

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY)	
)	
Petition for approval of a tariff pursuant to)	
Section 9-201 of the Public Utilities)	Docket No. 05-0813
Act setting forth a change in the)	
general conditions of Rider RCDS without)	
requiring forty-five days notice.)	

AMENDED PETITION FOR SPECIAL PERMISSION

Commonwealth Edison Company (“ComEd”) petitions the Illinois Commerce Commission (“Commission”) for the entry of an order pursuant to Section 9-201 (220 ILCS 5/9-201) of the Public Utilities Act (the “Act”) to allow the change in Rate RCDS – Retail Customer Delivery Service (“Rate RCDS”) as proposed in Exhibits A and B to be filed pursuant to such order and become effective upon filing without requiring the 45 days notice and publication as provided under Section 9-201. The proposed change to the Availability section of Rate RCDS will allow any Rate HEP – Hourly Energy Pricing (“Rate HEP”) customer wishing to switch back to Rate RCDS in less than 12 months to do so subject to the 60-day notice requirement of Rate HEP. Currently, this Rate RCDS only allows a retail customers determined to have electric power and energy requirements of 3,000 kilowatts or greater to switch back to Rate RCDS from Rate HEP in less than 12 months.

ComEd requests that the Commission enter an order on or before January 18, 2006 approving the change to Rate RCDS and allow ComEd to file such change to be effective upon filing without requiring the 45 days notice and publication. In support of this Amended Petition, ComEd states as follows:

1. Section 9-201 of the Act provides that “[t]he Commission, for good cause shown, may allow changes [to rates] without requiring the 45 days’ notice [as otherwise required under Section 9-201] by an order specifying the changes so to be made and the time when they shall take effect and the manner in which they shall be filed and published.” 220 ILCS 5/9-201.

2. Rate HEP is a bundled tariff for the provision of firm service based on forecasted hourly energy prices.

3. Rate RCDS is ComEd’s delivery services tariff. The Availability section of Rate RCDS currently provides that Rate RCDS is available to any retail customer with the exception that it is not available to any retail customer for a period of 12 consecutive monthly billing periods (24 consecutive monthly billing periods for residential or small commercial retail customers) after such customer switches from Rate RCDS to another bundled service tariff. Rate RCDS further provides that this exception is not applicable to retail customers determined to have electric power and energy requirements of 3,000 kilowatts or greater as described in the Applicability Section of Rate 6L – Large General Service switching from Rate HEP to Rate RCDS.

4. With the filing of this Petition, ComEd proposes to eliminate language in the tariff that only allows retail customers with electric power and energy requirements of 3,000 kilowatts or greater to switch back to Rate RCDS in less than 12 months. The removal of this limitation will allow any Rate HEP customer that wishes to return to Rate RCDS to do so subject to the 60-day notice requirement of Rate HEP. A copy of the proposed amended Rate RCDS tariff sheet, with changes shown in legislative style, is attached as Exhibit A to this Petition. Attached as Exhibit B is a clean copy of the proposed amended tariff.

5. ComEd's proposed amendment to Rider RCDS will benefit Rate HEP customers who wish to switch to Rate RCDS, but are prevented from doing so under the existing language of the tariff. ComEd notes that it currently has pending requests from Rate HEP customers to switch back to Rate RCDS. Accordingly, ComEd is requesting expedited treatment for this Petition.

WHEREFORE, Commonwealth Edison requests the Illinois Commerce Commission enter an Order on or before January 18, 2006, approving the proposed change to Rate RCDS identified herein and allowing ComEd to file such change to Rate RCDS to be effective upon filing without requiring 45 days notice and publication.

Dated: December 19, 2005

Respectfully submitted,

COMMONWEALTH EDISON COMPANY

By: _____
One of its attorneys

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STATE OF ILLINOIS)
) ss
COUNTY OF COOK)

VERIFICATION

I, Chantal K. Jones, being first duly sworn, state that I am a Principal Rate Analyst for Commonwealth Edison Company, that I have read the foregoing Amended Petition for Special Permission, that I am familiar with the facts stated therein, and that to the best of my information and belief, the facts are true and correct.

Chantal K. Jones
Chantal K. Jones

Subscribed and sworn to before me
this 19th day of December, 2005.

John L. Leick
Notary Public



RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 108)

AVAILABILITY

* This tariff is available to any retail customer, except that service hereunder shall not be made available to any retail customer for a period of twelve (12) consecutive monthly billing periods after such customer switches from this tariff to an otherwise applicable bundled service tariff, provided that service hereunder shall not be made available to any residential or small commercial retail customer for a period of twenty-four (24) consecutive monthly billing periods after such customer switches from this tariff to an otherwise applicable bundled service tariff in accordance with Section 16-103(d) of the Public Utilities Act (220 ILCS 5/16-103(d)). Such exception shall not apply to a retail customer ~~determined to have electric power and energy requirements of 3,000 kilowatts or greater as described in the Applicability Section of Rate 6L – Large General Service and~~ that is switching from Rate HEP – Hourly Energy Pricing (Rate HEP) to service hereunder.

Pursuant to Section 16-104(e) of the Public Utilities Act (220 ILCS 5/16-104(e)), a retail customer to which this tariff is available may take service hereunder for all or a portion of its electric power and energy requirements, provided such retail customer meets all the prerequisites for service hereunder. A customer electing the latter option shall designate the portion of its electric power and energy requirements to be served under this tariff in accordance with the provisions in the Split Load and Supplier Options section in the Service Options part of this tariff.

NATURE OF SERVICE

DELIVERY SERVICE.

The Company will deliver electric power and energy sold to retail customers by Retail Electric Suppliers (RESs), as defined in the General Definitions section of the Definitions part of this tariff, taking service under the Company's Rate RESS - Retail Electric Supplier Service (Rate RESS) under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided. In addition, the Company will deliver electric power and energy sold to Customer Self-Managers (CSMs), as described in the Types of Customers section of the Service Options part of this tariff, by RESs under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided. In addition, the Company will deliver electric power and energy sold to retail customers by the Company under Rider PPO - Power Purchase Option (Rider PPO), Rider ISS – Interim Supply Service (Rider ISS), or the terms of a contractual arrangement for the provision of unbundled electric power and energy supply services under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided.

(Continued on Sheet No. 110)

Filed with the Illinois Commerce Commission on ~~March 31, 2003~~~~XX,YY,2005~~~~MM,DD,200Y.~~

Date Effective: ~~April 7, 2003~~~~XX,YY, 2006~~

Issued pursuant to the ~~Illinois Commerce~~
~~Illinois Commerce~~ Commission ~~XXX~~~~Order entered March 28, 2003,~~
~~in Docket No. 02-0479.~~

Issued by F. M. Clark, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Asterisk (*) indicates change.

RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 108)

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Pursuant to Section 16-104(e) of the Public Utilities Act (220 ILCS 5/16-104(e)), a retail customer to which this tariff is available may take service hereunder for all or a portion of its electric power and energy requirements, provided such retail customer meets all the prerequisites for service hereunder. A customer electing the latter option shall designate the portion of its electric power and energy requirements to be served under this tariff in accordance with the provisions in the Split Load and Supplier Options section in the Service Options part of this tariff.

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(Continued on Sheet No. 110)