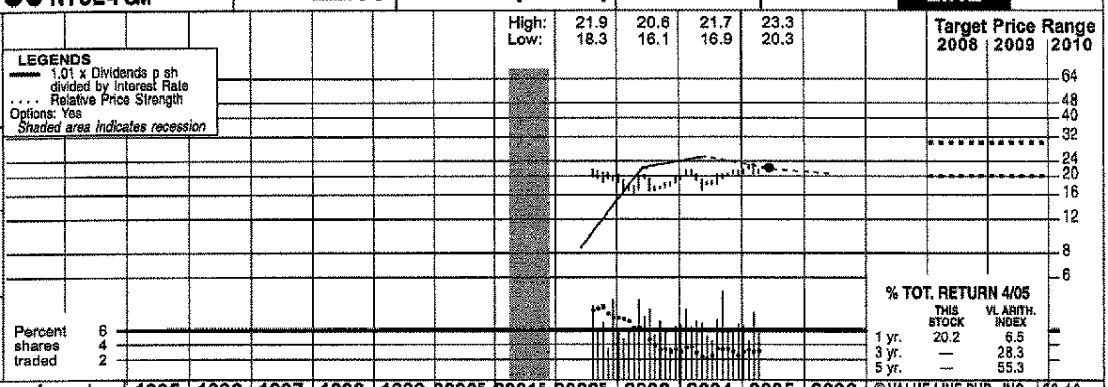
PEPCO HOLDINGS NYSE-POM

RECENT PRICE	P/E RATIO		RELATIVE P/E RATIO	DIV'D YLD	
22.09	14.7	(Trailing: 14.9 Median: NMF)	0.82	4.6%	VALUE LINE

TIMELINESS 3 Lowered 11/26/04
SAFETY 3 Lowered 6/6/03
TECHNICAL 4 Lowered 6/3/05
BETA .90 (1.00 = Market)

	1999	2000	2001	2002	2003	2004
High:			21.9	20.6	21.7	23.3
Low:			18.3	16.1	16.9	20.3

Target Price Range 2008 | 2009 | 2010



2008-10 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	30	(+35%)	12%
Low	20	(-10%)	3%

Insider Decisions

	J	A	S	O	N	D	J	F	M
to Buy	0	0	0	0	1	1	0	0	0
Options	0	0	0	0	2	0	0	0	0
to Sell	0	0	0	0	2	0	0	0	0

Institutional Decisions

	2Q2004	3Q2004	4Q2004
to Buy	105	126	125
to Sell	83	63	78
Hld's(000)	67989	80569	89900

% TOT. RETURN 4/05

	THIS STOCK	VL ARITH. INDEX
1 yr.	20.2	6.5
3 yr.	—	28.3
5 yr.	—	55.3

Pepco Holdings, Inc. (PHI) was formed on August 1, 2002, upon the merger of Potomac Electric Power Co. (PEPCO) and Conectiv. In the $2.2 billion deal, PEPCO common stockholders received one common share in PHI for each of their shares, and Conectiv investors exchanged each of their common shares for $25 worth of PHI stock and cash, prorated 50/50. An initial pro rata dividend of $0.1658 a share was paid on 9/30/02 to stockholders of record 9/10/02.

1995	1996	1997	1998	1999	2000F	2001F	2002F	2003	2004	2005	2006	© VALUE LINE PUB., INC.	08-10
--	--	--	--	--	45.87	50.20	41.11	42.33	38.35	38.70	39.35	Revenues per sh	41.35
--	--	--	--	--	4.56	4.87	3.12	3.80	3.71	3.70	3.80	"Cash Flow" per sh	4.70
--	--	--	--	--	1.51	2.16	1.79	1.35	1.46	1.50	1.60	Earnings per sh A	2.30
--	--	--	--	--	--	--	.42	1.00	1.00	1.00	1.04	Div'd Decl'd per sh B ■	1.16
--	--	--	--	--	--	5.35	3.06	3.48	2.75	2.20	2.15	Cap'l Spending per sh	1.90
--	--	--	--	--	17.75	18.41	18.17	17.48	17.87	18.40	18.85	Book Value per sh C	21.25
--	--	--	--	--	165.50	158.70	164.85	171.77	188.33	190.00	191.50	Common Shs Outst'g D	196.00
--	--	--	--	--	--	--	11.3	13.4	13.6	Bold figures are		Avg Ann'l P/E Ratio	11.0
--	--	--	--	--	--	--	.62	.76	.73	Value Line		Relative P/E Ratio	.75
--	--	--	--	--	--	--	2.1%	5.5%	5.0%	estimates		Avg Ann'l Div'd Yield	4.6%
--	--	--	--	--	7590.7	7966.5	6777.3	7271.3	7221.8	7350	7535	Revenues ($mill)	8100
--	--	--	--	--	288.3	368.0	294.9	245.2	261.3	285	305	Net Profit ($mill)	455
--	--	--	--	--	47.6%	36.8%	17.0%	18.3%	38.7%	36.0%	36.0%	Income Tax Rate	38.0%
--	--	--	--	--	--	4.5%	--	--	3.5%	3.5%	3.5%	AFUDC % to Net Profit	2.0%
--	--	--	--	--	52.1%	53.1%	58.7%	63.1%	59.7%	56.5%	55.5%	Long-Term Debt Ratio	49.5%
--	--	--	--	--	41.0%	41.0%	36.4%	35.6%	39.8%	42.5%	44.0%	Common Equity Ratio	50.0%
--	--	--	--	--	7167.9	7123.0	8228.9	8439.3	8494.0	8200	8200	Total Capital ($mill)	8370
--	--	--	--	--	6060.2	6352.0	6798.0	6964.9	7088.0	7355	7600	Net Plant ($mill)	8360
--	--	--	--	--	6.0%	6.8%	4.6%	4.8%	5.0%	5.0%	5.5%	Return on Total Cap'l	7.0%
--	--	--	--	--	8.4%	11.0%	8.7%	7.9%	7.6%	8.0%	8.5%	Return on Shr. Equity	10.5%
--	--	--	--	--	9.8%	12.6%	9.2%	7.7%	7.7%	8.0%	8.5%	Return on Com Equity E	11.0%
--	--	--	--	--	9.8%	12.6%	5.3%	2.0%	2.5%	2.5%	3.0%	Retained to Com Eq	5.5%
--	--	--	--	--	--	--	46%	75%	68%	67%	66%	All Div'ds to Net Prof	51%

CAPITAL STRUCTURE as of 3/31/05
Total Debt $5856.8 mill. **Due in 5 Yrs** $2565 mill.
LT Debt $4678.0 mill. **LT Interest** $270 mill.
incl. $516.2 mill. ACE transition bonds and $121.9 mill. capitalized leases.
(LT interest earned: 2.7x)
Pension Assets-12/04 $1.52 bill. **Oblig.** $1.65 bill.

Pfd Stock $54.9 mill. **Pfd Div'd** $2.4 mill.
Incl. 539,390 shs $2.28-$2.46 serial pfd, $51.00 redem. price; 279,003 shs 3.70%-6.75% redeem. subsidiary pfd, $100.00 par val.
Common Stock 188,786,679 shs.
MARKET CAP: $4.2 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWH)	N/A	N/A	+2.0
Avg. Resid'l Use (KWH)	N/A	N/A	N/A
Avg. Resid'l Revs. per KWH(¢)	N/A	N/A	N/A
Capacity at Peak (Mw)	4273	N/A	5059
Peak Load, Summer (Mw)	N/A	N/A	N/A
Annual Load Factor (%)	N/A	N/A	N/A
% Change Customers (yr-end)	N/A	N/A	+1.3
Fixed Charge Cov. (%)	214	158	199

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '02-'04 to '08-'10
Revenues	--	--	.5%
"Cash Flow"	--	--	5.0%
Earnings	--	--	7.0%
Dividends	--	--	6.0%
Book Value	--	--	3.0%

Cal-endar	QUARTERLY REVENUES ($ mill.)F Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	1441.0	1601.1	2127.7	1607.5	6777.3
2003	1928.7	1698.4	2130.6	1513.6	7271.3
2004	1764.1	1691.5	2046.5	1719.7	7221.8
2005	1804.8	1720	2100	1725.2	7350
2006	1850	1765	2150	1770	7535

Cal-endar	EARNINGS PER SHARE AF Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.24	.51	.88	.16	1.79
2003	.20	.31	.66	.18	1.35
2004	.30	.48	.68	.03	G1.46
2005	.24	.44	.70	.12	1.50
2006	.28	.46	.72	.14	1.60

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	--	--	--	--	--
2002	--	--	.17	.25	.42
2003	.25	.25	.25	.25	1.00
2004	.25	.25	.25	.25	1.00
2005	.25				

BUSINESS: Pepco Holdings, Inc. consists mainly of two electric utilities, Potomac Electric Power Co., serving Washington, D.C. and adjoining areas of Maryland, and Conectiv, which serves the peninsula area of Delaware, Maryland and Virginia through its Delmarva Power & Light subsidiary and a southern New Jersey area through Atlantic City Electric. Elec. custs: 1.7 million; gas custs: 120,000. Other nonreg. units incl.: Conectiv Energy, Pepco Energy Services, and Potomac Cap'l Inv. Corp. 2004 elec. revs: resid'l, 38.2%; comm'l, 45.7%; ind'l, 2.4%; other 13.7%. 2004 deprec. rate: 4.0%. Has 5,590 empls, 75,675 stkhldrs. Chrmn, Pres. & CEO: D.R. Wraase. Inc.: DE. Addr.: 701 Ninth St., N.W., Wash., D.C. 20068. Tel.: 202-872-2000. Web: www.pepcoholdings.com.

We've become a bit more conservative regarding Pepco Holdings, Inc.'s 2005 and 2006 earnings prospects. Recent March-quarter share net, at $0.24, came in below our expectation of $0.30. PHI's traditional power delivery business posted better sales, improved standard offer pricing in Maryland and the District of Columbia, and lower operating and maintenance expenses, compared to the same measures of 2004. Competitive operations, however, were negatively impacted by mild winter weather and reduced power plant output. Assuming close-to-normal temperatures through yearend and modest sales gains in the retail commercial and industrial segments, 2005 share net should be close to $1.50, versus our earlier assessment of $1.60 and last year's $1.46 tally. Next year, we believe that PHI is capable of lifting share earnings to $1.60, which is also a dime short of our previous estimate. These figures consider the good progress that management has made in paring the debt burden.

The financial picture continues to brighten. In 2004, PHI was successful in taking more than $400 million of debt and preferred equity off the balance sheet. Solid cash flow and earnings and a $277.7 million (14.95 million shares) common equity issue aided this effort. Further incremental debt reduction is likely over the next several years. By the 2008-2010 period, we look for the company's long-term debt and common equity ratios to fall more in line with the industry averages.

Pepco stock is a good 3- to 5-year utility investment. In our opinion, the power delivery business has been receiving reasonable rate treatment from state regulators, and we don't foresee any significant change in this trend. This supports a favorable risk profile for the company, as do recent court rulings requiring payments from Mirant Corp. under standing power supply agreements. Steady economic growth in the delivery market and the likely expansion of the competitive retail sector augur well for PHI's future operating performance. Within the next couple of years, dividend growth may well resume. For now, the stock's above-average yield should attract those investors focused on current income.

David M. Reimer *June 3, 2005*

(A) Based on dil. shs. Excl. nonrecur. items: '00, 96¢; '01, 30¢; '03, d69¢; '04, 1¢; 1Q, '05, 5¢. Next egs rpt early Aug. (B) Div'ds hist. paid in late Mar., June, Sep., and Dec. ■ Div'd reinvest. plan. (C) Incl. def'd chgs: '04, $7.09/sh. (D) In mill. (E) Rate allowed on com. eq. in MD: 11.0% ('98-Pepco), 11.9% ('93-Delmarva); DC: 11.1% ('95-Pep.); DEL: 11.5% ('95-Del.); NJ: 12.5% ('90-ACE); VA: 11.05% ('93-Del.). Earned on '04 avg. com. eq., 8.1%. Reg. Clim.: Avg. (F) Pre-2003 results are pro forma. (G) Qtrly egs don't add due to chng in shs.

Company's Financial Strength	B
Stock's Price Stability	100
Price Growth Persistence	NMF
Earnings Predictability	NMF

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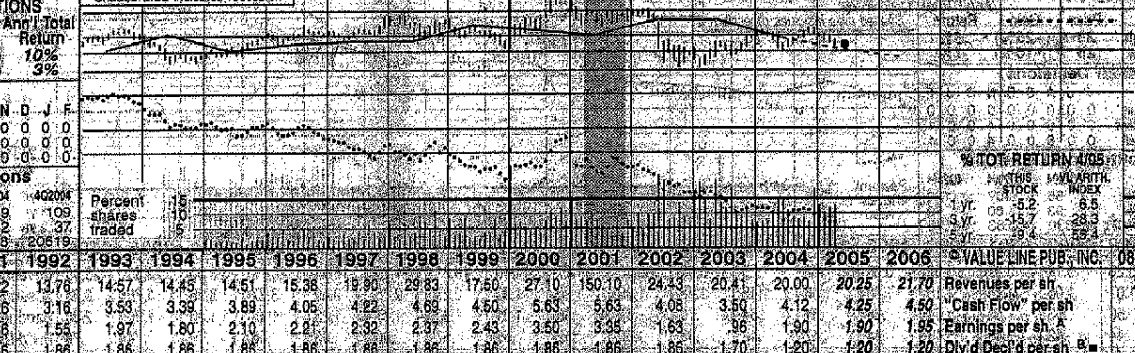
IDACORP, INC. NYSE-IDA

RECENT PRICE 26.90 | P/E RATIO 13.8 (Trailings: 14.2; Median: 14.0) | RELATIVE P/E RATIO 0.75 | DIV'D YLD 4.5% | VALUE LINE 1783

TIMELINESS 3 (Raised 11/14/03)
SAFETY 3 (Lowered 2/14/03)
TECHNICAL 4 (Lowered 5/13/05)
BETA .90 (1.00 = Market)

High:	30.6	30.0	34.3	37.9	38.1	36.5	53.0	49.4	41.0	30.2	32.9	30.6
Low:	21.8	23.4	27.3	28.5	29.9	26.0	25.9	33.6	20.9	20.6	25.3	26.3

LEGENDS
— 0.97 x Dividends p sh divided by Interest Rate
.... Relative Price Strength
Options: Yes
Shaded area indicates recession



Target Price Range 2008 | 2009 | 2010

2008-10 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	35	(+30%)	10%
Low	25	(-5%)	3%

Insider Decisions

	J	J	A	S	O	N	D	J	F
to Buy	2	0	0	0	0	0	0	0	0
Options	0	0	0	0	0	0	0	0	0
to Sell	0	0	0	1	0	0	0	0	0

Institutional Decisions

	2Q2004	3Q2004	4Q2004
to Buy	61	69	109
to Sell	54	52	37
Hld's(000)	16876	16478	20619

Percent shares traded 15 10 5

% TOT. RETURN 4/05

	THIS STOCK	VL ARITH. INDEX
1 yr.	-5.2	6.5
3 yr.	15.7	28.3
5 yr.	9.4	59.4

1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	© VALUE LINE PUB., INC.	08-10
14.60	13.65	14.22	13.78	14.57	14.45	14.51	15.38	19.90	29.83	17.60	27.10	150.10	24.43	20.41	20.00	20.25	21.70	Revenues per sh	24.55
3.93	3.53	3.26	3.16	3.53	3.39	3.89	4.05	4.22	4.69	4.50	5.63	5.63	4.08	3.50	4.12	4.25	4.50	"Cash Flow" per sh	4.85
2.37	1.91	1.58	1.55	1.97	1.80	2.10	2.21	2.32	2.37	2.43	3.50	3.35	1.63	.96	1.90	1.90	1.95	Earnings per sh A	2.10
1.83	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.86	1.70	1.20	1.20	1.20	Div'd Decl'd per sh B■	1.20
1.78	2.29	3.34	3.26	3.32	2.94	2.23	2.49	2.51	2.37	2.85	3.73	4.78	3.53	3.89	4.73	4.60	5.35	Cap'l Spending per sh	4.55
17.35	17.40	17.06	17.28	17.86	17.91	18.15	18.47	18.93	19.42	20.02	21.82	23.15	23.01	22.54	23.88	24.75	25.55	Book Value per sh D	28.10
33.98	33.98	33.98	36.19	37.09	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.63	38.02	38.34	42.22	44.00	44.00	Common Shs Outst'g D	44.00
10.9	13.4	16.8	17.0	15.4	13.9	12.4	13.7	13.6	14.4	12.7	10.8	11.4	18.9	26.5	15.5	Bold figures are		Avg Ann'l P/E Ratio	14.5
.83	1.00	1.07	1.03	.91	.91	.83	.86	.78	.75	.72	.71	.58	1.03	1.51	.83	Value Line		Relative P/E Ratio	.95
7.1%	7.2%	7.1%	7.1%	6.1%	7.4%	7.2%	6.1%	5.9%	5.4%	6.0%	4.9%	4.9%	6.0%	6.7%	4.1%	estimates		Avg Ann'l Div'd Yield	4.0%

CAPITAL STRUCTURE as of 12/31/04
Total Debt $1094.4 mill. Due in 5 Yrs $287.7 mill.
LT Debt $979.5 mill. LT Interest $54.9 mill.
(LT interest earned: 7.8x)

Pension Assets-12/04 $356.2 mill. Oblig. $374.3 mill.

Pfd Stock None

Common Stock 42,217,017 shs.
MARKET CAP: $1.1 billion (Mid Cap)

1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006		08-10
545.6	578.5	748.5	1122.0	658.3	1019.4	5648.0	928.8	782.7	844.5	890	955	Revenues ($mill)	1080
86.8	90.6	92.3	94.6	96.9	137.6	130.0	86.3	40.1	77.8	82.0	88.0	Net Profit ($mill)	92.0
35.8%	36.5%	33.5%	32.0%	32.0%	32.1%	33.3%				5.0%	10.0%	Income Tax Rate	33.0%
1.7%	4%	6%	1.3%	3.2%	3.6%	3.1%	3.0%	7.5%	3.9%	4.0%	4.0%	AFUDC % to Net Profit	3.0%
45.2%	48.0%	46.2%	49.4%	48.9%	48.3%	46.4%	49.2%	50.8%	49.3%	47.5%	48.0%	Long-Term Debt Ratio	47.0%
45.9%	45.1%	46.8%	44.2%	44.8%	45.9%	47.9%	47.9%	46.4%	50.7%	52.5%	52.0%	Common Equity Ratio	53.0%
1487.6	1540.1	1522.2	1652.3	1680.3	1790.0	1818.0	1826.9	1862.5	1987.6	2070	2155	Total Capital ($mill)	2335
1672.9	1694.6	1716.9	1711.5	1745.7	1805.0	1886.0	1906.5	2088.3	2209.5	2305	2430	Net Plant ($mill)	2715
7.6%	7.6%	7.8%	7.3%	7.4%	9.2%	8.7%	5.1%	3.7%	5.3%	5.5%	5.5%	Return on Total Cap'l	5.5%
10.7%	11.3%	11.3%	11.3%	11.3%	14.9%	13.3%	7.1%	4.4%	7.7%	7.5%	8.0%	Return on Shr. Equity	7.5%
11.6%	11.9%	12.2%	12.2%	12.1%	16.0%	14.4%	7.0%	4.2%	7.2%	7.5%	8.0%	Return on Com Equity E	7.5%
1.3%	1.9%	2.4%	2.6%	2.9%	7.5%	6.3%	NMF	NMF	2.7%	3.0%	3.0%	Retained to Com Eq	3.0%
90%	86%	82%	80%	78%	55%	58%	113%	NMF	65%	63%	59%	All Div'ds to Net Prof	57%

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWH)	-1.9	1.9	+2.0
Avg. Indust. Use (MWH)	28071	28372	26548
Avg. Indust. Revenues (KWH)	5.47	4.01	3.35
Capacity at Peak (Mw)	2912	2912	2912
Peak Load, Summer (Mw)	2973	2944	2843
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+2.6	+2.8	+3.2
Fixed Charge Cov. (%)	115	104	148

ANNUAL RATES	Past 10 Yrs.	Past 5 Yrs.	Est'd '02-'04 to '08-'10
of change (per sh)			
Revenues	4.0%	-0.5%	2.0%
"Cash Flow"	1.5%	-2.5%	3.3%
Earnings	-1.5%	-9.0%	6.0%
Dividends	-1.5%	-3.0%	5.0%
Book Value	2.5%	3.5%	3.5%

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	239.6	209.8	259.6	219.8	928.8
2003	200.1	188.0	227.3	166.8	782.7
2004	188.2	211.9	246.7	197.7	844.5
2005	196.2	225	260	208.8	890
2006	215	235	280	225	955

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.56	.08	.98	d.09	1.63
2003	e.d.08	d.02	.96	.10	.96
2004	.51	.34	.68	.37	1.90
2005	.55	.33	.70	.02	1.90
2006	.50	.37	.73	.35	1.95

Cal-endar	QUARTERLY DIVIDENDS PAID B■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	.465	.465	.465	.465	1.86
2002	.465	.465	.465	.465	1.86
2003	.465	.465	.465	.30	1.70
2004	.30	.30	.30	.30	1.20
2005	.30				

BUSINESS: IDACORP, Inc. is the holding company for Idaho Power, a hydroelectric utility that partly owns three coal plants and markets natural gas through trading operations. Also has interests in a patented fuel cell system. Sells electricity in Idaho (96% of revs.) and Oregon (4%). Revenue breakdown: residential, 33%; commercial, 20%; industrial, 14%; other, 33%. Fuel and purchased power cost: 39% of '04 revs.; estimated labor costs: 9.0%. 2004 depreciation rate: 3.0%. Fuel sources: hydro, 45%; thermal, 55%. Has 1,940 employees, 18,057 common stockholders. Chairman: Jon H. Miller. CEO & Pres.: Jan B. Packwood. Incorporated: Idaho. Addr.: 1221 W. Idaho St., Boise, Idaho 83702. Tel.: 208-388-2200. Internet: www.idacorpinc.com.

IDACORP has filed a resource plan that calls for 800 megawatts of new capacity over the next 10 years. Customer growth of about 10,000 annually is the driving force behind the need for the additional power. In the near term, the proposed portfolio would include generation from wind-powered and geothermal sources, simple-cycle gas-fired turbines, and market purchases. Further out, IDA will build a base-load coal-fired plant that would begin operations in 2011. The facility would probably consist of two separate units of 250 megawatts each. These resources offer a diversified mix that should be cost-effective, involve minimal risk, and be environmentally effective. In addition, the company expects to reduce energy usage through a demand-side management and energy-efficiency program. The new generation will be financed with debt and equity in amounts that won't leverage the capital structure.

It may be a while before the fuel cell business lives up to its potential. This entity, which is 70%-owned by the company's IdaTech subsidiary, has 16 patents on reformers that convert hydrogen fuels into electricity. It has received a development award from the U.S. Department of Energy and has made some minor sales. But it is still undergoing research and is incurring small losses. Because of the expected size of the enterprise, a creditworthy partner will probably be needed before large-scale manufacturing can begin. The project should turn profitable before the end of the decade.

Earnings may only mark time in 2005. Positives include a full year of the May, 2004 rate hike of $38.8 million and a likely 2.0%-2.5% increase in retail energy sales. But subpar winter snowpack will reduce hydro generation and require greater reliance on more costly fossil-fuel plant output. Too, the issuance of four million common shares will be dilutive. All told, we estimate flat earnings in 2005 and a minimal gain next year.

The yield is fractionally above the industry norm. But don't look for a dividend hike through 2008-2010. We expect IDA instead to build cash reserves to reduce borrowing needs. Income-oriented investors will fare better elsewhere.

Arthur H. Medalie *May 13, 2005*

(A) E.P.S. diluted. Excl. nonrecur. gains (losses): '87, 33¢; '93, 16¢; '00, 22¢; '03, 26¢. Next egs. rpt. due late July. (B) Div'ds historically paid in late Feb., late May, late Aug., and late Nov. ■ Div'd reinvest. plan avail. (C) Incl. deferred charges. In '04: $10.26/sh. (D) In mill. (E) Rate Base: Net original cost. Rate allowed on common eq. in Idaho in '04: 10.25%. Earned on '04 avg. system com. eq.: 7.3%. Regul. Clim.: Average.

Company's Financial Strength	B+
Stock's Price Stability	80
Price Growth Persistence	25
Earnings Predictability	45

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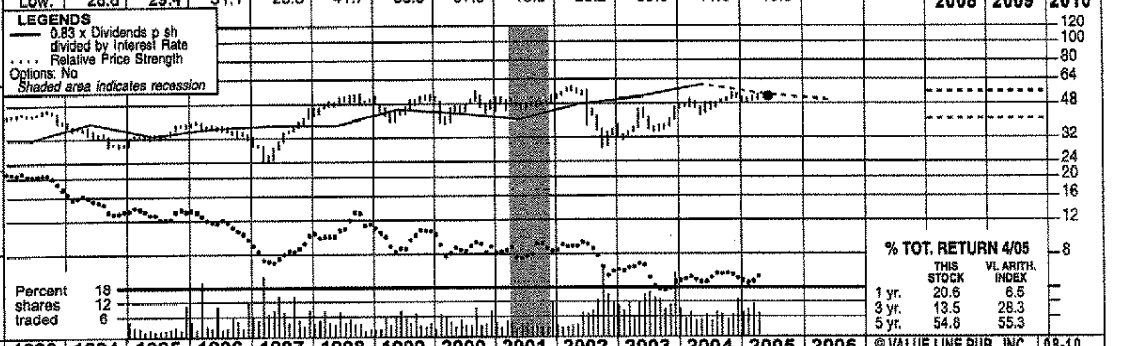
UIL HOLDINGS NYSE-UIL

RECENT PRICE **52.14** | P/E RATIO **23.7** (Trailing: 21.8 / Median: 13.0) | RELATIVE P/E RATIO **1.32** | DIV'D YLD **5.5%** | VALUE LINE

TIMELINESS **5** Lowered 5/13/05
SAFETY **3** Lowered 12/6/02
TECHNICAL **3** Raised 5/20/05
BETA .80 (1.00 = Market)

High:	40.0	38.6	40.0	46.0	54.2	53.6	56.0	53.0	58.9	46.1	54.7	53.3
Low:	28.8	29.4	31.1	23.8	41.7	38.9	37.9	43.8	28.2	30.8	41.8	48.0

Target Price Range 2008 | 2009 | 2010



2008-10 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	55	(+5%)	7%
Low	40	(-25%)	Nil

Insider Decisions

	J	A	S	O	N	D	J	F	M
to Buy	0	0	0	0	0	0	0	0	0
Options	1	0	3	0	4	1	0	0	0
to Sell	0	0	2	0	5	2	0	0	0

Institutional Decisions

	2Q2004	3Q2004	4Q2004
to Buy	51	52	53
to Sell	31	33	40
Hld's(000)	5844	6459	6425

% TOT. RETURN 4/05

	THIS STOCK	VL ARITH. INDEX
1 yr.	20.6	6.5
3 yr.	13.5	28.3
5 yr.	54.8	55.3

1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	© VALUE LINE PUB., INC.	08-10
38.25	42.75	48.33	47.55	46.37	46.62	48.97	51.49	51.07	48.89	48.35	62.58	76.92	79.25	67.32	76.45	*80.80*	*83.65*	Revenues per sh	*94.00*
10.25	7.02	7.98	8.16	8.17	7.94	8.19	8.01	8.99	8.89	7.78	9.21	11.02	9.82	7.81	7.29	*7.00*	*7.20*	"Cash Flow" per sh	*7.60*
5.31	3.55	3.22	3.17	3.13	3.19	3.64	3.16	3.27	3.00	3.71	4.26	4.21	3.09	2.07	2.57	*2.20*	*2.30*	Earnings per sh A	*2.40*
2.32	2.32	2.44	2.56	2.66	2.76	2.82	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	*2.88*	*2.88*	Div'd Decl'd per sh B n	*2.88*
5.55	4.61	4.53	4.73	6.73	4.48	4.21	3.35	2.40	2.71	2.47	3.85	3.36	4.02	3.65	3.40	*4.65*	*5.35*	Cap'l Spending per sh	*4.00*
26.11	27.35	28.84	30.12	30.06	30.39	31.20	31.20	31.56	31.74	32.59	34.03	35.42	33.80	34.42	38.07	*37.20*	*37.00*	Book Value per sh C	*36.75*
13.89	13.89	13.93	14.03	14.08	14.09	14.10	14.10	13.91	14.03	14.06	14.08	14.12	14.27	14.31	14.41	*14.60*	*14.70*	Common Shs Outst'g E	*15.00*
5.3	8.3	10.6	11.9	13.6	10.5	9.3	11.4	10.1	16.3	12.6	10.8	11.5	15.0	18.0	18.7	*Bold figures are*		Avg Ann'l P/E Ratio	*19.5*
.40	.62	.68	.72	.80	.69	.62	.71	.58	.85	.72	.70	.59	.82	1.03	1.00	*Value Line*		Relative P/E Ratio	*1.30*
8.2%	7.9%	7.2%	6.8%	6.2%	8.2%	8.3%	8.0%	6.8%	5.9%	6.2%	6.2%	5.9%	6.2%	7.7%	6.0%	*estimates*		Avg Ann'l Div'd Yield	*6.1%*
						690.4	726.0	710.3	686.2	680.0	860.9	1065.8	1131.0	963.7	1101.3	*1180*	*1230*	Revenues ($mill)	*1410*
						50.4	43.1	45.8	42.2	52.2	59.9	59.4	44.0	29.5	36.9	*32.0*	*34.0*	Net Profit ($mill)	*36.0*
						54.3%	55.2%	47.4%	56.0%	56.0%	44.5%	44.8%	45.2%	53.1%	45.4%	*45.0%*	*45.0%*	Income Tax Rate	*45.0%*
						5.5%	5.5%	3.5%	1.1%	4.3%	4.4%	3.2%	5.1%	8.5%	1.1%	*3.0%*	*3.0%*	AFUDC % to Net Profit	*3.0%*
						62.8%	60.6%	57.3%	57.7%	50.5%	52.2%	49.9%	45.0%	50.1%	47.2%	*47.5%*	*47.5%*	Long-Term Debt Ratio	*47.0%*
						32.7%	35.1%	38.0%	37.7%	44.6%	47.8%	50.1%	55.0%	49.9%	52.8%	*52.5%*	*52.5%*	Common Equity Ratio	*53.0%*
						1346.2	1254.2	1154.8	1180.8	1026.5	1001.3	998.6	877.8	988.2	1039.8	*1035*	*1035*	Total Capital ($mill)	*1040*
						1345.7	1322.3	1273.6	1226.4	521.5	550.7	546.4	517.1	548.8	563.9	*560*	*570*	Net Plant ($mill)	*530*
						6.1%	6.1%	6.7%	5.4%	7.1%	7.9%	8.1%	7.3%	4.3%	4.5%	*4.0%*	*4.0%*	Return on Total Cap'l	*4.5%*
						10.1%	8.7%	9.3%	8.4%	10.3%	12.5%	11.9%	9.1%	6.0%	6.7%	*6.0%*	*6.0%*	Return on Shr. Equity	*6.5%*
						11.0%	9.7%	10.4%	9.4%	11.4%	12.5%	11.9%	9.1%	6.0%	6.7%	*6.0%*	*6.0%*	Return on Com Equity D	*6.5%*
						2.0%	.5%	1.2%	.4%	2.5%	4.0%	3.8%	.6%	NMF	NMF	*NMF*	*NMF*	Retained to Com Eq	*NMF*
						82%	95%	89%	96%	78%	68%	68%	93%	NMF	112%	*131%*	*125%*	All Div'ds to Net Prof	*120%*

CAPITAL STRUCTURE as of 12/31/04
Total Debt $509.0 mill. **Due in 5 Yrs.** $246.5 mill.
LT Debt $491.2 mill. **LT Interest** $20.3 mill.
(LT interest earned: 4.3x)
Leases, Uncapitalized: Ann. rentals $12.7 mill.

Pension Assets-12/04 $282 mill. **Oblig.** $321 mill.

Pfd Stock None

Common Stock 14,505,896 shs.

MARKET CAP: $750 million (Small Cap)

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWH)	+1.0	-.3	+3.3
Avg. Indust. Use (MWH)	627	597	639
Avg. Indust. Revs. per KWH (¢)	8.92	8.62	9.13
Capacity at Peak (Mw)	NA	NA	NA
Peak Load, Summer (Mw)	NA	NA	NA
Annual Load Factor (%)	NA	NA	NA
% Change Customers (yr-end)	+.3	+.2	-.1
Fixed Charge Cov. (%)	320	304	375

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '02-'04 to '08-'10
Revenues	4.5%	8.5%	*4.0%*
"Cash Flow"	.5%	-.5%	*-1.5%*
Earnings	-2.0%	-5.0%	*Nil*
Dividends	1.0%	--	*Nil*
Book Value	1.5%	2.0%	*.5%*

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	258.3	284.3	321.1	267.3	1131.0
2003	234.2	230.6	269.6	229.3	963.7
2004	249.4	260.7	323.4	267.8	1101.3
2005	278.5	*275*	*340*	*286.5*	*1180*
2006	*290*	*290*	*355*	*295*	*1230*

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.67	.64	1.53	.25	3.09
2003	.39	.35	1.17	.16	2.07
2004	.40	.72	1.13	.32	2.57
2005	.22	*.60*	*1.15*	*.23*	*2.20*
2006	*.30*	*.60*	*1.15*	*.25*	*2.30*

Cal-endar	QUARTERLY DIVIDENDS PAID B n Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	.72	.72	.72	.72	2.88
2002	.72	.72	.72	.72	2.88
2003	.72	.72	.72	.72	2.88
2004	.72	.72	.72	.72	2.88
2005	.72	.72			

BUSINESS: UIL Holdings, parent of The United Illuminating Company, provides electricity to 320,000 customers in largely urban and suburban southern Connecticut. Revenue distribution: resid, 45%; commer, 41%; indust, 13%; other, 1%. Largest industrial customers: primary metals, fabricated metal products, transportation equipment. Has one primary nonregulated business unit: Xcelecom. 2004, sold American Payment Systems. Fuel costs: 41% of revenues; labor costs, 13%. '04 deprec. rate: 4.2%. Est'd plant age: 11 years. Has 2,882 employees, 10,209 stockholders. Chairman, CEO & President: Nathaniel D. Woodson. Inc.: Connecticut. Address: 157 Church Street, P.O. Box 1564, New Haven, Connecticut 06506-0901. Tel.: 203-499-2394. Internet: www.uil.com.

UIL Holdings' noncore operations are a mixed bag. At yearend 2004, the Xcelecom subsidiary, a provider of network systems solutions, had boosted its backlog of work by $51 million over 2003 levels. Too, the closing of poor-performing divisions should increase the company's contribution to corporate net. But UIL's one-third ownership in a 520-megawatt plant may suffer a loss of $0.40 to $0.50 a share this year because of a planned major plant overhaul. Management seeks to sell its investment in this facility, but the majority owner claims the company has not met conditions for making the sale. UIL also has a 25% interest in a 24-mile underground cable running from Long Island to Connecticut. It has completed remediation on the project and hopes to earn a small profit on the unit this year.

UIL and Connecticut L&P have siting approval to build a 69-mile transmission line to ease power congestion. The company will own 20% of the line that will run between Middletown and Norwalk. The addition will improve the interconnection between 54 towns and the rest of New England. Due to requirements to bury 24 miles of the line, the cost will rise from $604 million to almost $1 billion. UIL's share of the expense will be financed internally in the early stages, later with debt. Completion is targeted for late 2009.

Earnings will likely decline in 2005. Last year's pluses related to the sale of the Seabrook 1 nuclear plant and the true-up of insurance reserves will be absent this year. Too, transmission and distribution expense will be higher, and pension costs will continue to rise. Expected savings from corporate reorganization and lower interest costs from refinancings at lower rates will fall short of covering these negatives. All told, we estimate a 14% decline in 2005 earnings, to $2.20 a share. Next year's results will depend on improvement in the nonutility sector.

The dividend is not secure, in our opinion. It wasn't earned in either of the last two years and probably won't be through 2008-2010. Though the directors plan to maintain the payout unless cash flow declines, we think they should consider a reduction. We'd avoid this untimely stock, for now.

Arthur H. Medalie *June 3, 2005*

(A) EPS basic. Excl. nonrecur. gains (losses): '89, ($11.22); '91, 45¢; '92, 59¢; '93, (56¢); '94, (10¢); '96, 28¢; '00, net 6¢; '03, (44¢); '04, $3.47. Next egs. report due late July. (B) Div'ds historically paid in early Jan., early April, early July, and early Oct. n Div'd reinvest. plan avail. (C) Incl. deferred chgs. & regul. assets. In '03: $50.81/sh. (D) Rate base: orig. cost. Rate allowed on common equity in '02: 10.45%. Earned on average common equity in '04: 7.1%. Regul. Clim.: Average. (E) In millions.

Company's Financial Strength	B+
Stock's Price Stability	85
Price Growth Persistence	75
Earnings Predictability	70

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AMEREN NYSE-AEE

2000	2001	2002	RECENT PRICE	P/E RATIO	RELATIVE P/E RATIO	DIV'D YLD	VALUE LINE
33.0	37.1	33.3	42.73	12.6 (Trailing: 12.9; Median: 13.0)	0.73	5.9%	698A

TIMELINESS 4 Lowered 3/16/01
SAFETY 1 Raised 7/7/02
TECHNICAL 5 Lowered 7/6/01
BETA .55 (1.00 = Market)

	1996	1997	1998	1999	2000	2001	2002
High:	30.0	36.6	38.8	44.6	39.5	42.0	44.1
Low:	24.6	28.5	31.8	35.8	30.8	34.5	36.0

Target Price Range 2004 2005 2006

2004-06 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	55	(+30%)	7%
Low	45	(+5%)	-7%

Insider Decisions

	A	S	O	N	D	J	F	M	A
to Buy	0	0	0	0	0	0	0	0	0
Options	1	0	1	0	1	0	1	0	0
to Sell	1	0	1	0	1	0	1	0	0

Institutional Decisions

	3Q2000	4Q2000	1Q2001
to Buy	69	121	108
to Sell	110	108	111
Hld's(000)	53970	52449	56309

LEGENDS
— 1.00 = Dividends p sh divided by Interest Rate
Relative Price Strength
Options: Yes
Shaded area indicates recession

% TOT. RETURN 5/01

	THIS STOCK	VL ARITH. INDEX
1 yr.	27.4	17.1
3 yr.	38.9	29.4
5 yr.	55.4	92.7

Ameren was formed on December 31, 1997 through the merger of Union Electric and CIPSCO. Each common share of Union Electric was exchanged for 1.00 share of Ameren, while each common share of CIPSCO was exchanged for 1.03 Ameren shares. Premerger data are for Union Electric only and are not comparable to Ameren data.

1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	© VALUE LINE PUB., INC.	04-06
20.53	19.73	20.23	20.13	20.59	22.13	24.24	24.16	25.68	28.10	32.80	34.25	Revenues per sh	36.65
5.24	4.98	4.83	5.13	5.14	5.12	4.96	5.36	5.36	6.11	6.45	6.90	"Cash Flow" per sh	8.15
3.01	2.85	2.77	3.01	2.95	2.86	2.44	2.82	2.81	3.33	3.40	3.55	Earnings per sh A	3.90
2.18	2.26	2.34	2.40	2.46	2.51	2.54	2.54	2.54	2.54	2.54	2.54	Div'ds Decl'd per sh B ■	2.66
2.32	2.54	2.61	3.08	4.05	3.18	2.77	2.37	4.16	6.77	5.76	4.80	Cap'l Spending per sh	3.30
20.62	21.19	21.60	22.22	22.71	23.06	22.00	22.27	22.52	23.30	24.15	25.15	Book Value per sh C	28.70
102.12	102.12	102.12	102.12	102.12	102.12	137.22	137.22	137.22	137.22	137.20	137.20	Common Shs Outst'g E	137.20
10.6	13.4	14.6	11.8	12.6	13.8	15.5	14.2	13.5	11.0	Bold figures are Value Line estimates		Avg Ann'l P/E Ratio	12.5
.88	.81	.86	.76	.84	.88	.89	.74	.77	.73			Relative P/E Ratio	.85
6.9%	6.4%	5.8%	6.9%	6.8%	6.3%	6.7%	6.3%	6.7%	6.9%			Avg Ann'l Div'd Yield	5.4%
2096.9	2015.1	2068.0	2058.1	2102.7	2230.4	3328.5	3318.2	3523.6	3855.8	4500	4700	Revenues ($mill)	5300
321.5	284.7	297.2	320.8	314.1	304.9	347.3	399.1	397.8	469.8	480	500	Net Profit ($mill)	550
40.9%	38.7%	37.7%	38.2%	40.0%	39.3%	40.3%	40.1%	39.4%	39.1%	39.0%	39.0%	Income Tax Rate	39.0%
2.7%	2.8%	3.9%	3.5%	4.1%	4.4%	3.7%	3.0%	3.6%	2.9%	3.0%	3.0%	AFUDC % to Net Profit	3.0%
42.7%	41.1%	42.1%	42.3%	41.0%	41.1%	43.5%	41.0%	42.4%	44.4%	46.0%	46.5%	Long-Term Debt Ratio	45.5%
51.9%	53.5%	52.6%	52.6%	53.3%	53.3%	52.4%	54.8%	53.5%	51.8%	50.5%	50.0%	Common Equity Ratio	51.5%
4055.0	4042.1	4192.0	4311.7	4302.0	4372.6	5760.2	5580.7	5773.4	6176.9	6545	6885	Total Capital ($mill)	7865
5118.8	5201.4	5265.0	5344.6	5435.4	5382.7	6987.1	6928.0	7185.2	7705.7	8070	8270	Net Plant ($mill)	8170
10.0%	8.7%	8.6%	9.1%	8.9%	8.5%	7.5%	8.7%	8.2%	8.9%	8.5%	8.5%	Return on Total Cap'l	8.5%
13.8%	11.9%	12.3%	12.9%	12.4%	11.8%	10.7%	12.1%	12.0%	13.7%	13.5%	13.5%	Return on Shr. Equity	13.0%
14.5%	12.5%	12.8%	13.6%	13.0%	12.4%	11.1%	12.8%	12.5%	14.3%	14.0%	14.0%	Return on Com Equity D	13.5%
4.0%	1.6%	2.0%	2.8%	2.2%	1.5%	1%	1.2%	1.2%	3.4%	3.5%	4.0%	Retained to Com Eq	4.5%
74%	86%	85%	80%	84%	88%	93%	90%	91%	77%	75%	72%	All Div'ds to Net Prof	69%

CAPITAL STRUCTURE as of 3/31/01
Total Debt $3067.0 mill. Due in 5 Yrs $1215.1 mill.
LT Debt $2748.8 mill. LT Interest $168.3 mill.
(incl. debt discount of $8.0 mill.)
LT Interest earned: 5.1x

Pension Liability $3.0 mill. in '00 vs. none in '99

Pfd Stock $235.2 mill. Pfd Div'd $12.7 mill.
1,137,595 shs. $3.50 to $7.64 cum. (no par), stated at liquid. value in 657,500 shs. $1.735, $25 par, 800,000 shs. 4.00% to 6.625%

Common Stock 137,215,462 shs. as of 4/30/01

MARKET CAP: $5.9 billion (Large Cap)

ELECTRIC OPERATING STATISTICS

	1998	1999	2000
% Change Retail Sales (KWH)	+4.0	-1.0	+8.4
Avg. Indust. Use (MWH)	1954	1866	2000
Avg. Indust. Revs. per KWH (¢)	4.41	4.37	4.24
Capacity at Peak (Mw)	11444	11697	12919
Peak Load, Summer (Mw)	10592	11048	11640
Annual Load Factor (%)	54.7	51.9%	52.5
% Change Customers (yr-end)	+.5	+1.1	+.8
Fixed Charge Cov. (%)	406	442	459

ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '97-'99 to '04-06
Revenues	2.5%	4.5%	7.0%
"Cash Flow"	.5%	1.0%	6.5%
Earnings	.5%	1.0%	4.5%
Dividends	-2.5%	-1.5%	1.0%
Book Value	2.0%	.5%	4.0%

Cal-endar	QUARTERLY REVENUES ($ mill.) Mar.31	Jun.30	Sep.30	Dec.31	Full Year
1998	700.8	821.8	1117	678.6	3318.2
1999	735.9	859.4	1194	734.3	3523.6
2000	825.4	940.9	1195.4	894.7	3855.9
2001	924.5	1070	1350	1055.5	4500
2002	1080	1120	1400	1100	4700

Cal-endar	EARNINGS PER SHARE A Mar.31	Jun.30	Sep.30	Dec.31	Full Year
1998	.29	.61	1.73	.19	2.82
1999	.40	.63	1.82	d.04	2.81
2000	.45	.83	1.87	.18	3.33
2001	.43	.82	1.93	.22	3.40
2002	.53	.82	1.95	.25	3.55

Cal-endar	QUARTERLY DIVIDENDS PAID B ■ Mar.31	Jun.30	Sep.30	Dec.31	Full Year
1997	.635	.635	.635	.635	2.54
1998	.635	.635	.635	.635	2.54
1999	.635	.635	.635	.635	2.54
2000	.635	.635	.635	.635	2.54
2001	.635	.635			

BUSINESS: Ameren Corp. is a holding company formed through the merger of Union Electric and CIPSCO. Supplies elect. and gas in 1,800,000 customers in Missouri (73% elect. revs.) and Illinois. 3.0% 2000 fuels: [illegible] (83%), nuclear, 16%, hydro, 2%, interchange, 24% Fuel costs: 32% of revs., labor costs, 12%. 2000 deprec. rate: 3.0%. Estd. plant age: 17 years. Has 7,342 employees. 107,587 stockholders. Chmn., CEO, and Pres.: Charles W. Mueller, Inc.: Missouri. Address: 1901 Chouteau Street, St. Louis, Missouri 63166. Telephone: 314-621-3222. Internet: www.ameren.com.

Ameren is in a growth mode. To meet rising customer energy usage, projected at more than 2% annually for the next several years, the company has begun a major construction program in Illinois. The new plants will be gas-fired combustion turbines with a total capacity of 2,300 megawatts. They will be built in stages over the next five years. The total cost of the project is estimated at $1.1 billion. One unit of 600 megawatts was recently completed, in time to serve consumers during the summer period of peak demand. A portion of the plants' output will be sold to native load. The balance will be sold in the wholesale market. Since cash flow from operations won't be sufficient to fund these outlays, the company will issue long-term debt to bridge the shortfall. But that should not be unduly burdensome, because AEE's strong finances will permit it to borrow at reasonable rates.

The company awaits a new electric rate order in Missouri. June 30th marked the end of the six-year alternative rate plan, under which AEE was allowed up to a 14% return on equity, and which provided for sharing with ratepayers over that figure. Earlier this year, management filed with the regulators in support of extending the plan, subject to certain modifications, including retail rate reductions and additional consumer credits. It is negotiating the issue with the commission staff. No date has been set for a final ruling on the matter.

We look for a modest earnings increase in 2001. Retail and wholesale energy sales are both headed higher. The company will also benefit from the termination of two costly coal supply contracts and from the absence of an $0.11-a-share charge taken in the fourth quarter of 2000 for its withdrawal from the Midwest Independent System Operator. Thus, despite increased O&M and natural gas costs, we estimate a 2% rise in 2001 earnings, to $3.40 a share, and a small gain next year. The stock is untimely.

The high yield might interest income-oriented investors. But the need to preserve cash to finance construction outlays suggests no dividend increase for a while. All told, these high-quality shares are an average electric utility holding.

Arthur H. Medalie *July 6, 2001*

(A) EPS basic. Excl. nonrecur. gain: '92, 18¢. Next egs. report due late July. (B) Next div'd meeting about Aug. 24. Next ex-date about Sept. 6. Div'd prmt. dates: March 31, June 30, Sept. 30, Dec. 29. ■ Div'd reinvestment plan avail. (C) Incl. deferred chgs. In '99: $5.83/sh. (D) Rate base: orig. cost depreciated. Rate allowed in MO on common equity in '96: 14.0%; earned on average com. eq. in '99: 12.5%. Regul. Clim.: Average. (E) In millions.

Company's Financial Strength	A+
Stock's Price Stability	100
Price Growth Persistence	10
Earnings Predictability	85

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