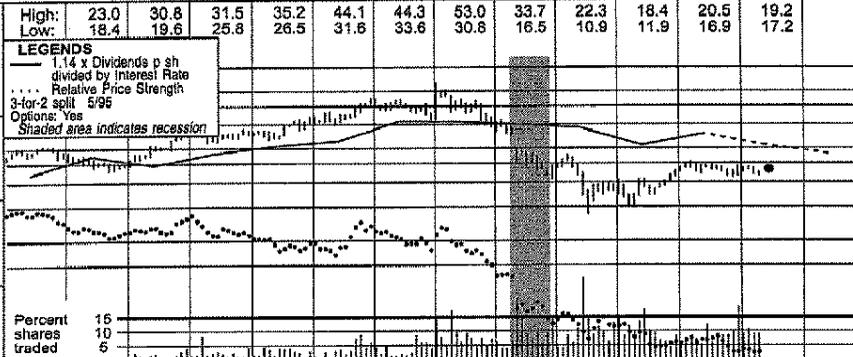


WORKPAPERS FOR DIRECT TESTIMONY OF
SAMUEL HADAWAY (COMED EX. 8.0)
WPD-6

DUQUESNE LIGHT NYSE-DQE

RECENT PRICE **18.62** P/E RATIO **15.5** (Trailing: 14.5; Median: 14.0) RELATIVE P/E RATIO **0.86** DIV'D YLD **5.4%** VALUE LINE

TIMELINESS 3 Lowered 5/2/03
SAFETY 4 Lowered 6/7/02
TECHNICAL 3 Raised 4/22/05
BETA .50 (1.00 = Market)



2008-10 PROJECTIONS

Price	Gain	Ann'l Total Return
High 25	(+35%)	11%
Low 15	(-20%)	Nil

Insider Decisions

	J	A	S	O	N	D	J	F	M
to Buy	0	0	0	0	0	0	0	0	0
Options	0	4	0	0	0	0	0	4	0
to Sell	0	0	0	0	0	0	0	0	0

Institutional Decisions

	3Q2004	3Q2004	4Q2004
to Buy	72	66	84
to Sell	60	57	53
Net's(000)	30683	38953	43552

1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	VALUE LINE PUB., INC.	08-10
13.50	14.07	15.11	14.91	15.04	15.75	15.73	15.88	15.69	16.41	18.69	23.76	23.18	13.71	11.97	11.65	11.80	10.95	Revenues per sh ^A	11.80
3.17	3.64	3.90	4.01	3.87	4.05	4.68	5.05	5.36	5.13	5.52	7.61	6.94	3.51	2.19	2.28	2.30	2.15	"Cash Flow" per sh	2.50
1.35	1.49	1.67	1.78	1.81	1.99	2.20	2.32	2.40	2.52	2.85	1.31	.31	1.23	1.03	1.21	1.20	1.15	Earnings per sh ^B	1.40
.87	.82	.87	1.03	1.08	1.13	1.22	1.30	1.38	1.46	1.54	1.62	1.68	1.34	1.00	1.00	1.00	1.00	Div'd Decl'd per sh ^C	1.04
1.06	1.36	1.61	1.42	1.27	1.54	1.21	1.31	1.52	2.46	2.05	4.47	2.90	1.13	1.03	1.12	2.05	2.25	Cap'l Spending per sh	1.00
12.84	13.38	14.00	14.75	15.48	16.27	17.13	18.01	19.30	19.18	18.78	14.02	9.09	6.09	7.63	7.93	8.35	9.45	Book Value per sh ^D	10.65
83.01	80.84	79.36	79.43	79.52	78.46	77.56	77.27	77.68	77.37	71.77	55.89	55.91	74.35	75.42	77.00	78.00	86.00	Common Shs Outst'g ^E	89.00
10.2	9.9	10.7	11.3	12.8	10.2	11.0	12.3	12.6	14.4	14.9	30.5	77.1	13.7	14.6	15.5	14.6	15.5	Avg Ann'l P/E Ratio	14.0
.77	.74	.68	.69	.76	.67	.74	.77	.73	.75	.85	1.98	3.95	.75	.83	.83	.83	.83	Relative P/E Ratio	.95
6.3%	6.2%	5.4%	5.1%	4.7%	5.6%	5.0%	4.6%	4.6%	4.0%	3.9%	4.1%	7.0%	7.9%	6.6%	5.3%	5.3%	5.3%	Avg Ann'l Div'd Yield	5.3%

CAPITAL STRUCTURE as of 3/31/05
 Total Debt \$963.1 mill. Due in 5 Yrs \$45.0 mill.
 LT Debt \$957.9 mill. LT Interest \$69.0 mill.
 (LT interest earned: 2.8x)
 Pension Assets-12/04 \$716 mill. Oblig. \$750 mill.
 Pfd Stock \$147.1 mill. Pfd Div'd \$8.0 mill.
 Incl. 1.5 mill. shs. 6.5% pfd, \$50 par, \$50 liq. val.;
 1.05 mill. shs. 3.75%-4.20% cum. pfd, \$50 par, \$50 liq. val.;
 159,400 shs \$2.10 pfd, \$50 par, \$50 liq. val.;
 406,609 shs series A, \$2.80 pfd, \$1.00 par, \$35.50 liq. val.;
 10 shs 6.5% EnviroGas pfd, \$100,000 par, \$100,000 liq. val.
Common Stock 77,543,200 shs. as of 4/30/05
MARKET CAP: \$1.4 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWH)	+5.1	-15.3	+2.1
Avg. Indust. Use (MWH)	N/A	N/A	N/A
Avg. Indust. Revs. per KWH (\$)	4.96	4.10	N/A
Capacity at Peak (Mw)	N/A	N/A	N/A
Peak Load, Summer (Mw)	N/A	N/A	N/A
Annual Load Factor (%)	N/A	N/A	N/A
% Change Customers (yr-end)	N/A	N/A	N/A

ANNUAL RATES

	Past 10 Yrs.	Past 5 Yrs.	Est'd '02-'04
Revenues	-2.0%	-13.0%	-1.0%
"Cash Flow"	-4.0%	-13.0%	-1.0%
Earnings	-4.5%	-14.6%	3.0%
Dividends	.5%	-5.5%	-1.0%
Book Value	-7.5%	-17.5%	6.5%

QUARTERLY REVENUES (\$ mill.)^A

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	265.9	249.4	273.9	230.2	1019.4
2003	220.3	215.6	246.0	220.7	902.8
2004	217.1	218.9	242.8	216.5	897.3
2005	218.7	226	225	225	920
2006	227	231	255	227	940

EARNINGS PER SHARE ^B

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.21	.22	.55	.25	1.23
2003	.27	.12	.39	.25	1.03
2004	.29	.30	.37	.25	1.21
2005	.25	.31	.38	.26	1.20
2006	.24	.30	.37	.24	1.15

QUARTERLY DIVIDENDS PAID ^C

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	.42	.42	.42	.42	1.68
2002	.42	.42	.42	.25	1.51
2003	.25	.25	.25	.25	1.00
2004	.25	.25	.25	.25	1.00
2005	.25	.25	.25	.25	1.00

BUSINESS: Duquesne Light Holdings, Inc. (formerly DQE, Inc.), through its Duquesne Light Co. subsidiary, distributes electricity to 587,000 customers in an 800-square-mile service area, including Pittsburgh and municipalities in western Pennsylvania. Other subsidiaries: DQE Cap'l, DQE Comm., DQE Energy Svcs, DQE Ents, and DQE Fincl. Approx. 2004 elec. revs: resid'l, 38.0%; commercial, 42.0%; ind'l, 17.0%; other, 3.0%. Sold generating assets to Orion Power Hldgs 4/00; Pro Am to Ferrelgas Ptnrs 12/02; AquaSource to Philadelphia Suburban 7/03. 2004 deprec. rate: 3.8%. Has about 1,425 employees; 48,135 stockholders. Chmn: R.P. Bozzone, CEO, & Pres: M.K. O'Brien, Inc. PA. Addr: 411 Seventh Ave., Pittsburgh, PA. 15219. Tel: 412-393-6000. Web: www.dqe.com.

We don't expect any improvement in share net at Duquesne Light Holdings this year. Excluding one-time net gains of \$8.3 million, \$4.6 million, and \$2.4 million related to mark-to-market energy contract accounting, the sale of a gas partnership investment, and the settlement of an interest rate lock agreement, respectively, March-quarter share net fell short of our expectation (\$0.29) and the year-earlier figure. Though the account retention rate has firmed, the Duquesne Light utility subsidiary is still dealing with noteworthy competition for retail residential and small business customers. Too, competitors are taking away large retail business customers in significant numbers. On a positive note, however, the fledgling unregulated Duquesne Light Energy unit is building up a sizable large business market share. Also, the utility began operating under a three-year provider-of-last-resort rate plan this year, which lends support to operating stability. All in all, the company likely will post flat share net of about \$1.20 in 2005. Next year, share earnings may well fall modestly because of dilution related to increased funding.

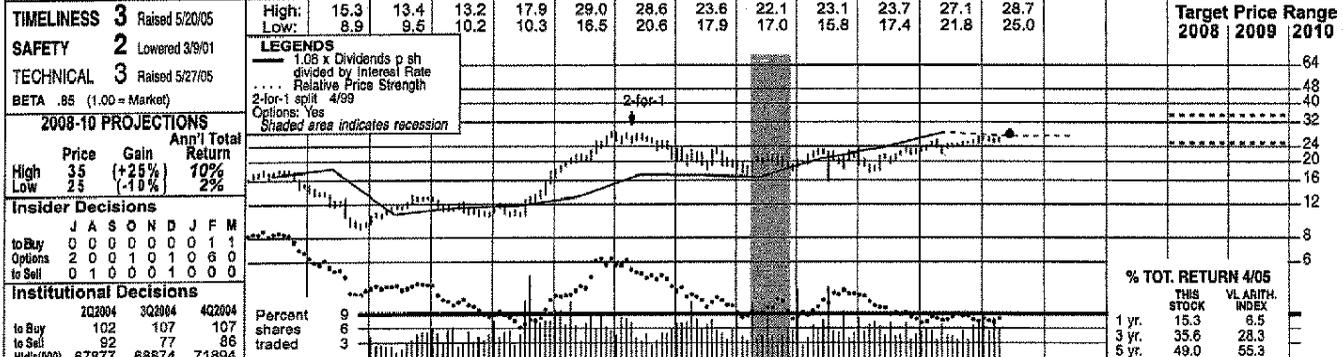
Management intends to soon start the refurbishment of the company's aging power transmission and distribution network. As much as \$600 million will be spent on this effort over the next few years. Sometime this summer, the company will file for approval with the Pennsylvania Public Utility Commission and the Federal Energy Regulatory Commission. Since the refurbishment will improve service reliability and quality, we don't expect any major opposition. Our revenue and earnings projections assume that Duquesne will be granted an adequate rate of return on this additional investment. Management plans to refinance \$420 million in utility subsidiary debt with new parent-level obligations, and issue roughly \$75 million in new parent debt and up to \$150 million in common equity to help fund the coming improvements. **Income investors may be attracted to the stock's high yield,** which is a fair reflection of the risk associated with greater market competition and elevated financing requirements. The current common dividend appears safe.

David M. Reimer June 3, 2005

(A) Beginning in Mar. '02, reflects discontinuation of competitive transition chg. (B) Diluted. Next eps rpt early Aug. (C) Div'ds hist. paid in early Jan., Apr., July, and Oct. ' Div'd reinvest. plan. (D) Incl. regulatory assets. In '04, \$3.83/sh. (E) In mill., adj'd for split. (F) Rate base determ.: fair val. Rate allowed on com. eq. in '01: 11.0%. Return on avg. com. eq.: '04, 15.5%. Reg. Clim.: Avg. (G) Excl. water ops.

ENERGY EAST CORP. NYSE-EAS

RECENT PRICE **27.85** P/E RATIO **15.5** (Trailing: 15.1 Median: 12.6) RELATIVE P/E RATIO **0.86** DIV'D YLD **4.2%** VALUE LINE



1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	VALUE LINE PUB., INC.	08-10
12.40	11.99	12.27	12.18	12.75	13.28	14.05	14.78	15.78	19.85	20.84	25.15	32.21	27.65	31.41	32.33	33.45	34.25	Revenues per sh	37.75
2.50	2.35	2.37	2.32	2.20	2.43	2.54	2.64	2.77	3.06	3.37	3.42	3.75	3.12	4.28	4.18	3.85	3.95	"Cash Flow" per sh	4.25
1.22	1.24	1.18	1.20	1.04	1.19	1.25	1.26	1.29	1.51	1.91	2.07	2.00	1.50	1.43	1.62	1.80	1.80	Earnings per sh A	2.00
1.01	1.03	1.05	1.07	1.09	1.00	.70	.70	.70	.78	.84	.88	.92	.96	1.00	1.06	1.13	1.21	Div'd Decl'd per sh B	1.45
1.67	1.69	1.92	1.75	1.88	1.72	1.14	1.54	.92	1.04	.64	1.32	1.79	1.55	1.98	2.07	2.60	2.20	Cap'l Spending per sh	2.00
10.64	10.93	11.08	11.42	11.44	11.64	12.19	12.70	13.36	13.61	12.84	14.59	15.26	16.97	17.59	17.89	18.60	19.25	Book Value per sh C	20.75
115.11	124.86	126.80	138.88	141.19	143.01	143.01	139.34	135.02	125.89	109.34	117.66	116.72	144.97	146.26	147.12	148.00	149.00	Common Shs Outst'g D	152.00
10.4	8.9	11.1	12.3	16.2	9.9	9.3	9.1	9.7	14.6	13.4	10.1	9.8	14.0	14.6	15.1	14.0	14.6	Avg Ann'l P/E Ratio	14.5
.79	.74	.71	.75	.96	.65	.62	.57	.56	.76	.76	.66	.50	.76	.83	.80	.76	.83	Relative P/E Ratio	.95
8.0%	8.4%	8.0%	7.3%	6.5%	8.5%	6.0%	6.1%	5.6%	3.5%	3.3%	4.2%	4.7%	4.6%	4.8%	4.3%	4.3%	4.3%	Avg Ann'l Div'd Yield	5.0%

CAPITAL STRUCTURE as of 3/31/05
Total Debt \$3953.6 mill. Due in 5 Yrs \$983.1 mill.
LT Debt \$3771.5 mill. **LT Interest** \$235.7 mill.
 incl. \$345 mill. 8 1/4% mand. redeem. trust pfd. sec. (LT interest earned: 3.3%)
Pension Assets-12/04 \$2.48 bill. **Oblig.** \$2.25 bill.
Pfd Stock \$46.7 mill. **Pfd Div'd** \$1.9 mill.
 463,316 shs. 3.50%-6.00% cum., \$100 par, redeemable at \$100-\$110; 108,706 shs. 8.0% cum., \$3.125 par, noncallable.

Common Stock 147,289,363 shs. as of 4/29/05
MARKET CAP: \$4.1 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWH)	+15.6	+13.9	+1.4
Avg. Indust. Use (MWH)	N/A	N/A	N/A
Avg. Indust. Rev. per KWH (¢)	4.6	4.55	3.82
Capacity at Peak (MW)	N/M F	N/M F	N/M F
Peak Load, Winter (MW)	N/A	N/A	N/A
Annual Load Factor (%)	N/M F	N/M F	N/M F
% Change Customers (yr-end)	+27.0	+1.1	+9.0

ANNUAL RATES

	Past 10 Yrs	Past 5 Yrs	Est'd '02-'04 to '08-'10
of change (per sh)	9.0%	10.0%	3.5%
Revenues	5.5%	4.5%	1.5%
"Cash Flow"	5.5%	-6.5%	4.6%
Earnings	-3.0%	5.5%	6.5%
Dividends	-3.0%	5.5%	6.5%
Book Value	4.5%	5.5%	3.0%

QUARTERLY REVENUES (\$ mill.)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	1028.6	714.9	1016.2	1249.2	4008.9
2003	1508.3	986.1	903.1	1196.3	4593.8
2004	1551.4	968.9	967.8	1268.6	4756.7
2005	1637.3	1000	1000	1312.7	4950
2006	1700	1025	1025	1350	5100

EARNINGS PER SHARE

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.95	.06	.16	.37	1.50
2003	.90	.20	.01	.31	1.43
2004	.83	.29	.12	.38	1.62
2005	1.05	.20	.10	.45	1.80
2006	1.00	.23	.10	.47	1.80

QUARTERLY DIVIDENDS PAID

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	.23	.23	.23	.23	.92
2002	.24	.24	.24	.24	.96
2003	.25	.25	.25	.25	1.00
2004	.26	.26	.26	.275	1.06
2005	.275	.275			

BUSINESS: Energy East Corporation is a holding company for New York State Electric & Gas (NYSEG), Rochester Gas and Electric, Central Maine Power, Connecticut Natural Gas, & Southern Connecticut Gas. Serves 1.8 mill. electric, 914,000 gas customers in NY & New England. Acq'd Connecticut Energy 2/00; CMP Group, CTG Resources & Berkshire Energy 8/00; RGS Energy

One of Energy East's utility subsidiaries has filed for a rate increase. Southern Connecticut Gas (SCG), which has been earning a return on equity below 9%, filed for a \$35 million (11%) tariff hike. The majority of the request is for recovery of higher costs such as property taxes and bad-debt expense. An order is expected before SCG's current rate agreement expires on September 30th.

Two utility subsidiaries have also made rate filings. But they aren't seeking price increases. Connecticut Natural Gas, which is faring better than SCG, has requested to return to traditional cost-of-service ratemaking (without a change in tariffs) when its agreement expires on September 30th. New York State Electric & Gas wants a two-year extension to its electric rate agreement, which is now scheduled to expire at the end of September of 2006. The utility has done well under the agreement, which allows it to earn a return on equity of up to 15.5% before a sharing mechanism with customers kicks in. NYSEG is asking for a decision by the end of September this year. If the New York State commission turns down its re-

quest for an extension, the utility will probably file a rate case in early 2006. **We have fine-tuned our 2005 and 2006 earnings estimates.** Although first-quarter profits topped our estimate by \$0.15 a share, we have raised our 2005 forecast by just \$0.05 because our estimates for the second and third periods were probably too high. (The accounting for stock appreciation rights, which raised first-quarter share net by \$0.06, makes quarterly profits tough to predict.) We have trimmed our 2006 estimate by a nickel, to \$1.80 a share, assuming a more normal first-quarter tally.

Energy East is benefiting from its system-integration program. It wants to operate its six utilities more like one entity. Already, operating and capital cost savings have been over \$100 million, and the company expects an additional \$20 million of expense reductions in 2005. **This stock's yield is a bit above average for a utility.** That's based on our expectation of a dividend boost later this year. Total-return potential to 2008-2010 is slightly above the industry norm, too.

Paul E. Debbas, CFA June 3, 2005

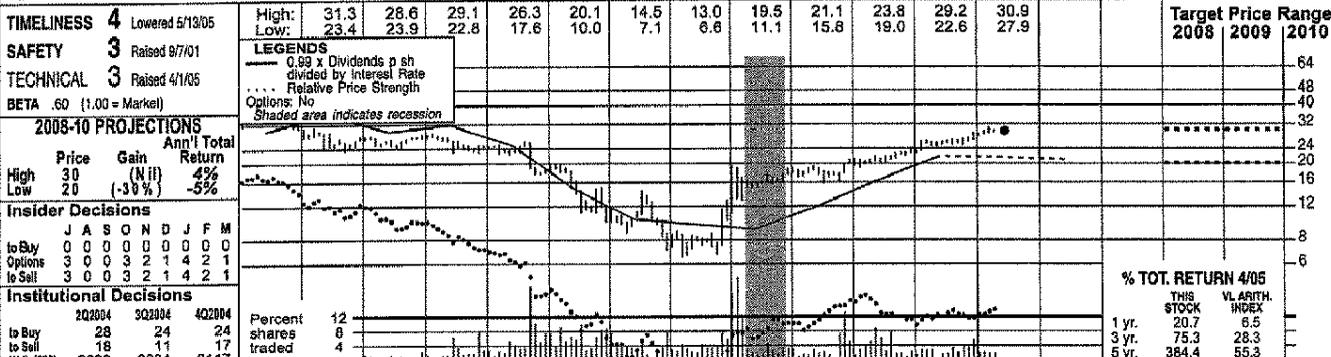
(A) Diluted EPS. Excl. nonrec. losses: '00, 4.0%; '01, 3.9%; '02, 8%; gain (loss) from discount ops.: '03, 2%; '04, (5%). '02 EPS don't add due to change in shares, '02 due to rounding. Next earnings report due early Aug. (B) Div'ds historically paid in mid-Feb., May, Aug., and Nov. (C) Div'd reinv. plan avail. (C) Incl. intang. In '04: \$25.02/sh. (D) In mill., adj. for split. (E) Rate base: Net orig. cost. Rate all'd on com. eq. for NYSEG '02: 15.5% elec., 10.5% gas; RG&E '04: 12.25% elec., 12% gas; earned on avg. com. eq. '04: 9.1%. Regulatory Climate: Avg. Company's Financial Strength B++ Stock's Price Stability 95 Price Growth Persistence 80 Earnings Predictability 70

© 2005, Value Line Publishing, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

To subscribe call 1-800-333-0046.

GREEN MTN. POWER NYSE-GMP

RECENT PRICE **29.50** P/E RATIO **13.7** (Trailing: 15.2 Median: 12.6) RELATIVE P/E RATIO **0.76** DIV'D YLD **3.5%** VALUE LINE



Year	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	Value Line Pub., Inc.	88-10
Price	38.83	39.06	33.33	32.91	32.46	31.68	33.30	35.54	34.52	34.69	46.41	49.82	49.86	55.42	55.72	44.51	44.75	45.30	Revenues per sh	46.80
Gain	3.95	4.02	3.67	4.32	4.05	4.47	5.12	5.41	4.69	2.24	3.45	2.69	4.42	5.14	4.79	4.86	5.00	5.10	"Cash Flow" per sh	5.30
Ann'l Total Return	2.36	2.28	2.45	2.54	2.20	2.23	2.26	2.22	1.57	0.80	4.6	4.06	1.88	1.98	2.10	2.10	2.15	2.25	Earnings per sh (A)	2.45
High	30																		Div'd Decl'd per sh (B)	1.32
Low	20																		Cap'l Spending per sh	2.75
Insider Decisions	3.71	3.78	4.31	4.41	4.54	4.68	4.85	5.04	5.20	5.31	5.41	5.57	5.89	4.95	5.03	5.14	5.25	5.30	Book Value per sh (C)	23.90
to Buy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Common Shs Outst'g (E)	5.45
Options	3	0	3	2	1	4	2	1											Avg Ann'l P/E Ratio	17.0
to Sell	3	0	3	2	1	4	2	1											Relative P/E Ratio	.75
Institutional Decisions	10.3	10.5	10.8	12.2	15.6	12.1	11.7	11.6	14.2	--	22.6	--	8.5	9.3	10.7	12.3			Avg Ann'l Div'd Yield	4.9%
to Buy	28	24	24	17																
to Sell	18	11	14	24																
Hits (000)	202004	202004	202004	402004																

Year	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	Value Line Pub., Inc.	88-10
Total Debt	161.5	179.0	179.3	184.3	251.0	277.3	283.5	274.6	280.5	228.8	235	240	255	255	228.8	235	240	255	Revenues (\$mill)	255
LT Debt	11.5	12.0	9.4	42.9	3.6	7	11.8	11.4	10.3	11.1	11.3	11.9	11.9	11.9	11.1	11.3	11.9	11.9	Net Profit (\$mill)	13.3
Incl. Capitalized Leases	32.7%	35.1%	43.2%	--	22.9%	--	37.1%	34.7%	33.1%	34.3%	34.0%	34.5%	34.5%	34.5%	34.0%	34.5%	34.5%	34.5%	Income Tax Rate	35.5%
Capitalized Leases	5.0%	5.4%	7.1%	--	6.2%	72.2%	3.4%	2.9%	6.3%	6.6%	6.5%	5.0%	4.8%	4.9%	4.6%	4.8%	4.8%	4.8%	AFUDC % to Net Profit	4.5%
Capitalized Leases	46.7%	44.3%	43.5%	43.9%	43.9%	42.3%	41.4%	51.7%	49.5%	47.1%	46.0%	48.0%	48.0%	48.0%	48.0%	48.0%	48.0%	48.0%	Long-Term Debt Ratio	49.5%
Capitalized Leases	49.2%	47.5%	49.0%	48.7%	49.8%	50.3%	52.2%	48.3%	50.5%	52.9%	54.0%	52.0%	52.0%	52.0%	52.0%	52.0%	52.0%	52.0%	Common Equity Ratio	50.5%
Capitalized Leases	216.3	234.8	233.7	219.0	202.3	183.2	194.0	190.1	197.9	207.1	210	225	260	260	228.8	235	240	255	Total Capital (\$mill)	260
Capitalized Leases	182.0	189.9	196.7	195.6	192.9	194.7	196.9	203.5	228.9	232.7	245	260	260	260	228.8	235	240	255	Net Plant (\$mill)	295
Capitalized Leases	8.8%	6.6%	5.6%	3%	3.4%	2.2%	7.6%	7.4%	7.0%	6.9%	7.0%	6.5%	6.5%	6.5%	6.0%	6.0%	6.0%	6.0%	Return on Total Cap'l	6.5%
Capitalized Leases	10.0%	9.1%	7.1%	NMF	3.2%	7%	10.4%	12.4%	10.3%	10.1%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	Return on Shr. Equity	10.0%
Capitalized Leases	10.1%	9.8%	7.0%	NMF	2.4%	NMF	10.7%	12.3%	10.3%	10.1%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	Return on Com Equity (D)	10.0%
Capitalized Leases	6%	5%	NMF	NMF	NMF	NMF	7.7%	8.7%	6.5%	6.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	Retained to Com Eq	4.5%
Capitalized Leases	94%	96%	102%	NMF	113%	NMF	34%	30%	37%	41%	47%	48%	48%	48%	48%	48%	48%	48%	All Div's to Net Prof	54%

Year	2002	2003	2004
% Change Retail Sales (KWh)	-3	-7	+1.8
Avg. Indust. Use (MWh)	314.99	258.11	277.71
Avg. Indust. Revs. per KWh (\$)	7.31	7.41	7.44
Capacity at Peak (Mw)	406.9	393.9	370.6
Peak Load, Summer (Mw)	342.0	330.2	326.7
Annual Load Factor (%)	70.0	71.1	72.4
% Change Customers (yr-end)	+9	+1.2	+1.1

Year	2002	2003	2004
Fixed Charge Cov. (%)	327	279	313
ANNUAL RATES of change (per sh)	Past 10 Yrs.	Past 5 Yrs.	Est'd '02-'04 to '08-'10
Revenues	5.0%	6.0%	-1.5%
"Cash Flow"	1.6%	7.5%	3.5%
Earnings	-1.5%	37.5%	3.5%
Dividends	-10.0%	-6.5%	10.0%
Book Value	-5%	-5%	3.0%

Cal-endar	QUARTERLY REVENUES (\$ mill.)	Full Year
	Mar.31 Jun.30 Sep.30 Dec.31	Year
2002	68.9 65.1 73.5 67.1	274.6
2003	72.9 64.5 72.0 71.1	280.5
2004	63.1 54.6 54.9 59.8	228.8
2005	58.2 58.0 59.0 59.8	235
2006	61.0 59.0 60.0 60.0	240

Cal-endar	EARNINGS PER SHARE (A)	Full Year
	Mar.31 Jun.30 Sep.30 Dec.31	Year
2002	.57 .32 .52 .55	1.96
2003	.80 .22 .59 .40	2.01
2004	.72 .34 .65 .39	2.10
2005	.56 .42 .67 .50	2.15
2006	.60 .45 .68 .52	2.25

Cal-endar	QUARTERLY DIVIDENDS PAID (B)	Full Year
	Mar.31 Jun.30 Sep.30 Dec.31	Year
2001	.138 .138 .138 .138	.55
2002	.138 .138 .138 .19	.60
2003	.19 .19 .19 .19	.76
2004	.22 .22 .22 .22	.88
2005	.25	

BUSINESS: Green Mountain Power Corp. supplies electricity to north-central, and parts of southern and southeastern Vermont. 2004 rev. mix: resid'l, 33.4%; small comm'l & ind'l, 33.2%; large comm'l. & ind'l., 21.7%; other utils, 9.9%; other, 1.8%. 2004 fuel mix: hydro, 37.5% (incl. H-Q purch.); nuclear, 36.9% (Vermont Yankee); wood, 3.9%; oil and gas, 2.5%; wind, .5%; mkt purch., 18.7%. Has a 29.2% interest in Vermont Electric Power Co. and a 33.6% stake in Vermont Yankee Nuclear Power Corp. Fuel and purch. pwr costs: 60.1% of revs. '04 deprec. rate: 4.0%. Has 192 employees, 5,120 stockholders of rec. Chrmn: N.L. Brus. Pres. & CEO: C.L. Dutton. Inc.: VT. Addr.: 163 Acorn Lane, Colchester, VT 05446. Tel.: 802-655-8418. Web: www.greenmountainpower.biz.

Green Mountain Power likely will earn close to its allowed return on common equity (10.5%) in 2005 and 2006. During the first quarter of this year, GMP recorded lower wholesale and retail revenues, versus those of last year, due to soft power demand. Wholesale revenues typically carry slim margins and do not have a big impact on net income. Retail sales, however, are more important to earnings. It appears that residential customers are conserving energy in the face of high heating fuel and gasoline prices. Better demand from large commercial and industrial customers and a 1.9% rate hike that went into effect in January, though, helped to shore up the top and bottom lines. The operating margin also narrowed because of higher energy prices, costs associated with reduced hydroelectric plant availability, and increased transmission system, maintenance, depreciation and amortization expenses. Assuming normal temperatures ahead and state commission approval of another 0.9% rate hike next January, GMP's share net should progress toward the \$2.25 level in 2006, thus maintaining about a 10.0% rate of return.

Over the next two years, GMP plans to issue some \$25 million in new debt. In 2006, the company has \$14 million in first mortgage bond redemptions coming due. Furthermore, to the end of 2007, management has agreed to invest up to \$20 million in the Vermont Electric Company's project to upgrade transmission lines in the northwest region of the state. (Investment returns on this project will enhance long-term earnings.) Despite the new funding, GMP's capital structure should stay well balanced, with near even portions of debt and common equity. **GMP's share price is close to a 52-week high.** In recent years, the utility received more favorable rate treatment from state regulators, and earnings and dividends strengthened. More positive progress is likely. The yield has held near 3.5% since 2001, even as the share price rose. A complete valuation rebound will be tough to achieve by 2008-2010, though. (The all-time high was \$36.60 set in 1993.) Compared to the average utility equity under our review, untimely GMP stock's long-term total-return potential is subpar. *David M. Reimer June 3, 2005*

(A) Basic earnings. Next earnings report due early Aug. Excludes gain (losses) from discontinued operations: '99, (\$1.25); '00, (\$1.19); '01, (\$6); '03, 16 (B) Dividends historically paid in late Mar., June, Sep., and Dec. (C) Dividend reinvestment plan available. (D) Includes deferred charges. In '04: \$10.45/sh. (E) Rate at base determination: not original cost. Rate allowed on common equity in '03: 10.5%. Earned on average common equity in '04: 10.5%. Regulatory Climate: Average. (F) In millions. **Company's Financial Strength** B++ **Stock's Price Stability** 85 **Price Growth Persistence** 25 **Earnings Predictability** 20

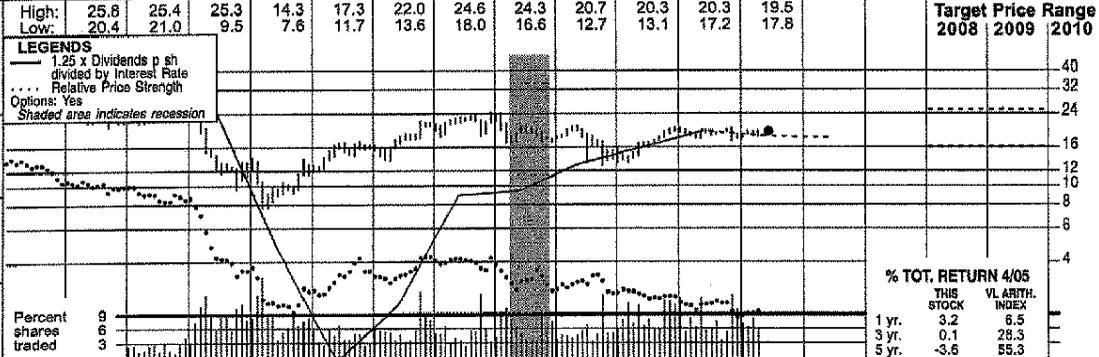
© 2005, Value Line Publishing, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, noted, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

To subscribe call 1-800-833-0046.

NORTHEAST UTILITIES NYSE:NU

RECENT PRICE **19.33** P/E RATIO **16.8** (Trailing: 30.7 Median: NMF) RELATIVE P/E RATIO **0.93** DIV'D YLD **3.6%** VALUE LINE

TIMELINESS 3 Raised 7/19/02
SAFETY 3 Raised 9/6/02
TECHNICAL 4 Lowered 3/11/05
BETA .80 (1.00 = Market)



2008-10 PROJECTIONS

Price	Gain	Ann'l Total Return
High 25	(+30%)	10%
Low 16	(-15%)	1%

Insider Decisions

	J	A	S	O	N	D	J	F	M
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	0	1	0	0	0	0
to Sell	0	1	0	0	1	0	0	0	0

Institutional Decisions

	202004	3Q2004	4Q2004
to Buy	79	79	84
to Sell	85	71	78
Mid's (000)	88322	85259	88236

Percent shares traded: 9, 6, 3

1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	© VALUE LINE PUB., INC.	08-10
20.30	23.87	23.09	24.03	29.19	29.15	29.51	29.52	29.46	28.77	33.91	40.88	52.82	40.89	47.53	51.82	47.30	48.50	Revenues per sh	59.25
5.46	5.68	4.66	5.13	5.86	6.26	6.02	3.77	2.68	3.73	5.68	3.39	10.48	6.32	5.80	5.00	5.75	6.20	"Cash Flow" per sh	7.75
1.87	1.94	2.12	2.02	1.60	2.30	2.24	.01	d1.05	d3.36	d1.14	d2.20	1.37	1.08	1.24	.91	1.15	1.35	Earnings per sh (A)	2.00
1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.38	25	--	.10	.40	.45	.53	.58	.63	.68	.72	Div'd Decl'd per sh (B)	.97
2.72	2.67	2.10	2.37	2.49	2.31	1.97	1.85	1.85	1.79	2.50	2.88	3.40	3.86	4.31	4.85	5.70	5.65	Cap'l Spending per sh	5.30
16.13	16.34	15.73	16.24	17.89	18.48	19.08	17.73	16.34	15.63	15.80	15.43	16.27	17.33	17.73	17.80	16.90	17.65	Book Value per sh (C)	20.45
108.67	109.82	119.25	133.86	124.33	124.96	127.05	128.44	130.18	130.95	131.87	143.82	130.13	127.56	127.70	129.03	130.00	134.00	Common Shs Outst'g (D)	135.00
11.2	10.3	10.1	12.3	16.6	10.0	10.3	NMF	--	--	--	--	14.1	16.1	13.4	20.8	1.11	1.11	Avg Ann'l P/E Ratio	10.0
.85	.77	.65	.75	.66	.66	.69	NMF	--	--	--	--	.72	.88	.76	.76	.76	.76	Relative P/E Ratio	.65
8.4%	8.8%	8.3%	7.1%	6.6%	7.7%	7.6%	8.9%	2.4%	--	6%	1.9%	2.3%	3.0%	3.5%	3.3%	3.3%	3.3%	Avg Ann'l Div'd Yield	4.9%

CAPITAL STRUCTURE as of 3/31/05
 Total Debt \$4630 mill. Due in 5 Yrs \$550.0 mill.
 LT Debt \$4279 mill. LT Interest \$245.0 mill.
 Incl. \$1547 mill. nonrecourse rate reduction bonds.
 (LT interest earned: 1.5x)

Pension Assets-12/04 \$2.1 bill. Oblig. \$2.1 bill.
 Pfd Stock \$116.2 mill. Pfd Div'd \$5.6 mill.
 Incl. 2,324,000 shs \$1.90-\$3.28 rates (\$50 par) not
 subject to mandatory redemption.

Common Stock 129,399,819 shs.
 as of 4/30/05
MARKET CAP: \$2.5 billion (Mid Cap)

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWH)	+1.3	+3.6	+9.7
Avg. Indust. Use (MWH)	897	814	899
Avg. Indust. Revs. per KWH (¢)	7.5	8.2	8.19
Capacity at Peak (MW)	N/A	N/A	2610
Peak Load, Winter (MW)	N/A	N/A	N/A
Capacity Factor (%)	N/A	N/A	N/A
% Change Customers (yr-end)	+9	+1	+2.0

ANNUAL RATES

	Past 10 Yrs.	Past 5 Yrs.	Est'd '02-'04
of change (per sh)			
Revenues	5.5%	9.0%	4.0%
"Cash Flow"	--	7.0%	5.0%
Earnings	-6.0%	--	11.0%
Dividends	-10.5%	37.5%	9.0%
Book Value	--	2.0%	2.5%

QUARTERLY REVENUES (\$mill.)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	1264.5	1141.9	1414.3	1375.6	5216.3
2003	1584.2	1330.1	1640.1	1514.8	6069.2
2004	1638.3	1524.7	1668.0	1655.7	6686.7
2005	1945	1300	1500	1405	6150
2006	2050	1375	1600	1475	6500

EARNINGS PER SHARE (A)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.23	.22	.27	.36	1.08
2003	.47	.21	.35	.21	1.24
2004	.53	.18	d.06	.26	.91
2005	.45	.20	.24	.26	1.15
2006	.50	.25	.29	.31	1.35

QUARTERLY DIVIDENDS PAID (B)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	.10	.10	.125	.125	.45
2002	.125	.125	.138	.138	.53
2003	.138	.138	.15	.15	.58
2004	.15	.15	.1625	.1625	.63
2005	.1625	.1625	.175		

BUSINESS: Northeast Utilities is the parent of the NU sys, which is the largest utility in New England and serves two million electricity and gas customers. Connecticut Light & Power provides service to most of Conn; Public Service Co. of New Hampshire supplies power to three quarters of New Hampshire's population; Western Massachusetts Electric Co. serves the western half of Mass. Acq'd

Northeast Utilities is now focusing on regulated utility and competitive retail operations, having decided to exit the wholesale power market. In 2004, NU was unable to successfully compete for wholesale contracts to supply power to New England utilities for their 2005 standard offer service. Last March, management decided to reduce the company's overall operating risk by exiting the wholesale market and energy services businesses. This move should be completed by the end of this year. Our share-earnings estimates exclude these operations. NU still sees significant upside potential for the remaining, profitable competitive retail power segment. The company's physical generation base totals 1,443 megawatts, and demand has been firm, due, in part, to high natural gas prices. Steady load growth and capacity limitations within the service region suggest solid sales and margins going forward. In recent years, NU's three regulated distribution utilities have received reasonable rate treatment. No new rate activity is likely to commence until 2006.

Major distribution and transmission

Yankee Energy 3/00. 2004 revs: resid'l, 46%; comm'l, 39%; ind'l, 14%; other 1%. Gen. sources: nuclear, fossil (steam), hydro, and purch. pwr. Fuel & Purch. Pwr. costs: 63.3% of '04 revs. '04 deprec. rate: 6.4%. Has 7,080 employees, 56,355 stockholders. Chrmn, Pres. & CEO: Charles W. Shively, Inc. CT. Addr.: P.O. Box 270, Hartford, CT 06141. Tel.: 800-999-7269. Web: www.nu.com.

(T&D) system improvement projects are under way. The Connecticut Light & Power subsidiary is spending significant sums to enhance the reliability of its power delivery network. Most notable, the utility is progressing with plans to upgrade three large transmission lines to relieve congestion in southwestern Connecticut. Over the next five years, NU's overall capital outlays will add up to \$3.7 billion, increasing the rate base by about \$2.5 billion. Importantly, regulated returns on the T&D investments should be favorable, thus, lifting future earnings. Debt and equity funding will be considerable. Management will endeavor to maintain close to a 55% debt-to-total capital ratio (excluding nonrecourse rate reduction bonds). This ought to assure sound credit ratings.

Another dividend hike is set for the coming third quarter. Notwithstanding near-term pressure, long-term cash flow should be strong. Earnings growth likely will be sufficient to raise the dividend on a regular basis. The stock offers worthwhile 3- to 5-year returns to utility investors.

David M. Reimer June 3, 2005

(A) Basic eps. EPS may not add due to change in share count. Excl. nonrecr. items: '99, \$1.40; '01, .42¢; '02, .10¢; '03, d32¢; '04, .07¢; '05, d\$1.36. Incl. incl. restrict. chgs: '00, \$1.51. Next eps rpt in late July. (B) Div'd suspended 2Q, '97; reinstated 4Q, '99. Div'ds hist. paid in late Mar., June, Sept., and Dec. '01. Div'd reinvest. plan avail. (C) Incl. def'd chgs '04: \$21.28/sh. (D) in mill. (E) Rate allowed on com. eq.: MA, '99: 11%; CT, '03: 9.85%; NH, '97: 11%. Earned on avg. com. eq.: '04, 5.1%. Regulatory Climate: Avg. (F) Acq'd PSNH 6/92.

Company's Financial Strength B+
 Stock's Price Stability 90
 Price Growth Persistence 35
 Earnings Predictability 20

To subscribe call 1-800-833-0046.

TIMELINESS 4 Raised 5/20/05	High: 14.9	14.8	15.1	19.2	22.5	22.3	23.5	22.6	24.1	24.5	27.2	29.7	Target Price Range	2010
SAFETY 1 Raised 6/1/99	Low: 10.8	11.6	10.9	12.3	17.5	18.2	18.2	17.0	17.0	19.3	22.7	26.3	2008	2009
TECHNICAL 3 Lowered 3/4/05	LEGENDS 1.00 x Dividends p sh divided by Interest Rate Relative Price Strength 2-for-1 split 6/05 Options: Yes Shaded area indicates recession													
BETA .70 (1.00 = Market)	2008-10 PROJECTIONS Price Gain Ann'l Total High 3.0 (+5%) 6% Low 2.5 (-15%) 2%													
Insider Decisions J A S O N D J F M to Buy 0 0 0 0 0 0 0 0 0 0 0 0 0 Options 0 0 0 0 0 0 0 0 0 0 0 0 0 to Sell 1 0 0 0 0 0 0 0 0 0 0 0 0														
Institutional Decisions 2Q2004 3Q2004 4Q2004 to Buy 83 89 96 to Sell 88 72 79 Hld's (%) 44203 44818 44056 Percent shares traded 12 8 4														

1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	© VALUE LINE PUB., INC.	08-10
16.47	16.14	15.69	15.77	16.42	17.00	16.96	17.17	18.31	17.19	15.94	25.45	30.09	25.64	27.48	27.73	29.85	30.55	Revenues per sh	33.25
2.87	2.93	2.87	2.94	2.98	3.35	3.11	3.65	3.66	3.84	3.04	3.78	3.81	3.95	3.98	4.09	4.25	4.40	"Cash Flow" per sh	4.75
.95	.80	.98	1.05	1.14	1.21	1.04	1.31	1.36	1.38	1.39	1.60	1.64	1.69	1.74	1.76	1.85	1.90	Earnings per sh ^A	2.00
.68	.77	.80	.83	.86	.89	.92	.94	.94	.95	.98	1.01	1.04	1.07	1.09	1.13	1.17	1.21	Div'd Decl'd per sh ^B	1.35
3.06	3.28	2.55	2.58	2.81	2.42	2.06	2.13	1.23	1.57	1.53	1.78	2.22	3.50	2.94	2.95	3.70	2.90	Cap'l Spending per sh	2.25
8.37	8.81	8.96	9.39	9.71	10.06	10.31	10.54	10.98	11.14	13.29	12.65	11.90	12.25	12.84	13.52	14.20	14.85	Book Value per sh ^C	17.00
77.05	78.00	84.08	89.53	90.26	91.07	96.01	97.02	97.03	94.37	116.12	108.07	108.07	106.07	106.07	106.55	107.20	108.00	Common Shs Outst'g ^D	108.00
9.3	11.6	10.6	11.9	13.1	10.7	12.3	9.7	10.6	14.6	14.6	12.9	12.7	12.7	12.7	13.8	13.8	13.8	Avg Ann'l P/E Ratio	14.0
.70	.86	.68	.72	.77	.70	.82	.81	.61	.76	.83	.84	.85	.89	.89	.72	.73	.73	Relative P/E Ratio	.95
9.9%	8.3%	7.7%	6.8%	5.8%	6.9%	7.2%	7.4%	6.5%	4.7%	4.8%	4.9%	5.0%	4.9%	4.9%	4.6%	4.6%	4.6%	Avg Ann'l Div'd Yield	4.8%

CAPITAL STRUCTURE as of 12/31/04

Total Debt \$2412.1 mill. Due in 5 Yrs \$803.7 mill.	1628.5	1666.3	1776.2	1622.5	1851.4	2699.5	3191.8	2719.1	2914.1	2954.3	3200	3300	Revenues (\$mill)	3600
LT Debt \$2101.4 mill. LT Interest \$136.4 mill.	112.3	141.5	144.6	141.0	146.5	181.0	179.1	181.3	188.0	190.4	200	205	Net Profit (\$mill)	230
Incl. \$308.7 mill. securitized bonds.	37.2%	38.3%	36.3%	34.3%	29.1%	41.6%	41.4%	35.8%	37.5%	39.5%	39.5%	39.5%	Income Tax Rate	39.5%
(LT interest earned: 3.1x)	4.2%	1.6%	.8%	1.2%	1.5%	2.5%	2.8%	1.6%	2.4%	5%	2.0%	1.0%	AFUDC % to Net Profit	1.0%
Leases, Uncapitalized Annual rentals \$20.5 mill.	49.1%	48.1%	46.1%	45.5%	50.0%	59.4%	59.2%	60.9%	58.5%	58.6%	57.0%	54.0%	Long-Term Debt Ratio	46.5%
Pension Assets-12/04 \$894.8 mill. Oblig. \$1.06 bill.	41.8%	44.5%	46.5%	50.1%	47.2%	39.4%	39.5%	37.8%	40.2%	40.2%	41.5%	45.0%	Common Equity Ratio	52.5%
Pfd Stock \$43.0 mill. Pfd Div'd \$2.0 mill.	2364.7	2296.5	2291.6	2069.5	3269.3	3469.8	3197.4	3433.7	3387.1	3585.3	3650	3580	Total Capital (\$mill)	3525
430,000 shs. 4.25%-4.78% cum., redeemable at \$102.80-\$103.625.	2955.6	2956.6	2854.1	2270.7	2550.6	2523.6	2625.4	2847.6	3216.1	3425.0	3565	3605	Net Plant (\$mill)	3500
Common Stock 106,679,314 shs. as of 3/7/05	7.0%	8.2%	8.3%	8.7%	6.1%	7.6%	8.1%	7.5%	7.8%	7.4%	7.5%	7.5%	Return on Total Cap'l	8.0%
(Adjusted for 2-for-1 split paid 6/3/05.)	9.3%	11.4%	11.7%	12.3%	9.0%	13.1%	13.7%	13.5%	13.4%	12.8%	12.5%	12.5%	Return on Shr. Equity	12.0%
MARKET CAP: \$3.1 billion (Mid Cap)	9.8%	12.3%	12.3%	12.6%	9.1%	13.0%	13.7%	13.8%	13.7%	13.1%	13.0%	12.5%	Return on Com Eq ^E	12.5%

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWH)	+1.2	+3.0	+1.5
Avg. Indust. Use (KWH/M)	9.97	10.18	10.27
Avg. Indust. Rev. per KWH (\$)	10.30	8.20	7.90
Capacity at Peak (MW)	N M F	N M F	N M F
Peak Load, Summer (MW)	4.415	4.299	4.254
Annual Load Factor (%)	N M F	N M F	N M F
% Change Customers (avg.)	+1	+1.1	+4

Business: NSTAR is a holding company for Boston Edison Company, which supplies electricity to an area of approx. 590 sq. mi. in eastern Massachusetts, encompassing Boston and 39 surrounding towns and cities, and Commonwealth Energy (acq'd 8/99), which provides electric and gas service in eastern MA. Serves 1.1 million electric, 300,000 gas customers. Electric revenue breakdown, '04:

ANNUAL RATES

Past 10 Yrs.	Past 5 Yrs.	Est'd '02-'04
of change (per sh)	10 Yrs.	to '08-'10
Revenues	5.0%	3.5%
"Cash Flow"	2.5%	3.0%
Earnings	4.5%	2.5%
Dividends	2.5%	3.5%
Book Value	3.0%	4.5%

QUARTERLY REVENUES (\$ mill.)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	722.9	600.4	701.0	694.8	2719.1
2003	763.5	647.9	817.8	684.9	2914.1
2004	809.9	649.8	781.5	713.1	2954.3
2005	880.0	676	895	750	3200
2006	900	700	925	775	3300

QUARTERLY DIVIDENDS PAID ^B (\$ mill.)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.33	.31	.69	.36	1.69
2003	.40	.37	.60	.37	1.74
2004	.46	.35	.59	.35	1.76
2005	.43	.37	.65	.40	1.85
2006	.44	.38	.67	.41	1.90

Business: NSTAR has begun construction of an 18-mile, 345-kilovolt transmission line. The project is expected to cost \$200 million and be in service by the summer of 2006. NSTAR is booking a return on half of the estimated \$110 million construction work in progress in 2005. This should add a few cents a share to the bottom line.

Business: NSTAR has a transmission case pending before the Federal Energy Regulatory Commission (FERC). The company wants its allowed return on equity for transmission plant raised from 10.5% to 12.88%. It is also seeking adders to its ROE of a percentage point for new transmission investment and half a percentage point as a bonus for joining a regional transmission organization, as is FERC's desire. A decision is expected this summer. We think earnings will increase in 2005, despite a decline in the first quarter. Operating and maintenance expenses rose in the period due to the effects of an unusually high number and severity of storms. Assuming normal weather in the third quarter, though, earnings should advance because milder-than-normal weather patterns last summer depressed profits. Our \$1.85-a-share estimate is within NSTAR's target of \$1.80-\$1.875. (It remains to be seen what effect an ongoing strike will have.) NSTAR has not provided guidance for 2006, but a modest uptick seems likely, assuming growth in electric and gas sales and an additional return on the aforementioned transmission line. (Note: All per-share data have been adjusted for the 2-for-1 stock split paid June 3, 2005.) The stock is ranked 4 (Below Average) for Timeliness.

Business: Finances are in good shape. The fixed-charge coverage is above average. The common-equity ratio might seem unimpressive, but when recalculated to exclude securitized bonds, it was 44% at the end of 2004. Finally, returns on capital are healthy. All told, NSTAR merits a Financial Strength rating of A. This top-quality stock's yield is comparable with that of the typical dividend-paying utility. With the quotation well within our 2008-2010 Target Price Range, however, total-return potential over that time is mediocre, despite our projection of continuing dividend growth.

SCANA CORP. NYSE:SCG

RECENT PRICE **41.30** P/E RATIO **14.5** (Trailing: 15.6 Median: 13.0) RELATIVE P/E RATIO **0.81** DIV'D YLD **3.9%** VALUE LINE

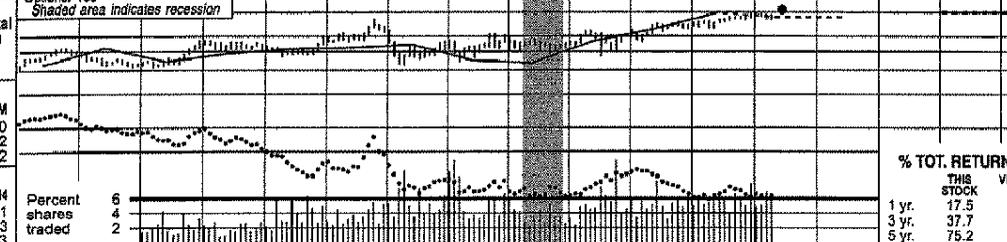
TIMELINESS 5 Lowered 11/19/04
SAFETY 2 Lowered 8/10/99
TECHNICAL 4 Lowered 6/3/05
BETA .75 (1.00 = Market)

High: 25.1 28.6 28.6 29.9 37.3 32.6 31.1 30.0 32.1 35.7 39.7 41.4
 Low: 20.5 20.6 25.3 23.4 27.9 21.1 22.0 24.3 23.5 28.1 32.8 36.6

2008-10 PROJECTIONS
 Price Gain Ann'l Total
 High 50 (+20%) 9%
 Low 40 (-5%) 4%

Insider Decisions
 J A S O N D J F M
 to Buy 0 0 0 0 0 0 0 0
 Options 3 1 0 0 0 0 3 2
 to Sell 3 2 0 0 0 0 3 2

Institutional Decisions
 1Q2004 3Q2004 4Q2004
 to Buy 105 107 121
 to Sell 93 73 53
 Net's (M) 46745 48734 48853



1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006
13.94	13.86	14.07	12.96	13.56	13.77	13.06	14.25	14.19	15.76	15.93	32.78	32.95	26.65	30.85	34.38	36.80	37.55
2.79	2.85	3.10	2.78	3.50	3.77	3.68	3.75	3.53	3.62	3.15	4.43	4.55	4.56	4.95	5.26	7.25	6.10
1.52	1.66	1.69	1.42	1.86	1.60	1.86	2.05	1.90	2.12	1.44	2.12	2.15	2.38	2.50	2.67	2.85	3.00
1.23	1.26	1.31	1.34	1.37	1.41	1.44	1.47	1.51	1.54	1.32	1.15	1.20	1.30	1.38	1.46	1.56	1.66
2.25	2.81	2.93	3.16	3.46	4.21	3.09	2.34	2.45	2.87	2.37	3.28	4.99	6.41	6.94	4.84	3.80	4.75
11.39	12.28	12.82	13.23	14.30	14.69	15.00	15.86	16.66	16.86	20.27	19.40	20.95	19.64	20.82	21.69	23.20	24.75
80.59	81.76	81.57	87.82	93.24	96.04	103.62	106.18	107.32	103.57	103.57	104.73	104.73	110.83	110.74	113.00	114.75	116.50
10.7	10.0	11.3	14.5	12.8	14.0	12.3	13.1	13.4	14.5	17.5	12.5	12.6	12.2	13.0	13.6	13.6	13.6
.81	.74	.72	.88	.76	.92	.82	.82	.77	.75	1.00	.81	.65	.67	.74	.73	.73	.73
7.5%	7.6%	6.9%	6.5%	5.8%	6.3%	6.3%	5.5%	5.9%	5.0%	5.2%	4.3%	4.4%	4.5%	4.2%	4.0%	4.0%	4.0%

Percent shares traded: 6, 4, 2

% TOT. RETURN 4/05
 THIS STOCK VL ARITH. INDEX
 1 yr. 17.5 6.5
 3 yr. 37.7 28.3
 5 yr. 75.2 55.3

CAPITAL STRUCTURE as of 3/31/05
 Total Debt \$3762.0 mill. Due in 5 Yrs \$1459.0 mill.
 LT Debt \$3073.0 mill. LT Interest \$201.0 mill.
 (LT interest earned: 2.2x)
 Leases, Uncapitalized Annual rentals \$14.8 mill.
 Pension Assets-12/04 \$846.7 mill. Oblig. \$689.6 mill.
 Pfd Stock \$115.0 mill. Pfd Div'd \$7.0 mill.
 125,209 shs. 5% cum. \$50 par. call. \$52.50;
 220,287 shs. 4.50% to 6.00% cum., \$50 par. call-
 able \$50.50 to \$51.00; 1,000,000 shs. 6.52% cum.,
 \$100 par. call. \$100.00.
 Common Stock 113,504,860 shs. as of 4/30/05
MARKET CAP: \$4.7 billion (Mid Cap)

1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006
1353.0	1512.8	1923.0	1832.0	1650.0	3433.0	3451.0	2954.0	3416.0	3885.0	4225	4375	4900	405	355	355	355	355
189.7	220.7	213.0	235.0	160.0	226.0	231.0	259.0	285.0	305.0	330	330	355	405	355	355	355	355
36.2%	35.0%	32.8%	35.8%	41.0%	38.2%	34.9%	32.2%	31.5%	32.5%	NMF	30.0%	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
11.5%	5.9%	6.1%	6.8%	4.4%	3.9%	11.3%	13.5%	10.5%	8.5%	5.0%	6.0%	AFUDC % to Net Profit	5.0%	5.0%	5.0%	5.0%	
49.4%	47.4%	44.5%	45.9%	40.8%	57.4%	53.9%	55.7%	57.1%	55.4%	52.0%	50.0%	Long-Term Debt Ratio	45.0%	45.0%	45.0%	45.0%	
48.3%	50.5%	50.8%	49.4%	54.8%	40.3%	43.8%	42.1%	40.8%	42.6%	46.0%	48.0%	Common Equity Ratio	53.5%	53.5%	53.5%	53.5%	
3215.8	3334.1	3522.0	3536.0	3829.0	5048.0	5006.0	5176.0	5646.0	5752.0	5800	6020	Total Capital (\$mill)	6700	6700	6700	6700	
3469.0	3529.0	3648.0	3764.0	3829.0	4475.0	4803.0	5474.0	6417.0	6762.0	6890	6810	Net Plant (\$mill)	7000	7000	7000	7000	
7.7%	8.3%	7.7%	6.4%	5.9%	6.8%	6.9%	6.9%	6.8%	7.1%	7.5%	7.1%	Return on Total Cap'l	7.5%	7.5%	7.5%	7.5%	
11.7%	12.6%	10.9%	12.3%	7.1%	10.6%	10.0%	11.3%	11.8%	11.9%	12.0%	12.0%	Return on Shr. Equity	11.0%	11.0%	11.0%	11.0%	
11.8%	12.8%	11.4%	12.8%	7.1%	10.9%	10.2%	11.6%	12.1%	12.2%	12.0%	12.0%	Return on Com Equity	11.0%	11.0%	11.0%	11.0%	
2.9%	3.7%	2.4%	3.4%	0.1%	4.8%	4.6%	5.5%	5.5%	5.5%	5.5%	5.5%	Retained to Com Eq	4.5%	4.5%	4.5%	4.5%	
76%	72%	80%	74%	99%	57%	56%	54%	55%	55%	55%	55%	All Div's to Net Prof	58%	58%	58%	58%	

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWh)	+7.7	-1.3	+4.9
Avg. Indust. Use (MWh)	6,341	6,036	6,159
Avg. Indust. Revs. per KWh (¢)	4.07	4.30	4.32
Capacity at Yearend (Mw)	4,866	4,880	5,776
Peak Load, Summer (Mw)	4,404	4,474	4,574
Annual Load Factor (%)	59.3	58.7	60.2
% Change Customers (yr-end)	+2.3	+1.9	+2.2

BUSINESS: SCANA Corporation is a holding co. for South Carolina Electric & Gas Company, which supplies electricity to 590,000 customers in South Carolina. Supplies gas & transmission service to 1,184,000 customers in North & South Carolina & Georgia. Owns gas pipelines. Acquired P.S. of North Carolina 2/00. Electric revenue breakdown, '04: residential, 40%; commercial, 30%; industrial, 17%; other, 13%. Generating sources, '04: coal, 65%; nuclear, 20%; oil & gas, 7%; hydro, 4%; purchased, 4%. Fuel costs: 58% of revenues. '04 reported deprec. rate: 3.0%. Has 5,500 employees, 120,000 com. stockholders. Chairman, President & CEO: William B. Timmerman. Inc.: SC. Address: 1426 Main St., Columbia, SC 29201-2845. Tel.: 803-217-9000. Internet: www.scana.com.

ANNUAL RATES Past 10 Yrs. Past 5 Yrs. Est'd '02-'04 of change (per sh)
 Revenues 8.6% 15.0% 5.0%
 "Cash Flow" 4.0% 7.5% 4.0%
 Earnings 4.5% 6.5% 4.5%
 Dividends -1.0% 5.5%
 Book Value 4.0% 3.0% 6.0%

QUARTERLY REVENUES (\$ mill.)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	822.0	649.0	694.0	789.0	2954.0
2003	1069.0	726.0	751.0	870.0	3416.0
2004	1136.0	846.0	857.0	1046.0	3885.0
2005	1266.0	900	925	1134	4225
2006	1325	925	950	1175	4375

QUARTERLY DIVIDENDS PAID \$ + ¢

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	.288	.30	.30	.30	1.19
2002	.30	.325	.325	.325	1.28
2003	.325	.345	.345	.345	1.36
2004	.345	.365	.365	.365	1.44
2005	.365	.39			

SCANA's utility subsidiary in South Carolina has filed for an increase in gas rates. South Carolina Electric & Gas is seeking a gas tariff hike of \$28 million (7.1%) based on a return of 11.75% on a common-equity ratio of 50.74%. SCE&G's gas business has not been profitable. An order could come by November, in time for the start of the heating season. SCANA's gas utility in North Carolina is also under-earning its allowed return on equity of 11.4%. The utility is evaluating its need for a filing once its rate freeze expires in August.

EARNINGS PER SHARE A

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.74	.36	.74	.54	2.38
2003	.75	.38	.74	.63	2.50
2004	.91	.54	.71	.51	2.67
2005	.89	.46	.85	.65	2.85
2006	.95	.50	.88	.67	3.00

QUARTERLY DIVIDENDS PAID \$ + ¢

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	.288	.30	.30	.30	1.19
2002	.30	.325	.325	.325	1.28
2003	.325	.345	.345	.345	1.36
2004	.345	.365	.365	.365	1.44
2005	.365	.39			

We estimate that earnings will increase in 2005 and 2006. In early 2005, SCE&G received an electric rate hike of \$41.4 million (2.9%) based on a 10.7% return on equity. This should boost net profit by \$7 million-\$8 million this year. Electric and gas sales will likely advance as the service area's economy continues its recovery. Our 2005 earnings estimate is at the top end of SCANA's target of \$2.65-\$2.85 a share. We have raised our 2006 estimate by a nickel, to \$3.00, based on our assumption that the utility receives a gas rate increase.

Some figures in the statistical array might look strange in 2005. The aforementioned electric rate order allows SCE&G to recover the \$275 million cost of a backup dam through the use of tax credits arising from the company's synthetic-fuels investments. As a result, the company booked \$170 million of accelerated depreciation in the first quarter, a \$60 million reduction in "other" income, and tax credits, which SCANA had been deferring, totaling \$233 million. Hence, the tax rate will almost certainly be negative this year. **Debt reduction remains a corporate goal.** SCANA intends to reduce debt with its free cash flow and the \$65 million-\$70 million of equity it expects to raise annually from its dividend-reinvestment program. It is targeting a debt-to-total capitalization ratio of 50% by 2007 (which includes short-term debt in the calculation, unlike the statistics in *The Value Line Investment Survey*).

Company's Financial Strength
 Stock's Price Stability A
 Price Growth Persistence 100
 Earnings Predictability 85

Historically paid in early Jan., April, July, and Oct. * Div'd reinvestment plan avail. † Shareholder invest. plan avail. (C) Incl. intangibles. In '04: \$7.69/sh. (D) In mill., adj. for split. (E) Rate base: Net orig. cost. Rate allowed on com. eq. in '05 (electric): 10.7%; in '89 (gas): 12.25% SC, 11.4% NC; earned on avg. com. eq., '04: 12.4%. Regulatory Climate: Average.

This untimely stock's yield and 3- to 5-year total-return potential are near the norms for the electric utility industry.

Paul E. Debbas, CFA June 3, 2005

(A) Excl. nonrecurring gains (losses): '90, 57¢; '95, (16¢); '97, 16¢; '99, 29¢; '00, 28¢; '01, net \$3.00; '02, (\$3.72) net; '03, 31¢ net; '04, (23¢). Next earnings report due late July. (B) Div'ds historically paid in early Jan., April, July, and Oct. * Div'd reinvestment plan avail. † Shareholder invest. plan avail. (C) Incl. intangibles. In '04: \$7.69/sh. (D) In mill., adj. for split. (E) Rate base: Net orig. cost. Rate allowed on com. eq. in '05 (electric): 10.7%; in '89 (gas): 12.25% SC, 11.4% NC; earned on avg. com. eq., '04: 12.4%. Regulatory Climate: Average.

Company's Financial Strength
 Stock's Price Stability A
 Price Growth Persistence 100
 Earnings Predictability 85

To subscribe call 1-800-833-0046.

© 2005, Value Line Publishing, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

SOUTHERN CO. NYSE-SO		RECENT PRICE 33.77	P/E RATIO 16.3 (Trailing: 16.6 Median: 14.0)	RELATIVE P/E RATIO 0.91	DIV'D YLD 4.4%	VALUE LINE
TIMELINESS 3 Raised 6/17/04	High: 22.1, 25.0, 25.9, 26.3, 31.6, 29.6, 35.0, 35.7, 31.1, 32.0, 34.0, 34.7	Low: 17.3, 19.4, 21.1, 19.9, 23.9, 22.1, 20.4, 20.9, 23.2, 27.0, 27.4, 31.1	Target Price 2008 40	Range 2009 30	2010 25	
SAFETY 1 Raised 6/3/05	LEGENDS — 1.03 x Dividends p sh divided by Interest Rate - - - Relative Price Strength 2-for-1 split 3/94 Options: Yes Shaded area indicates recession					
TECHNICAL 4 Lowered 5/27/05	2008-10 PROJECTIONS Price Gain Ann'l Total High 40 (+20%) 8% Low 30 (-10%) 2%					
BETA .65 (1.00 = Market)	Insider Decisions J A S O N D J F M to Buy 0 0 0 0 0 1 1 0 0 to Sell 3 1 1 0 0 1 1 0 0 to Hold 0 3 1 1 0 0 1 1 0					
Institutional Decisions 2Q2004 3Q2004 4Q2004 to Buy 205 228 280 to Sell 231 205 178 Net's (000) 280819 291478 291230		Percent shares traded 6 4 2			% TOT. RETURN 4/05 THIS STOCK VL ARITH. INDEX 1 yr. 19.9 6.5 3 yr. 35.4 28.3 5 yr. 65.3 55.3	

In September 2000, Southern conducted an initial public offering in its global independent power marketing and trading subsidiary, called Mirant, issuing 66.7 million shares, the company and Mirant shared \$1.8 billion in gross proceeds. In April 2001, management spun off the remaining 80.3% stake in Mirant to Southern investors; 0.4 of a common share in the subsidiary was distributed for each common share in the parent held. Mirant Corp. filed for Chapter 11 bankruptcy protection in July 2003.

CAPITAL STRUCTURE as of 3/31/05
 Total Debt \$14,459 mill. Due in 5 Yrs \$6,300 mill.
 LT Debt \$12,616 mill. LT Interest \$595 mill.
 (LT interest earned: 4.5x)

Pension Assets-1/2/04 \$5.5 bill. Oblig. \$5.1 bill.
 Pfd Stock \$560.5 mill. Pfd Div'd \$29.6 mill.
 Incl. 4.20%-7.00%, cum. sub. pfd. (\$100 par);
 5.20%-5.83%, cum. sub. pfd. (\$25 par); 4.95%
 cum. sub. pfd. (\$100,000 liq. val.).

Common Stock 744,318,776 shs.
MARKET CAP: \$25.1 billion (Large Cap)

ELECTRIC OPERATING STATISTICS				
	2002	2003	2004	2004
% Change Retail Sales (RWH)	+4.5	Nil	+3.6	+3.6
Avg. Indust. Use (MWH)	3,647	3,687	4,029	4,029
Avg. Indust. Revs. per RWH (\$)	3.86	3.94	4.34	4.34
Capacity at Peak (Mw)	36,353	36,679	38,622	38,622
Peak Load, Summer (Mw)	32,355	32,949	34,414	34,414
Annual Load Factor (%)	51.1	62.0	61.4	61.4
% Change Customers (y-read)	+1.8	+1.7	+1.5	+1.5

Fixed Charge Cov. (%) 295 322 375

ANNUAL RATES				
	Past 10 Yrs.	Past 5 Yrs.	Est'd '02-'04	'02-'04
Revenues	2.0%	-2.5%	3.0%	3.0%
"Cash Flow"	1.6%	-3.0%	4.5%	4.5%
Earnings	2.5%	2.5%	4.0%	4.0%
Dividends	2.0%	1.0%	3.5%	3.5%
Book Value	1.0%	-1.5%	0.0%	0.0%

Cal-endar	QUARTERLY REVENUES (mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2002	2214	2630	3246	2457	10549
2003	2548	2845	3318	2540	11251
2004	2732	3009	3441	2720	11902
2005	2864	3100	3575	2811	12350
2006	2965	3200	3700	2936	12800

Cal-endar	EARNINGS PER SHARE ^B				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2002	.32	.47	.82	.24	1.85
2003	.41	.49	.85	.22	1.97
2004	.45	.48	.87	.26	2.06
2005	.43	.49	.89	.26	2.07
2006	.45	.51	.92	.27	2.15

Cal-endar	QUARTERLY DIVIDENDS PAID ^C				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2001	.335	.335	.335	.335	1.34
2002	.335	.335	.343	.343	1.36
2003	.343	.343	.35	.35	1.39
2004	.35	.35	.358	.358	1.42
2005	.358	.373			

Year	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	
Revenues per sh ^A	13.70	15.30	16.41	16.32	17.39	14.76	14.53	14.71	15.31	16.04	16.45	16.85
"Cash Flow" per sh	3.52	3.64	3.90	4.25	4.17	3.89	3.54	3.45	3.53	3.65	3.85	4.00
Earnings per sh ^B	1.66	1.68	1.58	1.73	1.83	2.01	1.61	1.85	1.97	2.06	2.07	2.15
Div'd Decl'd per sh ^C	1.22	1.26	1.30	1.34	1.34	1.34	1.34	1.36	1.39	1.42	1.48	1.53
Cap'l Spending per sh	2.09	1.82	2.71	2.87	3.84	3.26	3.74	3.79	2.72	2.84	2.95	3.30
Book Value per sh ^D	13.09	13.61	14.08	14.02	13.82	15.67	11.42	12.15	13.13	13.98	14.40	15.30
Common Shs Outst'g ^E	670.00	677.00	685.00	698.63	665.00	682.00	699.00	716.90	734.80	741.80	750.00	760.00
Avg Ann'l P/E Ratio	13.2	13.8	14.0	15.7	14.3	13.2	14.6	14.6	14.8	14.7	14.8	14.7
Relative P/E Ratio	.88	.86	.81	.82	.82	.86	.75	.80	.84	.78	.84	.78
Avg Ann'l Div'd Yield	5.6%	5.5%	5.9%	4.9%	5.1%	6.0%	5.7%	5.0%	4.7%	4.7%	4.7%	4.7%
Revenues (\$mill) ^A	9180.0	10358	12611	11403	11585	10086	10155	10549	11251	11902	12350	12800
Net Profit (\$mill)	1191.0	1234.0	1245.0	1372.0	1457.0	1501.0	1306.0	1510.0	1602.1	1589.0	1575	1655
Income Tax Rate	39.2%	37.8%	36.9%	34.1%	25.6%	31.0%	29.9%	25.9%	27.0%	27.0%	27.0%	29.0%
AFUDC % to Net Profit	2.1%	1.9%	1.6%	1.8%	1.9%	--	--	1.5%	1.6%	3.0%	2.0%	2.0%
Long-Term Debt Ratio	44.9%	42.8%	46.4%	45.9%	48.2%	37.1%	43.8%	43.1%	45.9%	53.5%	53.5%	53.0%
Common Equity Ratio	47.4%	49.7%	43.5%	42.9%	37.8%	50.6%	42.2%	43.4%	43.6%	44.1%	44.0%	45.0%
Total Capital (\$mill)	18510	18553	22158	22817	24372	21147	18925	20086	22135	23288	24450	25900
Net Plant (\$mill)	23026	23269	23852	24124	24544	21622	23084	24642	27534	28361	29800	31450
Return on Total Cap'l	7.9%	8.1%	7.1%	7.6%	7.8%	8.4%	8.1%	8.5%	8.3%	8.1%	7.5%	7.5%
Return on Shr. Equity	11.7%	11.6%	10.5%	11.1%	11.5%	11.3%	12.3%	13.2%	13.4%	14.7%	14.0%	13.5%
Return on Com Equity ^F	12.6%	12.2%	11.2%	12.2%	13.6%	12.3%	14.0%	15.1%	14.8%	14.9%	14.5%	14.0%
Retained to Com Eq	3.3%	3.0%	2.0%	2.7%	3.6%	4.1%	2.5%	4.1%	4.4%	4.7%	4.0%	4.0%
All Div's to Net Prof	75%	77%	84%	81%	77%	71%	85%	76%	73%	69%	72%	72%

BUSINESS: The Southern Company's five operating subsidiaries supply electricity to about 122,000 square miles of Georgia, Alabama, Florida, and Mississippi. 2004 revenue distribution: residential, 39.5%; industrial, 25.1%; commercial, 34.4%; other, 1.0%. Textile, chemical, and paper companies are largest customer groups, accounting for the bulk of industrial revenues. 2004 fuel sources:

coal, 64.6%; nuclear, 14.4%; hydro, 2.9%; oil & gas, 10.9%; purch. pwr, 7.2%. Fuel & Purchased Power costs: 36.3% of '04 electricity revs. Has about 25,640 employees, 125,975 shareholders of record. '04 deprec. rate: 2.7%. Chmn, Pres., and CEO: David M. Ratcliffe, Inc. Del. Addr.: 270 Peachtree St. N.W., Atlanta, GA 30303. Tel.: 404-506-5000. Internet: www.southernco.com.

Top-quality Southern Co. stock is a good income holding for the pull to 2008-2010. Considering the company's solid regulated utility operations and expanding competitive business segment, we expect earnings, from this year forward, to rise 5% annually. This should provide for 3%-4% yearly dividend growth. Despite a heavy capital spending program to improve generation, transmission, and distribution assets, and also meet stricter environmental standards, cash flow likely will be sufficient to maintain a high dividend payout ratio. The current yield is above the industry average of 4.0%. Southern's Financial Strength rating of A and Stock Price Stability score of 100 afford this equity a Safety rank of 1 (Highest). Conservative utility investors would do well to take a stake here. Even after considering the latest share-price gains, the stock's 3- to 5-year total-return potential is still on a par with the sector average. **Regulated distribution operations should account for about two-thirds of future earnings growth** . . . Southern operates five electric utilities within four states inside the economically vibrant

southeast region of the U.S. The service territory continues to record better commercial and industrial growth rates than the nation as a whole. Too, the local population is steadily rising. Low-cost generation has enabled Southern to contain its distribution rates, which has garnered the favor of state regulators. Rate treatment has been quite fair for many years. The Federal Energy Regulatory Commission's ongoing review of the regional market power of Southern (and other large utilities) warrants investor attention but, as yet, we do not see any overbearing requirements that would substantially impede earnings progress.

. . . **While the competitive business segment drives the rest of this advance.** Southern Power Co. may well lift its net-income contribution from \$220 million in 2004 to over \$300 million by 2007. Management is carefully expanding competitive capacity, and pursuing financially stable, long-term power contracts. Diversified generation and fuel procurement, and effective hedging strategies, also help to limit the risk of this business. *David M. Reimer* June 3, 2005

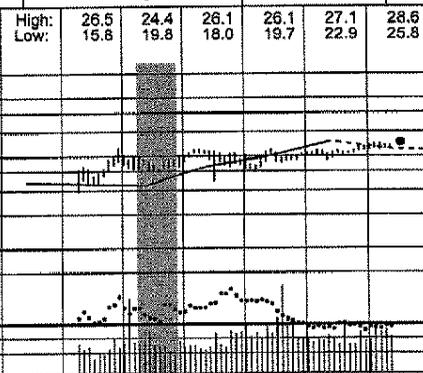
(A) 2000 data restated to reflect Mirant spinoff. (B) Includes Mirant earnings of 49¢ in '00. Excludes nonrecurring gain (loss): 2Q, '03, 11¢; 4Q, '03, (5¢). Next earnings report due late July. (C) Dividends historically paid in early Mar., June, Sep., and Dec. - Div'd reinvest. \$1.16/sh. (E) In mill., adj'd for split. (F) Rate base: AL, MS, fair value; FL, GA, original cost. Allowed return on com. eq.: 10.0%-14.5%. Earned on avg. com. eq., '04: 15.4%. Reg. Clim.: AL, MS-Avg; GA, FL-Above Avg.

VECTREN CORP. NYSE-WC

RECENT PRICE **28.41** P/E RATIO **16.2** (Trailing: 19.7 Median: NMF) RELATIVE P/E RATIO **0.87** DIV'D YLD **4.3%** VALUE LINE

TIMELINESS 3 Raised 4/1/05
SAFETY 2 Lowered 1/5/01
TECHNICAL 3 Raised 6/10/05
BETA .80 (1.00 = Market)

LEGENDS
 --- 0.99 x Dividends p sh divided by Interest Rate
 Relative Price Strength
 Options: No
 Shaded area indicates recession



2008-10 PROJECTIONS

	Price	Gain	Ann'l Total Return
High	30	+5%	6%
Low	25	-10%	2%

Insider Decisions

	A	S	O	N	D	J	F	M	A
to Buy	0	0	0	0	0	0	0	0	0
Options	0	0	0	1	0	0	0	0	0
to Sell	0	0	0	0	0	0	0	0	0

Institutional Decisions

	3Q2004	4Q2004	1Q2005	Percent shares traded
to Buy	79	93	98	6
to Sell	54	49	57	4
Hlds(00)	29257	29841	31127	2

Vectren was formed on March 31, 2000 through the merger of Indiana Energy and SIGCORP. The merger was consummated with a tax-free exchange of shares and has been accounted for as a pooling of interests. Indiana Energy common stockholders received one Vectren common share for each share held. SIGCORP stockholders exchanged each common share for 1.333 common shares of Vectren. Data prior to the merger are pro forma.

CAPITAL STRUCTURE as of 3/31/05
 Total Debt \$1290.0 mill. Due in 5 Yrs \$297.8 mill.
 LT Debt \$1016.2 mill. LT Interest \$54.4 mill. (LT interest earned: 3.7x)

Pension Assets-12/04 \$161.2 mill. **Oblig.** \$241.1 mill.

Pfd Stock None

Common Stock 76,082,813 shs. as of 4/30/05
MARKET CAP: \$2.2 billion (Mid Cap)

	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Revenues per sh	--	--	--	--	16.88	26.84	32.05	26.53	21.00	22.26	22.95	23.90	24.95	26.80	28.80	30.80
"Cash Flow" per sh	--	--	--	--	2.87	2.88	2.88	3.43	3.17	3.27	3.70	3.90	4.15	4.30	4.50	4.70
Earnings per sh ^A	--	--	--	--	1.48	1.17	1.08	1.68	1.56	1.42	1.75	1.85	1.95	1.95	2.05	2.15
Div'd Decl'd per sh ^B	--	--	--	--	.95	.98	1.03	1.07	1.11	1.15	1.19	1.23	1.27	1.35	1.40	1.45
Cap'l Spending per sh	--	--	--	--	--	2.67	3.48	3.22	3.12	3.66	2.95	3.05	3.15	3.10	3.20	3.30
Book Value per sh ^C	--	--	--	--	11.55	11.91	12.53	12.79	14.18	14.42	14.95	15.50	16.05	16.60	17.15	17.70
Common Shs Outst'g ^D	--	--	--	--	61.47	61.42	67.70	68.01	75.60	75.90	76.20	76.50	76.80	77.20	77.60	78.00
Avg Ann'l P/E Ratio	--	--	--	--	--	17.4	20.3	14.2	14.8	17.6	18.5	19.5	20.5	21.5	22.5	23.5
Relative P/E Ratio	--	--	--	--	--	1.13	1.04	.78	.84	.94	1.04	1.14	1.24	1.34	1.44	1.54
Avg Ann'l Div'd Yield	--	--	--	--	--	4.8%	4.7%	4.5%	4.8%	4.6%	4.6%	4.6%	4.6%	4.6%	4.6%	4.6%
Revenues (\$mill)	--	--	--	--	1037.4	1648.7	2170.0	1804.3	1597.6	1689.8	1750	1830	1910	2070	2230	2400
Net Profit (\$mill)	--	--	--	--	90.8	72.0	73.1	114.0	111.2	108.0	135	140	150	150	160	170
Income Tax Rate	--	--	--	--	33.6%	32.2%	20.3%	25.4%	25.3%	26.5%	27.0%	27.0%	27.0%	27.0%	27.0%	27.0%
AFUDC % to Net Profit	--	--	--	--	--	--	7.7%	4.6%	4.5%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%
Long-Term Debt Ratio	--	--	--	--	40.0%	45.8%	54.4%	52.3%	50.0%	48.1%	49.5%	48.5%	48.0%	48.0%	48.0%	48.0%
Common Equity Ratio	--	--	--	--	58.4%	53.0%	45.5%	47.7%	50.0%	51.8%	50.5%	51.5%	52.0%	52.0%	52.0%	52.0%
Total Capital (\$mill)	--	--	--	--	1215.8	1380.6	1863.1	1824.4	2144.7	2111.5	2255	2305	2355	2540	2700	2870
Net Plant (\$mill)	--	--	--	--	1336.3	1555.8	1995.0	1648.1	2003.7	2156.2	2230	2310	2390	2500	2610	2720
Return on Total Cap'l	--	--	--	--	8.6%	6.1%	5.5%	7.1%	6.6%	6.4%	7.0%	7.5%	7.5%	7.0%	7.0%	7.0%
Return on Shr. Equity	--	--	--	--	12.5%	9.8%	8.6%	13.1%	10.4%	9.9%	11.5%	12.0%	12.0%	11.5%	11.5%	11.5%
Return on Com Equity ^E	--	--	--	--	12.6%	9.7%	8.5%	13.1%	10.4%	9.9%	11.5%	12.0%	12.0%	11.5%	11.5%	11.5%
Retained to Com Eq	--	--	--	--	4.8%	1.5%	.3%	4.8%	3.0%	1.9%	3.5%	4.0%	4.0%	3.5%	3.5%	3.5%
All Div'ds to Net Prof	--	--	--	--	83%	85%	96%	63%	71%	81%	68%	68%	68%	68%	68%	68%

ELECTRIC OPERATING STATISTICS

	2002	2003	2004
% Change Retail Sales (KWH)	+6.9	+4.7	+4.9
Avg. Indust. Use (MWH)	144.62	155.93	167.34
Avg. Indust. Revs. per KWH (¢)	3.59	3.84	4.23
Capacity at Peak (Mw)	152.8	147.8	150.7
Peak Load, Summer (Mw)	125.8	127.2	122.2
Annual Load Factor (%)	56.5	55.0	55.0
% Change Customers (yr-end)	+0	+8	+9

Fixed Charge Cov. (%) 164 262 256

ANNUAL RATES Past 10 Yrs. Past 5 Yrs. Est'd '02-'04 to '08-'10

	10 Yrs.	5 Yrs.	Est'd '02-'04 to '08-'10
Revenues	--	6.5%	2.5%
"Cash Flow"	--	3.0%	4.5%
Earnings	--	1.0%	4.0%
Dividends	--	3.0%	3.5%
Book Value	--	3.5%	3.5%

QUARTERLY REVENUES (\$mill.)

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	630.4	380.1	304.3	489.5	1804.3
2003	626.7	268.4	240.3	452.2	1587.6
2004	645.3	276.7	254.4	513.4	1689.8
2005	677.2	295	275	502.8	1750
2006	695	315	295	525	1830

EARNINGS PER SHARE ^A

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.67	.18	.20	.63	1.68
2003	.82	.06	.10	.58	1.56
2004	.72	.04	.13	.53	1.42
2005	.74	.16	.20	.65	1.75
2006	.80	.15	.20	.70	1.85

QUARTERLY DIVIDENDS PAID ^B

Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2004	.255	.255	.255	.265	1.03
2005	.265	.265	.265	.275	1.07
2006	.275	.275	.275	.285	1.11
2007	.285	.285	.285	.295	1.15
2008	.295	.295	.295		

BUSINESS: Vectren is a holding company formed through the merger of Indiana Energy and SIGCORP. Supplies electricity and gas to an area nearly two-thirds of the state of Indiana. Has a customer base of 1,110,000. 2004 Elect. (gas) revs: resid., 34% (66%); comm., 27% (25%); indust., 31% (9%); other, 8% (nil). Revenue sources: Elect., 25%; Gas, 75%. Fuel costs: elect., 26%; gas, 69%.

Vectren's noncore enterprises offer good long-term prospects. VVC owns and operates two low-sulfur coal mines that not only supply the company's coal-fired plants at cost but sell one million tons per year in the open market. Higher contract prices point to increased earnings in 2005. This entity contributes about 40% of nonutility profits. Vectren also has a 50% interest in a synfuels operation that generates federal tax credits through the sale of synthetic fuel. And it owns 61% of ProLiance, which sells gas to large end-use customers and to VVC's regulated plants. This subsidiary is performing well, but it was penalized \$33 million in a lawsuit for violating terms of a contract. The verdict has been appealed. The one business that has not lived up to expectations is broadband services, which includes cable TV and telephone operations. This enterprise is up for sale. Overall, these ventures generate 25% of company profits. What's more, they are growing at a faster rate than the regulated utility.

The company has been granted higher rates in Ohio. Effective last April, it was awarded \$15.7 million for expenditures on its 5,200-mile natural gas distribution system. The increase was based on a 10.6% return on common equity, down from the requested 12.25%. The order includes a charge to customers in support of the company's reduction in energy consumption. It covers non-gas costs only.

Earnings should improve in 2005. In addition to the rate increase in Ohio, VVC will benefit from a full year of higher tariffs in northern and southern Indiana. Other pluses include expected higher retail energy sales of 1.5% and recovery of environmental outlays to reduce emissions of nitrogen oxide. Though pension costs continue to climb, we estimate a 23% rise in 2005 earnings, to \$1.75 a share. Next year's results will depend on the extent of gains in the nonutility sector.

The stock might interest income-oriented investors. The yield is almost a full percentage point above the group norm. And our projection of steady earnings growth to 2008-2010 suggests dividend hikes more than triple those of the average utility over the same timeframe. Too, Vectren is financially strong.

Arthur H. Medalie
 July 1, 2005

(A) Diluted EPS. Next earnings report due late July. Excl. nonrecr. gain (losses): '00, 8¢; '01, 13¢; '03, (6¢); incl. charges for merger costs: '00, 60¢; '01, 17¢. (B) Div's historically paid in early March, early June, early September, and early December. (C) Div'd reinvest. plan avail. (D) Incl. intang. in '04, \$3.82/sh. (E) In millions. (F) Electric rate base determination: fair value.

Rate allowed on elect. common equity in '05: 12.25%. Earned on avg. com. eq. '04: 10.0%. Regulatory Climate: Above Average.

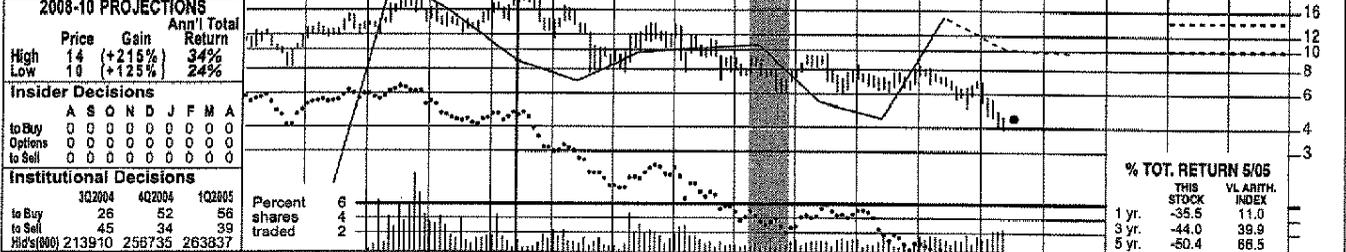
Company's Financial Strength	A
Stock's Price Stability	95
Price Growth Persistence	70
Earnings Predictability	70

To subscribe call 1-800-833-0046.

ABITIBI-CONSOL. NYSE-ABYF

RECENT PRICE **4.46** P/E RATIO **NMF** (Trailing: NMF Median: NMF) RELATIVE P/E RATIO **NMF** DIV'D YLD **2.2%** VALUE LINE

TIMELINESS 3 Raised 10/17/03	High: 15.3	18.9	17.3	21.0	16.8	13.8	13.7	9.2	9.6	8.5	8.5	6.9	Target Price Range 2008 2009 2010
SAFETY 3 Raised 2/5/99	Low: 11.4	12.0	12.3	12.5	7.6	7.6	7.0	6.1	5.9	6.1	5.1	3.9	
TECHNICAL 4 Lowered 7/8/05	LEGENDS --- 7.5 x "Cash Flow" p sh Relative Price Strength Options: Yes Shaded area indicates recession												



	1995	1996	1997	1998	1999	2000 ^H	2001	2002	2003	2004	2005	2006	© VALUE LINE PUB., INC.	08-10
Price	.73	.73	.70	.65	.69	.67	.63	.63	.77	.83	.80	.80	Trans. Rate (US\$/Cdn.\$) ^A	.80
Gain	23.25	21.24	13.51	11.40	14.62	8.64	8.64	7.33	8.38	13.18	10.45	10.90	Sales per sh	12.15
Return	3.23	2.02	1.18	.92	1.29	1.37	1.43	.72	.59	1.98	1.35	1.30	"Cash Flow" per sh	1.75
Ann'l Total	2.38	1.00	.01	d.27	d.24	.82	.41	d.23	d.62	d.25	d.02	.15	Earnings per sh ^B	.80
High	.22	.29	.28	.26	.28	.27	.25	.25	.19	.10	.10	.12	Div'ds Decl'd per sh ^C	.15
Low	2.73	2.84	1.58	.85	1.09	.80	.67	.31	.46	.88	.70	.70	Cap'l Spending per sh	.90
Insider Decisions	8.52	9.09	11.49	10.26	9.71	4.71	4.67	4.42	5.02	6.20	6.10	6.10	Book Value per sh ^D	6.60
Institutional Decisions	87.20	89.00	194.20	190.50	190.80	440.00	440.00	440.00	440.00	440.00	440.00	440.00	Common Shs Outst'g ^E	440.00
to Buy	6.8	14.2	NMF	--	--	16.0	18.7	--	--	--	--	--	Avg Ann'l P/E Ratio	15.0
to Sell	4.4	8.9	NMF	--	--	1.04	.96	--	--	--	--	--	Relative P/E Ratio	1.00
to Buy	26	52	56										Avg Ann'l Div'd Yield	7.7%
to Sell	45	34	39											
Mid's (800)	213910	258735	263837											
Percent shares traded	6	4	4											
1Q2004	4Q2004	1Q2005												
to Buy	26	52	56											
to Sell	45	34	39											
Mid's (800)	213910	258735	263837											

ABITIBI-CONSOLIDATED was created by the May 1997 amalgamation of Abitibi-Price and Stone-Consolidated to form the largest North American newspaper producer. Abitibi-Price shareholders exchanged their holdings one-for-one. Stone stockholders received 1.0062 shares of the new entity for each share held. In April 1999, Stone sold all remaining shares of the company. Figures prior to 1997 are for Abitibi-Price.

CAPITAL STRUCTURE as of 3/31/05
 Total Debt \$4128.0 mill. Due in 5 Yrs \$2196 mill.
 LT Debt \$3981.6 mill. LT Interest \$330.0 mill.
 (Interest not covered) (59% of Cap'l)

Leases, Uncapitalized Annual rentals \$15.4 mill.

Pension Assets-12/04 \$2.1 bill, Oblig. \$2.6 bill.

Pfd Stock None

Common Stock 440,000,000 shares

MARKET CAP: \$2.0 billion (Mid Cap)

CURRENT POSITION (\$MILL)	2003	2004	3/31/05
Cash Assets	40.8	135.0	116.0
Receivables	286.4	477.0	465.6
Inventory (Avg Cst)	581.3	727.0	634.4
Other	44.8	63.0	53.6
Current Assets	953.3	1402.0	1269.6
Accts Payable	807.0	960.0	726.4
Debt Due	244.1	594.0	146.4
Other	--	--	--
Current Liab.	1051.7	1554.0	872.8

ANNUAL RATES	Past 10 Yrs	Past 5 Yrs	Est'd '02-'04
change (per sh)			
Sales	-6.0%	-6.0%	6.0%
"Cash Flow"	--	-0.5%	19.0%
Earnings	--	--	NMF
Dividends	1.0%	-8.0%	NMF
Book Value	-3.5%	-13.0%	4.0%

Cal-endar	QUARTERLY SALES (\$mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2002	762.9	836.0	808.9	829.1	3228.9
2003	917.8	931.7	905.5	930.2	3685.2
2004	1355	1439	1528	1479	5801.0
2005	1147	1150	1170	1133	4600
2006	1130	1200	1220	1250	4800

Cal-endar	EARNINGS PER SHARE ^B				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2002	d.07	d.01	d.09	d.06	d.23
2003	d.15	d.17	d.15	d.15	d.62
2004	d.24	d.18	.41	d.24	d.25
2005	d.10	d.02	.03	.07	d.02
2006	d.05	.02	.08	.10	.15

Cal-endar	QUARTERLY DIVIDENDS PAID ^C				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2001	.063	.063	.063	.063	.25
2002	.063	.063	.063	.063	.25
2003	.077	.077	.019	.019	.19
2004	.025	.025	.025	.025	.10
2005	.025	.025			

BUSINESS: Abitibi-Consolidated is one of the world's largest manufacturers of newsprint, value-added uncoated groundwood papers, with ownership interests in 27 paper mills in Canada, the U.S., the U.K., and Asia (including its 50% interest in Pan Asia Paper Co.), 21 sawmills, 4 remanufacturing facilities, 14 recycling centers and 1 engineered wood facility. Also has a sizable position in lumber. '03 sales bkdwn.: Canada, 15%, USA, 59%, other, 26%. Has about 16,000 employees. Officers and directors own less than 1% of common; Wellington Mgmt., 7.5% (2/05 Proxy) President & CEO: John W. Weaver; Chairman: Richard Drouin. Incorporated: Canada. Address: 1155 Metcalfe St., Ste. 800, Montreal, Quebec, Canada H3B 5H2. Telephone: 514-394-2176. Internet: www.abicon.com.

Net profits may well elude Abitibi-Consolidated this year. The company is facing increased cost pressures that we believe will more than offset the price increases it has scheduled. Indeed, prices for the key ingredients of newsprint, fiber, and energy, have risen substantially of late. Furthermore, the rising Canadian dollar is also detrimental, effectively raising the price of the newsprint it sells to U.S. customers. As a result, we no longer expect the company to turn profitable after the past three years of net losses. We now expect a net loss of \$0.02 a share, compared with our last estimate of a profit of \$0.10. This does, however, compare favorably to last year's full-year loss of \$0.33 a share.

Restructuring efforts continue at the newsprint producer. The company has announced it will be closing a Grand Falls mill, as well modernizing another. It also plans on selling off a Fort William plant in lieu of reviving it, as well as liquidating some timber plots. Additionally, it is attempting to cut transportation and other logistics costs. We view these actions as necessary steps in a long-term efficiency

program, but feel that additional plant closings and operational improvements are necessary.

Secular decline in newsprint is also hurting Abitibi. U.S. newsprint consumption declined 4% in May, marking two straight years of monthly declines. This is leading a number of U.S. publishers to scale back their purchases, as well as not completely accepting ABY's price increases.

This stock has an average rank for the year-ahead, as well as strong appreciation potential to 2008-2010. Given the efficiency improvements we are expecting in the next 3 to 5 years, this issue offers sizable earnings growth potential. That said, a successful restructuring effort remains a risky proposition, and the future of newsprint demand is unclear. Most investors would do well to remain on the sidelines.

Erik B. Kolb July 8, 2005

CASH POSITION	5-Year Avg	3/31/05
Current Assets to Current Liabilities:	101.8%	145.5%
Cash & Equip's to Current Liabilities:	9.1%	13.3%
Working Capital to Sales:	NMF	NMF

(A) At year end. (B) Primary eps. thru '96, then basic. Excl. n.r. gains: '96, 14%; '97, 43%; '98, 15%; '99, 75%; '00, 2%; '02, 60%; '03, 95%; '04, 25%. Next eps. rpt. due late July.

(C) Dividends historically paid in early Jan., Mar., Jun., Sep.

(D) Includes intangibles in '04: \$1847.0 mill., \$4.20/sh.

(E) In millions.

(F) Figures in U.S. dollars.

(G) Pre-1997 data is for Abitibi-Price.

(H) Reflects 5/00 acq. of Donohue.

© 2005, Value Line Publishing, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

Company's Financial Strength C++
 Stock's Price Stability 70
 Price Growth Persistence 5
 Earnings Predictability 15

To subscribe call 1-800-833-0046.

BOWATER INC. NYSE-BOW

RECENT PRICE **33.19** P/E RATIO **NMF** (Trailing: NMF Mediant: 34.0) RELATIVE P/E RATIO **NMF** DIV'D YLD **2.5%** VALUE LINE

TIMELINESS 3 Raised 8/6/04	High: 29.6	54.4	41.6	57.0	60.5	60.6	59.6	58.8	55.8	47.3	48.0	44.4	Target Price Range 2008 2009 2010
SAFETY 3 New 7/27/00	Low: 20.4	26.4	31.5	36.9	31.2	36.9	41.9	40.3	31.0	34.2	34.2	28.7	
TECHNICAL 4 Lowered 7/8/05	LEGENDS --- 5.0 x "Cash Flow" p sh ... Relative Price Strength Options: Yes Shaded area indicates recession												
BETA 1.05 (1.00 = Market)	2008-10 PROJECTIONS Price Gain Ann'l Total High 85 (+153%) 28% Low 55 (+65%) 15%												
Insider Decisions A S O N D J F M A to Buy 0 0 0 0 0 0 0 0 0 0 0 0 0 Options 0 0 0 1 1 1 0 0 0 0 0 0 0 to Sell 0 0 0 1 2 0 1 0 0													
Institutional Decisions 3Q2004 4Q2004 1Q2005 to Buy 91 106 94 to Sell 86 67 75 Hid's(000) 58369 61566 61266 Percent shares traded 24 16 8													
% TOT. RETURN 5/05 THIS STOCK VLARITH. INDEX 1 yr. -24.1 11.0 3 yr. -38.5 39.9 5 yr. -35.3 66.5													

Bowater Inc. was formed in 1964 as Bowater United States Corp. to acquire the U.S. operations of its parent, Bowater Industries plc of Great Britain, which entered the paper industry in North America in the 1920s. It was spun off under its current name in a two-step process in 1984: 25% of the stock was sold to public at \$18 a share in May; the remaining shares were sold in July.	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	© VALUE LINE PUB. INC.	08-10	
	51.18	41.90	36.82	38.41	43.15	49.73	48.70	46.69	47.67	55.68	64.55	73.65	Sales per sh	95.00	
	10.60	7.60	5.48	6.14	7.67	9.04	7.84	3.58	2.43	4.65	6.90	9.80	"Cash Flow" per sh	14.00	
	5.48	3.34	1.25	1.57	1.41	3.02	1.37	d2.50	d3.52	d1.20	.50	3.09	Earnings per sh ^A	5.00	
	.60	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.80	.84	Div'ds Decl'd per sh ^B	.88
	2.45	2.61	2.47	4.30	4.01	5.63	4.91	4.32	3.79	1.47	2.50	2.50	Cap'l Spending per sh	4.00	
	24.52	27.91	27.97	33.71	35.80	35.74	40.26	31.76	28.25	26.31	27.25	29.45	Book Value per sh ^C	44.00	
	39.10	41.01	40.32	51.94	49.47	50.28	50.29	55.28	57.08	57.30	55.00	55.00	Common Shs Outst'g ^D	50.00	
	7.2	11.1	36.8	29.5	34.9	16.8	34.7	--	34.7	--	--	--	Avg Ann'l P/E Ratio	14.0	
	.46	.70	2.12	1.53	1.99	1.09	1.78	--	1.78	--	--	--	Relative P/E Ratio	.95	
1.5%	2.2%	1.7%	1.7%	1.6%	1.6%	1.7%	1.8%	2.0%	2.0%	2.0%	2.0%	Avg Ann'l Div'd Yield	1.3%		

CAPITAL STRUCTURE as of 3/31/05	2001.1	1718.3	1484.5	1995.0	2134.7	2500.3	2449.2	2581.1	2721.1	3190.3	3550	4050	Sales (\$mill)	4750	
Total Debt \$2531.7 mill. Due in 5 Yrs \$410.0 mill.	36.2%	27.7%	20.6%	24.6%	19.2%	32.7%	19.2%	7.3%	4.2%	10.9%	12.5%	17.0%	Operating Margin	20.0%	
LT Debt \$2414.9 mill. LT Interest \$175.0 mill.	174.2	174.4	169.8	229.6	300.2	295.2	321.3	340.5	339.0	335.2	350	375	Depreciation (\$mill)	450	
(Interest not earned) (62% of Cap'l)	258.3	150.1	53.7	91.5	89.3	159.4	73.2	d142.4	d200.5	d68.6	30.0	165	Net Profit (\$mill)	250	
Leases, Uncapitalized Annual rentals \$5.1 mill.	39.4%	31.5%	37.0%	46.6%	44.6%	29.4%	40.7%	--	NMF	NMF	25.0%	40.0%	Income Tax Rate	40.0%	
Pension Assets 12/04 \$1.5 bill. Oblig. \$2.0 bill.	12.9%	8.7%	3.8%	4.6%	4.2%	6.4%	3.0%	NMF	NMF	NMF	.8%	4.1%	Net Profit Margin	5.3%	
Pfd Stock None	388.7	499.9	523.7	d77.1	134.7	d335.8	d173.9	d21.2	163.3	346.1	275	300	Working Cap'l (\$mill)	350	
Common Stock 57,300,000 shs.	816.5	759.0	757.1	1534.6	1454.6	1304.7	1828.0	2037.4	2292.4	2427.9	2300	2200	Long-Term Debt (\$mill)	1600	
MARKET CAP: \$1.9 billion (Mid Cap)	1145.0	1196.1	1154.2	1777.0	1770.8	1797.1	2024.7	1755.5	1612.7	1507.3	1500	1620	Shr. Equity (\$mill)	2200	
CURRENT POSITION 2003 2004 3/31/05 (\$MILL.)	15.2%	9.5%	4.6%	4.0%	4.6%	7.0%	3.7%	NMF	NMF	NMF	.6%	1.0%	Return on Total Cap'l	9.0%	
Cash Assets 19.4	29.7	47.3	22.6%	12.5%	4.7%	5.1%	5.0%	8.9%	3.6%	NMF	NMF	2.0%	10.0%	Return on Shr. Equity	11.5%
Receivables 360.9	377.0	401.4	22.6%	9.4%	1.7%	2.9%	2.5%	6.2%	1.5%	NMF	NMF	7.0%	Retained to Com Eq	9.5%	
Inventory (LIFO) 293.1	327.9	353.5	16%	29%	65%	45%	50%	30%	58%	NMF	NMF	28%	All Div'ds to Net Prof	18%	
Other 169.6	168.1	126.7	BUSINESS: Bowater Inc. is the second-largest newsprint maker in North America (2004 sales: \$1.3 billion) with mills in S. Carolina, Tenn. (i.v. with Newhouse), and Nova Scotia (i.v. with Wash. Post). Also makes coated paper (\$904,400), pulp (\$543,400), and lumber (\$401,800). Acq'd Alliance Forest, 9/01; Avenor, Inc., 7/98. Star Forms acq'd 12/86, sold 11/96. Great Northern Paper acq'd 12/91, sold 8/99. Owns or leases over 33 million acres of timberland. '04 depreciation rate: 5.4%. Est'd plant age: 8 yrs. Has about 8,100 employees; 3,637 stockholders. Off. & dir. own 4% of stock (3/05 proxy). Chairman and President: Arnold M. Nemirow. Inc.: DE. Addr.: 55 East Camperdown Way, P.O. Box 1028, Greenville, SC 29602. Telephone: 864-271-7733. Internet: www.bowater.com.												

ANNUAL RATES Past 10 Yrs. Past 5 Yrs. Est'd '02-'04 to '08-'10	2.5%	5.0%	10.0%			
Sales	2.5%	-11.5%	19.0%			
"Cash Flow"	--	--	NMF			
Earnings	-5%	--	1.5%			
Dividends	3.5%	-2.5%	4.5%			
Book Value						
QUARTERLY SALES (\$mill)	Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	618.9	652.1	643.8	656.3	2581.1	
2003	630.5	664.1	690.9	735.6	2721.1	
2004	745.3	788.0	834.0	823.0	3190.3	
2005	837.0	863	900	950	3550	
2006	950	1000	1050	1050	4050	
EARNINGS PER SHARE ^A	Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2002	.19	d.95	d.57	d1.17	d2.50	
2003	d1.22	d.45	d.96	d.89	d3.52	
2004	d.56	d.01	d.02	d.61	d1.20	
2005	d.22	.12	.20	.40	.50	
2006	.60	.80	1.00	.60	3.00	
QUARTERLY DIVIDENDS PAID ^B	Cal-endar	Mar.31	Jun.30	Sep.30	Dec.31	Full Year
2001	.20	.20	.20	.20	.80	
2002	.20	.20	.20	.20	.80	
2003	.20	.20	.20	.20	.80	
2004	.20	.20	.20	.20	.80	
2005	.20	.20	.20	.20	.80	

Market conditions are starting to improve for Bowater. The company recently increased its newsprint prices by \$35 per ton, lifting the average selling price to \$640 per ton. Newsprint quotes are now running around 15% higher than last summer. More importantly, the grade has been selling for more than \$600 per ton since the end of the first quarter. The benchmark newsprint price that enables producers to post a respectable profit has generally been around \$600 per ton in the past. Increased fiber, energy, and shipping costs has probably pushed this figure a bit higher, though. Nevertheless, BOW appears poised to turn the corner towards profitability this year. Several major newsprint producers, including Bowater, have significantly reduced their capacity over the past two years. Consequently, despite relatively sluggish demand for newsprint early this summer, supply remains tight for the grade heading into July. Furthermore, Bowater and Abitibi-Consolidated, the two largest newsprint manufacturers in North America, are determined to hold the line on production in the near term. **The company is expanding its**

specialty paper production. BOW intends to spend \$80 million to convert approximately 200,000 tons of annual newsprint production at its Calhoun, Tennessee mill to higher-margin specialty grades. The company is looking to penetrate the rapidly growing direct mail market. The project is expected to be completed by the middle of 2006. Cost reduction also remains a top priority. Bowater permanently closed a paper machine in Quebec and completed a major capital upgrade of its South Carolina mill in 2004. In addition, BOW has reduced its workforce by close to 15% since 2001. The Quebec paper machine closing, combined with a lightweight coated machine conversion in Catawba, South Carolina, removed around 350,000 tons in annual newsprint capacity. **These shares are ranked to move with the market for the year ahead.** The company's gradual shift towards higher-margin grades and its strong emphasis on cost reduction should pay dividends down the road. The stock's 3- to 5-year appreciation potential is very attractive.

Perry H. Roth July 8, 2005

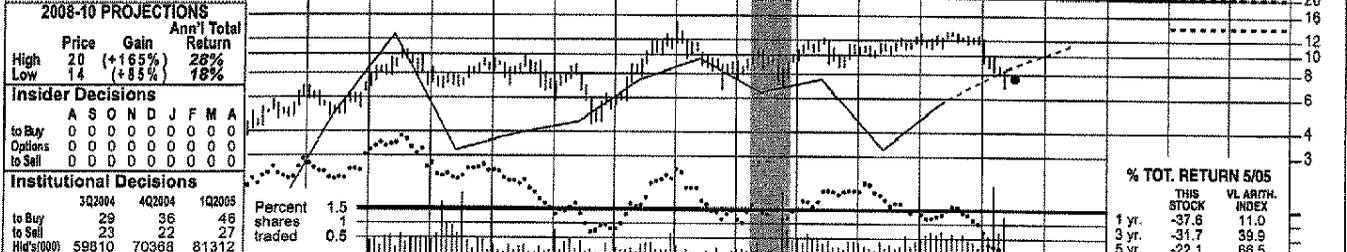
(A) Diluted earnings per sh. Excl. nonrecurring gains (losses): '85, (26¢); '86, 84¢; '98, (\$1.88); '03 (8¢), '04 (32¢). Next earnings report due late July. (B) Dividends historically paid in early January, early April, early July, and early October. (C) Dividend reinvestment plan avail. (D) In millions. Includes intangibles. In '04: \$828.2 mill. (\$14.45/sh).

Company's Financial Strength	8
Stock's Price Stability	75
Price Growth Persistence	35
Earnings Predictability	10

© 2005, Value Line Publishing, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind. THE PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

To subscribe call 1-800-833-0046.

TIMELINESS 4 Raised 5/6/05	High: 7.1	10.9	9.5	10.0	8.9	12.8	14.8	10.7	12.3	12.5	13.3	12.2	Target Price Range 2008 2009 2010
SAFETY 3 Raised 1/15/99	Low: 4.8	6.3	6.6	6.5	4.4	5.5	6.6	6.8	8.6	9.8	10.8	6.8	
TECHNICAL 4 Raised 6/17/05	LEGENDS --- 5.0 x "Cash Flow" p sh ... Relative Price Strength Options: Yes Shaded area indicates recession												
BETA .90 (1.00 = Market)													



2008-10 PROJECTIONS												Ann'l Total Price 20 (+165%) Gain 14 (+85%) Return 28% 18%	
Insider Decisions												to Buy 0 0 0 0 0 0 0 0 0 0 0 0 Options 0 0 0 0 0 0 0 0 0 0 0 0 to Sell 0 0 0 0 0 0 0 0 0 0 0 0	
Institutional Decisions												Percent shares traded 1.5 0.6	
3Q2004 4Q2004 1Q2005 to Buy 29 36 46 to Sell 23 22 27 Hld's(000) 59810 70368 81312												1 yr. -37.6 3 yr. -31.7 5 yr. -22.1	
1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006												VALUE LINE PUB., INC. 08-10 Trans. Rate (US\$/Cdn.\$) ^E .80	

CAPITAL STRUCTURE as of 3/31/05												2040.4 1463.0 1356.6 1256.2 2158.1 2410.7 2845.1 3476.0 3696.0 4250.0 4300 4650	
Total Debt \$1769.0 mill. Due in 5 Yrs \$1050.0 mill. LT Debt \$1757.0 mill. LT Interest \$112 mill. (Interest not earned)												26.1% 12.7% 10.3% 16.4% 19.7% 19.9% 13.9% 15.4% 10.8% 8.4% 13.5% 15.0%	
Pension Assets-12/04 \$736 mill. Oblig. \$846 mill. Pfd Stock \$32.0 mill. Pfd Div'd \$2.0 mill. 75,752 Srs. A C\$2.25 cum., redeem. at C\$25.20; 2,910,000 Srs. B pay cum. div'd at 72% of bank prime rate, redeem. at C\$25.00.												106.6 105.8 100.8 119.6 160.3 160.1 181.1 252.0 297.0 306.0 325 350 219.7 66.6 17.5 48.1 114.1 184.3 98.8 89.0 417.0 44.0 130	
Common Stock 229,400,000 shs. MARKET CAP: \$1.7 billion (Mid Cap)												32.8% NMF 25.8% 36.8% 40.7% 27.8% 8.4% 28.8% NMF NMF 20.0% 30.0% 10.8% NMF 1.3% 3.2% 5.3% 7.6% 3.5% 2.6% NMF NMF 1.0% 2.8%	
Current Position 2003 2004 3/31/05 Cash Assets 37 43 38 Receivables 153 194 226 Inventory (Avg Cst) 518 601 658 Other 86 96 86 Current Assets 794 934 1007 Accts Payable 505 543 554 Debt Due 19 25 12 Other 21 27 29 Current Liab. 545 595 595												429.3 169.5 309.4 67.0 161.7 260.0 217.0 204.0 339.0 300 755.6 461.0 596.4 745.6 721.0 651.9 1803.0 1547.0 1589.0 1683.0 1600 1500 971.6 970.9 910.7 1097.2 1253.7 1226.8 1545.0 1617.0 1680.0 1700.0 1600 1650	
Annual Rates of change (per ADR) 10 Yrs. Past 5 Yrs. Est'd '02-'04 to '08-'10 Sales 3.5% 11.5% 9.0% "Cash Flow" 9.5% 1.0% 16.0% Earnings -- -- NMF Dividends -- 8.5% 7.0% Book Value 6.5% 3.5% 6.0%												14.8% 1.9% 2.7% 4.1% 7.6% 11.5% 4.1% 4.7% NMF NMF 1.5% 4.0% 22.6% NMF 1.9% 4.4% 9.1% 15.0% 6.4% 5.5% NMF NMF 3.0% 8.0%	
Quarterly Sales (\$ mill.) Cal-endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year 2002 842 899 877 858 3476 2003 950 982 932 832 3696 2004 1023 1118 1105 1004 4250 2005 1041 1059 1150 1050 4300 2006 1100 1150 1250 1150 4650												30.7% NMF 2% 3.1% 7.8% 13.9% 5.3% 4.3% NMF NMF .5% 5.5% 2% NMF 92% 34% 17% 10% 16% 22% NMF NMF 90% 30%	
Earnings per Share Cal-endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year 2002 d.03 .15 .16 .11 .39 2003 .08 .12 .01 d.76 d.65 2004 d.15 d.02 .10 d.09 d.16 2005 .03 .05 .05 .07 .20 2006 .10 .12 .18 .20 .60												Quarterly Dividends Paid Cal-endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year 2001 .025 .025 .025 .025 .10 2002 .025 .025 .025 .025 .10 2003 .025 .025 .045 .045 .14 2004 .045 .045 .045 .045 .18 2005 .045 .045	

BUSINESS: Domtar Inc. is the largest producer of printing and writing papers in Canada (about 62% of sales in '04). Also manufactures lumber and wood products (11%) and packaging grades (12%). Sold gypsum operations (11/95); decorative panels business (2/96). Owns about 1 million acres in Quebec, Ontario, Maine, and New York. Acquired Ris Paper, 7/00; E.B. Eddy, 7/98. Has 10,600 employees; 5,270 common stockholders. Societe Generale de Financement du Quebec owns 16% of common shares; Caisse de Depot et Placement du Quebec, 22% ('04 annual). Pres. & CEO: Raymond Royer; Chmn.: Jacques Girard. Inc. Canada. Addr.: 395 de Maisonneuve Blvd. West, Montreal, Quebec, Canada H3A 1L6. Tel: 514-848-5400. Internet: www.domtar.com.

Domtar appears to have turned the corner towards profitability. Despite sluggish paper pricing, the company posted a modest gain in the first quarter, and will likely remain profitable throughout the remainder of 2005. DTC is benefiting from higher lumber shipments and lowering operating costs. The company is close to half way towards its goal of achieving cost savings of roughly \$100 million annually. Domtar trimmed 400 positions, representing close to 4% of its total headcount last year. Moreover, the company will be looking to cut another 400 jobs this year. DTC shut down the pulp mill, one paper machine, and a sheeter at its Cornwall, Ontario plant in the first quarter of 2005, eliminating around 150,000 tons and 85,000 tons of pulp and paper capacity, respectively. All told, assuming a modest uptick in paper demand and pricing, we look for share net to fall in the neighborhood of \$0.15 to \$0.25 this year.

A price hike for uncoated freesheet paper is doubtful in the near term. Domtar is the third-largest integrated manufacturer of uncoated freesheet paper in North America. Average selling prices of uncoated freesheet paper, the company's chief paper grade, remain under pressure entering the seasonally slow summer period. DTC and other major producers may attempt to raise prices in August, but the sluggish pace of new orders this summer will likely delay any significant price increase until the fourth quarter. Indeed, Domtar is having some difficulty maintaining current price levels.

The company is beefing up its array of higher-margin, specialty paper products. In April, DTC introduced an earth-friendly line of papers designed for environmentally sensitive businesses.

These shares are ranked to trail the market for the year ahead. The stock's 3- to 5-year turnaround potential appears very attractive, but most investors should stay on the sidelines until a better earnings picture develops.

Perry H. Roth July 8, 2005

CASH POSITION		5-Year Av'g		3/31/05	
Current Assets to Current Liabilities:		149%		169%	
Cash & Equiv's to Current Liabilities:		12%		6%	
Working Capital to Sales:		10%		10%	

(A) Diluted earnings. Excludes extraordinary gains (losses): '90, (\$1.91); '92, (9¢); '96, (42¢); '97, 8¢; excl. eqs. from disc. operations: '90, 37¢; '95, 5¢; '96, \$1.01. Next earnings report due late July. (B) Paid 2.5% stock dividend, '91. Cash dividend suspended 1/91; reinstated 4/96. Div'd payment dates: indeterminate. (C) Includes intangibles. In '04: \$70.0 million, 31¢ per share. (D) In millions. (E) At year end. (F) All figures in U.S. dollars.