

FORM 21 ILCC

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ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

ILLINOIS COMMERCE COMMISSION

TO THE

**ILLINOIS COMMERCE
COMMISSION**



Exact Legal Name of Respondent (Company) CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	Year of Report December 31, 2004
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This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2004
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Exact Legal Name of Respondent:
Central Illinois Public Service Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
607 E. Adams Street,
Springfield, IL 62739

Name and Title of Contact Person:
Martin J. Lyons, Jr.
Vice President & Controller

Address of Contact Person (street, city, state, zip code):
P.O. Box 66149
St. Louis, MO 63166-6149

Telephone Number of Contact Person, including Area Code:
(314) 554-2982

Email address of Contact Person:
mlyons@ameren.com

Utility website:
www.ameren.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

- (a) Submit an original and one copy of this form on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

- (b) Submit immediately upon publication two copies of the submitted FERC Form Nos. 1 and/or 2, if applicable, to the above address. The submitted copies should be three hole punched, but not bound.
- (c) Submit immediately upon publication two copies of the SEC 10-K Report, if applicable, to the above address. The submitted copies should be three hole punched.
- (d) Submit immediately upon publication two copies of the Annual Report to Stockholders. The submitted copies should be three hole punched.

IV. REGISTERED AGENT

Exact Name of Registered Agent	<u>Jackie K. Voiles</u>
Street or Local Address	<u>607 E. Adams St.</u>
City <u>Springfield</u> State <u>IL</u>	Zip Code <u>62739</u>
Telephone <u>(217) 535-5411</u>	

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES**

GENERAL INSTRUCTIONS

I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.

II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important). The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. The schedules within Form 21ILCC are classified as follows:

0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC

100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.

200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.

300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.

500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.

600 Series - Electric Data required by all electric utilities.

700 Series - Gas Data required by all gas utilities.

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules: 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series

If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.

V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.

VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).

VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form.

Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.

X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.

XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.

XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2004
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EXCERPTS FROM THE LAW

(The Public Utilities Act, Section 5 - 109)

REPORTS BY PUBLIC UTILITIES - FAILURE TO REPORT - FALSE REPORT - PENALTY. Each public utility in the State shall each year furnish to the Commission, in such form as the Commission shall require, annual reports as to all the items, mentioned in the preceding sections of this article, and in addition such other items, whether of a nature similar to those therein enumerated or otherwise, as the Commission may prescribe. Such annual reports shall contain all the required information for the period to twelve months ending on the thirtieth day of June in each year, or ending on the thirty-first day of December in each year, as the Commission may by order prescribe for each class of public utilities, and shall be filed with the Commission at its office in Springfield within three months after the close of the year for which the report is made. The Commission shall have authority to require any public utility to file monthly reports of earnings and expenses of such utility, and to file other periodical or special, or both periodical and special reports concerning any matter about which the Commission is authorized by law to keep itself informed. All reports shall be under oath.

When any report is erroneous or defective or appears to the Commission to be erroneous or defective, the Commission may notify the public utility to amend such report within thirty days, and before or after the termination of such period the Commission may examine the officers, agents, or employees, and books, records, accounts, vouchers, plant, equipment and property of such public utility, and correct such items in the report as upon such examination the Commission may find defective or erroneous.

All reports made to the Commission by any public utility and the contents thereof shall be open to public inspection, unless otherwise ordered by the Commission. Such reports shall be preserved in the office of the Commission.

Any public utility which fails to make and file any report called for by the Commission within the time specified; or to make specific answer to any question propounded by the Commission within thirty days from the time it is lawfully required to do so or within such further time, not to exceed ninety days, as may in its discretion be allowed by the Commission, shall forfeit up to \$100 for each and every day it may so be in default if the utility collects less than \$100,000 annually in gross revenue; and if the utility collects \$100,000 or more annually in gross revenue, it shall forfeit \$100 per day for each and every day it is in default.

Any person who willfully makes false return or report to the Commission, or to any member, officer or employee thereof, and any person who aids or abets such person shall be guilty of a Class A misdemeanor.

**FORM 21 ILCC
LIST OF SCHEDULES**

Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6A	
Statement of Income for the Year	7-7B	
Illinois Electric Operating Revenues	8-8A	
Illinois Megawatt Hrs. Sold or Delivered & Average Number of Customers per Month	9-9A	
Illinois Gas Net Operating Revenues	11-11A	
Cost Allocation Methodologies	12	Not applicable
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	Not applicable
Analysis of Unbilled Revenues	13A	
Reconciliation of Gross Revenue Tax	14	
Promotional Practices of Electric and Gas Public Utilities	15	Not applicable
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	Not applicable
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	Not applicable
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	Not applicable
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	Not applicable
Statement of Accumulated Comprehensive Income and Hedging Activities	35-35A	
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	Not applicable
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	Not applicable
Discount on Capital Stock and Capital Stock Expense	46	Not applicable
Form 21 ILCC	Page v	

**FORM 21 ILCC
LIST OF SCHEDULES**

Schedules	Page	Remarks
UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	See FERC Form-1
Control Over Respondent	102	See FERC Form-1
Corporations Controlled by Respondent	103	See FERC Form-1
Officers	104	See FERC Form-1
Directors	105	See FERC Form-1
Security Holders and Voting Powers	106-107	
Important Changes During the Year	108-109	See FERC Form-1
Comparative Balance Sheet	110-113	See FERC Form-1
Statement of Income for the Year	114-117	See FERC Form-1
Statement of Retained Earnings for the Year	118-119	See FERC Form-1
Statement of Cash Flows	120-121	See FERC Form-1
Notes to Financial Statements	122-123	See FERC Form-1
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	
Gas Plant in Service	204-209	
Manufactured Gas Production Plant - Supplemental Schedule	210	
Gas Plant Leased to Others	213	Not applicable
Gas Plant Held for Future Use	214	
Construction Work in Progress - Gas (Account 107)	216	
General Description of Construction Overhead Procedures	218	See page 44
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	
Investments in Subsidiary Companies (Account 123.1)	224-225	Not applicable
Prepayments (Account 165)	230	
Extraordinary Property Losses (Account 182.1)	230	
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	
Other Regulatory Assets (Account 182.3)	232	
Miscellaneous Deferred Debits (Account 186)	233	
Accumulated Deferred Income Taxes (Account 190)	234-235	
Capital Stock (Accounts 201 and 204)	250-251	See FERC Form-1
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock Account (Accounts 202 and 205, 203 and 206, 20, 212)	252	Not applicable
Other Paid-in Capital	253	
Discount on Capital Stock	254	Not applicable
Capital Stock Expense	254	Not applicable
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	See FERC Form-1
Taxes Accrued, Prepaid and Charged During Year	262-263	
Distribution of Taxes Charged	262-263	
Other Deferred Credits (Account 253)	269	
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	See FERC Form-1
Accumulated Deferred Income Taxes - Other	276-277	See FERC Form-1
Other Regulatory Liabilities (Account 254)	278	
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	
Residential & Commercial Space Heating Customers	305	
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	
Sales for Resale Natural Gas (Account 483)	310-311	Not applicable
Gas Operation and Maintenance Expenses	320-325	
Miscellaneous General Expenses (Account 930.2) (Gas)	335	
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	None for page 338
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	
Regulatory Commission Expense	350-351	See FERC Form-1
Distribution of Salaries and Wages	354-355	
Form 21 ILCC	Page vi	

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Utility Name	Year of Report
Central Illinois Public Service Company	December 31, 2004

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Missouri

COUNTY OF St. Louis

Martin J. Lyons, Jr. makes oath and says
that he is

(Name of Affiant)

Vice President and Controller

(Official Title of Affiant)

of Central Illinois Public Service Company
(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2004, to and including December 31, 2004.

Martin J. Lyons, Jr.
(Signature of Affiant)

Subscribed and sworn to before me, a NOTARY Public in and for the State and County named,
this 25 day of MARCH, 2005.

My Commission expires on: 9-23-06

Carol A. Head
(Signature of Oath Administer)

CAROL A. HEAD
 Notary Public - Notary Seal
 STATE OF MISSOURI
 St. Charles County
 My Commission Expires: Sept. 23, 2006

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Name of Respondent

Central Illinois Public Service Company

This Report Is: (1) X An Original (2) A Resubmission

Date of Report

Year of Report Dec. 31, 201

BALANCE SHEET

Line No.	Title of Account	Page Ref FERC Form 1 and/or 2 or ILCC Form 21	Balance at Beginning of Year (c)	Balance at End of Year (d)
UTILITY PLANT				
1				
2	Utility Plant (101-106, 114)	200-201	1,589,018,116	1,620,540,814
3	Construction Work in Progress	200-201	8,026,352	4,795,414
4	Total Utility Plant		1,597,044,468	1,625,336,228
5	(Less) Accum. Prov. For Depr. Amort, Depl. (108,111,115)	200-201	772,845,103	811,082,716
6	Net Utility Plant		824,199,365	814,253,512
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Nuclear Fuel Assemblies (120.5)			
9	Net Nuclear Fuel			
10	Net Utility Plant		824,199,365	814,253,512
11	Utility Plant Adjustments (116)	122		
12	Gas stored underground - Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	93,761	93,761
15	(Less) Accum. Prov. For Depr and Amort (122)			
16	Investments in Associated Companies (123)			
17	Investments in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent portion of Allowances	228-229		
20	Other Investments (124)			
21	Special Funds (125-128)			
22	Total Other Property and Investments		93,761	93,761
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		15,950,598	1,401,914
25	Special Deposits (132-134)		3,737,867	1,865,714
26	Working Fund (135)		120,091	113,714
27	Temporary Cash Investments (136)			
28	Notes Receivable (141)		1,779,087	(35,864)
29	Customer Accounts Receivable (142)		47,925,292	48,840,464
30	Other Accounts Receivable (143)		3,114,981	1,072,314
31	(Less) Accum. Prov for uncollectible Acct. - Credit (144)		1,471,918	965,154
32	Notes Receivable from Associated Companies (145)		523,053,245	387,151,000
33	Accounts Receivable from Associated Companies (146)		22,265,991	22,907,854
34	Fuel Stock (151)		145,829	141,094
35	Fuel Stock Expenses Undistributed (152)			
36	Residuals (Elec) and Extracted Products (153)			
37	Plant Materials and Operating Supplies (154)		10,063,095	12,214,224
38	Merchandise (155)			
39	Other Materials and Supplies (156)			
40	Nuclear Materials Held for Sale (157)			
41	Allowances (158.1 and 158.2)			
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expense Undistributed (163)		908,395	1,182,944
44	Gas Stored Underground - Current (164.1)		40,662,862	43,916,674
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		2,434,192	2,247,314
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)			
49	Rents Receivable (172)		146,331	160,714
50	Accrued Utility Revenues (173)		63,660,000	70,638,314
51	Miscellaneous Current and Accrued Assets (174)		8,348,203	-
52	Derivative Instrument Assets (175)			
53	Derivative Instrument Assets-Hedges (176)		827,761	6,100,714
54	Total		743,571,902	598,954,224

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Central Illinois Public Service Company			Dec. 31, 2004

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line numbers on page 2, lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f), or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET

Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
\$ 1,318,676,597	\$ 301,864,264	\$ -	\$ -	\$ -	2
4,046,632	748,803				3
1,322,723,229	302,613,067				4
663,397,356	147,685,431				5
659,325,873	154,927,636				6
					7
					8
					9
659,325,873	154,927,636				10
					11
					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Illinois Common Utility (l)	Illinois Competitive Utility (m)	Illinois Other Utility (n)	Line No.
					1
1,318,676,597	301,864,264				2
4,046,632	748,803				3
1,322,723,229	302,613,067				4
663,397,356	147,685,431				5
659,325,873	154,927,636				6
					7
					8
					9
659,325,873	154,927,636				10
					11
					12
					13

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Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line numbers on page 2, lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f), or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET

Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
\$ 1,318,676,597	\$ 301,864,264	\$ -	\$ -	\$ -	2
1,322,723,229	302,613,067	-	-	-	4
659,325,873	154,927,636	-	-	-	6
-	-	-	-	-	8
659,325,873	154,927,636	-	-	-	10
-	-	-	-	-	12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Illinois Common Utility (l)	Illinois Competitive Utility (m)	Illinois Other Utility (n)	Line No.
					1
4,046,632	748,803	-	-	-	3
663,397,356	147,885,431	-	-	-	5
-	-	-	-	-	7
-	-	-	-	-	9
-	-	-	-	-	11
					13

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
55	DEFERRED DEBITS			
56	Unamortized Debt Expenses (181)		3,808,302	3,822,773
57	Extraordinary Property Losses (182.1)	230		
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
59	Other Regulatory Assets (182.3)	232	297,733	2,516,265
60	Prelim. Survey and Investigation Charges (Electric) (183)		550,378	550,378
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)			
62	Clearing Accounts (184)		125,496	235,926
63	Temporary Facilities (185)		(137,808)	
64	Miscellaneous Deferred Debits (186)	233	33,972,934	35,915,218
65	Def. losses from disposition of Utility Plt. (187)			
66	Research, Devel, and Demonstration Expend. (188)	352-353		
67	Unamortized Loss on Recquired Debt (189)		5,095,059	5,849,535
68	Accumulated Deferred income taxes (190)	234	55,075,781	19,080,673
69	Unrecovered Purchase Gas Costs (191)			9,266,063
70	TOTAL Deferred Debits		98,787,875	77,236,831
71	Total Assets and Other Debits		1,666,652,903	1,490,629,048

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	121,281,894	121,281,894
3	Preferred Stock Issued (204)	250-251	50,000,000	50,000,000
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-in Capital (208-211)	253	(1,248,615)	19,248,615
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	367,970,597	322,871,871
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	568,452	568,452
13	(Less) Recquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(6,872,860)	(4,231,250)
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		531,699,468	490,510,222
LONG-TERM DEBT				
17	Bonds (221)	256-257	305,000,000	340,000,000
18	(Less) Recquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	181,100,000	111,100,000
21	Unamortized Premium on Long-Term Debt (225)		-	-
22	(Less) Unamortized Premium on Long-Term Debt-Debit (226)		1,412,957	1,179,957
23	TOTAL Long-Term Debt (Enter totals of lines 17 thru 22)		484,687,043	449,920,043
OTHER NONCURRENT LIABILITIES				
25	Obligations Under Capital Leases-Noncurrent (227)		-	-
26	Accumulated Provision for Property Insurance (228.1)		-	-
27	Accumulated Provision for Injuries and Damages (228.2)		9,003,639	10,013,523
28	Accumulated Provision for Pensions and Benefits (228.3)		3,932,411	4,457,859
29	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
30	Accumulated Provisions for Rate Refunds (229)		-	940,000
31	Asset Retirement Obligations (230)		-	-
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		12,936,050	14,472,316
CURRENT AND ACCRUED LIABILITIES				
34	Notes Payable (231)		-	-
35	Accounts Payable (232)		24,370,332	22,588,574
36	Notes Payable to Associated Companies (233)		121,500,000	67,500,000
37	Accounts Payable to Associated Companies (234)		43,057,262	48,637,751
38	Customer Deposits (235)		6,492,079	6,946,199
39	Taxes Accrued (236)	262-263	18,649,042	(4,460,429)
40	Interest Accrued (237)		3,828,501	2,253,294
41	Dividends Declared (238)		1,256,052	1,256,063
42	Matured Long-Term Debt (239)		-	-
43	Matured Interest (240)		-	-
44	Tax Collections Payable (241)		697,939	606,919
45	Miscellaneous Current and Accrued Liabilities (242)		6,664,980	5,909,054
46	Obligations Under Capital Leases-Current (243)		-	-
47	Derivative Instrument Liabilities (244)		-	-
48	Derivative Instrument Liabilities - Hedges (245)		-	-
49	TOTAL Current & Accrued Liabilities (Enter total of lines 34 thru 48)		226,516,187	151,237,425

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		2,365,250	2,826,464
52	Accumulated Deferred Investment Tax Credits (255)	266-267	11,497,650	10,158,101
53	Deferred Gains from Disposition of Utility Plant (256)		-	-
54	Other Deferred Credits (253)	269	58,266,543	39,257,776
55	Other Regulatory Liabilities (254)	278	14,110,326	13,108,138
56	Unamortized Gain on Reacquired Debt (257)			
57	Accumulated Deferred Income Taxes (281-283)	272-277	324,574,386	319,138,561
58	TOTAL Deferred Credits (Enter total of lines 51 thru 57)		410,814,155	384,489,040
59	TOTAL Liab. And Other Credits (Enter total of lines 15, 23, 32, 49, 58)		1,666,652,903	1,490,629,048

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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STATEMENT OF RETAINED EARNINGS

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect on items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (215)		
1	Balance-Beginning of Year		\$ 367,970.59
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		
10			
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		32,463.40
17	Appropriations of Retained Earnings (436)		
18			
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		
23	Dividends Declared - Preferred Stock (437)		(2,512.12)
24	- see footnote		
25			
26			
27			
28			
29	Total Dividends Declared - Preferred Stock (437)		(2,512.12)
30	Dividends Declared - Common Stock (438)		(75,050.00)
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (438)		(75,050.00)
37	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total lines 1, 9, 15, 16, 22, 29, 36, 37)		322,871.87

Name of Respondent	This Report Is:	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect on items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		-
46	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (215.1)		-
47	TOTAL Appropriated Retained Earnings - Amort. Reserve, Federal (215.1)		-
48	TOTAL Appropriated Retained Earnings (215,215.1,216) (Enter total lines 45, and 46)		322,871,878
49	Total Retained Earnings (215,215.1,216) (Enter totals lines 38, and 47)		568,452
	UNAPPROPRIATED, UNDISTRIBUTED, SUBSIDIARY EARNINGS (216.1)		
50	Balance - Beginning of Year (Debit or Credit)		568,452
51	Equity in Earnings for Year (Credit) (418.1)		-
52	(Less) Dividends Received (Debit)		-
53	Balance - End of Year (Total lines 49 thru 52)		568,452

FOOTNOTE DATA

Schedule Page: 6 Line No.: 23 Column: c

DIVIDENDS DECLARED - PREFERRED STOCK (ACCOUNT 437)

	CURRENT YEAR	
1993 AUCTION SERIES "A"	\$	-
\$6.625 SERIES		828,125
\$5.16 SERIES		258,000
\$4.92 SERIES		246,000
\$4.90 SERIES		367,500
\$4.25 SERIES		212,500
\$4.00 SERIES		600,000
TOTAL DIVIDENDS DECLARED	\$	2,512,125

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 200
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Instructions:

1. Report the amount derived from total company operations for the current year and the previous year on this page.

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Total Company Current Year (c)	Total Company Previous Year (d)
	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	735,378,282	741,806,80
3	Operating Expenses			
4	Operation Expenses (401)	320-323	564,904,042	584,396,82
5	Maintenance Expenses (402)	320-323	32,777,960	33,576,68
6	Depreciation Expense (403)	336-337	52,775,217	51,779,03
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	-	458,78
9	Amort. of Utility Plant Acc. Adj. (406)	336-337		
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		-	
11	Amort. of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)		-	
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)		26,548,983	27,372,78
15	Income Taxes - Federal (409.1)	262-263	1,831,558	23,437,54
16	Income Taxes - Other (409.1)	262-263	4,650,485	(1,214,49
17	Provision for Deferred Income Taxes (410.1)	234,272-277	56,609,048	22,323,09
18	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	45,420,578	39,678,09
19	Investment Tax Credit Adj., Net (411.4)	266	(1,339,548)	(1,342,32
20	(Less) Gains from Disp. of Utility Plant (411.6)		-	
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)		-	
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)		-	
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		693,337,167	701,109,83
26	Net Utility Operating Income (Enter Total of line 2 less 25. Carry forward to page 7b, line 27)		42,041,115	40,696,96

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Central Illinois Public Service Company			Dec. 31, 2004

Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.

	STATEMENT OF INCOME FOR THE YEAR					Line No.
	Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	
Operating Revenues (400)	539,916,575	539,916,575	195,461,707	195,461,707		1
Operating Expenses:						3
Operation Expenses (401)	407,394,213	407,394,213	157,509,829	157,509,829		4
Maintenance Expenses (402)	28,056,505	28,056,505	4,721,455	4,721,455		5
Depreciation Expense (403)	44,812,859	44,812,859	7,962,358	7,962,358		6
Depreciation Expense for Asset Retirement Costs (403.1)						7
Amort. & Depl. of Utility Plant (404-405)	-	-	-	-		8
Amort. of Utility Plant Acc. Adj. (406)						9
Amort. of Property Losses, Unrecovered Plant and						10
Regulatory Study Costs (407.1)						11
Amort. of Conversion Expenses (407.2)						12
Regulatory Debits (407.3)						13
(Less) Regulatory Credits (407.4)						14
Taxes Other Than Income Taxes (408.1)	14,834,411	14,834,411	11,714,572	11,714,572		15
Income Taxes - Federal (409.1)	3,533,376	3,533,376	(1,701,818)	(1,701,818)		16
Income Taxes - Other (409.1)	3,973,764	3,973,764	676,721	676,721		17
Provision for Deferred Income Taxes (410.1)	44,961,183	44,961,183	11,647,865	11,647,865		18
(Less) Provision for Deferred Income Taxes - Cr. (411.1)	39,421,797	39,421,797	5,998,781	5,998,781		19
Investment Tax Credit Adj. - Net (411.4)	(1,192,020)	(1,192,020)	(147,528)	(147,528)		20
(Less) Gains from Disp. of Utility Plant (411.6)						21
Losses from Disp. of Utility Plant (411.7)						22
(Less) Gains from Disposition of Allowances (411.8)						23
Losses from Disposition of Allowances (411.9)						24
Accretion Expense (411.10)						25
TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)	506,952,494	506,952,494	186,384,673	186,384,673		26
Net Utility Operating Income (Enter Total of line 2 less 25; Carry forward to page 2b, line 27)	32,964,081	32,964,081	9,077,034	9,077,034		

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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Instructions: Report the amount derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior reports.

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (Sum of columns (f), (h), and (i) from page 7a, line 26)		42,041,115	40,696,966
28	Other Income and Deductions			
29	Other Income			
30	Non-Utility Operating Income			
31	Revenues from Merchandising, Job & Contract Work (415)		-	
32	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)			
33	Revenues from Non-Utility Operations (417)		220,165	(1,028,444)
34	(Less) Expenses of Non-Utility Operations (417.1)		-	
35	Nonoperating Rental Income (418)		(36)	(11)
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		23,404,133	27,705,921
38	Allowance for Funds Used During Construction (419.1)		(4,158)	181,821
39	Miscellaneous Nonoperating Income (421)		113,903	43
40	Gain on Disposal of Property (421.1)		(81,484)	7,631
41	Total Other Income (Enter total of lines 31 through lines 40)		23,652,523	26,867,261
42	Other Income Deductions			
43	Losses from Disposition of Property (421.2)		(66,920)	(82,131)
44	Miscellaneous Amortization (425)	340	319,068	319,068
45	Miscellaneous Income Deductions (426.2 - 426.5)	340	971,926	2,277,011
46	Total Other Income Deductions (Enter total of lines 43 through 45)		1,224,074	2,513,941
47	Taxes Applicable to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	-	
49	Income Taxes - Federal (409.2)	262-263	(210,423)	2,965,161
50	Income Taxes - Other (409.2)	262-263	(57,596)	(197,061)
51	Provision for Deferred Income Taxes (410.2)	234, 272-277	266,284	
52	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234, 272-277	193,807	49,201
53	Investment Tax Credit Adj. (411.5)			
54	(Less) Investment Tax Credits (420)		-	
55	Total Taxes on Other Income and Deduct. (Total of lines 48 through 54)		(195,542)	2,718,891
56	Net Other Income and Deductions (Enter total of lines 41, 46, 55)		22,623,991	21,634,421
57	Interest Charges			
58	Interest on Long Term Debt (427)		30,532,650	32,337,811
59	Amort. of Debt Disc. and Expense (428)		450,962	482,481
60	Amortization of Loss on Reacquired Debt (428.1)		451,817	452,281
61	(Less) Amort. of Premium on Debt-Credit (429.1)			
62	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)		-	
63	Interest on Debt to Assoc. Companies (430)	340		
64	Other Interest Expense (431)	340	838,740	779,601
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		(72,469)	(194,721)
66	Net Interest Charges (Enter total of lines 58 through 65)		32,201,700	33,857,401
67	Income Before Extraordinary Items		32,463,406	28,473,991
68	Extraordinary Items			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)		-	
71	Net Extraordinary Items (Enter total of line 69 less line 70)			
72	Income Taxes - Federal and Other (409.3)	262-263	-	
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)			
74	Net Income (Enter total lines 67 and 73)		32,463,406	28,473,991

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

ILLINOIS ELECTRIC NET OPERATING REVENUES

- Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported in lines 1 through 8.
- In column (c) Delivery Services-Power Purchase Option, the revenues reported shall include the delivery service charge, the transition charge, the transmission charge, and the generation charge.
- In column (d), Delivery Services-Interim Supply Service, the revenues reported shall include the delivery service charge, the transition charge, the transmission charge, and the generation charge.
- In column (e), Delivery Services-Delivery of RES Power, report revenues from non-PPO and non-ISS customers for the delivery of power purchased from Retail Electric Suppliers. Amounts reported shall include both the delivery service charge and the associated transition charge.
- If actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Energy Division of the Illinois Commerce Commission.
- If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
- If the utility provides Delivery Services to seven (7) or fewer customers, the utility shall include revenues attributable to the Delivery Services in column (b) Bundled Service.

Illinois Electric Operating Revenues for the Reporting Year						
Line No.	Title of Account (a)	Bundled Service (b)	DS--Power Purchase Option (c)	DS--Interim Supply Service (d)	DS--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	\$ 220,948,664	\$ -	\$ -	\$ -	\$ 220,948,664
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	182,576,840	-	5,986,683	15,213	188,578,736
5	Large or Industrial	55,916,051	-	7,064,601	-	62,980,652
6	(444) Public Street and Highway Lighting	3,393,355	-	-	-	3,393,355
7	(445) Other Sales to Public Authorities	6,509,846	-	-	-	6,509,846
8	(446) Sales to Railroads and Railways	-	-	-	-	-
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	469,344,756	-	13,051,284	15,213	482,411,253
10	(447) Sales for Resale	43,787,099	-	-	-	43,787,099
11	(448) Interdepartmental Sales					
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	513,131,855	-	13,051,284	15,213	526,198,352
13	Less: (449) Provision for Rate Refunds					
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13)	513,131,855	-	13,051,284	15,213	526,198,352
15	(450) Forfeited Discounts	2,655,175	-	-	-	2,655,175
16	(451) Miscellaneous Service Revenues	51,412	-	-	-	51,412
17	(453) Sales of Water and Water Power					
18	(454) Rent from Electric Property	2,068,343	-	-	-	2,068,343
19	(455) Interdepartmental Rent					
20	(456) Other Electric Revenues	8,943,293	-	-	-	8,943,293
21	TOTAL OTHER OPERATING REVENUES (Sum of Lines 15 through Line 20)	13,718,223	-	-	-	13,718,223
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	\$ 526,850,078	\$ -	\$ 13,051,284	\$ 15,213	\$ 539,916,575
23	Unbilled Revenues Included in Line 12	\$ (1,623,000)	\$ -	\$ -	\$ -	\$ (1,623,000)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

ILLINOIS ELECTRIC NET OPERATING REVENUES

- Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported in lines 1 through 8.
- In column (c) Delivery Services-Power Purchase Option, the revenues reported shall include the delivery service charge, the transition charge, the transmission charge, and the generation charge.
- In column (d), Delivery Services-Interim Supply Service, the revenues reported shall include the delivery service charge, the transition charge, the transmission charge, and the generation charge.
- In column (e), Delivery Services-Delivery of RES Power, report revenues from non-PPO and non-ISS customers for the delivery of power purchased from Retail Electric Suppliers. Amounts reported shall include both the delivery service charge and the associated transition charge.
- If actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Energy Division of the Illinois Commerce Commission.
- If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
- If the utility provides Delivery Services to seven (7) or fewer customers, the utility shall include revenues attributable to the Delivery Services in column (b) Bundled Service.

Illinois Electric Operating Revenues for the Prior Year						
Line No.	Title of Account (a)	Bundled Service (b)	DS--Power Purchase Option (c)	DS--Interim Supply Service (d)	DS--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	\$ 219,451,783	\$ -	\$ -	\$ -	\$ 219,451,783
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	150,589,412	7,571,305	3,805,714	816,967	162,783,398
5	Large or Industrial	87,483,727	11,702,898	325,899	784,786	100,297,310
6	(444) Public Street and Highway Lighting	3,498,249	-	-	-	3,498,249
7	(445) Other Sales to Public Authorities	6,085,601	-	-	-	6,085,601
8	(446) Sales to Railroads and Railways	-	-	-	-	-
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	467,108,772	19,274,203	4,131,613	1,601,753	492,116,341
10	(447) Sales for Resale	52,849,396	-	-	-	52,849,396
11	(448) Interdepartmental Sales	17,661	-	-	-	17,661
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	519,975,829	19,274,203	4,131,613	1,601,753	544,983,398
13	Less: (449.1) Provision for Rate Refunds					
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND (Line 12 less Line 13)	519,975,829	19,274,203	4,131,613	1,601,753	544,983,398
15	(450) Forfeited Discounts	2,585,474	-	-	-	2,585,474
16	(451) Miscellaneous Service Revenues	80,381	-	-	-	80,381
17	(453) Sales of Water and Water Power					
18	(454) Rent from Electric Property	2,221,721	-	-	-	2,221,721
19	(455) Interdepartmental Rent					
20	(456) Other Electric Revenues	6,976,482	-	-	-	6,976,482
21	TOTAL OTHER OPERATING REVENUES (Sum of Lines 15 through Line 20)	11,864,058				11,864,058
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	\$ 531,839,887	\$ 19,274,203	\$ 4,131,613	\$ 1,601,753	\$ 556,847,456
23	Unbilled Revenues Included in Line 12	\$ 11,539,000	\$ 1,507,000	\$ -	\$ -	\$ 13,046,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

- Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of Illinois electric customers per month. Information reported should correspond to information reported on page 8a, Illinois Electric Operating Revenues.
- If actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Directors of the Financial Analysis Division and the Energy Division of the Illinois Commerce Commission. If the utility provides Delivery Services to seven (7) or fewer customers, the utility shall include the megawatt hours sold and average number of customers attributable to the Delivery Services in column (b) Bundled Service.

Line No.	Title of Account (a)	Megawatt Hours Sold or Delivered for the Reporting Year				Total (f)
		Bundled Service (b)	DS--Power Purchase Option (c)	DS--Interim Supply Service (d)	DS--Delivery of RES Power (e)	
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	2,977,527	-	-	-	2,977,527
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	2,651,936	-	21,499	150,755	2,824,190
5	Large or Industrial	1,160,210	-	103,047	1,456,309	2,719,566
6	(444) Public Street and Highway Lighting	40,990	-	-	-	40,990
7	(445) Other Sales to Public Authorities	116,556	-	-	-	116,556
8	(446) Sales to Railroads and Railways	-	-	-	-	-
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	6,947,219	-	124,546	1,607,064	8,678,829
10	(447) Sales for resale	1,788,761	-	-	-	1,788,761
11	(448) Interdepartmental sales					
12						
13	Total Sales of Electricity (Sum of lines 9-11)	8,735,980		124,546	1,607,064	10,467,590

Line No.	Title of Account (a)	Average Number of Customers per Month for the Reporting Year				Total (f)
		Bundled Service (b)	DS--Power Purchase Option (c)	DS--Interim Supply Service (d)	DS--Delivery of RES Power (e)	
14	ELECTRIC SERVICE REVENUES					
15	(440) Residential Sales	277,145	-	-	-	277,145
16	(442) Commercial and Industrial Sales					
17	Small or Commercial	44,727	-	26	452	45,205
18	Large or Industrial	447	-	3	39	489
19	(444) Public Street and Highway Lighting	413	-	-	-	413
20	(445) Other Sales to Public Authorities	2,528	-	-	-	2,528
21	(446) Sales to Railroads and Railways					
22	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 15 through 21)	325,260		29	491	325,780
23	(447) Sales for resale	11	-	-	-	11
24	(448) Interdepartmental sales					
25						
26	Total Sales of Electricity (Sum of lines 22-24)	325,271		29	491	325,791

Name of Respondent	This Report Is:	Date of Report	Year of Report
Central Illinois Public Service Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2004

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

- Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of Illinois electric customers per month. Information reported should correspond to information reported on page 8a, Illinois Electric Operating Revenues.
- If actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Directors of the Financial Analysis Division and the Energy Division of the Illinois Commerce Commission.
If the utility provides Delivery Services to seven (7) or fewer customers, the utility shall include the megawatt hours sold and average number of customers attributable to the Delivery Services in column (b) Bundled Service.

Megawatt Hours Sold or Delivered for the Prior Year						
Line No.	Title of Account (a)	Bundled Service (b)	DS--Power Purchase Option (c)	DS--Interim Supply Service (d)	DS--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	2,987,421	-	-	-	2,987,421
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	2,058,622	124,722	58,662	86,232	2,328,238
5	Large or Industrial	1,972,882	211,791	5,110	852,232	3,042,015
6	(444) Public Street and Highway Lighting	42,621	-	-	-	42,621
7	(445) Other Sales to Public Authorities	108,332				
8	(446) Sales to Railroads and Railways	-	-	-	-	-
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	7,169,878	336,513	63,772	938,464	8,508,627
10	(447) Sales for resale	1,741,228	-	-	-	1,741,228
11	(448) Interdepartmental sales	340				
12						
13	Total Sales of Electricity (Sum of lines 9-11)	8,911,446	336,513	63,772	938,464	10,250,195

Average Number of Customers per Month for the Prior Year						
Line No.	Title of Account (a)	Bundled Service (b)	DS--Power Purchase Option (c)	DS--Interim Supply Service (d)	DS--Delivery of RES Power (e)	Total (f)
14	ELECTRIC SERVICE REVENUES					
15	(440) Residential Sales	274,880	-	-	-	274,880
16	(442) Commercial and Industrial Sales					
17	Small or Commercial	40,588	278	50	309	41,225
18	Large or Industrial	1,098	16	3	29	1,146
19	(444) Public Street and Highway Lighting	409	-	-	-	409
20	(445) Other Sales to Public Authorities	2,348				
21	(446) Sales to Railroads and Railways	-	-	-	-	-
22	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 11 through 17)	319,323	294	53	338	320,008
23	(447) Sales for resale	9	-	-	1	10
24	(448) Interdepartmental sales					
25						
26	Total Sales of Electricity (Sum of lines 22-24)	319,332	294	53	339	320,018

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 200
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ILLINOIS GAS NET OPERATING REVENUES

Instructions: Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Current Year (b)	Prior Year (c)
1	GAS SERVICE REVENUES		
2	(480) Residential Sales	130,484,530	122,243,49
3	(481) Commercial and Industrial Sales		
4	Small (or Commercial)	46,141,498	43,838,13
5	Large (or Industrial)	11,843,266	13,672,91
6	(482) Other Sales to Public Authorities	119,146	
7	TOTAL Sales to Ultimate Consumers (lines 2-6)	188,588,441	179,754,53
8	(483) Sales for Resale		
9	(484) Interdepartmental Sales	35,613	29,79
10	TOTAL Net Gas Service Revenues (lines 7, 8 & 9)	188,624,054	179,784,28
11	Revenues from Manufactured Gas	-	
12	TOTAL Gas Service Revenues (lines 10 & 11)	188,624,054	179,784,28
13	OTHER OPERATING REVENUES		
14	(485) Intracompany Transfers		
15	(487) Forfeited Discounts	695,338	541,61
16	(488) Miscellaneous Service Revenues	5,505	10,40
17	(489.1) Rev. from Trans. of Gas of others through gathering facilities	-	
18	(489.2) Rev. from Trans. of Gas of others through transmission facilities	-	
19	(489.3) Rev. from Trans. of Gas of others through distribution facilities	5,913,066	5,106,70
20	(489.4) Rev. from storing gas of others		
21	(490) Sales of Prod. Ext. from Natural Gas	-	
22	(491) Rev. from Natural Gas Proc. by Others		
23	(492) Incidental Gasoline and Oil Sales	-	
24	(493) Rent from Gas Property	651,477	596,78
25	(494) Interdepartmental Rents	-	
26	(495) Other Gas Revenues	(427,733)	(1,080,44
27	TOTAL Other Operating Revenues (Total of lines 14-26)	6,837,653	5,175,06
28	TOTAL Gas Operating Revenues (Total of lines 12 plus 27)	195,461,707	184,959,34
29	(Less) (496) Provision for Rate Refunds	-	
30	TOTAL Gas Operating Revenues Net of Provision for Refunds (lines 28-29)	195,461,707	184,959,34
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Cust.)	176,626,028	166,081,61
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	11,843,266	13,672,91
33	Sales for Resale	-	
34	Other Sales to Pub. Auth. (Local Dist. Only)	119,146	
35	Interdepartmental Sales	35,613	29,79
36	TOTAL (Same as Line 10, columns (b) and (c))	188,624,054	179,784,28

Name of Respondent Central Illinois Public Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report Dec. 31, 2004
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ILLINOIS GAS NET OPERATING REVENUES (Continued)

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Current Year (d)	Prior Year (e)	Current Year (f)	Prior Year (g)	
				1
121,569,070	130,991,070	151,124	147,148	2
				3
43,721,220	48,082,000	16,815	15,197	4
12,628,910	18,095,840	323	240	5
239,930		209		6
178,159,130	197,168,910	168,471	162,585	7
				8
39,470	28,800	-	-	9
178,198,600	197,197,710	168,471	162,585	10
				11
178,198,600	197,197,710	168,471	162,585	12
				13
				14
				15
Quantity of Natural Gas Transported		Average No. of Transport Customers Per Month		
Current Year	Prior Year	Current Year	Prior Year	
				16
				17
-	-	-	-	18
130,152,533	122,473,492	163	159	19