| Name of Respondent | This Report Is: | Date of Report | Year of Repor |
|---|---|---|---|
| Central Illinois Public Service Company | (1)_X_ An Original<br>(2)__ A Resubmission | | Dec. 31, 2004 |

**SPECIAL FUNDS (Accounts 125, 126, 127, 128)**

1. Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included.
2. Indicate nature of any fund included in account 128, Other Special Funds.
3. If the trustee of any fund is an associated company, give name of associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

| Line No. | Name of Fund and Trustee, if any (a) | Balance at End of Year (b) |
|---|---|---|
| 1 | Account 128 Other Special Funds | |
| 2 | Deferred Compensation Plan - Ameren Leadership Team | $ 90,719 |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | Total | $ 90,719 |

**SPECIAL DEPOSITS (Accounts 132, 133, 134)**

1. **Report below the amount of special deposits by classes at end of year.**
2. **If any deposit consists of assets other than cash, give a brief description of such assets.**
3. **If any deposit is held by an associated company, give name of company.**

| Line No. | Description and Purpose of Deposit (a) | Balance at End of Year (b) |
|---|---|---|
| 1 | Interest Special Deposits (Account 132) | $ |
| 2 | Dividend Special Deposits (Account 133) | |
| 3 | Other Special Deposits (Account 134)(Specify Purpose) | |
| 4 | Miscellaneous | 8,143 |
| 5 | Firm Transmission Deposits | 131,431 |
| 6 | Self Insurers Escrow Account | 283,716 |
| 7 | Rabbi Trust, Non-Qualified Plans | 1,442,481 |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | Total | $ 1,865,771 |

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| Central Illinois Public Service Company | (1)_X_ An Original<br>(2)__ A Resubmission | | Dec. 31, 2004 |

## NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

| Line No. | Name of Maker and Purpose for Which Received | Date of Issue | Date of Maturity | Interest Rate % | Balance at End of Year |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | Midwest ISO (Alliance Bridge Company dissolved) | 05-01 | 04-04 | Prime Rate | $ (35,864) |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | Total | | | | $ (35,864) |

## OTHER ACCOUNTS RECEIVABLE (Account 143)

1. Give the particulars called for below concerning other accounts receivable at end of year.
2. Designate any account in excess of $10,000 which is more than 1 year old.

| | Description | Balance at End of Year |
|---|---|---|
| 1 | Receivables from Sale of Energy | $ |
| 2 | Other Unidentified Payments | 233,113 |
| 3 | Pipeline Storage Gas for No Notice Customers | 1,001,905 |
| 4 | Construction Prepayments | (312,750) |
| 5 | Excise Tax Refunds Due | 152,213 |
| 6 | All other miscellaneous receivables | (2,162) |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | Total | $ 1,072,319 |

| Name of Respondent | This Report Is: | Date of Report | Year of Repo |
|---|---|---|---|
| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ___ A Resubmission | | Dec. 31, 200 |

## RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

| Line No. | Name of Company (a) | Balance End of Year (b) | Interest For Year Rate % (c) | Interest For Year Amount (d) |
|---|---|---|---|---|
| 1 | Account 145, Notes Receivable from Associated Companies | | | |
| 2 | Ameren Services | $ - | (1) | $ 65,38 |
| 3 | Ameren Energy Generating Company | 387,151,003 | 7% | 22,971,44 |
| 4 | | | | |
| 5 | Total Account 145 | $ 387,151,003 | | $ 23,036,82 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | (1) Interest rate ranged from 97% to 2.29%. | | | |

| Line No. | Name of Company (a) | Balance End of Year (b) | Interest For Year Rate % (c) | Interest For Year Amount (d) |
|---|---|---|---|---|
| 1 | Account 146, Accounts Receivable from Associated Companies | | | |
| 2 | | | | |
| 3 | Ameren Corporation | $ 169,535 | | |
| 4 | Ameren Energy Marketing Company | 7,223,133 | | |
| 5 | Ameren Energy Fuels & Services | 70,937 | | |
| 6 | CIPSCO Investment Company | 9,324 | | |
| 7 | AmerenCILCO | 70,515 | | |
| 8 | Illinois Materials Supply Company | 210 | | |
| 9 | Ameren Energy Generating Company | 14,114,124 | | |
| 10 | AmerenUE | 1,246,963 | | |
| 11 | Ameren Energy Communications, Inc. | | | |
| 12 | Intercompany Timing | 3,155 | | |
| 13 | Total Account 146 | 22,907,896 | | |
| 14 | | | | |
| 15 | Total Accounts 145 & 146 | $ 410,058,899 | | $ 23,036,82 |

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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ___ A Resubmission | | Dec. 31, 2004 |

## MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments Which Use Material (d) |
|---|---|---|---|---|
| 1 | Fuel Stock (Account 151) | $ 145,829 | $ 141,095 | Electric and Gas |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | - | - | |
| 3 | Residuals and Extracted Products (Account 153) | - | - | |
| 4 | Plant Materials and Operating Supplies (Account 154) | - | - | |
| 5 | Assigned to - Construction (Estimated) | - | - | |
| 6 | Assigned to - Operations and Maintenance | - | - | |
| 7 | Production Plant (Estimated) | | | |
| 8 | Transmission Plant (Estimated) | 1,524,283 | 1,925,606 | Electric |
| 9 | Distribution Plant (Estimated) | 7,415,725 | 8,919,959 | Electric |
| 10 | Assigned to - Other | 1,123,087 | 1,368,663 | Gas |
| 11 | TOTAL Account 154 (Enter Total of lines 5 thru 10) | 10,063,095 | 12,214,228 | |
| 12 | Merchandise (Account 155) | - | - | |
| 13 | Other Materials and Supplies (Account 156) | | | |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) | - | - | |
| 15 | Stores Expense Undistributed (Account 163) | 908,395 | 1,182,945 | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (per Balance Sheet) | $ 11,117,319 | $ 13,538,268 | |

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| Central Illinois Public Service Company | (1)_X_ An Original<br>(2)___ A Resubmission | | Dec. 31, 2004 |

## NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

| Line No. | Payee (a) | Purpose for Which Issued (b) | Date of Note (c) | Interest Rate % (d) | Balance End of Year (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | None | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Total | | | | $ |

## PAYABLES TO ASSOCIATED COMPANIES (accounts 233,234)

1. Report particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies and 234, *Accounts Payable to Associated Companies, in addition to a total for* the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any *interest expense during the year on notes* or accounts that were paid before the end of the year.

| Line No. | Name of Company (a) | Commission Authorization (b) | Balance End of Year (c) | Interest for Year Rate % (d) | Interest for Year Amount (e) |
|---|---|---|---|---|---|
| 1 | **Notes Payable - Associated Company** | | | | |
| 2 | Ameren Services Company | | $ 67,500,000 | * | $ 476,956 |
| 3 | | | | | |
| 4 | | | | | |
| 5 | Accounts Payable - Associated Company | | | | |
| 6 | Ameren Energy Fuels & Services | | 223,818 | | |
| 7 | Ameren Energy Marketing Company | | 27,182,956 | | |
| 8 | Ameren Corporation | | 1,657,780 | | |
| 9 | Ameren Services Company | | 19,242,384 | | |
| 10 | Ameren Energy Generating Company | | 32,309 | | |
| 11 | Ameren Energy Communications | | 1,650 | | |
| 12 | Ameren CILCO | | 14,378 | | |
| 13 | CIPSCO Investment | | 63,596 | | |
| 14 | AmerenIP | | 2,640 | | |
| 15 | Ameren UE | | 216,240 | | |
| 16 | Total Accounts Payable - Associated Company | | 48,637,751 | | |
| 17 | | | | | |
| 18 | Total | | $116,137,751 | | $ 476,956 |

* The Respondent has the ability to borrow from Ameren, AmerenUE, AmerenCIPS and AmerenIP, through a utility money pool agreement administered by Ameren Services. Borrowers receiving a loan under the utility money pool agreement must repay the principal amount of such loan, together with accrued interest. The rate of interest depends on the composition of internal and external funds in the utility money pool. The average interest rate for borrowing under the utility money pool for the year ended December 31, 2004 was 1.38%.

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## LONG-TERM DEBT (ACCOUNTS 221,222,223 AND 224)

1. Report by balance Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

| Line No. | Class and Series of Obligation and Coupon Rate (a) | | Principal Amount of Debt Issued (b) | Nominal Date of Issue (c) | Date of Maturity (d) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e) |
|---|---|---|---|---|---|---|
| 1 | Account 221- First Mortgage Bonds | | | | | |
| 2 | | | | | | |
| 3 | Series | % | | | | |
| 4 | 95-1 | 6.49% | $ 20,000,000 | 06/01/95 | 06/01/05 | $ 20,000,000 |
| 5 | 97-2 | 7.05% | 20,000,000 | 06/10/97 | 06/01/06 | 20,000,000 |
| 6 | 97-2 | 7.61% | 40,000,000 | 06/10/97 | 06/01/17 | 40,000,000 |
| 7 | AA | 5-3/8% | 15,000,000 | 12/15/98 | 12/15/08 | 15,000,000 |
| 8 | AA | 6-1/8% | 60,000,000 | 12/15/98 | 12/15/28 | 60,000,000 |
| 9 | BB | 6-5/8% | 150,000,000 | 06/13/01 | 06/15/11 | 150,000,000 |
| 10 | 2004 | 7 day variable % | 35,000,000 | 11/19/04 | 07/01/25 | 35,000,000 |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | Total Account 221 | | $ 340,000,000 | | | $ 340,000,000 |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | Account 224 - Other Long-term Debt | | | | | |
| 18 | | | | | | |
| 19 | POLLUTION CONTROL BONDS: | | | | | |
| 20 | | | | | | |
| 21 | A | 6-3/8% | $ 35,000,000 | 01/01/93 | 01/01/28 | $ |
| 22 | B1 | 5.00% | 17,500,000 | 06/01/93 | 06/01/28 | 17,500,000 |
| 23 | B2 | 5.90% | 17,500,000 | 06/01/93 | 06/01/28 | |
| 24 | C1 | 5.95% | 35,000,000 | 08/15/93 | 08/15/26 | 35,000,000 |
| 25 | C2 | 5.70% | 25,000,000 | 08/15/93 | 08/15/26 | 7,500,000 |
| 26 | 2000- A | 5.50% | 51,100,000 | 03/09/00 | 03/01/14 | 51,100,000 |
| 27 | Other | | | | | |
| 28 | | | | | | |
| 29 | Total Account 224 | | $ 181,100,000 | | | $ 111,100,000 |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | TOTAL | | $ 521,100,000 | | | $ 451,100,000 |

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| Central Illinois Public Service Company | (1) X An Original<br>(2) ___ A Resubmission | | Dec.31, 2004 |

## LONG-TERM DEBT (ACCOUNTS 221,222,223 AND 224)

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledges and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details concerning any long term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per $100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

| Interest For Year<br>Amount<br>(f) | Reacquired Bonds<br>(Acct. 222)<br>(g) | Sinking and<br>Other Funds<br>(h) | Redemption Price<br>Per $100 at End<br>of Year<br>(i) | Line<br>No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| 1,298,000 | | Not redeemable prior to Maturity | | 4 |
| 1,410,000 | | Not redeemable prior to Maturity | | 5 |
| 3,044,000 | | Not redeemable prior to 6/01/07 | | 6 |
| 806,250 | | Redeemable at any time subject to make whole call. | | 7 |
| 3,675,000 | | Redeemable at any time subject to make whole call. | | 8 |
| 9,937,500 | | Redeemable at any time subject to make whole call. | | 9 |
| 65,188 | | Callable at par while in auction mode. | | 10 |
| | | | | 11 |
| | | | | 12 |
| 20,235,938 | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| 2,130,469 | | Not redeemable prior to 1/01/02 | | 21 |
| 875,000 | | Not redeemable prior to 5/31/98 | | 22 |
| 1,000,951 | | Not redeemable prior to 6/01/03 | | 23 |
| 2,082,500 | | Not redeemable prior to 8/14/98 | | 24 |
| 1,397,292 | | Not redeemable prior to 8/15/03 | | 25 |
| 2,810,500 | | Not redeemable prior to 03/01/14 | | 26 |
| | | | | 27 |
| | | | | 28 |
| 10,296,712 | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| **30,532,650** | - | | | 34 |

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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ___ A Resubmission | | Dec. 31, 2004 |

## UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amount of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Reac-quired (b) | Amortization Period Date From (c) | Amortization Period Date To (d) | Principal of Debt Reacquired (e) | Net Gain or Net Loss (f) | Balance at Beginning of Year (g) | Debits During Year (h) | Credits During Year (i) | Balance at End of Year (j) |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | *Unamortized Loss on Reacquired Debt - Account 189* | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | **First Mortgage Bonds** | | | | | | | | | |
| 4 | Series % Due | | | | | | | | | |
| 5 | U 13-5/8% 02/01/10 | 03/31/86 | 03/31/86 | 01/01/16 | $ 25,000,000 | $ (3,221,419) | $ 694,695 | $ | $ 57,492 | $ 637,203 |
| 6 | D 9% 05/01/00 | 03/31/90 | 03/31/90 | 02/01/14 | 9,500,000 | (939,185) | 210,816 | | 20,736 | 190,080 |
| 7 | A Var. 10/01/02 | 03/31/90 | 03/31/90 | 04/01/13 | 32,000,000 | (325,766) | 70,112 | | 7,512 | 62,600 |
| 8 | T 9-1/8% 10/01/08 | 05/31/92 | 05/31/92 | 05/01/22 | 25,000,000 | 4,774,961 | 1,145,664 | | 62,208 | 1,083,456 |
| 9 | S 8.45% 11/01/06 | 06/30/92 | 06/30/92 | 06/01/07 | 55,000,000 | 4,231,391 | 408,156 | | 116,616 | 291,540 |
| 10 | | | | | | | | | | |
| 11 | W 8.5% 05/15/22 | 12/15/98 | 12/15/98 | 04/01/21 | 33,000,000 | 2,317,332 | 1,798,576 | | 103,764 | 1,694,812 |
| 12 | X 7.5% 07/01/07 | 04/07/03 | 04/07/03 | 07/01/07 | 50,000,000 | 248,450 | 208,698 | | 59,628 | 149,070 |
| 13 | | | | | | | | | | |
| 14 | **Pollution Control Bonds:** | | | | | | | | | |
| 15 | B 6-3/8% 04/01/09 | 01/01/93 | 01/01/93 | 05/01/28 | 17,500,000 | 433,917 | 309,408 | | 12,672 | 296,736 |
| 16 | C 6-3/4% 08/01/09 | 06/01/93 | 06/01/93 | 06/01/28 | 15,000,000 | 323,210 | 136,122 | | 5,556 | 130,566 |
| 17 | A 5.85% 10/01/07 | 08/01/93 | 08/01/93 | 08/01/26 | 25,000,000 | 304,598 | 111,248 | | 4,908 | 106,340 |
| 18 | Newton 6-5/8% | 08/01/95 | 08/01/95 | 08/01/09 | 1,000,000 | 7,439 | 1,564 | | 276 | 1,288 |
| 19 | A 6.375% 01/01/28 | 12/22/04 | 01/01/05 | 06/01/25 | 35,000,000 | 473,184 | | 473,184 | 126 | 473,058 |
| 20 | B-2 5.9% 06/01/28 | 12/20/04 | 01/01/05 | 05/01/28 | 17,500,000 | 412,162 | - | 412,162 | 216 | 411,946 |
| 21 | C-2 5.7% 08/15/26 | 12/20/04 | 01/01/05 | 08/01/26 | 17,500,000 | 320,947 | - | 320,947 | 107 | 320,840 |
| 22 | | | | | | | | | | |
| 23 | | | | | | | | | | |
| 24 | | | | | $ 358,000,000 | $ 9,361,221 | $ 5,095,059 | $ 1,206,293 | $ 451,817 | $ 5,849,535 |

| NAME OF RESPONDENT | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1) __X___ An original<br>(2)_____A Resubmission | | Dec. 31, 2004 |

## UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense , Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-debt originally issued.

| Line No. | Designation of Long-Term Debt (a) | | | Principal Amount of Debt Issued (b) | Total Expense, Premium or Discount (c) | Amortization Period Date From (d) | Date to (e) |
|---|---|---|---|---|---|---|---|
| 1 | UNAMORTIZED DEBT EXPENSE -ACCOUNT 181 | | | | | | |
| 2 | | | | | | | |
| 3 | First Mortgage Bonds | | | | | | |
| 4 | Series | % | Due | | | | |
| 5 | 95-1 | 6.49% | 2005 | $ 20,000,000 | $ 283,174 | 06/01/95 | 06/01/05 |
| 6 | 97-2 | 7.05% | 2006 | 20,000,000 | 178,064 | 06/10/97 | 06/01/06 |
| 7 | 97-2 | 7.61% | 2017 | 40,000,000 | 338,064 | 06/10/97 | 06/01/17 |
| 8 | AA | 5-3/8% | 2008 | 15,000,000 | 97,500 | 12/15/98 | 12/15/08 |
| 9 | AA | 6-1/8% | 2028 | 60,000,000 | 525,405 | 12/15/98 | 12/15/28 |
| 10 | BB | 6-5/8% | 2011 | 150,000,000 | 417,904 | 06/13/01 | 06/15/11 |
| 11 | 2004 | 7 day variable % | 2025 | 35,000,000 | 1,087,222 | 12/01/04 | 06/01/25 |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | Pollution Control Bonds: | | | | | | |
| 22 | 2000-A | 5.50% | 2014 | 51,100,000 | 911,000 | 03/09/00 | 03/01/14 |
| 23 | A | 6-3/8% | 2028 | 35,000,000 | 576,812 | 01/01/93 | 01/01/28 |
| 24 | B1 | 5.00% | 2028 | 17,500,000 | 381,009 | 06/01/93 | 06/01/28 |
| 25 | B2 | 5.90% | 2028 | 17,500,000 | 341,778 | 06/01/93 | 06/01/28 |
| 26 | C1 | 5.95% | 2026 | 35,000,000 | 850,876 | 08/15/93 | 08/15/26 |
| 27 | C2 | 5.70% | 2026 | 25,000,000 | 318,116 | 08/15/93 | 08/15/26 |
| 28 | | | | | | | |
| 29 | TOTAL-ACCOUNT 181 | | | $ 521,100,000 | $ 6,306,924 | | |
| 30 | | | | | | | |
| 31 | | | | | | | |

| NAME OF RESPONDENT | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1)__X___ An original<br>(2)_____ A Resubmission | | Dec. 31, 2004 |

## UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense , Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-debt originally issued.

| Line No. | Designation of Long-Term Debt (a) | | | Principal Amount of Debt Issued (b) | Total Expense, Premium or Discount (c) | Amortization Period Date From (d) | Date to (e) |
|---|---|---|---|---|---|---|---|
| 1 | UNAMORTIZED PREMIUM ON LONG-TERM DEBT - ACCOUNT 225 | | | | | | |
| 2 | | | | $ | $ | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | TOTAL-ACCOUNT 225 | | | $ | $ | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - ACCOUNT 226 | | | | | | |
| 15 | FIRST MORTGAGE BONDS | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | AA | 5-3/8% | 2008 | $ 15,000,000 | $ 62,700 | 12/15/98 | 12/15/08 |
| 20 | AA | 6-1/8% | 2028 | 60,000,000 | 406,200 | 12/15/98 | 12/15/28 |
| 21 | BB | 6-5/8% | 2011 | 150,000,000 | 1,279,500 | 06/13/01 | 06/15/11 |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | Pollution Control Bonds: | | | | | | |
| 25 | | | | | | | |
| 26 | A | 6-3/8% | 2028 | 35,000,000 | 124,250 | 01/01/93 | 01/01/28 |
| 27 | | | | | | | |
| 28 | TOTAL-ACCOUNT 226 | | | $ 260,000,000 | $ 1,872,650 | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | TOTAL DEBITS AND CREDITS | | | $ 781,100,000 | $ 8,179,574 | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |

| NAME OF RESPONDENT | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1)__X__ An original<br>(2)_____ A Resubmission | | Dec. 31, 2004 |

## UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, AMORTIZATION OF DEBT AND DISCOUNT EXPENSE, or credited to Account 429, AMORTIZATION OF PREMIUM ON DEBT - CREDIT.

| Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| $ 42,296 | | $ 29,856 | $ 12,440 | 5 |
| 55,129 | | 22,812 | 32,317 | 6 |
| 258,405 | | 19,260 | 239,145 | 7 |
| 58,646 | | 11,928 | 46,718 | 8 |
| 479,596 | | 19,248 | 460,348 | 9 |
| 313,740 | | 41,832 | 271,908 | 10 |
| | 1,087,222 | 3,838 | 1,083,384 | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| 712,968 | | 70,128 | 642,840 | 22 |
| 406,944 | | (1) 406,944 | | 23 |
| 304,878 | | 12,444 | 292,434 | 24 |
| 247,254 | | (2) 247,254 | | 25 |
| 710,291 | | 31,452 | 678,839 | 26 |
| 218,155 | | (3) 155,755 | 62,400 | 27 |
| | | | | 28 |
| $ 3,808,302 | $ 1,087,222 | $ 1,072,751 | $ 3,822,773 | 29 |

(1) Pollution Control Bonds Series A 6 3/8% due 2028 were redeemed and refinanced in December 2004. The unamortized balances in Account 181 and Account 226 were transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the life of the new bonds issued.

(2) Pollution Control Bonds Series B-2 5.9% due 2028 were redeemed in December 2004. The unamortized balance in Account 181 was transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the remaining life of the bonds.

(3) Seventy percent (70%) of the Pollution Control Bonds Series C-2 5.9% due 2028 were redeemed in December 2004. The applicable portion of unamortized balance in Account 181 was transferred to Account 189, Unamortized Loss on Reacquired Debt. This balance will be amortized over the remaining life of the bonds.

| NAME OF RESPONDENT | This Report is: | Date of Report | Year of Report |
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| Central Illinois Public Service Company | (1)__X___An original<br>(2)_____ A Resubmission | | Dec. 31, 2004 |

## UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which wre redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, AMORTIZATION OF DEBT AND DISCOUNT EXPENSE, or credited to Account 429, AMORTIZATION OF PREMIUM ON DEBT - CREDIT.

| Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| 30,857 | | 6,276 | 24,581 | 19 |
| 337,272 | | 13,536 | 323,736 | 20 |
| 959,580 | | 127,944 | 831,636 | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| 85,248 | | (1) 85,248 | | 26 |
| | | | | 27 |
| 1,412,957 | | 233,004 | 1,179,953 | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| 5,221,259 | 1,087,222 | 1,305,755 | 5,002,726 | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | | | 36 |
| | | | | 37 |
| | | | | 38 |
| | | (ACCOUNT 428) | | 39 |

| NAME OF RESPONDENT | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1)__X___An original<br>(2)_____ A Resubmission | | Dec. 31, 2004 |

**UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT**

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which wre redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, AMORTIZATION OF DEBT AND DISCOUNT EXPENSE, or credited to Account 429, AMORTIZATION OF PREMIUM ON DEBT - CREDIT.

| Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
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| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| 30,857 | | 6,276 | 24,581 | 19 |
| 337,272 | | 13,536 | 323,736 | 20 |
| 959,580 | | 127,944 | 831,636 | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| 85,248 | | (1) 85,248 | | 26 |
| | | | | 27 |
| 1,412,957 | | 233,004 | 1,179,953 | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| 5,221,259 | 1,087,222 | 1,305,755 | 5,002,726 | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | | | 36 |
| | | | | 37 |
| | | | | 38 |
| | | (ACCOUNT 428) | | 39 |

| Name of Respondent | This Report Is: | Date of Report | Year of Repo |
|---|---|---|---|
| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ___ A Resubmission | | Dec 31, 200 |

## SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums expenses, and related to gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

| Line No. | Securities Issued or Assumed Description | Par Value | Issue Date | Maturity Date | Principal Amount | Shares | Premium or Discount | Issue Expenses | Account |
|---|---|---|---|---|---|---|---|---|---|
| 1 | **First Mortgage Bonds:** | | | | | | | | |
| 2 | Environmental Improvement Revenue Refunding Bonds, Series 2004 | - | 11/19/04 | 7/01/25 | 35,000,000 | - | - | 1,087,222 | 181 |
| 3 | | | | | | | | | |
| 4 | **Pollution Control Bonds:** | | | | | | | | |
| 5 | No Activity in 2004 | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | **Equities:** | | | | | | | | |
| 8 | No Activity in 2004 | | | | | | | | |

| Line No. | Securities Retired or Refunded Description | Par Value | Maturity Date | Redemption Date | Principal Amount | Shares | Redemption Price | Gain or Loss on Redemption | Account |
|---|---|---|---|---|---|---|---|---|---|
| 1 | **First Mortgage Bonds:** | | | | | | | | |
| 2 | No Activity in 2004 | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | **Pollution Control Bonds:** | | | | | | | | |
| 5 | A $35,000,000 6.375% | - | 1/01/28 | 12/22/04 | 35,000,000 | - | - | 473,184 | 189 |
| 6 | B2 $17,500,000 5.9% | - | 6/01/28 | 12/20/04 | 17,500,000 | - | - | 412,162 | 189 |
| 7 | C2 $25,000,000 5.7% | - | 8/15/26 | 12/20/04 | 17,500,000 | - | - | 320,947 | 189 |
| 8 | | | | | | | | | |
| 9 | **Equities:** | | | | | | | | |
| 10 | No Activity in 2004 | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
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| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ____ A Resubmission | | Dec. 31, 2004 |

## PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the revenues and expenses with respect to: (a) income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), (b) Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), (c) Interest and Dividend Income (Account 419), Allowance for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).
2. Give the basis of any important segregation of income and expense between utility and nonutility operations.
3. Minor items may be grouped by classes; show number of items.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | | |
| 2 | Revenues from Nonutility Operations (a/c 417) | 220,165 |
| 3 | Expenses of Nonutility Operations (a/c 417.1) | - |
| 4 | Equity in Earnings of Subsidiary Companies (a/c 418.1) | |
| 5 | Non-Operating Rental Income (a/c 418) | (36) |
| 6 | Interest and Dividend Income (a/c 419) | 23,404,133 |
| 7 | Allowance for Other Funds Used During Construction (a/c 419.1) | (4,158) |
| 8 | Miscellaneous Nonoperating Income (a/c 421) | 113,903 |
| 9 | Gains on Disposition of Property (a/c 421.1) | (81,484) |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
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| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ___ A Resubmission | | Dec. 31, 2004 |

## EMPLOYEE DATA

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

| Classification (a) | Electric (b) | Gas (c) | Water (d) | Heating (e) | (f) | (g) | Common (h) | Total (i) |
|---|---|---|---|---|---|---|---|---|
| Number of employees, | | | | | | | | |
| payroll period ended: | | | | | | | | |
| 12/31/04 | | | | | | | | |
| | | | | | | | | |
| Total regular full-time | | | | | | | | |
| employees | 428 | 146 | - | - | - | - | 180 | 754 |
| | | | | | | | | |
| Total part-time and | | | | | | | | |
| temporary employees | - | - | - | - | - | - | - | - |
| | | | | | | | | |
| Total employees | 428 | 146 | - | - | - | - | 180 | 754 |
| | | | | | | | | |
| | | | | | | | | |
| Common employees assigned to | | | | | | | | |
| utility functions on an | | | | | | | | |
| estimated equivalent basis | 111 | 69 | - | - | - | - | (180) | - |
| | | | | | | | | |
| | | | | | | | | |
| Total employees | 539 | 215 | - | - | - | - | - | 754 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
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| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ___ A Resubmission | | Dec 31, 2004 |

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $50,000 for utilities with operating revenues of $25,000,000 or less and more than $250,000 for utilities with operating revenues of $25,000,000 or more, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

| Line No. | Name and Address | Description of Services (a) | Basis of Charges | Amount (b) |
|---|---|---|---|---|
| 1 | Burroughs Hepler Broom MacDonald | | | |
| 2 | Hebrank & True | | | |
| 3 | 103 W. Vandalia Street, Suite 300 | | | |
| 4 | Edwardsville, IL 62025 | Legal | Fee based | 331,877 |
| 5 | | | | |
| 6 | Env America Incorporated | Engineering Services for | | |
| 7 | 280 Southwoods Center | cleanup of manufactured gas | | |
| 8 | Columbia, IL 62236 | plant sites | Contract | 573,482 |
| 9 | | | | |
| 10 | First Contact Inc | | | |
| 11 | Allied Interstate - Charlotte, Dept 356 | | | |
| 12 | Columbus, IL 43265-0356 | Customer Service calls | Contract | 324,180 |
| 13 | | | | |
| 14 | GEI Consultants Inc. | Engineering Services for | | |
| 15 | 1021 Main Street | cleanup of manufactured gas | | |
| 16 | Winchester, MA 01890-1970 | plant sites | Contract | 337,862 |
| 17 | | | | |
| 18 | Rodgers Townsend LC | | | |
| 19 | P.O. Box 11750 | | | |
| 20 | St. Louis, MO 63105 | TV/Radio Advertising | Contract | 325,590 |
| 21 | | | | |
| 22 | Ameren Services * | | | |
| 23 | 1901 Chouteau | | | |
| 24 | St. Louis, MO 63103 | Special Services-Direct | Intercompany Billing | 9,945,535 |
| 25 | | | | |
| 26 | Ameren Services * | | | |
| 27 | 1901 Chouteau | | | |
| 28 | St. Louis, MO 63103 | Special Services-Indirect | Intercompany Billing | 1,631,774 |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
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| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ___ A Resubmission | | Dec. 31, 2004 |

## STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

1 Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2 Report on columns (f) and (g) the amounts of other categories of other cash flow hedges.
3 For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

| Line No. | Item a<br>(a) | Unrealized Gains and Losses on Available-for Sale Securities<br>(b) | Minimum Pension Liability Adjustment (net amount)<br>(c) | Foreign Currency Hedges<br>(d) | Other Adjustments<br>(e) |
|---|---|---|---|---|---|
| | Balance of Account 219 at Beginning of | | | | |
| 1 | Preceding Year | | (13,885,000) | | |
| | Preceding Year Reclassification from | | | | |
| 2 | Account 219 to Net Income | | | | |
| 3 | Preceding Year Changes in Fair Value | | 6,513,000 | | |
| 4 | Total (lines 2 and 3) | | | | |
| | Balance of Account 219 at End of | | | | |
| 5 | Preceding Year/Beginning of Current Year | | (7,372,000) | | |
| | Current Year Reclassification from | | | | |
| 6 | Account 219 to Net Income | | | | |
| 7 | Current Year Changes in Fair Value | | (538,000) | | |
| 8 | Total (lines 6 and 7) | | (538,000) | | |
| | Balance of Account 219 at End of Current | | | | |
| 9 | Year | | (7,910,000) | | |

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## STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges (insert Category) (f) | Other Cash Flow Hedges (insert Category) (g) | Totals for Each Category of Items Recorded in Account 219 (h) | Net Income (i) | Total Comprehensive Income (j) |
|---|---|---|---|---|---|
| 1 | 906,039 | | (12,978,961) | | |
| 2 | | | | | |
| 3 | (406,899) | | 6,106,101 | | |
| 4 | | | | 28,473,990 | 34,580,091 |
| 5 | 499,140 | | (6,872,860) | | |
| 6 | | | | | |
| 7 | 3,179,609 | | 2,641,609 | | |
| 8 | 3,179,609 | | 2,641,609 | 32,463,406 | 35,105,015 |
| 9 | 3,678,749 | | (4,231,251) | | |

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| Name of Respondent | This report is : | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1) X An original<br>(2) ___ A resubmission | | Dec. 31, 2004 |

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classified as gas plant and should be reported as and not shown as Nonutility Property.

| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Purchases, Sales Transfers, etc. (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Miscellaneous | $ 2,715 | $ - | $ 2,715 |
| 2 | Taylorville - Gas Plant Site | 79,000 | | 79,000 |
| 3 | DuQuoin - Cleanup | 12,046 | | 12,046 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | TOTAL | $ 93,761 | $ - | $ 93,761 |

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

**Report below the information called for concerning depreciation and amortization of nonutility property.**

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Balance, Beginning of Year | $ |
| 2 | Accruals for Year, Charged to | |
| 3 | (417) Income from Nonutility Operations | |
| 4 | (418) Nonoperating Rental Income | |
| 5 | Other Accounts (Specify): | |
| 6 | | |
| 7 | Total Accruals for Year (Enter total of lines 3 thru 6) | |
| 8 | Net Charges for Plant Retired | |
| 9 | Book Cost of Plant Retired | |
| 10 | Cost of Removal | |
| 11 | Salvage (Credit) | |
| 12 | Total Net Charges (Enter total of lines 9 thru 11) | - |
| 13 | Other Debit or Credit Items (Describe): | |
| 14 | Miscellaneous | |
| 15 | Balance, End of Year (Enter total of lines 1,7,12, and 14) | $ |

| Name of Respondent<br>Central Illinois Public Service Company | This report is :<br>(1)_X_ An original<br>(2)___ A resubmission | Date of Report | Year of Report<br><br>Dec. 31, 2004 |
|---|---|---|---|

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

Engineering and Superintendence Includes salaries and expenses of engineering and construction, department personnel and fees paid to engineering and/or construction companies, consultants, etc., for services rendered in connection with design, installation, and construction of gas plant.

Allowance for Funds used during Construction A.F.U.D.C. rates are calculated each month in accordance with the formula prescribed under FERC Order No. 561 and applied to construction work in progress exclusive of charges to intangible and certain equipment accounts. A.F.U.D.C. on capital leases is the actual amount charged on such items and is excluded from the above computations.

Miscellaneous Construction Expenditures Includes salaries and expenses of field and general office employees when directly engaged in major construction projects and administrative and general salaries and expenses charged to construction. Also includes premiums on fire and casualty insurance on construction projects and compensation insurance on field office employees.

Basis for Amounts Capitalized Overheads charged to construction are based on actual time, departmental time studies, voucher, and similar distributions.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1 (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
|---|---|---|---|---|
| 1 | Average Short-Term Debt | S | | |
| 2 | Short-Term Interest | | | s |
| 3 | Long-Term Debt | D | | d |
| 4 | Preferred Stock | P | | p |
| 5 | Common Equity | C | | c |
| 6 | Total Capitalization | | 100% | |
| | Average Construction Work In | | | |
| 7 | Progress Balance | W | | |
| 8 | Gross Rate for Borrowed Funds | = s(S/W) + d (D/(D+P+C) (1- S/W) | | |
| 9 | Rate for Other Funds | = (1 - S/W) (p(P/(D+P+C) + c(C/D+P+C) | | |
| 10 | Weighted Average Rate Used for the Year.<br>a. Rate for Borrowed Funds -<br>b. Rate for Other Funds - | | | |

| Name of Respondent<br>Central Illinois Public Service Company | This report is :<br>(1) X An original<br>(2)___ A resubmission | Date of Report | Year of Report<br>Dec. 31, 2004 |
|---|---|---|---|

Construction Overheads - Gas (Continued)

Computation of Allowance for Funds Used During Construction Rates

| Rate Used | Borrowed Funds | Other |
|---|---|---|
| January | 1.00 | 0.00 |
| February | 1.00 | 0.00 |
| March | 0.99 | 0.00 |
| April | 0.99 | 0.00 |
| May | 1.00 | 0.00 |
| June | 1.13 | 0.00 |
| July | 1.28 | 0.00 |
| August | 1.48 | 0.00 |
| September | 1.66 | 0.00 |
| October | 1.79 | 0.00 |
| November | 2.01 | 0.00 |
| December | 2.23 | 0.00 |

| Actual Rates | Borrowed Funds | Other |
|---|---|---|
| January | 1.00 | 0.00 |
| February | 1.00 | 0.00 |
| March | 0.99 | 0.00 |
| April | 0.99 | 0.00 |
| May | 1.00 | 0.00 |
| June | 1.13 | 0.00 |
| July | 1.28 | 0.00 |
| August | 1.48 | 0.00 |
| September | 1.66 | 0.00 |
| October | 1.79 | 0.00 |
| November | 2.01 | 0.00 |
| December | 2.23 | 0.00 |

| Name of Respondent<br>Central Illinois Public Service Company | This report is:<br>(1) _X_ An Original<br>(2) ___ A Resubmission | Date of Report | Year of Report<br>Dec. 31, 2004 |
|---|---|---|---|

## SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest.
Show in column
(a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustee or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

| 1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:<br>Stock books remain open. | 2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy<br>Total: 25,845,587<br>By Proxy: 25,845,587 | 3. Give the date and place of such meeting:<br>April 27, 2004<br>St. Louis, MO |
|---|---|---|

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES<br>Number of votes as of (date): March 11, 2004<br>Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 4 | TOTAL votes of all voting securities | 25,952,373 | 25,452,373 | 500,000 | |
| 5 | TOTAL number of security holders | 1,254 | 1 | 1,253 | |
| 6 | TOTAL votes of security holders listed below | 25,914,680 | 25,452,373 | 462,307 | |
| 7 | (A) 10 security holders having highest | | | | |
| 8 | voting powers as of 3/11/04. | | | | |
| 9 | | | | | |
| 10 | Ameren Corporation, St. Louis, MO | 25,452,373 | 25,452,373 | | |
| 11 | CEDE & Co., New York, NY | 425,462 | | 425,462 | |
| 12 | Atag Co., Charlotte, NC | 18,200 | | 18,200 | |
| 13 | Robert A. Haugh, Chicago, IL | 6,180 | | 6,180 | |
| 14 | Smith Barney, Inc. New York, NY | 5,020 | | 5,020 | |
| 15 | Jack Rubens, Delray Beach, FL | 3,969 | | 3,969 | |
| 16 | Emily J. Pollick, Vero Beach, FL | 950 | | 950 | |
| 17 | Jackalene Porter, Forsyth, MO | 787 | | 787 | |
| 18 | Edith B. Rogers, Morris Plains, NJ | 600 | | 600 | |
| 19 | JAFCO Inc. Springfield, MO | 600 | | 600 | |
| 20 | Presbyterian Church of Kansas, IL | 539 | | 539 | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |

| Name of Respondent<br>Central Illinois Public Service Company | This report is:<br>(1) _X_ An Original<br>(2) ___ A Resubmission | | Date of Report | Year of Report<br>Dec. 31, 2004 | |
|---|---|---|---|---|---|
| Line No. | Name (Title) and Address of Security Holder<br>(a) | Total Votes<br>(b) | Common Stock<br>(c) | Preferred Stock<br>(d) | Other<br>(e) |
| 27 | Holders of preferred stock have class voting rights with respect to various | | | | |
| 28 | corporate actions such as certain charter amendments, the issuance of additional shares of | | | | |
| 29 | preferred or equal ranking stock unless certain dividend coverage and capitalization | | | | |
| 30 | tests are met, the issuance of certain unsecured debt in excess of stated limitations and | | | | |
| 31 | mergers, consolidations and similar transactions unless approved by jurisdictive regulatory | | | | |
| 32 | authorities | | | | |
| 33 | | | | | |
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| 57 | | | | | |
| 80 | | | | | |

| Name of Respondent<br>Central Illinois Public Service Company | This report is:<br>(1) _X_ An Original<br>(2) ___ A Resubmission | Date of Report | Year of Report<br>Dec. 31, 2004 |
|---|---|---|---|

## SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION

| Line No. | Item (a) | Total (b) | Electric (c) |
|---|---|---|---|
| 1 | UTILITY PLANT | | |
| 2 | In Service: | | |
| 3 | Plant in Service (Classified) | 1,614,472,032 | 1,312,701,857 |
| 4 | Property Under Capital Leases | | |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | | |
| 7 | Experimental Plant Unclassified | | |
| 8 | TOTAL (Enter Total of lines 3 thru 7) | 1,614,472,032 | 1,312,701,857 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 1,282,899 | 1,188,810 |
| 11 | Construction Work in Progress | 4,795,435 | 4,046,632 |
| 12 | Acquisition Adjustments | 4,785,930 | 4,785,930 |
| 13 | **TOTAL Utility Plant (Enter Total of lines 8 thru 12 )** | 1,625,336,296 | 1,322,723,229 |
| 14 | Accum. Prov. for Depr., Amort., & Depl. | 811,082,787 | 663,397,356 |
| 15 | Net Utility Plant (Enter total of line 13 less 14) | 814,253,509 | 659,325,873 |
| 16 | **DETAIL OF ACCUMULATED PROVISIONS FOR** | | |
| | **DEPRECIATION, AMORTIZATION AND DEPLETION** | | |
| 17 | In Service: | | |
| 18 | Depreciation | 806,507,233 | 659,068,658 |
| 19 | Amort. and Depl. of Producing Nat. Gas Land and Land Rights | | |
| 20 | Amort. of Underground Storage Land and Land Rights | | |
| 21 | Amort. of Other Utility Plant | 746,856 | 500,000 |
| 22 | TOTAL in Service (Enter Total of lines 18 thru 21) | 807,254,089 | 659,568,658 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | **TOTAL Leased to Others (Enter Total of lines 24 and 25)** | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort. of Plant Acquisition Adj. | 3,828,698 | 3,828,698 |
| 33 | TOTAL Accumulated Provisions (Should agree with line 14 above) | 811,082,787 | 663,397,356 |
| | **(Enter Total of lines 22, 26, 30, 31, and 32)** | | |

| Name of Respondent | This report is: | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ___ A Resubmission | | Dec. 31, 2004 |

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)**

| Gas (d) | Steam Heating (e) | Water (f) | Other (Specify) (g) | Common (h) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
| 301,770,175 | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 301,770,175 | | | | | 8 |
| | | | | | 9 |
| 94,089 | | | | | 10 |
| 748,803 | | | | | 11 |
| | | | | | 12 |
| 302,613,067 | | | | | 13 |
| 147,685,431 | | | | | 14 |
| 154,927,636 | | | | | 15 |
| | | | | | 16 |
| | | | | | |
| | | | | | 17 |
| 147,438,575 | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 246,856 | | | | | 21 |
| 147,685,431 | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 147,685,431 | | | | | 33 |
| | | | | | |

| Name of Respondent | This report is: | Date of Report | Year of Report |
|---|---|---|---|
| Central Illinois Public Service Company | (1) _X_ An Original<br>(2) ____ A Resubmission | | Dec. 31, 2004 |

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed amounts.
2. In addition to Account 101, Gas Plant in Service, (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach a supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 1 | **1. INTANGIBLE PLANT** | | |
| 2 | 301 Organization | | |
| 3 | 302 Franchises and Consents | | |
| 4 | 303 Miscellaneous Intangible Plant | | |
| 5 | TOTAL Intangible Plant | | |
| 6 | **2. PRODUCTION PLANT** | | |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 321 Asset Retirement Costs for Manufactured Gas Production Plants | | |
| 9 | 325.1 Producing Lands | | |
| 10 | 325.2 Producing Leaseholds | | |
| 11 | 325.3 Gas Rights | | |
| 12 | 325.4 Rights-of-Way | 826 | |
| 13 | 325.5 Other Land and Land Rights | | |
| 14 | 326 Gas Well Structures | | |
| 15 | 327 Field Compressor Station Structures | | |
| 16 | 328 Field Meas. and Reg. Sta. Structures | | |
| 17 | 329 Other Structures | | |
| 18 | 330 Producing Gas Wells--Well Construction | | |
| 19 | 331 Producing Gas Wells--Well Equipment | | |
| 20 | 332 Field Lines | | |
| 21 | 333 Field Compressor Station Equipment | | |
| 22 | 334 Field Meas. and Reg. Sta. Equipment | 10,502 | |
| 23 | 335 Drilling and Cleaning Equipment | | |
| 24 | 336 Purification Equipment | | |
| 25 | 337 Other Equipment | | |
| 26 | 338 Unsuccessful Exploration & Devel. Costs | | |
| 27 | 339 Asset Retirement Costs for Natural Gas Porduction and Gathering Plant | | |
| 28 | Products Extraction Plant | | |
| 29 | TOTAL Production and Gathering Plant | 11,328 | |
| 30 | Products Extraction Plant | | |
| 31 | 340 Land and Land Rights | | |
| 32 | 341 Structures and Improvements | | |
| 33 | 342 Extraction and Refining Equipment | | |
| 34 | 343 Pipe Lines | | |
| 35 | 344 Extracted Products Storage Equipment | | |
| 36 | 345 Compressor Equipment | | |
| 37 | 346 Gas Meas. And Reg. Equipment | | |
| 38 | 347 Other Equipment | | |
| 39 | 348 Asset Retirement Costs for Products Extraction Plant | | |
| 40 | TOTAL Products Extraction Plant | - | - |
| 41 | TOTAL Natural Gas Production Plant | 11,328 | |
| 42 | Mfd. Gas Prod. Plant (Submit Suppl. Statement) | 1,514,012 | - |
| 43 | TOTAL Production Plant | 1,525,340 | |