

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 6 Column: b

As of May 1, 2004, ComEd's transmission assets are integrated into and are controlled by PJM Interconnection, L.L.C.. The monthly transmission system peak load reflects the maximum firm usage of ComEd's transmission system. The preceding note applies to all months after April 30, 2004.

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	66,418,606
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	2,084,499
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	307,442
5	Hydro-Conventional		25	Energy Furnished Without Charge	451,632
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	66,595
7	Other		27	Total Energy Losses	6,365,154
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	75,693,928
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	75,677,227			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	22,792,910			
17	Delivered	22,776,209			
18	Net Transmission for Other (Line 16 minus line 17)	16,701			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	75,693,928			

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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	6,827,291	26,040	15,205	6	6 - 7PM
30	February	6,039,154	24,360	14,168	5	7 - 8PM
31	March	5,884,824	26,040	13,676	11	8 - 9 PM
32	April	5,302,312	25,165	12,457	19	11AM-12PM
33	May	5,916,182	26,040	15,444	20	4 - 5PM
34	June	6,620,196	25,200	19,587	8	4 - 5PM
35	July	7,323,929	26,040	19,686	22	12 - 1PM
36	August	6,777,075	26,040	19,794	3	3 - 4PM
37	September	6,528,031	25,200	17,766	14	3 - 4PM
38	October	5,690,006	26,077	15,770	31	1 - 2AM
39	November	5,911,447	25,200	13,769	30	6 - 7PM
40	December	6,873,481	26,040	15,222	22	6 - 7PM
41	TOTAL	75,693,928	307,442			

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Schedule Page: 401 Line No.: 22 Column: b

Excludes 20,938,706 megawatthours delivered to delivery services customers (non-energy sales). See footnote for page 300, Line No. 10, Column d for additional details.

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	138 KV Line							
2								
3	345 KV Line							
4								
5	765 KV Line							
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Overhead Line Expenses							
34	Underground Line Expenses							
35								
36					TOTAL	2,448.72	3,053.33	787

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	27,907,009	405,550,218	433,457,227					1
								2
	65,177,851	390,374,836	455,552,687					3
								4
	9,676,969	34,001,293	43,678,262					5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
					12,601,388	369,531	12,970,919	33
					3,652,693	210	3,652,903	34
								35
	102,761,829	829,926,347	932,688,176		16,254,081	369,741	16,623,822	36

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- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	765KV LINES OVERHEAD							
2	2315 COLLINS	PLANO	765.00	765.00	ST	34.41		1
3	11215 WILTON CENTER	ILL-IND STATE LINE	765.00	765.00	ST	27.82		1
4	11216 WILTON CENTER	COLLINS	765.00	765.00	ST	27.36		1
5	345KV LINES OVERHEAD							
6	0101 LASALLE	PLANO	345.00	345.00	ST	28.64		1
7	0101 LASALLE	PLANO	345.00	345.00	SP	12.32		1
8	0102 LASALLE	PLANO	345.00	345.00	ST	0.47	28.14	1
9	0102 LASALLE	PLANO	345.00	345.00	SP		12.32	1
10	0103 LASALLE	BRAIDWOOD	345.00	345.00	SP	24.86		1
11	0103 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.69		1
12	0104 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.58		1
13	0104 LASALLE	BRAIDWOOD	345.00	345.00	SP		24.86	1
14	0301 POWERTON	GOODINGS GROVE	345.00	345.00	ST	2.26		1
15	0301 POWERTON	GOODINGS GROVE	345.00	345.00	ST	124.08		1
16	0302 POWERTON	DRESDEN	345.00	345.00	ST	3.77		1
17	0302 POWERTON	DRESDEN	345.00	345.00	ST	100.74		1
18	0303 POWERTON	GOODINGS GROVE	345.00	345.00	WP	0.47		1
19	0303 POWERTON	GOODINGS GROVE	345.00	345.00	ST	0.16		1
20	0303 POWERTON	GOODINGS GROVE	345.00	345.00	ST		125.61	1
21	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST		8.90	1
22	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST	0.12		1
23	0402 QUAD CITIES	BARSTOW	345.00	345.00	ST	2.04		1
24	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST		0.77	1
25	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST	0.33		1
26	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST	0.17		1
27	0404 QUAD CITIES	N.W. STEEL & WIRE	345.00	345.00	ST	33.07		1
28	0621 BYRON	CHERRY VALLEY	345.00	345.00	ST	0.26	13.17	1
29	0621 BYRON	CHERRY VALLEY	345.00	345.00	SP	8.07		1
30	0622 BYRON	CHERRY VALLEY	345.00	345.00	ST	21.52		1
31	0622 BYRON	CHERRY VALLEY	345.00	345.00	SP	0.02		1
32	0624 BYRON	WIMPLETOWN	345.00	345.00	ST	6.67		1
33	0624 BYRON	WIMPLETOWN	345.00	345.00	SP	21.61		1
34	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	10.92		1
35	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	0.26		1
36					TOTAL	2,448.72	3,053.33	787

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
4-1585 ACAR								2
4-1277 ACAR								3
4-1585 ACAR								4
								5
2-1277 ACSR								6
2-1277 ACSR								7
2-1277 ACSR								8
2-1277 ACSR								9
2-1277 ACSR								10
2-1277 ACSR								11
2-1277 ACSR								12
2-1277 ACSR								13
2156 ACSR								14
2-1277 ACSR								15
2338 ACAR								16
2-1277 ACAR								17
2-1277 ACAR								18
2-1277 ACAR								19
2-1277 ACAR								20
2-1277 ACAR								21
2-1277 ACAR								22
2338 ACAR								23
2338 ACAR								24
2338 ACAR								25
2-1277 ACAR								26
2-1277 ACAR								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR								30
2156 ACSR								31
2156 ACSR								32
2156 ACSR								33
2-1277 ACAR								34
2-1277 ACAR								35
	102,761,829	829,926,347	932,688,176		16,254,081	369,741	16,623,822	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	0.49		1
2	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	7.80		1
3	0722 STATE LINE	BURNHAM	345.00	345.00	ST		3.83	1
4	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST		11.69	1
5	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP		0.40	1
6	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST	0.34		1
7	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.16		1
8	1221 DRESDEN	WOLFS	345.00	345.00	ST	1.10		1
9	1221 DRESDEN	WOLFS	345.00	345.00	ST	22.71		1
10	1221 DRESDEN	WOLFS	345.00	345.00	SP	0.94		1
11	1222 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.14	0.40	1
12	1222 DRESDEN	ELWOOD	345.00	345.00	ST	11.89		1
13	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST		28.71	1
14	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST	0.26	1.07	1
15	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	SP		1.13	1
16	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP	9.80		1
17	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST	10.47		1
18	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP		9.80	1
19	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST		10.47	1
20	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	7.53		1
21	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP	28.44		1
22	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST	2.49		1
23	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP	20.50		1
24	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	0.42	7.07	1
25	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP		28.44	1
26	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST		2.49	1
27	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP		20.50	1
28	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	ST		4.80	1
29	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	WH	0.23		1
30	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	SP		32.43	1
31	2004 BLOOM AREA	CHGO HTS AREA	345.00	345.00	ST		2.74	1
32	2004 CHGO HTS AREA	BURHAM	345.00	345.00	ST	0.23	9.52	1
33	2101 KINCAID	LANESVILLE (AMEREN)	345.00	345.00	ST	19.84		1
34	2102 KINCAID	PONTIAC MIDPOINT	345.00	345.00	ST	98.77		1
35	2102 KINCAID	PONTIAC MIDPOINT	345.00	345.00	SP	0.64		1
36					TOTAL	2,448.72	3,053.33	787

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2156 ACSR								2
2338 ACAR								3
2338 ACAR								4
2338 ACAR								5
2156 ACSR								6
2156 ACSR								7
2338 ACAR								8
2156 ACSR								9
2156 ACSR								10
T2-2226,2156								11
2338 ACAR								12
2156 ACSR								13
2338 ACAR								14
2156 ACSR								15
2156 ACSR								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
2-1277 ACSR								20
2-1277 ACSR								21
2156 ACSR								22
2156 ACSR								23
2-1277 ACSR								24
2-1277 ACSR								25
2156 ACSR								26
2156 ACSR								27
T2-2226,2156								28
2156 ACSR								29
T2-2226,2156								30
2338 ACAR								31
2338 ACAR								32
2-1277 ACAR								33
2-1277 ACSR								34
2-1277 ACSR								35
	102,761,829	829,926,347	932,688,176		16,254,081	369,741	16,623,822	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	2102 TAP	LATHAM (IPCO)	345.00	345.00	ST	0.06		1
2	2105 KINCAID	PANA	345.00	345.00	WH	24.43		1
3	2105 KINCAID	PANA	345.00	345.00	ST	3.39		1
4	2218 ZION	NORTHBROOK 159	345.00	345.00	SP	0.19	26.01	1
5	2219 ZION	NORTHBROOK 159	345.00	345.00	SP	0.18	26.01	1
6	2221 ZION	WEPCO	345.00	345.00	ST		4.68	1
7	2221 ZION	WEPCO	345.00	345.00	SP		13.92	1
8	2222 ZION	WEPCO	345.00	345.00	ST		2.92	1
9	2222 ZION	WEPCO	345.00	345.00	SP		3.16	1
10	2222 ZION	WEPCO	345.00	345.00	ST		1.76	1
11	2222 ZION	WEPCO	345.00	345.00	SP		0.26	1
12	2223 ZION	ZION E.C.	345.00	345.00	SP	0.05	0.21	1
13	2223 ZION	ZION E.C.	345.00	345.00	ST		1.79	1
14	2223 ZION	ZION E.C.	345.00	345.00	SP	0.18	3.86	1
15	2224 ZION	LIBERTYVILLE	345.00	345.00	ST	0.25	13.96	1
16	2224 ZION	LIBERTYVILLE	345.00	345.00	SP	0.18	3.73	1
17	2224 ZION	LIBERTYVILLE	345.00	345.00	SP		0.38	1
18	2310 COLLINS	KENDALL CO.	345.00	345.00	ST	0.52		1
19	2310 COLLINS	KENDALL CO.	345.00	345.00	ST		14.83	1
20	2311 COLLINS	DRESDEN	345.00	345.00	SP	0.49		1
21	2311 COLLINS	DRESDEN	345.00	345.00	ST		11.52	1
22	2912 JOLIET	LOCKPORT	345.00	345.00	ST	0.20	12.40	1
23	2913 JOLIET	LOCKPORT	345.00	345.00	ST	0.07	12.66	1
24	4620 DESPLAINES 46	PROSPECT HTS, 117	345.00	345.00	ST	0.62	4.00	1
25	4621 DESPLAINES	GOLF MILL	345.00	345.00	ST	0.03	3.27	1
26	4621 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.03	0.15	1
27	4622 DESPLAINES	GOLF MILL	345.00	345.00	ST	0.16	3.31	1
28	4622 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.04	0.15	1
29	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.09		1
30	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.37		1
31	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	ST	0.08	12.14	1
32	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.08		1
33	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.13		1
34	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	ST	0.09	5.11	1
35	8011 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	WH	10.13		1
36					TOTAL	2,448.72	3,053.33	787

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1414 ACSR								1
2338 ACAR								2
2338 ACAR								3
2156 ACSR								4
2156 ACSR								5
2156 ACSR								6
2156 ACSR								7
2338 ACAR								8
2338 ACAR								9
2156 ACSR								10
2156 ACSR								11
2156 ACSR								12
2338 ACAR								13
2338 ACAR								14
2338 ACAR								15
2338 ACAR								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
2156 ACSR								20
2156 ACSR								21
2156 ACSR								22
2156 ACSR								23
2156 ACSR								24
2156 ACSR								25
2156 ACSR								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR								29
1414 ACSR								30
1414 ACSR								31
2156 ACSR								32
1414 ACSR								33
1414 ACSR								34
2338 ACAR								35
	102,761,829	829,926,347	932,688,176		16,254,081	369,741	16,623,822	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	8011 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	ST	68.79		1
2	8011 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	SP	0.07		1
3	8011 TAP	BROKAW	345.00	345.00	SP	0.02		1
4	8012 PONTIAC MIDPOINT	WILTON CENTER	345.00	345.00	WP	1.72		1
5	8012 PONTIAC MIDPOINT	WILTON CENTER	345.00	345.00	ST	0.19		1
6	8012 PONTIAC MIDPOINT	WILTON CENTER	345.00	345.00	ST	49.53		1
7	8014 DRESDEN	PONTIAC MIDPOINT	345.00	345.00	ST	43.31		1
8	8823 SKOKIE 88	GOLF MILL	345.00	345.00	SP		0.22	1
9	8823 SKOKIE 88	GOLF MILL	345.00	345.00	ST		4.47	1
10	8824 SKOKIE 88	GOLF MILL	345.00	345.00	SP		0.22	1
11	8824 SKOKIE 88	GOLF MILL	345.00	345.00	ST		4.44	1
12	9922 ZION	WEPCO	345.00	345.00	SP	5.26		1
13	9922 ZION	WEPCO	345.00	345.00	ST	0.81		1
14	9922 ZION	WEPCO	345.00	345.00	ST	1.78		1
15	10111 ITASCA	DESPLAINES 46	345.00	345.00	ST	0.26	8.74	1
16	10112 ITASCA	DESPLAINES 46	345.00	345.00	ST	0.33	8.70	1
17	10801 LOCKPORT	LOMBARD	345.00	345.00	ST	0.32	12.37	1
18	10802 LOCKPORT	LOMBARD	345.00	345.00	ST	0.27	12.37	1
19	10803 LOCKPORT	MCCOOK	345.00	345.00	ST	0.13	19.41	1
20	10804 LOCKPORT	MCCOOK	345.00	345.00	ST	0.20	19.41	1
21	10805 LOCKPORT	KENDALL CO.	345.00	345.00	ST	2.28	14.07	1
22	10805 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.22		1
23	10806 LOCKPORT	KENDALL CO.	345.00	345.00	ST		15.78	1
24	10806 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.16		1
25	10807 LOCKPORT	LOMBARD	345.00	345.00	SP	0.58	20.95	1
26	10808 LOCKPORT	LOMBARD	345.00	345.00	SP	0.39	20.96	1
27	11119 ELECTRIC JUCTION	AURORA E.C.	345.00	345.00	ST	0.34	1.00	1
28	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		4.41	1
29	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.56	4.09	1
30	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		8.96	1
31	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		12.21	1
32	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.18	0.71	1
33	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.37	4.23	1
34	11126 ELECTRIC JUCTION	WAYNE	345.00	345.00	ST	0.24		1
35	11126 ELECTRIC JUCTION	WAYNE	345.00	345.00	ST		13.47	1
36					TOTAL	2,448.72	3,053.33	787

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1277 ACAR								1
2156 ACSR								2
2156 ACSR								3
2338 ACAR								4
2338 ACAR								5
2-1277ACAR								6
2-1277 ACSR								7
2156 ACSR								8
2156 ACSR								9
2156 ACSR								10
2156 ACSR								11
2338 ACAR								12
2338 ACAR								13
2156 ACSR								14
2156 ACSR								15
2156 ACSR								16
2156 ACSR								17
2156 ACSR								18
2338 ACAR								19
2338 ACAR								20
2-1277,2338								21
2338 ACAR								22
2156 ACSR								23
2156 ACSR								24
T2-2226								25
T2-2226								26
2338 ACAR								27
2156 ACSR								28
2338 ACAR								29
2335 ACAR								30
2335 ACAR								31
2156 ACSR								32
2338 ACAR								33
2156 ACSR								34
2338 ACAR								35
	102,761,829	829,926,347	932,688,176		16,254,081	369,741	16,623,822	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST		10.59	1
2	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.13	0.07	1
3	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST		10.59	1
4	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.12	0.07	1
5	11604 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	0.11	8.88	1
6	11607 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	0.08	18.40	1
7	11608 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	0.15	18.43	1
8	11613 GOODINGS GROVE	BLUE ISLAND	345.00	345.00	ST	6.92	11.05	1
9	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.20	0.14	1
10	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.19	0.14	1
11	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	9.60	9.24	1
12	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	9.52	21.25	1
13	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.61	0.14	1
14	11614 TAP	BLUE ISLAND	345.00	345.00	ST	0.05	7.59	1
15	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	0.08	8.80	1
16	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	SP	0.03	0.08	1
17	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.19	17.22	1
18	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.56	0.81	1
19	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.19	17.22	1
20	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	SP	0.54	0.81	1
21	11723 PROSPECT HTS. 117	LIBERTYVILLE	345.00	345.00	ST	15.37		1
22	11724 PROSPECT HTS. 117	DES PLAINES TSS46	345.00	345.00	ST	0.57	4.00	1
23	12001 LOMBARD	ITASCA	345.00	345.00	ST	0.51	7.71	1
24	12002 LOMBARD	ITASCA	345.00	345.00	ST	0.22	7.95	1
25	12003 LOMBARD	ELMHURST	345.00	345.00	ST	0.20	7.77	1
26	12004 LOMBARD	ELMHURST	345.00	345.00	ST	0.15	7.77	1
27	12005 LOMBARD	DESPLAINES	345.00	345.00	ST	0.13	16.97	1
28	12006 LOMBARD	DESPLAINES	345.00	345.00	ST	0.10	16.98	1
29	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	ST	0.17	17.31	1
30	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	SP	0.19		1
31	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	ST	6.29		1
32	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	SP	0.19		1
33	14401 WAYNE	SILVER LAKE	345.00	345.00	ST	0.24	19.27	1
34	14401 WAYNE	SILVER LAKE	345.00	345.00	SP		0.40	1
35	14402 WAYNE	TOLLWAY	345.00	345.00	ST	0.06	5.48	1
36					TOTAL	2,448.72	3,053.33	787

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1414 ACSR								1
2156 ACSR								2
1414 ACSR								3
2156 ACSR								4
2156 ACSR								5
2156 ACSR								6
2156 ACSR								7
2338 ACAR								8
2156 ACSR								9
2338 ACAR								10
2338 ACAR								11
2338 ACAR								12
2338 ACAR								13
2338 ACAR								14
2156 ACSR								15
2156 ACSR								16
2156/2338								17
2156/T2-2226								18
2156,2338								19
T2-2226,2156								20
2156 ACSR								21
2338 ACAR								22
2156 ACSR								23
2156 ACSR								24
2338 ACAR								25
2338 ACAR								26
2156 ACSR								27
2156 ACSR								28
2338 ACAR								29
2156 ACSR								30
2156/2338								31
2156 ACSR								32
2338 ACAR								33
2338 ACAR								34
2338 ACAR								35
	102,761,829	829,926,347	932,688,176		16,254,081	369,741	16,623,822	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	14402 WAYNE	TOLLWAY	345.00	345.00	SP	0.06	0.10	1
2	14419 WAYNE	AURORA E.C.	345.00	345.00	ST	0.03	12.34	1
3	14419 WAYNE	AURORA E.C.	345.00	345.00	SP	0.16		1
4	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	4.13		1
5	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	8.50		1
6	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	SP	0.37		1
7	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	15.90		1
8	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	WH	4.65		1
9	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	52.55		1
10	15503 NELSON	CORDOVA	345.00	345.00	ST	0.58		1
11	15503 NELSON	CORDOVA	345.00	345.00	ST	39.49		1
12	15504 NELSON	N.W. STEEL & WIRE	345.00	345.00	ST	5.76	2.15	1
13	15615 CHERRY VALLEY	WEMPLETOWN	345.00	345.00	ST	4.99	22.40	1
14	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	ST	38.12	1.30	1
15	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	SP		0.98	1
16	15925 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	0.12	5.48	1
17	15926 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	0.05	5.46	1
18	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	0.12	11.33	1
19	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP		9.69	1
20	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	5.66	5.84	1
21	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP		9.68	1
22	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	WP	0.08		1
23	17101 WEMPLETOWN	WP&L CO	345.00	345.00	ST	10.53	0.78	1
24	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.25	7.53	1
25	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST		0.80	1
26	17702 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.10	8.10	1
27	17703 BURNHAM	NIPSCO	345.00	345.00	ST	8.33		1
28	17705 BURNHAM	SHEFFIELD (NIPSCO)	345.00	345.00	ST	0.04	3.71	1
29	17723 BURNHAM	STATE LINE	345.00	345.00	WP	0.05		1
30	17723 BURNHAM	STATE LINE	345.00	345.00	ST	3.79		1
31	17723 STATE LINE	TAYLOR	345.00	345.00	SP	0.26	8.49	1
32	17723 STATE LINE	TAYLOR	345.00	345.00	ST	0.13		1
33	17724 BURNHAM	STATE LINE	345.00	345.00	ST	0.11	3.81	1
34	17724 STATE LINE	TAYLOR	345.00	345.00	SP	0.15	8.49	1
35	17724 STATE LINE	TAYLOR	345.00	345.00	ST	0.13		1
36					TOTAL	2,448.72	3,053.33	787

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2338 ACAR								2
2156/2338								3
2338 ACAR								4
2-1277 ACAR								5
2338 ACAR								6
2338 ACAR								7
2-1277 ACAR								8
2-1277 ACAR								9
2338 ACAR								10
2-1227 ACAR								11
2-1277 ACAR								12
2156 ACSR								13
2338 ACAR								14
T2-1113								15
2156 ACSR								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
2156 ACSR								20
2156 ACSR								21
2156 ACSR								22
2156 ACSR								23
2338 ACAR								24
2156 ACSR								25
2338 ACAR								26
2338 ACAR								27
2338 ACAR								28
2156 ACSR								29
2156 ACSR								30
2156 2-1277								31
2156 ACSR								32
2156 ACSR								33
2156 2-1277								34
2156 ACSR								35
	102,761,829	829,928,347	932,688,176		16,254,081	369,741	16,623,822	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	17724 TAP	CALUMET	345.00	345.00	SP	0.06		1
2	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		7.47	1
3	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		23.48	1
4	17907 DAVIS CREEK	BLOOM	345.00	345.00	WH	0.22		1
5	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.07	5.12	1
6	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.06	0.69	1
7	17908 BURNHAM	BLOOM	345.00	345.00	ST	12.41		1
8	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST		21.71	1
9	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST	0.04	7.65	1
10	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP		0.12	1
11	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP	0.06	0.06	1
12	93505 KENDALL CO.	TAZEWELL (CILCO)	345.00	345.00	ST	0.22		1
13	93505 KENDALL CO.	TAZEWELL (CILCO)	345.00	345.00	ST		103.63	1
14	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	ST	0.22	31.68	1
15	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	SP	0.64		1
16	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	ST	0.08	11.49	1
17	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	SP	0.42		1
18	345KV LINES							
19	17723 TAYLOR	GARFIELD	345.00	345.00	UG	6.08		1
20	17724 TAYLOR	GARFIELD	345.00	345.00	UG	6.08		1
21	138KV LINES OVERHEAD							
22	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WP	3.32		1
23	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WH	0.30		1
24	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	ST		12.89	1
25	0108 TAP	SW TIE L-6102	138.00	138.00	WP	0.06		1
26	0108 TAP	LASALLE PUMPING	138.00	138.00	WP	1.52		1
27	0108 TAP	LASALLE PUMPING	138.00	138.00	SP	0.10		1
28	0321 POWERTON	KEWANEE	138.00	138.00	ST	54.20		1
29	0321 POWERTON	KEWANEE	138.00	138.00	SP	0.47		1
30	0703 STATE LINE	HEGEWISCH	138.00	138.00	ST	0.26	2.40	1
31	0703 TAP	LTV STEEL	138.00	138.00	SP	0.07	1.45	1
32	0703 TAP	RIVER E.C.	138.00	138.00	ST	0.02	0.25	1
33	0703 TAP	RIVER E.C.	138.00	138.00	SP	0.10	0.19	1
34	0703 TAP	REPUBLIC ENGINEERING	138.00	138.00	ST	0.27	0.08	1
35	0704 STATE LINE	RIVER E.C.	138.00	138.00	ST	2.05	1.12	1
36					TOTAL	2,448.72	3,053.33	787

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
T2-1113								2
2156 ACSR								3
2156 ACSR								4
2156 ACSR								5
T2-1113								6
2156 ACSR								7
2338 ACAR								8
2156 ACSR								9
2338 ACAR								10
2156 ACSR								11
2338 ACAR								12
2338 ACAR								13
1414 ACSR								14
1414 ACSR								15
1414 ACSR								16
1414 ACSR								17
								18
2500KMIL								19
2500KMIL								20
								21
266.8 477 ACSR								22
266.8 ACSR								23
300CU,477ACS								24
477 ACSR								25
266.8 ACSR								26
477 ACSR								27
477,1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
636 ACSR								31
477,636,1113								32
1113 ACSR								33
477,1113 ACSR								34
336.4,477,636,111								35
	102,761,829	829,926,347	932,688,176		16,254,081	369,741	16,623,822	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0704 STATE LINE	RIVER E.C.	138.00	138.00	SP	0.18	1.64	1
2	0704 STATE LINE	RIVER E.C.	138.00	138.00	WP	0.12		
3	0704 TAP	TOWER AUTOMOTIVE	138.00	138.00	ST	0.26		
4	0704 TAP	TOWER AUTOMOTIVE	138.00	138.00	WP	0.11		
5	0704 TAP	REBUBLIC ENGINEERED	138.00	138.00	ST	0.02	0.13	1
6	0704 TAP	LTV STEEL	138.00	138.00	WP			
7	0705 STATE LINE	WASHINGTON PARK	138.00	138.00	SP	0.62	7.41	
8	0706 STATE LINE	CALUMET	138.00	138.00	SP	0.05	1.12	1
9	0706 STATE LINE	CALUMET	138.00	138.00	ST	0.08	0.13	1
10	0706 STATE LINE	CALUMET	138.00	138.00	WP	0.07		1
11	0707 STATE LINE	CALUMET	138.00	138.00	ST	0.09	0.27	1
12	0707 STATE LINE	CALUMET	138.00	138.00	SP	0.10	1.23	1
13	0707 STATE LINE	SW TIE L-0710	138.00	138.00	SP	0.14	0.64	1
14	0707 STATE LINE	SW TIE L-0710	138.00	138.00	ST		0.08	1
15	0707 TAP	TAP TO T-3030	138.00	138.00	ST	0.18		1
16	0708 STATE LINE	CALUMET	138.00	138.00	ST	0.13	0.43	1
17	0708 STATE LINE	CALUMET	138.00	138.00	SP	0.09	1.20	1
18	0708 TAP	HARBOR	138.00	138.00	ST	0.08	0.09	1
19	0708 TAP	HARBOR	138.00	138.00	SP	0.12		1
20	0708 TAP	SW TIE L-0709	138.00	138.00	ST	0.08		1
21	0708 TAP	SW TIE L-0709	138.00	138.00	SP	0.07	0.64	1
22	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	WP	0.09		1
23	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	SP	0.10	1.18	1
24	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	ST	0.04	0.13	1
25	0901 JOLIET	EAST FRANKFORT	138.00	138.00	ST		14.77	1
26	0901 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.08	0.30	1
27	0901 TAP	NEW LENOX	138.00	138.00	SP	0.02		1
28	0901 TAP	FRANKFORT	138.00	138.00	ST	0.03		1
29	0901 TAP	DAVIS CREEK	138.00	138.00	WP	0.44		1
30	0901 TAP	DAVIS CREEK	138.00	138.00	WH	19.23		1
31	0901 TAP	DAVIS CREEK	138.00	138.00	SP		0.76	1
32	0901 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.47	1
33	0902 JOLIET	EAST FRANKFORT	138.00	138.00	ST	3.83	11.24	1
34	0902 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.09		1
35	0902 TAP	BRIGGS	138.00	138.00	ST			
36					TOTAL	2,448.72	3,053.33	787

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
477 ACSR								5
636 ACSR								6
2-1277.2 ACAR / 1								7
1113,2156 ACSR								8
2-1277.2 ACAR / 1								9
1113 ACSR								10
750 CU / 1113,215								11
2156 ACSR								12
1113 ACSR								13
750 CU								14
2156 ACSR								15
750 CU / 1113,215								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
2-1277.2 ACAR / 1								23
2156 ACSR								24
300 CU / 477,636,								25
300 CU								26
477 ACSR								27
266.8 ACSR								28
477 ACSR								29
477 ACSR								30
477,1113 ACSR								31
477,1113 ACSR								32
477,1113 ACSR								33
477 ACSR								34
477 ACSR								35
	102,761,829	829,926,347	932,688,176		16,254,081	369,741	16,623,822	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0902 TAP	NEW LENOX	138.00	138.00	SP	0.03		1
2	0902 TAP	FRANKFORT (1)	138.00	138.00	WP	0.04		1
3	0902 TAP	FRANKFORT (2)	138.00	138.00	WP	0.04		1
4	0902 TAP	DAVIS CREEK	138.00	138.00	WP	10.69		1
5	0902 TAP	DAVIS CREEK	138.00	138.00	WH	8.70		1
6	0902 TAP	DAVIS CREEK	138.00	138.00	SP	0.19	2.41	1
7	0902 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.63	1
8	0903 JOLIET	DRESDEN	138.00	138.00	ST	0.24	8.15	1
9	0903 JOLIET	DRESDEN	138.00	138.00	SP		6.94	1
10	0903 TAP	CATERPILLAR TRACTOR	138.00	138.00	ST	0.10	0.37	
11	0903 TAP	AMOCO CHEMICAL CORP.	138.00	138.00	WP	2.78		
12	0903 TAP	JOLIET ARSENAL	138.00	138.00	WP	4.47		
13	0903 TAP	JOLIET ARSENAL	138.00	138.00	ST		0.78	
14	0903 TAP	BASF CORP.	138.00	138.00	WP	0.01		
15	0903 TAP	BASF CORP.	138.00	138.00	SP	0.11	0.31	
16	0903 TAP	MOBIL OIL CO.	138.00	138.00	WP	0.41		
17	0903 TAP	SW TIE L-1210	138.00	138.00	WP	0.19		
18	0904 JOLIET	DRESDEN	138.00	138.00	ST	0.33	9.92	1
19	0904 JOLIET	DRESDEN	138.00	138.00	WP	0.58		1
20	0904 JOLIET	DRESDEN	138.00	138.00	SP	4.38	0.08	1
21	0904 TAP	CATERPILLAR TRACTOR	138.00	138.00	ST	0.10	0.37	
22	0904 TAP	AMOCO CHEMICAL CORP.	138.00	138.00	WP	0.09	2.71	
23	0905 JOLIET	WILL COUNTY	138.00	138.00	ST	5.20	11.02	1
24	0905 JOLIET	WILL COUNTY	138.00	138.00	WP	0.14		
25	0905 JOLIET	WILL COUNTY	138.00	138.00	SP	0.10		
26	0905 TAP	JOLIET TR.# 79	138.00	138.00	WP	0.01		
27	0905 TAP	BOC GASES	138.00	138.00	SP	0.77		
28	0905 TAP	HILLCREST	138.00	138.00	ST	0.03		
29	0905 TAP	U.S. STEEL	138.00	138.00	ST	4.27		
30	0905 TAP	U.S. STEEL	138.00	138.00	WP	0.10		
31	0905 TAP	U.S. STEEL	138.00	138.00	WH	0.08		
32	0905 TAP	WEBER ROAD	138.00	138.00	SP	0.02		1
33	0905 TAP	JOLIET CENTRAL	138.00	138.00	SP	0.63		
34	0906 JOLIET	WILL COUNTY	138.00	138.00	ST	0.48	7.72	1
35	0906 JOLIET	WILL COUNTY	138.00	138.00	WH	4.91		1
36					TOTAL	2,448.72	3,053.33	787