Coeko (North City)
24	Astoria	71	Buckner	118	Calchester
25	Athens	72	Bul Pitt	119	Colmar
26	Atterberry	73	Buncombe	120	Colp
27	Auburn	74	Burnside	121	Columbus
28	Augusta	75	Bush	122	Colusa
29	Bader	76	Bushnell	123	Cooperstown
30	Banner	77	Bushton	124	Cortonwood
31	Barclay	78	Cadwell	125	Cowling
32	Barrow	79	Caldwell	126	Crab Orchard
33	Bary	80	Callhoun	127	Crahnville
34	Basco	81	Callaway (Langleyville)	128	Crane Lake
35	Bathtown	82	Camarago	129	Great Springs
36	Bath	83	Cambridge	130	Crescent (Crescent City)
37	Baylis	84	Camp Point	131	Crossville
38	Beardstown	85	Canton	132	Cuba
39	Beaverly	86	Cantrall	133	Cullom
40	Beecher City	87	Carbondale	134	Cypress
41	Belle Reve	88	Carmi	135	Dahlgren
42	Belflower	89	Carner Mills	136	Dallas City
43	Belmont	90	Carrollton	137	Darforth
44	Benley	91	Carverville	138	Delrey
45	Benton	92	Carthage	139	Denver
46	Benton Lake	93	Chambersburg	140	DeSoto
47	Birds	94	Chandlerville	141	Detroit

1. List below the names of cities, towns, and villages in which respondent is furnishing electric service.
 2. All communities for which respondent has electric rates on file with this Commission should be listed.

TERRITORY SERVED

Name of Respondent	Central Illinois Public Service Company
This Report Is	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
Date of Report	Dec 31, 2004
Year of Report	

Name of Respondent	This Report Is (1) <u>X</u> An Original (2) _____ A Resubmission	Date of Report	Year of Report
Central Illinois Public Service Company			Dec. 31, 2004

TERRITORY SERVED

1. List below the names of cities, towns, and villages in which respondent is furnishing electric service.
2. All communities for which respondent has electric rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Dewey	192	Flat Rock	242	Henning
143	Dewmaine	193	Flora	243	Herrin
144	Dieterich	194	Florence	244	Hersman
145	Divernon	195	Foosland	245	Hettick
146	Dongola	196	Forest City	246	Hickory Hills
147	Donovan	197	Forrest	247	Hidalgo
148	Dorans	198	Fountain Green	248	Hillview
149	Dow	199	Fowler	249	Hindsboro
150	Dowell	200	Franco (Stirtz)	250	Hoopeston
151	Dudley	201	Franklin	251	Horace
152	Dundas	202	Frederick	252	Hord
153	Dunfermline	203	Freemanspur	253	Howardton
154	East Beardstown	204	Galatia	254	Hull
155	East Hardin	205	Gale	255	Humboldt
156	East Lynn	206	Galton	256	Hume
157	East Petersburg	207	Gays	257	Hurst
158	Easton	208	Gent City	258	Hutsonville
159	Edgewood	209	Gibson City	259	Ina
160	Edinburg	210	Gifford	260	Industry
161	Effingham	211	Gilman	261	Iola
162	Effner	212	Girard	262	Ipava
163	Eldred	213	Glasford	263	Iroquois
164	Elkville	214	Glasgow	264	Isabel
165	Elery	215	Glenam	265	Iuka
166	Elliott	216	Godfrey	266	Janesville
167	Ellisville	217	Golden	267	Jeffries Mines
168	Elsah	218	Golden Gate	268	Jeiseyville
169	Elvaston	219	Good Hope	269	Jerseyville
170	Energy	220	Goodwine	270	Jewett
171	Etna	221	Goreville	271	Johnston City
172	Ewing	222	Gorham	272	Jonesboro
173	Exeter	223	Grafton	273	Joppa
174	Ezra	224	Grand Chain	274	Kampsville
175	Fairbanks	225	Grand Tower	275	Kane
176	Fairbury	226	Grandview	276	Kansas
177	Fairgrange	227	Grayville	277	Keensburg
178	Fairland	228	Greenfield	278	Kemp
179	Fairview	229	Greenview	279	Kilbourne
180	Fall Creek	230	Griggsville	280	Kincaid
181	Fancy Prairie	231	Guthrie	281	Kinderhook
182	Farina	232	Hallidayboro	282	Kimmundy
183	Farmersville	233	Hamburg	283	Ladeda
184	Fergestown	234	Hamilton	284	LaHogue
185	Ferris	235	Hamilton L 62341	285	Lake Benton
186	Fiatt	236	Hanaford (Logan)	286	Lake Pana
187	Fidelity	237	Hardin	287	Lake Paradise
188	Fieldon	238	Harrisburg	288	Lake Petersburg
189	Filson	239	Havana	289	Langleyville (Callaway)
190	Findlay	240	Hayes	290	LaPrairie
191	Fisher	241	Heartville	291	Lawrenceville

Name of Respondent		This Report Is		Date of Report	Year of Report
Central Illinois Public Service Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Dec. 31, 2004
TERRITORY SERVED					
1. List below the names of cities, towns, and villages in which respondent is furnishing electric service. 2. All communities for which respondent has electric rates on file with this Commission should be listed.					
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Ledford	342	Meyer	392	Oconee
293	Lerna	343	Michael	393	Ohlman
294	Lewistown	344	Michael Landing	394	Old Salem
295	Liberty	345	Middletown	395	Olive Branch
296	Lima	346	Midland Hills	396	Olmsted
297	Literberry	347	Milford	397	Olney
298	Littleton	348	Mill Creek	398	Omaha
299	Liverpool	349	Millersville	399	Onarga
300	Loami	350	Milton	400	Ordill
301	Lockhaven	351	Modesto	401	Orient
302	Loda	352	Monterey	402	Oterville
303	Logan (Hanaford)	353	Montrose	403	Owaneco
304	Long Lake	354	Mound City	404	Ozark
305	Longview	355	Mounds	405	Palestine
306	Lorraine	356	Mound Station (Timewell)	406	Palmyra
307	Louisville	357	Moweagua	407	Pakoma
308	Lovington	358	Mt. Sterling	408	Pana
309	Lowder	359	Mozier	409	Papineau
310	Loxa	360	Mozier Landing	410	Paris
311	Ludlow	361	Muddy	411	Parkersburg
312	McClure	362	Mulkeytown	412	Patterson (Wilmington)
313	McClusky	363	Murdock	413	Patterson Bay
314	Macomb	364	Murphysboro	414	Pawnee
315	Macon	365	Murrayville	415	Paxton
316	Magnet	366	Naples	416	Payson
317	Makanda	367	Nauvoo	417	Pearl
318	Manchester	368	Nebo	418	Penfield
319	Manito	369	Neoga	419	Perks
320	Maple Grove	370	New Berlin	420	Perry
321	Maples Mill	371	Newbern	421	Pesotum
322	Marblehead	372	New Burnside	422	Petersburg
323	Marcelline	373	New Canton	423	Petrolia
324	Marietta	374	New Dennison	424	Philadelphia
325	Marion	375	New Grand Chain	425	Piasa
326	Marshall	376	New Haven	426	Piasa Creek
327	Martinsville	377	New Holland	427	Pinkstaff
328	Martinton	378	Newman	428	Piper City
329	Mason	379	New Philadelphia	429	Pittsburg
330	Mason City	380	New Salem	430	Pittsfield
331	Matanzas Beach	381	Newton	431	Plainville
332	Mattoon	382	New Virginia	432	Pleasant Hill
333	Maurie	383	Nota	433	Pleasant Plains
334	Maysville	384	Noble	434	Pleasant View
335	Medora	385	Nokomis	435	Plumfield
336	Melvin	386	Norris	436	Plymouth
337	Mendon	387	Norris City	437	Pontoosuc
338	Meppen	388	North City (Coelo)	438	Potomac
339	Meredosia	389	Oakford	439	Potters Woods
340	Metcalf	390	Oakland	440	Prentice
341	Metropolis	391	Oblong	441	Prosperity

Name of Respondent	This Report Is	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

TERRITORY SERVED

1. List below the names of cities, towns, and villages in which respondent is furnishing electric service.
2. All communities for which respondent has electric rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
442	Pulaski	492	Stoy	542	Warsaw
443	Quincy	493	Strasburg	543	Wasson
444	Rankin	494	Strawn	544	Watseka
445	Rantoul	495	Summum	545	Watson
446	Rardin	496	Summer	546	Waverly
447	Redmon	497	Sunset Beach	547	Wellington
448	Ridgeville	498	Sutter	548	Wenonah
449	Ripley	499	Swan Creek	549	West City
450	Roberts	500	Sweetwater	550	Westervelt
451	Robinson	501	Table Grove	551	Westfield
452	Roby	502	Tallula	552	West Frankfort
453	Rockbridge	503	Tamms	553	West Liberty
454	Roodhouse	504	Taylorville	554	Weston
455	Rosamond	505	Teheran	555	West Point
456	Rose Hill	506	Tennessee	556	Westpost
457	Roseville	507	Teutopolis	557	West Salem
458	Rossville	508	Thawville	558	West Union
459	Royalton	509	Thayer	559	West York
460	RR Hamilton	510	Thebes	560	Wetaug
461	Rushville	511	Thompsonville	561	Wheeler
462	Sadorus	512	Timewell (Mound Station)	562	Whiteash
463	Sailor Springs	513	Tioga	563	White Hall
464	St. David	514	Toledo	564	Whittington
465	St. Elmo	515	Tolono	565	Williamsburg
466	St. Francisville	516	Topeka	566	Willow Hill
467	St. Marie	517	Tourville	567	Wilmington (Patterson)
468	St. Peter	518	Tovey	568	Winchester
469	Sandford	519	Tower Hill	569	Windsor
470	Savoy	520	Travis Camp	570	Wolf Lake
471	Saybrook	521	Trila	571	Woodland
472	Sciota	522	Trimble	572	Woodson
473	Scottville	523	Turners Grove	573	Wrights
474	Sesser	524	Tuscola	574	Xenia
475	Sharpsburg	525	Ulin	575	York
476	Shelbyville	526	Ursa	576	Youngstown
477	Sheldon	527	Valer	577	Zeigler
478	Sheldons Grove	528	Valley City	578	
479	Shipman	529	Vergennes	579	
480	Shull Urban Estates	530	Vermilion	580	
481	Shumway	531	Vermont	581	
482	Sibley	532	Vernor Lake	582	
483	Sigel	533	Versailles	583	
484	Smithfield	534	Vienna	584	
485	Snicarte	535	Villa Grove	585	
486	Spillertown	536	Villa Ridge	586	
487	Spring Lake	537	Virden	587	
488	Stewardson	538	Virginia	588	
489	Stillwell	539	Waggoner	589	
490	Stockland	540	Walnut Grove	590	
491	Stonefort	541	Walnut Prairie	591	

Name of Respondent Central Illinois Public Service Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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CONSTRUCTION OVERHEADS - ELECTRIC

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
- On page 44 furnish information concerning construction overheads.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
- Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for year (b)
1	Engineering and Superintendence	
2	Charged by Company Personnel	\$ 2,159,649
3	Charged by Outside Firm	73,100
4		
5	Allowance for Funds Used During Construction	14,610
6		
7	Miscellaneous Construction Expenditures	1,214,756
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	\$ 3,462,115

Name of Respondent Central Illinois Public Service Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item	Number of Watt-Hour Meters	Line Transformers	
			Number	Total Capacity (In MVA)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	345,967	118,424	5,064
2	Additions During Year			
3	Purchases (transferred from Ameren UE)	15,541	1,747	95
4	Associated with Utility Plant Acquired			
5	Total Additions (Enter Total of lines 3 and 4)	15,541	1,747	95
6	Reductions During Year			
7	Retirements	9,587	899	31
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	9,587	899	31
10	Number at End of Year (Lines 1+5-9)	351,921	119,272	5,128
11	In Stock	Unknown	2,364	250
12	Locked Meters on Customers' Premises	Unknown		
13	Inactive Transformers on System		8,069	346
14	In Customers' Use	336,319	108,366	4,516
15	In Company's Use	448	473	16
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	351,921	119,272	5,128

Name of Respondent Central Illinois Public Service Company	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report	Year of Report Dec. 31, 2004
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment. Report the differences in cost or facilities installed for environmental considerations over the cost or alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
2. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
3. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
5. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities					
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment				28,000	28,000
5	Esthetic Costs	5,116,615	273,039		46,382,730	777,000
6	Additional Plant Capacity					
7	Misc. (Identify Significant)				2,604,000	2,604,000
8	TOTAL (Total of Lines 1-7)	5,116,615	273,039		49,014,730	3,409,000
9	Construction Work in Progress	600,273			659,387	

Note: Estimates, and the basis therefore, include the following:
 -Amount included for underground facilities installed for environmental purposes is the difference between estimated cost of underground and overhead construction.