

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <u>X</u> An Original (2) A Resubmission	Date of Report	Year of Report Dec 31, 2004
--	---	----------------	---------------------------------------

ANALYSIS OF UNBILLED REVENUE

This form is to be completed by all gas and electric utilities

Line No.		PRIOR YEAR	CURRENT YEAR	ILCC FORM 21 REFERENCE
1	Electric Utility Revenue	\$ 569,893,456	\$ 538,293,575	
2	Less: Prior Year Unbilled Revenue	56,688,000	43,642,000	
3	Add: Current Year Unbilled Revenue	43,642,000	45,265,000	
4	Gross Electric Utility Operating Revenue	556,847,456	539,916,575	Pg 7a, Ln 2 a/c 40
5	Gas Utility Revenue	182,241,347	190,069,707	
6	Less: Prior Year Unbilled Revenue	16,705,000	19,423,000	
7	Add: Current Year Unbilled Revenue	19,423,000	24,815,000	
8	Gross Gas Utility Operating Revenue	184,959,347	195,461,707	Pg 7a, Ln 2 a/c 40
9	Total Utility Revenue (Ln 1+ Ln 5)	752,134,803	728,363,282	
10	Less: Total Prior Year Unbilled Revenue (Ln 2+ Ln 6)	73,393,000	63,065,000	
11	Add: Total Current Year Unbilled Revenue (Ln 3+ Ln 7)	63,065,000	70,080,000	
12	Total Gross Utility Operating Revenue	\$ 741,806,803	\$ 735,378,282	

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
--	---	----------------	--

RECONCILIATION OF GROSS REVENUE TAX
This schedule is to reconcile the amounts shown in the accompanying Annual Report with the amounts shown on the Amended/Annual Gross Revenues Tax Return.

	(a)	As Shown on Annual Report (b)	Page & Line Where Amount at Left Can be Found in the Annual Report (c)
1	Actual Gross Operating Revenue as shown in Annual Report	\$ 195,461,707	Pg. 300 F. 21 ILCC - Line 30
2	Less Interstate Revenue	-	
3	Gross Revenue Applicable to Illinois (Line 1 minus line 2)	195,461,707	
4	DEDUCT:		
5	Revenues from Sale to Utilities for Resale		
6	Uncollectible Accounts (if billing basis used)	2,572,558	Not Applicable
7	Other Deductions (if amounts are included in 1 above)		
8	Account Description	Account No.	
9	Billed Illinois Public Utility (IPU) Tax "passed on" to consumers	4,921,145	Pg. 262A F. 21 ILCC - Line 12
10	ICC Gross Revenue Tax "passed on" to consumers	204,460	Not Applicable
11	Billed Municipal (Muni) Taxes "passed on" to consumers	2,707,232	Pg. 262B F. 21 ILCC - Line 14
12	Unbilled IPU and Muni Taxes Included in Net Change in Unbilled Gas Revenue Recorded During Year	78,013	Pg. 262B F. 21 ILCC - Line 9
13	Tax Exempt Enterprise Zone Customer Revenues	1,391,155	Not Applicable
14			
15	Taxable Illinois Gross Revenue from Annual Report (line 3 minus 5-14)	183,587,144	
16	Taxable Illinois Gross Revenue from Amended/Annual Gross Revenue Tax Return	\$ 183,587,144	
17	DIFFERENCE (line 15 minus line 16)	\$ -	

If difference calculated on line 17 is a positive amount of \$1,000.00 or more, a revised Amended/Annual Tax Return for the year plus payment of any additional tax due must be promptly remitted to the Illinois Commerce Commission. If the calculated difference is less than \$1,000.00 or a negative amount, no further action is required regarding your tax reconciliation. (The tax owed on \$1,000 at the current tax rate of (.001) is \$1.00. According to the Public Utilities Act a deficiency in taxes paid of less than \$1.00 need not be paid to the Commission.)

Subsection 2-202(d)(1) of the Public Utilities Act (220 ILCS 5/2-202(d)(1) states: "each public utility shall file an amended return showing the actual amount of gross revenues shown by company's books and records as of December 31 of the previous year." For a utility filing its Public Utility Fund Gross Revenue Return using the "receipts" method, provide a reconciliation between the amounts used for revenues and deductions on the Gross Revenue Return and the amounts in the Annual Report. If these amounts cannot be reconciled, provide the necessary documentation to fulfill the requirements of Subsection 2-202(d)(1) of the Public Utilities Act to the Commission's Manager of the Accounting Department. The necessary documentation can consist of a detailed analysis of actual billed revenue to the receipts collected. Supporting work papers should include the cash receipts journal showing the receipts collected. Also, provide documentation supporting the deductions.

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 200
--	--	-----------------------	---------------------------------------

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

- Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included.
- Indicate nature of any fund included in account 128, Other Special Funds.
- If the trustee of any fund is an associated company, give name of associated company.
- If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance at End of Year (b)
1	Account 128 Other Special Funds	
2	Deferred Compensation Plan - Ameren Leadership Team	\$ 90,71
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ 90,71

SPECIAL DEPOSITS (Accounts 132, 133, 134)

- Report below the amount of special deposits by classes at end of year.
- If any deposit consists of assets other than cash, give a brief description of such assets.
- If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance at End of Year (b)
1	Interest Special Deposits (Account 132)	\$
2	Dividend Special Deposits (Account 133)	
3	Other Special Deposits (Account 134) (Specify Purpose)	
4	Miscellaneous	8,14
5	Firm Transmission Deposits	131,43
6	Self Insurers Escrow Account	283,71
7	Rabbi Trust, Non-Qualified Plans	1,442,48
8		
9		
10		
11		
12	Total	\$ 1,865,77

Name of Respondent	This Report Is:	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

NOTES RECEIVABLE (Account 141)

- . Give the particulars called for below concerning notes receivable at end of year.
- . Give particulars of any note pledged or discounted.
- . Minor items may be grouped by classes, showing number of such items.
- . Designate any note the maker of which is a director, officer or other employee.

Line No.	Name of Maker and Purpose for Which Received	Date of Issue	Date of Maturity	Interest Rate %	Balance at End of Year
1					
2	Midwest ISO (Alliance Bridge Company dissolved)	05-01	04-04	Prime Rate	\$ (35,864)
3					
4					
5					
6					
7					
8					
9					
10					
11	Total				\$ (35,864)

OTHER ACCOUNTS RECEIVABLE (Account 143)

- 1. Give the particulars called for below concerning other accounts receivable at end of year.
- 2. Designate any account in excess of \$10,000 which is more than 1 year old.

	Description	Balance at End of Year
1	Receivables from Sale of Energy	\$
2	Other Unidentified Payments	233,113
3	Pipeline Storage Gas for No Notice Customers	1,001,905
4	Construction Prepayments	(312,750)
5	Excise Tax Refunds Due	152,213
6	All other miscellaneous receivables	(2,162)
7		
8		
9		
10		
11	Total	\$ 1,072,319

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 200
--	--	-----------------------	---------------------------------------

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Balance End of Year (b)	Rate % (c)	Interest For Year Amount (d)
1	Account 145; Notes Receivable from Associated Companies			
2	Ameren Services	\$ -	(1)	\$ 65,38
3	Ameren Energy Generating Company	387,151,003	7%	22,971,44
4				
5	Total Account 145	\$ 387,151,003		\$ 23,036,82
6				
7				
8				
9				
10				
11	(1) Interest rate ranged from .97% to 2.29%			

Line No.	Name of Company (a)	Balance End of Year (b)	Rate % (c)	Interest For Year Amount (d)
1	Account 146; Accounts Receivable from Associated Companies			
2				
3	Ameren Corporation	\$ 169,535		
4	Ameren Energy Marketing Company	7,223,133		
5	Ameren Energy Fuels & Services	70,937		
6	CIPSCO Investment Company	9,324		
7	AmerenCILCO	70,515		
8	Illinois Materials Supply Company	210		
9	Ameren Energy Generating Company	14,114,124		
10	AmerenUE	1,246,963		
11	Ameren Energy Communications, Inc.			
12	Intercompany Timing	3,155		
13	Total Account 146	22,907,896		
14				
15	Total Accounts 145 & 146	\$ 410,058,899		\$ 23,036,82

This page left blank intentionally.

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
--	--	-----------------------	--

MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$ 145,829	\$ 141,095	Electric and Gas
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	-	-	
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	-	-	
8	Transmission Plant (Estimated)	1,524,283	1,925,606	Electric
9	Distribution Plant (Estimated)	7,415,725	8,919,959	Electric
10	Assigned to - Other	1,123,087	1,368,663	Gas
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	10,063,095	12,214,228	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	908,395	1,182,945	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	\$ 11,117,319	\$ 13,538,268	

The Respondent has the ability to borrow from Ameren, AmerenUE, AmerenCIPs and AmerenIP, through a utility money pool agreement administered by Ameren Services. Borrowers receiving a loan under the utility money pool agreement must repay the principal amount of such loan, together with accrued interest. The rate of interest depends on the composition of internal and external funds in the utility money pool. The average interest rate for borrowing under the utility money pool for the year ended December 31, 2004 was 1.38%.

Line No.	Name of Company	(a)	(b)	(c)	(d)	(e)
		Commission Authorization	End of Year Balance	Rate %	Amount	Interest for Year
1	Notes Payable - Associated Company					
2	Ameren Services Company		\$ 67,500,000			\$ 476,956
3						
4						
5	Accounts Payable - Associated Company					
6	Ameren Energy Fuels & Services		223,818			
7	Ameren Energy Marketing Company		27,182,956			
8	Ameren Corporation		1,657,780			
9	Ameren Services Company		19,242,384			
10	Ameren Energy Generating Company		32,309			
11	Ameren Energy Communications		1,650			
12	Ameren ILCO		14,378			
13	CPSCO Investment		63,596			
14	AmerenIP		2,640			
15	Ameren UE		216,240			
16	Total Accounts Payable - Associated Company		48,637,751			
17						
18	Total		\$ 116,137,751			\$ 476,956

PAYABLES TO ASSOCIATED COMPANIES (accounts 233,234)

1. Report particulars of notes and accounts to associated companies at end of year.
 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
 4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

Line No.	Payee	(a)	(b)	(c)	(d)	(e)
		Purpose for Which Issued	Date of Note	Interest Rate %	Balance End of Year	
1						
2	None					
3						
4						
5						
6						
7	Total					\$

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
 2. Give particulars of collateral pledged, if any.
 3. Any demand notes should be designated as such in column (c).

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
---	---	----------------	---------------------------------

Name of Respondent Central Illinois Public Service Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec.31, 2004
--	--	-----------------------	---------------------------------------

LONG-TERM DEBT (ACCOUNTS 221,222,223 AND 224)

- Report by balance Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

Line No.	Class and Series of Obligation and Coupon Rate (a)	Principal Amount of Debt Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 - First Mortgage Bonds				
2					
3	Series %				
4	95-1 6.49%	\$ 20,000,000	06/01/95	06/01/05	\$ 20,000,000
5	97-2 7.05%	20,000,000	06/10/97	06/01/06	20,000,000
6	97-2 7.61%	40,000,000	06/10/97	06/01/17	40,000,000
7	AA 5-3/8%	15,000,000	12/15/98	12/15/08	15,000,000
8	AA 6-1/8%	60,000,000	12/15/98	12/15/28	60,000,000
9	BB 6-5/8%	150,000,000	06/13/01	06/15/11	150,000,000
10	2004 7 day variable %	35,000,000	11/19/04	07/01/25	35,000,000
11					
12					
13	Total Account 221	\$ 340,000,000			\$ 340,000,000
14					
15					
16					
17	Account 224 - Other Long-term Debt				
18					
19	POLLUTION CONTROL BONDS				
20					
21	A 6-3/8%	\$ 35,000,000	01/01/93	01/01/28	\$ 35,000,000
22	B1 5.00%	17,500,000	06/01/93	06/01/28	17,500,000
23	B2 5.90%	17,500,000	06/01/93	06/01/28	17,500,000
24	C1 5.95%	35,000,000	08/15/93	08/15/26	35,000,000
25	C2 5.70%	25,000,000	08/15/93	08/15/26	25,000,000
26	2000- A 5.50%	51,100,000	03/09/00	03/01/14	51,100,000
27	Other				
28					
29	Total Account 224	\$ 181,100,000			\$ 181,100,000
30					
31					
32					
33					
34	TOTAL	\$ 521,100,000			\$ 451,100,000

This page left blank intentionally.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Central Illinois Public Service Company			Dec.31, 2004

LONG-TERM DEBT (ACCOUNTS 221,222,223 AND 224)

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledges and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details) concerning any long term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

Interest For Year Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price Per \$100 at End of Year (i)	Line No.
				1
				2
				3
1,298,000		Not redeemable prior to Maturity		4
1,410,000		Not redeemable prior to Maturity		5
3,044,000		Not redeemable prior to 6/01/07		6
806,250		Redeemable at any time subject to make whole call		7
3,675,000		Redeemable at any time subject to make whole call		8
9,937,500		Redeemable at any time subject to make whole call		9
65,188		Callable at par while in auction mode.		10
				11
				12
20,235,938				13
				14
				15
				16
				17
				18
				19
				20
2,130,469		Not redeemable prior to 1/01/02		21
875,000		Not redeemable prior to 5/31/98		22
1,000,951		Not redeemable prior to 6/01/03		23
2,082,500		Not redeemable prior to 8/14/98		24
1,397,293		Not redeemable prior to 8/15/03		25
2,810,500		Not redeemable prior to 03/01/14		26
				27
				28
10,296,712				29
				30
				31
				32
				33
30,532,650	-			34

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
--	---	----------------	--

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amount of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt - Account 189									
2										
3	First Mortgage Bonds:									
4	Series % Due									
5	U 13-5/8% 02/01/10	03/31/86	03/31/86	01/01/16	\$ 25,000,000	\$(3,221,419)	\$ 694,695	\$ 57,492		\$ 637,203
6	D 9% 05/01/00	03/31/90	03/31/90	02/01/14	9,500,000	(939,185)	210,816	20,736		190,080
7	A Var 10/01/02	03/31/90	03/31/90	04/01/13	32,000,000	(325,766)	70,112	7,512		62,600
8	T 9-1/8% 10/01/08	05/31/92	05/31/92	05/01/22	25,000,000	4,774,961	1,145,664	62,208		1,083,456
9	S 8.45% 11/01/06	06/30/92	06/30/92	06/01/07	55,000,000	(4,231,391)	408,156	116,616		291,540
10										
11	W 8.5% 05/15/22	12/15/98	12/15/98	04/01/21	33,000,000	(2,317,332)	1,798,576	103,764		1,694,812
12	X 7.5% 07/01/07	04/07/03	04/07/03	07/01/07	50,000,000	248,450	208,698	59,628		149,070
13										
14	Pollution Control Bonds:									
15	B 6-3/8% 04/01/09	01/01/93	01/01/93	05/01/28	17,500,000	(433,917)	309,408	12,672		296,736
16	C 6-3/4% 08/01/09	06/01/93	06/01/93	06/01/28	15,000,000	323,210	136,122	5,556		130,566
17	A 5.85% 10/01/07	08/01/93	08/01/93	08/01/26	25,000,000	(304,598)	111,248	4,908		106,340
18	Newton 6-5/8%	08/01/95	08/01/95	08/01/09	1,000,000	7,439	1,564	276		1,288
19	A 6.375% 01/01/28	12/22/04	01/01/05	06/01/25	35,000,000	473,184		473,184	126	473,058
20	B-2 5.9% 06/01/28	12/20/04	01/01/05	05/01/28	17,500,000	412,162		412,162	216	411,946
21	C-2 5.7% 08/15/26	12/20/04	01/01/05	08/01/26	17,500,000	320,947		320,947	107	320,840
22										
23										
24					\$ 358,000,000	\$ 9,361,221	\$ 5,095,059	\$ 1,206,293	\$ 451,817	\$ 5,849,535

NAME OF RESPONDENT	This Report is:	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input type="checkbox"/> An original (2) <input checked="" type="checkbox"/> A Resubmission		Dec. 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

- | | |
|---|--|
| <p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discounts applicable to each class and series of long-term debt.</p> | <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> |
|---|--|

Line No.	Designation of Long-Term Debt (a)				Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Amortization Period	
	Series	%	Due	Date From (d)			Date to (e)	
1	UNAMORTIZED DEBT EXPENSE - ACCOUNT 181							
2								
3	First Mortgage Bonds							
4	Series	%	Due					
5	95-1	6.49%	2005	\$ 20,000,000	\$ 283,174	06/01/95	06/01/05	
6	97-2	7.05%	2006	20,000,000	178,064	06/10/97	06/01/06	
7	97-2	7.61%	2017	40,000,000	338,064	06/10/97	06/01/17	
8	AA	5-3/8%	2008	15,000,000	97,500	12/15/98	12/15/08	
9	AA	6-1/8%	2028	60,000,000	525,405	12/15/98	12/15/28	
10	BB	6-5/8%	2011	150,000,000	417,904	06/13/01	06/15/11	
11	2004	7-day variable	2025	35,000,000	1,087,222	12/01/04	06/01/25	
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Pollution Control Bonds							
22	2000-A	5.50%	2014	51,100,000	911,000	03/09/00	03/01/14	
23	A	6-3/8%	2028	35,000,000	576,812	01/01/93	01/01/28	
24	B1	5.00%	2028	17,500,000	381,009	06/01/93	06/01/28	
25	B2	5.90%	2028	17,500,000	341,778	06/01/93	06/01/28	
26	C1	5.95%	2026	35,000,000	850,876	08/15/93	08/15/26	
27	C2	5.70%	2026	25,000,000	318,116	08/15/93	08/15/26	
28								
29	TOTAL - ACCOUNT 181				\$ 521,100,000	\$ 6,306,924		
30								
31								

NAME OF RESPONDENT	This Report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report	
Central Illinois Public Service Company			Dec. 31, 2004	
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, AMORTIZATION OF DEBT AND DISCOUNT EXPENSE, or credited to Account 429, AMORTIZATION OF PREMIUM ON DEBT - CREDIT.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
				3
				4
\$ 42,296		\$ 29,856	\$ 12,440	5
55,129		22,812	32,317	6
258,405		19,260	239,145	7
58,646		11,928	46,718	8
479,596		19,248	460,348	9
313,740		41,832	271,908	10
	1,087,222	3,838	1,083,384	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
712,968		70,128	642,840	22
406,944		(1) 406,944		23
304,878		12,444	292,434	24
247,254		(2) 247,254		25
710,291		31,452	678,839	26
218,155		(3) 155,755	62,400	27
				28
\$ 3,808,302	\$ 1,087,222	\$ 1,072,751	\$ 3,822,773	29

- (1) Pollution Control Bonds Series A 6 3/8% due 2028 were redeemed and refinanced in December 2004. The unamortized balances in Account 181 and Account 226 were transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the life of the new bonds issued.
- (2) Pollution Control Bonds Series B-2 5.9% due 2028 were redeemed in December 2004. The unamortized balance in Account 181 was transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the remaining life of the bonds.
- (3) Seventy percent (70%) of the Pollution Control Bonds Series C-2 5.9% due 2028 were redeemed in December 2004. The applicable portion of unamortized balance in Account 181 was transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the remaining life of the bonds.

NAME OF RESPONDENT Central Illinois Public Service Company		This Report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A Resubmission		Date of Report	Year of Report Dec. 31, 2004	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)						
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discounts applicable to each class and series of long-term debt.			2. Show premium amounts by enclosing the figures in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.			
Line No.	Designation of Long-Term Debt (a)		Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Amortization Period	
					Date From (d)	Date to (e)
1	UNAMORTIZED PREMIUM ON LONG-TERM DEBT - ACCOUNT 225					
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTAL ACCOUNT 225					
11						
12						
13						
14	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - ACCOUNT 226					
15	FIRST MORTGAGE BONDS					
16						
17						
18						
19	AA	5-3/8% 2008	\$ 15,000,000	\$ 62,700	12/15/98	12/15/08
20	AA	6-1/8% 2028	60,000,000	406,200	12/15/98	12/15/28
21	BB	6-5/8% 2011	150,000,000	1,279,500	06/13/01	06/15/11
22						
23						
24	Pollution Control Bonds:					
25						
26	A	6-3/8% 2028	35,000,000	124,250	01/01/93	01/01/28
27						
28	TOTAL ACCOUNT 226		\$ 260,000,000	\$ 1,872,650		
29						
30						
31						
32	TOTAL DEBITS AND CREDITS		\$ 781,100,000	\$ 8,179,574		
33						
34						
35						
36						
37						
38						
39						

NAME OF RESPONDENT	This Report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report	
Central Illinois Public Service Company			Dec. 31, 2004	
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which wre redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, AMORTIZATION OF DEBT AND DISCOUNT EXPENSE, or credited to Account 429, AMORTIZATION OF PREMIUM ON DEBT - CREDIT.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
		6,276	24,581	19
30,857		13,536	323,736	20
337,272		127,944	831,636	21
959,580				22
				23
				24
				25
		(1) 85,248		26
85,248				27
		233,004	1,179,953	28
1,412,957				29
				30
				31
				32
5,221,259	1,087,222	1,305,755	5,002,726	33
				34
				35
				36
				37
				38
				39
		(ACCOUNT 428)		

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec 31, 2004
---	---	----------------	--------------------------------

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums expenses, and related to gains or losses. Identify as to Commission authorization numbers and dates.
- Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
- For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Line No.	Securities Issued or Assumed Description	Par Value	Issue Date	Maturity Date	Principal Amount	Shares	Premium or Discount	Issue Expenses	Account
1	First Mortgage Bonds:								
2	Environmental Improvement Revenue Refunding Bonds, Series 2004		11/19/04	7/01/25	35,000,000			1,087,222	181
3									
4	Pollution Control Bonds:								
5	No Activity in 2004								
6									
7	Equities:								
8	No Activity in 2004								
Line No.	Securities Retired or Refunded Description	Par Value	Maturity Date	Redemption Date	Principal Amount	Shares	Redemption Price	Gain or Loss on Redemption	Account
1	First Mortgage Bonds:								
2	No Activity in 2004								
3									
4	Pollution Control Bonds:								
5	A \$35,000,000 6.375%		1/01/28	12/22/04	35,000,000			473,184	189
6	B2 \$17,500,000 5.9%		6/01/28	12/20/04	17,500,000			412,162	189
7	C2 \$25,000,000 5.7%		8/15/26	12/20/04	17,500,000			320,947	189
8									
9	Equities:								
10	No Activity in 2004								

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
---	---	----------------	---------------------------------

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

- Report in this schedule the revenues and expenses with respect to: (a) income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), (b) Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), (c) Interest and Dividend Income (Account 419), Allowance for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).
- Give the basis of any important segregation of income and expense between utility and nonutility operations.
- Minor items may be grouped by classes; show number of items.

Line No.	Item (a)	Amount (b)
1		
2	Revenues from Nonutility Operations (a/c 417)	220,165
3	Expenses of Nonutility Operations (a/c 417.1)	-
4	Equity in Earnings of Subsidiary Companies (a/c 418.1)	(36)
5	Non-Operating Rental Income (a/c 418)	23,404,133
6	Interest and Dividend Income (a/c 419)	(4,158)
7	Allowance for Other Funds Used During Construction (a/c 419.1)	113,903
8	Miscellaneous Nonoperating Income (a/c 421)	(81,484)
9	Gains on Disposition of Property (a/c 421.1)	
10		
11		
12		
13		
14		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

EMPLOYEE DATA

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees payroll period ended:								
12/31/04								
Total regular full-time employees	428	146	-	-	-	-	180	754
Total part-time and temporary employees								
Total employees	428	146					180	754
Common employees assigned to utility functions on an estimated equivalent basis	111	69	-	-	-	-	(180)	-
Total employees	539	215						754

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec 31, 2004
---	---	----------------	--------------------------------

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

- Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of \$25,000,000 or more, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
- Name and address of person or organization rendering services,
 - description of services received during year and project or case to which services relate,
 - basis of charges,
 - total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name and Address	Description of Services (a)	Basis of Charges	Amount (b)
1	Burroughs Hepler Broom MacDonald			
2	Hebrank & True			
3	103 W. Vandalia Street, Suite 300			
4	Edwardsville, IL 62025	Legal	Fee based	331,877
5				
6	Env America Incorporated	Engineering Services for		
7	280 Southwoods Center	cleanup of manufactured gas		
8	Columbia, IL 62236	plant sites	Contract	573,482
9				
10	First Contact Inc			
11	Allied Interstate - Charlotte, Dept. 356			
12	Columbus, IL 43265-0356	Customer Service calls	Contract	324,180
13				
14	GEI Consultants Inc.	Engineering Services for		
15	1021 Main Street	cleanup of manufactured gas		
16	Winchester, MA 01890-1970	plant sites	Contract	337,862
17				
18	Rodgers Townsend LC			
19	P.O. Box 11750			
20	St. Louis, MO 63105	TV/Radio Advertising	Contract	325,590
21				
22	Ameren Services *			
23	1901 Chouteau			
24	St. Louis, MO 63103	Special Services-Direct	Intercompany Billing	9,945,535
25				
26	Ameren Services *			
27	1901 Chouteau			
28	St. Louis, MO 63103	Special Services-Indirect	Intercompany Billing	1,631,774
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
---	---	----------------	---------------------------------

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

- 1 Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- 2 Report on columns (f) and (g) the amounts of other categories of other cash flow hedges.
- 3 For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item a (a)	Unrealized Gains and Losses on Available-for Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
	Balance of Account 219 at Beginning of				
1	Preceding Year		(13,885,000)		
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes in Fair Value		6,513,000		
4	Total (lines 2 and 3)				
	Balance of Account 219 at End of				
5	Preceding Year/Beginning of Current Year		(7,372,000)		
6	Current Year Reclassification from Account 219 to Net Income				
7	Current Year Changes in Fair Value		(538,000)		
8	Total (lines 6 and 7)		(538,000)		
	Balance of Account 219 at End of Current				
9	Year		(7,910,000)		

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
---	---	----------------	---------------------------------

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges (insert Category) (f)	Other Cash Flow Hedges (insert Category) (g)	Totals for Each Category of Items Recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)
1	906,039		(12,978,961)		
2					
3	(406,899)		6,106,101		
4				28,473,990	34,580,091
5	499,140		(6,872,860)		
6					
7	3,179,609		2,641,609		
8	3,179,609		2,641,609	32,463,406	35,105,015
9	3,578,749		(4,231,251)		

This page left blank intentionally.

Name of Respondent Central Illinois Public Service Company	This report is : (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report	Year of Report Dec. 31, 2004
--	---	-----------------------	--

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classified as gas plant and should be reported as and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Miscellaneous	\$ 2,715	\$	\$ 2,715
2	Taylorville - Gas Plant Site	79,000		79,000
3	DuQuoin - Cleanup	12,046		12,046
4				
5				
6				
7				
8				
9				
10				
11				
12	TOTAL	\$ 93,761	\$ -	\$ 93,761

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	\$
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	Total Accruals for Year (Enter total of lines 3 thru 6)	
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	Total Net Charges (Enter total of lines 9 thru 11)	-
13	Other Debit or Credit Items (Describe):	
14	Miscellaneous	
15	Balance, End of Year (Enter total of lines 1-7, 12, and 14)	\$

Name of Respondent Central Illinois Public Service Company	This report is : (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report	Year of Report Dec. 31, 2004
--	---	-----------------------	--

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

Engineering and Superintendence Includes salaries and expenses of engineering and construction, department personnel and fees paid to engineering and/or construction companies, consultants, etc., for services rendered in connection with design, installation, and construction of gas plant.

Allowance for Funds used during Construction A.F.U.D.C. rates are calculated each month in accordance with the formula prescribed under FERC Order No. 561 and applied to construction work in progress exclusive of charges to intangible and certain equipment accounts. A.F.U.D.C. on capital leases is the actual amount charged on such items and is excluded from the above computations.

Miscellaneous Construction Expenditures Includes salaries and expenses of field and general office employees when directly engaged in major construction projects and administrative and general salaries and expenses charged to construction. Also includes premiums on fire and casualty insurance on construction projects and compensation insurance on field office employees.

Basis for Amounts Capitalized Overheads charged to construction are based on actual time, departmental time studies, voucher, and similar distributions.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1 (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (derived from actual book balances and actual cost-rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short-Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	G		c
6	Total Capitalization		100%	
7	Average Construction Work In Progress Balance	W		
8	Gross Rate for Borrowed Funds	$(S/W) + d(D/(D+P+C))(1 - S/W)$		
9	Rate for Other Funds	$= (1 - S/W) (p(P/(D+P+C) + c(C/D+P+C))$		
10	Weighted Average Rate Used for the Year. a. Rate for Borrowed Funds - b. Rate for Other Funds -			

Name of Respondent Central Illinois Public Service Company	This report is : (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report	Year of Report Dec. 31, 2004
--	---	-----------------------	--

Construction Overheads - Gas (Continued)

Computation of Allowance for Funds Used During Construction Rates

Rate Used	Borrowed Funds	Other
January	1.00	0.00
February	1.00	0.00
March	0.99	0.00
April	0.99	0.00
May	1.00	0.00
June	1.13	0.00
July	1.28	0.00
August	1.48	0.00
September	1.66	0.00
October	1.79	0.00
November	2.01	0.00
December	2.23	0.00

Actual Rates	Borrowed Funds	Other
January	1.00	0.00
February	1.00	0.00
March	0.99	0.00
April	0.99	0.00
May	1.00	0.00
June	1.13	0.00
July	1.28	0.00
August	1.48	0.00
September	1.66	0.00
October	1.79	0.00
November	2.01	0.00
December	2.23	0.00

Name of Respondent Central Illinois Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
--	--	-----------------------	--

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustee or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Stock books remain open.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 25,845,587 By Proxy: 25,845,587	3. Give the date and place of such meeting: April 27, 2004 St. Louis, MO
---	--	--

		VOTING SECURITIES			
		Number of votes as of (date): March 11, 2004			
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	25,952,373	25,452,373	500,000	
5	TOTAL number of security holders	1,254	1	1,253	
6	TOTAL votes of security holders listed below	25,914,680	25,452,373	462,307	
7	(A) 10 security holders having highest				
8	voting powers as of 3/11/04.				
9					
10	Ameren Corporation, St. Louis, MO	25,452,373	25,452,373		
11	CEDE & Co., New York, NY	425,462		425,462	
12	Atag Co., Charlotte, NC	18,200		18,200	
13	Robert A. Haugh, Chicago, IL	6,180		6,180	
14	Smith Barney, Inc. New York, NY	5,020		5,020	
15	Jack Rubens, Delray Beach, FL	3,969		3,969	
16	Erinly J. Pollock, Vero Beach, FL	950		950	
17	Jackalene Porter, Forsyth, MO	787		787	
18	Edith B. Rogers, Morris Plains, NJ	600		600	
19	JAFCO Inc. Springfield, MO	600		600	
20	Presbyterian Church of Kansas, IL	539		539	
21					
22					
23					
24					
25					
26					

Name of Respondent Central Illinois Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004		
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 80	Holders of preferred stock have class voting rights with respect to various corporate actions such as certain charter amendments, the issuance of additional shares of preferred or equal ranking stock unless certain dividend coverage and capitalization tests are met, the issuance of certain unsecured debt in excess of stated limitations and mergers, consolidations and similar transactions unless approved by jurisdictional regulatory authorities				

Name of Respondent Central Illinois Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
---	---	----------------	---------------------------------

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION, AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	1,614,472,032	1,312,701,857
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	1,614,472,032	1,312,701,857
9	Leased to Others		
10	Held for Future Use	1,282,899	1,188,810
11	Construction Work in Progress	4,795,435	4,046,632
12	Acquisition Adjustments	4,785,930	4,785,930
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	1,625,336,296	1,322,723,229
14	Accum. Prov. for Depr., Amort., & Depl.	811,082,787	663,397,356
15	Net Utility Plant (Enter total of line 13 less 14)	814,253,509	659,325,873
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service		
18	Depreciation	806,507,233	659,068,658
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	746,856	500,000
22	TOTAL in Service (Enter Total of lines 18 thru 21)	807,254,089	659,568,658
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	3,828,698	3,828,698
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	811,082,787	663,397,356

Name of Respondent		This report is:		Date of Report	Year of Report
Central Illinois Public Service Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Dec. 31, 2004
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)					
Gas (d)	Steam Heating (e)	Water (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
301,770,175					3
					4
					5
					6
					7
301,770,175					8
					9
94,089					10
748,803					11
					12
302,613,067					13
147,685,431					14
154,927,636					15
					16
					17
147,438,575					18
					19
					20
246,856					21
147,685,431					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
147,685,431					33