

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2004/Q4
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

Embedded in the wheeling data listed, is the transmission of electricity, that in some circumstances, has passed through the approximately 20 miles of transmission facilities owned by Commonwealth Edison Company of Indiana, Inc. (ComEd of Indiana), a wholly-owned subsidiary of the respondent. Prior to the May 1, 2004 integration into PJM, the transmission facilities of the respondent and ComEd of Indiana were managed and operated as one integrated system under one transmission pricing tariff. The revenues earned and the associated MWH statistics related to the use by ComEd of ComEd of Indiana's transmission facilities for wheeling transactions were recorded by ComEd. Beginning with ComEd's and ComEd of Indiana's integration into PJM on May 1, 2004, PJM allocates revenues and expenses to ComEd associated with the use of ComEd's and ComEd of Indiana's transmission facilities.

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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Commonwealth Edison							
2	Company of Indiana, Inc						760,877	760,877
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	<b>TOTAL</b>						760,877	760,877

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FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 2 Column: g**  
Commonwealth Edison Company of Indiana, Inc., a 100% owned subsidiary of ComEd, provides transmission service to ComEd under a service agreement.

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<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1,224,932		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	323,233		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Amortization of the March 2003 Settlement Agreement	544,602		
7	Amortization of the Chicago Arbitration Settlement	3,448,272		
8	Amortization of the Midwest Generation\City			
9	of Chicago Settlement	1,500,755		
10	Settlement of Litigation - Other	5,905,580		
11	Accrued Vacation Pay	-3,234,791		
12	Environmental Remediation Expenses	2,691,031		
13	Other Environmental Expenses	490,767		
14	Energy Efficiency and Education Projects	300,000		
15	Illinois Energy Efficiency Program	1,409,281		
16	Renewable Energy Projects	-889,085		
17	Environmental Stewardship	101,592		
18	RTO Expenses	-2,114,521		
19	Obsolete Material Reserve Adjustment	-1,258,000		
20	Miscellaneous Adjustments	175,991		
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
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32				
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34				
35				
36				
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43				
44				
45				
46	<b>TOTAL</b>	<b>10,619,639</b>		

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			34,415,352		34,415,352
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	34,937,480		93,165		35,030,645
8	Distribution Plant	240,768,024		16,701		240,784,725
9	General Plant	53,440,906		2,892,562		56,333,468
10	Common Plant-Electric					
11	TOTAL	329,146,410		37,417,780		366,564,190

**B. Basis for Amortization Charges**

The amortization charges shown in Column (d), Line 1 - Intangible Plant represent the amortization of the development costs of the Customer Information and Marketing System (CIMS), CEGIS Design Tool System, the Mobile Data System, the Passport D System, the PowerPath System, the Powertools Project Office System and other miscellaneous computer software. FERC approved an amortiation period for CIMS of 15 years. The Powertools Project Office System and the CEGIS Design Tool System have a life of 10 years. The Mobile Data System and the Passport D System have lives of 9 years. The PowerPath System has a life of 5 years. Miscellaneous software additions are amortized over a life of 5 years.

The amortization charges shown in Column (d), Line 7 - Transmission Plant represent amortization of costs for nine Transmission Right-of-Way Easements based on the periods covered by the Easement agreements. Six additional easements were obtained in 2004.

The amortization charges shown in column (a) Line 8 - Distribution Plant represent amortization of costs for two Distribution Right-of-Way easements based on the periods covered by the easement agreements. These easements were obtained in 2004.

The amortization charges shown in column (d), Line 9 - General Plant represent the amortization of seventeen leasehold improvements over the life of the respective leases.

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transportation						
14	Rolling Stock	159,489					
15							
16	All Other Equipment						
17	(Including Easements)						
18							
19	Transmission	1,996,427	57.69	-12.00	1.75	S1.5	42.34
20	Distribution-						
21	Excl HVD, Transf&Meters	6,764,588	48.24	-44.00	2.44	L1	37.86
22	Line Transformers	863,567			3.33		
23	Meters	310,910			3.33		
24	High Voltage	1,810,062	52.08	-12.00	2.02	L1	42.37
25							
26	General Plant-						
27							
28	Structures &						
29	Improvements	215,103	58.29	-10.00	1.38	S1.5	51.99
30	Communications Equip.	508,291	20.00		5.18	L1	14.64
31	Computer Equipment	75,147			20.00		
32	Furniture, Equipment						
33	and Office Machines	37,941			10.00		
34	Laboratory and						
35	Miscellaneous Equip.	14,311			6.77		
36	Stores and Power						
37	Operated Equipment	13,380			5.00		
38	Tools, Shop and Garage						
39	Equip and Other						
40	Tangible Equipment	93,071			4.00		
41							
42							
43							
44	General Notes						
45							
46							
47							
48							
49							
50							

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FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 12 Column: b**

This note pertains to all plant accounts in Column (a), excluding transportation-rolling stock.

Depreciation is computed monthly by taking the monthly depreciation rate times the average depreciable plant-in-service balances at the beginning and end of each month. The amounts shown in Column (b) are the annual average depreciable plant-in-service balances computed by dividing the sum of the monthly average plant-in-service balances for the year by twelve.

**Schedule Page: 336 Line No.: 12 Column: e**

The annual depreciation rates for Transmission, Distribution - excluding HVD, Line Transformers and Meters, Distribution - High Voltage, General Plant Structures and Improvements include provisions for estimated removal costs, net of salvage.

**Schedule Page: 336 Line No.: 14 Column: e**

Individual depreciation rates are determined for each class of transportation equipment and depreciation provisions are charged to the respective transportation clearing accounts.

**Schedule Page: 336 Line No.: 22 Column: e**

On July 23, 2001, the FERC approved ComEd's request to adopt vintage year accounting for electric distribution plant Accounts 368 - Line Transformers and Account 370 - Meters. Such change was allowed under Accounting Release Number AR-15 that was issued by the Federal Energy Regulatory Commission effective January 1, 1997.

**Schedule Page: 336 Line No.: 23 Column: e**

See preceding note.

**Schedule Page: 336 Line No.: 26 Column: e**

This note applies to all general plant accounts in Column (a), excluding structures/improvements and communications equipment.

The method for accrual of depreciation on costs for general plant assets, excluding structures/improvements and communication equipment was changed in the year 2000 from group depreciation to amortization over a fixed life. Such change was allowed under Accounting Release Number AR-15 that was issued by the Federal Energy Regulatory Commission effective January 1, 1997.

**Schedule Page: 336 Line No.: 44 Column: a**

General Notes for Page 337:

The Company provides depreciation on a straight-line basis by amortizing the cost of depreciable electric plant-in-service over estimated service lives for each class of plant.

Provisions for depreciation for (a) Transmission, (b) Distribution-excluding HVD, Line Transformers and Meters and (c) Distribution High Voltage include a reduction of \$784,255, \$602,988 and \$607,384, respectively, related to estimated unrecorded retirements of certain plant-in-service. The depreciable plant base on Page 337 - Column (b) also includes a reduction for the such estimated retirements for the plant accounts specified above.

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**REGULATORY COMMISSION EXPENSES**

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Illinois Commerce Commission				
2	-----				
3	Docket Nos. 99-0569, 02-0706, 03-0763, 03-0347				
4	03-0554, 04-0100, 04-0241, 04-0286, 04-0291,				
5	04-0327, 04-0400, 04-0457, 04-0460, 04-0573,				
6	04-0611, 04-0639, 04-0759 - Various				
7	Complaint Matters		23,122	23,122	
8					
9	Docket Nos. 02-0562, 02-0750, 02-0800, 03-0546				
10	03-0547, 02-0742, 02-0743 - Various Financing				
11	Matters		17,298	17,298	
12	Assessment associated with Line 11.	448,000		448,000	929,333
13					
14	Docket Nos. 02-0479, 02-0656, 02-0671, 02-0672				
15	02-0834, 03-0006, 03-0007 - Petition for				
16	Competitive Service Declaration and Rider/Rate				
17	Revision		21,319	21,319	
18					
19	Docket Nos. 02-0455, 02-0461, 03-0606,				
20	03-0607 - Petition for Declaratory Ruling on				
21	Qualified Solid Waste Energy Facility Matters		16,659	16,659	
22					
23	Docket No. 02-0838 - Certificate of				
24	Convenience Rulings on Various Transmission				
25	Matters		6,453	6,453	
26					
27	Docket No. 04-0615 - License/Lease				
28	Agreement		82,719	82,719	
29					
30	Miscellaneous		486	486	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	<b>TOTAL</b>	<b>-3,251,000</b>	<b>2,318,225</b>	<b>-932,775</b>	<b>929,333</b>

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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	23,122					7
							8
							9
							10
Electric	928	17,298					11
Electric	426.5	448,000	1,200,000			1,681,333	12
							13
							14
							15
							16
Electric	928	21,319					17
							18
							19
							20
Electric	928	16,659					21
							22
							23
							24
Electric	928	6,453					25
							26
							27
Electric	928	82,719					28
							29
Electric	928	486					30
							31
							32
							33
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							43
							44
							45
		-932,775	1,200,000			1,681,333	46

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**REGULATORY COMMISSION EXPENSES**

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	-----				
3					
4	Reversal of accrued FERC annual charges due to				
5	the respondent's integration into PJM in 2004	-3,699,000		-3,699,000	
6					
7	Docket No. ER03-1335-000 - Transmission				
8	Rate Case Matter		291,792	291,792	
9					
10	Docket No. ER03-262-000, ER04-375-012 thru				
11	016, ER04-521-008 thru 012, ER04-718-000,				
12	ER04-718-008, ER04-718-009, ER04-718-011,				
13	ER04-011-013, ER04-718-014, ER04-364-001,				
14	ER04-364-003, ER04-364-007 - Proceedings				
15	to Integrate ComEd into PJM		475,003	475,003	
16					
17					
18	Docket No. EL04-122-000 - University Park				
19	IPP Transmission		138,554	138,554	
20					
21	Docket Nos. ER03-262-010, ER03-262-009,				
22	ER03-262-013, EC98-40-008, ER98-2770-009,				
23	ER-98-2786-009 - AEP/PJM Litigation		1,244,820	1,244,820	
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	<b>TOTAL</b>	-3,251,000	2,318,225	-932,775	929,333

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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
Electric	928	-3,699,000					5
							6
							7
Electric	928	291,792					8
							9
							10
							11
							12
							13
							14
Electric	928	475,003					15
							16
							17
							18
Electric	928	138,554					19
							20
							21
							22
Electric	928	1,244,820					23
							24
							25
							26
							27
							28
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							44
							45
		-932,775				1,681,333	46

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**Schedule Page: 350 Line No.: 12 Column: e**

The respondent incurred ICC fees associated with Prepaid Credit Facility costs charged to Account 165 in 2003, that will be amortized over a 3 year period.

**Schedule Page: 350 Line No.: 12 Column: i**

The respondent incurred ICC fees associated with Prepaid Credit Facility costs charged to Account 165 in 2004, that will be amortized over a 5 year period.

**Schedule Page: 350 Line No.: 12 Column: l**

See note for Line 12, Columns e and i.

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

**A. Electric R, D & D Performed Internally:**

- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection

**(3) Transmission**

- a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

**B. Electric, R, D & D Performed Externally:**

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D and D	
2	Performed Internally	
3	-----	
4	(3) Transmission	
5	Overhead & Underground	Project to increase power flow on overhead & underground
6		transmission
7		
8		
9	B. Electric R, D and D	
10	Performed Externally	
11	-----	
12	(1) Research support to Electric	
13	Power Research Institute	Annual Contribution to EPRI
14		
15		EPRI Tailored Collaboration Project - Cable Line Network
16		
17	(4) Research support to Others	Membership - Power System Electric Research Center
18		
19		Membership - Distribution Systems Testing Applications &
20		Research Center
21		
22		Membership - National Electric Energy Testing, Research and
23		Applications Center
24		
25		Membership - CEA Technologies Inc. Program
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	TOTAL	

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
32,000		930.2	32,000		6
					7
					8
					9
					10
					11
					12
	81,830	930.2	81,830		13
					14
	19,765	930.2	19,765		15
					16
	75,200	930.2	75,200		17
					18
					19
	60,300	930.2	60,300		20
					21
					22
	50,250	930.2	50,250		23
					24
	7,977	930.2	7,977		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
32,000	295,322		327,322		38

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	82,246		
4	Transmission	12,032,504		
5	Distribution	41,953,763		
6	Customer Accounts	77,745,065		
7	Customer Service and Informational	1,888,017		
8	Sales			
9	Administrative and General	36,502,550		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	170,204,145		
11	Maintenance			
12	Production			
13	Transmission	11,890,768		
14	Distribution	76,174,992		
15	Administrative and General	1,254,416		
16	TOTAL Maint. (Total of lines 12 thru 15)	89,320,176		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	82,246		
19	Transmission (Enter Total of lines 4 and 13)	23,923,272		
20	Distribution (Enter Total of lines 5 and 14)	118,128,755		
21	Customer Accounts (Transcribe from line 6)	77,745,065		
22	Customer Service and Informational (Transcribe from line 7)	1,888,017		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	37,756,966		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	259,524,321	24,187,065	283,711,386
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	259,524,321	24,187,065	283,711,386
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	162,209,098	32,542,287	194,751,385
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	162,209,098	32,542,287	194,751,385
69	Plant Removal (By Utility Departments)			
70	Electric Plant	11,392,864	2,598,806	13,991,670
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	11,392,864	2,598,806	13,991,670
74	Other Accounts (Specify, provide details in footnote):			
75				
76	Accounts Receivable (Primarily Amounts Billed to 3rd Parties)	3,525,468	107,189	3,632,657
77	Stores Expense Undistributed	8,129,819	-8,129,819	
78	Transportation Undistributed	13,635,373	-13,635,373	
79	Clearing Accounts	37,670,155	-37,670,155	
80	Miscellaneous	1,345,800		1,345,800
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	64,306,615	-59,328,158	4,978,457
96	TOTAL SALARIES AND WAGES	497,432,898		497,432,898

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2004/Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	51,209,830	MWH	29,857,458	95,383,861	MWH	25,515,898
2	Reactive Supply and Voltage			7,572,306			5,720
3	Regulation and Frequency Response		MWH	23,123,374			
4	Energy Imbalance			19,437			1,419,928
5	Operating Reserve - Spinning		MWH	5,915,863			
6	Operating Reserve - Supplement		MWH	16,675,204			
7	Other		MWH	2,881,874			
8	Total (Lines 1 thru 7)	51,209,830		85,855,516	95,383,861		26,941,546

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FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 1 Column: e**

Represents usage of 29,377,109 MWH for the period prior to the integration into PJM Interconnection, L.L.C. and 66,006,752 MWH for the period thereafter.

**Schedule Page: 398 Line No.: 1 Column: g**

Represents revenues of \$4,243,810 earned by the respondent prior to the integration into PJM Interconnection, L.L.C. on May 1, 2004, and \$21,272,088 for revenues allocated to the respondent from PJM Interconnection, L.L.C..

**Schedule Page: 398 Line No.: 2 Column: b**

Represents the per load ratio share.

**Schedule Page: 398 Line No.: 3 Column: b**

The number of units reported on Line No. 3, Column b is 51,209,830.

**Schedule Page: 398 Line No.: 5 Column: b**

See footnote for Line No.3, Column b.

**Schedule Page: 398 Line No.: 6 Column: b**

See footnote for Line No.3, Column b.

**Schedule Page: 398 Line No.: 7 Column: b**

See footnote for Line No. 3, Column b.

**Schedule Page: 398 Line No.: 7 Column: d**

Represents Black Start Service charges.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2004/Q4</u>
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
(2) Report on Column (b) by month the transmission system's peak load.  
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (f)	Short-Term Firm Point-to-point Reservation (f)	Other Service (f)
1	January	21,694	6	1700	12,156	3,124	3,882	85	2,447	
2	February	20,558	5	1800	11,232	3,003	3,788	84	2,451	
3	March	20,753	11	1900	10,822	2,915	3,938	82	2,996	
4	Total for Quarter	63,005			34,210	9,042	11,608	251	7,894	
5	April	18,822	19	1100	9,136	3,374	3,944	81	2,287	
6	May	15,444	20	1600	11,887	3,557				
7	June	19,587	8	1600	16,039	3,548				
8	Total for Quarter	53,853			37,062	10,479	3,944	81	2,287	
9	July	19,686	22	1300	16,174	3,511				
10	August	19,794	3	1600	16,396	3,398				
11	September	17,766	14	1600	14,286	3,480				
12	Total for Quarter	57,246			46,856	10,389				
13	October	12,753	29	1800	9,724	3,029				
14	November	13,769	30	1700	10,878	2,891				
15	December	15,221	22	1700	12,319	2,902				
16	Total for Quarter	41,743			32,921	8,822				
17	Total for Year to	215,847			151,049	38,732	15,552	332	10,181	