Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
					45
					46
					47
		-331,322	142,148,686		48
1,174		201,747	70,640,372		49
3,551,289		-165,989	866,798,367		50
20,544		179,008	213,814,046		51
3,124		-84,734	282,438,853		52
347,033		325,391	258,823,402		53
			161,059,736		54
2,304,284			183,811,638		55
			587,437		56
					57
6,227,448		124,101	2,180,122,537		58
					59
		2,359,719	57,100,826		60
782,404		9,201	333,080,041		61
7,247,366		138,791	1,883,333,746		62
					63
5,958,256		176,620	988,059,642		64
3,329,128		-919,643	1,451,119,072		65
141,770			669,622,871		66
4,457,120		934,246	2,755,777,631		67
21,021,460		-242,879	884,521,460		68
14,869,842			694,160,017		69
5,127,823			316,978,950		70
19,926			28,268,788		71
			55,909		72
501,758			94,776,114		73
					74
63,456,853		2,456,055	10,156,855,067		75
					76
		-47,080	8,632,096		77
3,029,301		-7,659,451	246,209,933		78
20,029,371		803,479	118,705,198		79
16,568,046			150,069,577		80
121,850			7,815,904		81
393,679			94,717,069		82
526,862			11,979,530		83
22,230			7,671,357		84
455,517		-20,348	516,794,285		85
11,492			2,602,450		86
41,158,348		-6,923,400	1,165,197,399		87
40,823		376,382			88
50,103			975,568		89
41,249,274		-6,547,018	1,166,172,967		90
110,933,575		-3,140,877	13,761,918,550		91
					92
					93
					94
110,933,575		-3,140,877	13,761,918,550		95

FOOTNOTE DATA

Schedule Page: 204 Line No.: 95 Column: f

Represents net transfers to non-utility property of ($6,237,806) and net transfers from plant held for future use of $3,096,929.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land:			
3				
4	Columbus TSS	9/17/2002	After 2005	1,524,684
5	Goose Is-West Loop TSS	3/20/2001	After 2005	10,227,044
6	McCormick TSS	10/31/1971	After 2012	465,942
7	Highland Park TSS	10/31/1971	After 2005	1,182,087
8	Lockport TDC	7/1/2000	After 2014	643,225
9	Plato Center TSS	1/31/1992	After 2009	1,234,511
10	Rutland TDC	9/30/1996	06/01/07	372,830
11	Santa Fe TDC	1/31/1993	2012	686,307
12	Skokie TSS	10/31/1971	After 2007	1,417,822
13	Waukegan	9/30/1973	After 2005	450,954
14	14 Items Less Than $250,000 Each	Various		968,204
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Rights of Way:			
24	Byron-Charter Grove	5/31/1976	After 2006	2,648,169
25	Cherry Valley-Silver Lake	6/30/1973	After 2006	1,827,050
26	Chicago-Northwestern R.R.	5/31/1990	After 2008	1,567,260
27	Goodings Grove-Indiana Widening	9/30/1971	Indefinite	1,206,117
28	Manville-Pontiac	11/30/1972	Indefinite	528,397
29	Plano-Charter Grove	6/30/1975	After 2006	4,457,315
30	Sugar Grove-Blackberry	3/31/1991	Indefinite	408,473
31	Wayne-Charter Grove	6/30/1973	After 2006	3,595,501
32	Wayne-Itasca	12/31/1970	After 2006	3,689,833
33	Wilton Center-Joliet	5/31/1973	Indefinite	387,278
34	9 Items Less Than $250,000 Each	Various		191,009
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			39,680,012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible Plant	
2	Major Projects:	
3	Passport Consolidations	1,044,701
4		
5	Other projects	4,976,709
6		
7		
8	Transmission Plant	
9	Major projects:	
10	Crosby-Grand-West Loop - 138KV transmission lines capacity expansion	4,250,984
11	Relocate Line 15315/15317 at Clark and Roosevelt	4,360,062
12	Switchyard Station Control Buildings	9,479,058
13	Independent Power Producers	1,886,665
14	Pleasant Valley TSS 141 - Install 300 MVA Auto Transformer	3,090,183
15	Capacity expansion transmission lines- rebuild line 0901	1,237,362
16	Relay/SCADA upgrades/replacement programs	2,249,273
17	Substation upgrades	2,055,527
18	Purchase Transformers	3,371,242
19	West Loop substation - capacity expansion	9,835,387
20		
21	Other projects	4,187,491
22		
23	Distribution Plant	
24	Major projects:	
25	Circuit Reliability Program	1,760,486
26	Insulator replacement program	1,221,286
27	Cable replacement	8,547,991
28	Chicago Connections	9,442,041
29	Circuit patrols and thermography repairs	2,046,135
30	Inside Chicago public improvements	5,349,371
31	Outside Chicago public improvements	1,106,704
32	County - public improvements	2,618,711
33	Emergent work	4,327,214
34	Feeder capacity expansion - below $1 million	7,039,620
35	Madison - capacity expansion distribution substation	3,099,731
36	Other reliability programs	4,408,218
37	Distribution substation equipment - corrective maintenance	1,649,381
38	Relay/SCADA/upgrades/replacement program	1,297,479
39	Repair/Replace Overhead Equipment	1,046,105
40	Galewood TSS 31 - replace 12 KV switchgear	6,558,950
41	State - public improvement	5,505,529
42		
43	TOTAL	194,175,074

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution Plant (continued)	
2	Major projects (continued)	
3	Storms - Capital	4,760,792
4	Substation upgrades capacity expansion	5,121,815
5	Underground cable replacement	3,119,231
6	Roseland TSS 41 - Upgrade three Transformers	3,583,134
7	Vernon Park 4 KV to 12 KV Conversion	2,963,767
8	West Suburbs - connections	17,012,234
9		
10	Other projects	12,421,129
11		
12		
13	General Plant	
14	Major Projects:	
15	Fiber optic installation	4,878,430
16	Information Technology Solutions	7,254,099
17	Relay/SCADA/upgrades/replacement programs	7,761,059
18	Substation Security	1,857,496
19		
20	Other projects	4,392,292
21		
22	Research, Development and Demonstrating projects - None	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	194,175,074

FOOTNOTE DATA

Schedule Page: 216 Line No.: 5 Column: b

Projects under $1 million are grouped as "Other Projects".

Schedule Page: 216 Line No.: 21 Column: b

See note on Page 216, line 5, Column (b).

Schedule Page: 216.1 Line No.: 10 Column: b

See note on Page 216, line 5, Column (b).

Schedule Page: 216.1 Line No.: 20 Column: b

See note on Page 216, line 5, Column (b).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,235,302,445	5,235,302,445		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	329,146,410	329,146,410		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	12,554,351	12,554,351		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	341,700,761	341,700,761		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	109,669,127	109,669,127		
13	Cost of Removal	44,638,425	44,638,425		
14	Salvage (Credit)	8,071,022	8,071,022		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	146,236,530	146,236,530		
16	Other Debit or Cr. Items (Describe, details in footnote):	-1,079,950	-1,079,950		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,429,686,726	5,429,686,726		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	751,384,266	751,384,266		
26	Distribution	4,387,159,748	4,387,159,748		
27	General	291,142,712	291,142,712		
28	TOTAL (Enter Total of lines 20 thru 27)	5,429,686,726	5,429,686,726		

FOOTNOTE DATA

Schedule Page: 219 Line No.: 12 Column: c

Retirements per Page 219 for reserve account 108000	$109,669,127
Retirements per Page 204 for Plant in service	110,933,575
Difference	$ 1,264,448

Difference consists of the following:

Retirement of Leasehold Improvements charged to Account 111	$ 1,214,346
Retirement of asset retirement obligations related to General Plant, charged to Account 111	$ 50,102

Schedule Page: 219 Line No.: 16 Column: c

Consists of the following:

Reserve transfers to Account 111-Accumulated Provision for Amortization	$ (32,131)
Reserve transfer to Account 122-Accumulated Provision for Non Utility Plant	(1,047,819)
	$(1,079,950)

THIS PAGE LEFT BLANK INTENTIONALLY

(NEXT PAGE IS 224)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Commonwealth Edison Company of Indiana, Inc.:			
2	Common Stock, no par value (Ill. C.C. Docket Number 25137)			870,400
3	Common Stock, no par value (Ill. C.C. Docket Number 25978)	6/27/38		500,000
4	Common Stock, no par value (Ill. C.C. Docket Number 27018)	7/26/38		2,152,800
5	Common Stock, no par value (Ill. C.C. Docket Number 27722)	7/10/39		2,152,800
6	Common Stock, no par value	12/31/53		324,000
7	Common Stock, no par value	12/31/57		1,000,000
8	Common Stock, no par value (Ill. C.C. Docket Number 46967)	12/31/62		14,000,000
9	Other Capital Stock Transactions - Net			9,658,980
10				
11	Undistributed Earnings			1,986,706
12	SUBTOTAL			32,645,686
13				
14	ComEd Financing II			
15	Common Securities (Ill. C.C. Docket Number 96-0444)			10,762,104
16	Undistributed Earnings			-302,789
17	SUBTOTAL			10,459,315
18				
19	ComEd Financing III			
20	Common Securities (Ill. C.C. Docket Number 02-0562)			6,186,000
21	Undistributed Earnings			114,570
22	SUBTOTAL			6,300,570
23				
24	ComEd Funding LLC			
25	Common Securities (Ill. C.C. Docket Number 98-0319)			101,630,749
26	Undistributed Earnings			-45,776,321
27	SUBTOTAL			55,854,428
28				
29	Edison Development Company			
30	Common Stock, $100 stated value			
31	(ILL. C.C. Docket Number 76-0638)			9,603,773
32	Undistributed Earnings			2,339,624
33	SUBTOTAL			11,943,397
34				
35	Edison Development Canada Inc.:			
36	Common Stock, no par value (Ill. C.C. Docket Number 79-0541)			5,417,866
37	Undistributed Earnings			1,537,445
38	SUBTOTAL			6,955,311
39				
40				
41				
42	Total Cost of Account 123.1 $ 126,155,699		TOTAL	124,358,707

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
	870,400			2
	500,000			3
	2,152,800			4
	2,152,800			5
	324,000			6
	1,000,000			7
	11,841,020	2,158,980		8
	9,658,980			9
				10
754,292		2,740,998		11
754,292	28,500,000	4,899,978		12
				13
				14
		10,762,104		15
149,840	394,400	-547,349		16
149,840	394,400	10,214,755		17
				18
				19
		6,186,000		20
392,811	392,811	114,570		21
392,811	392,811	6,300,570		22
				23
				24
		101,630,749		25
-20,000,159	406,636	-66,183,116		26
-20,000,159	406,636	35,447,633		27
				28
				29
				30
	9,603,773			31
11,634	2,351,258			32
11,634	11,955,031			33
				34
				35
		5,417,866		36
702,043		2,239,488		37
702,043		7,657,354		38
				39
				40
				41
-17,989,539	41,848,878	64,520,290		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	Commonwealth Research Corporation			
3	Common Stock, no par value (Ill. C.C. Docket Number 76-0294)			200,000
4	SUBTOTAL			200,000
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 126,155,699		TOTAL	124,358,707

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
	200,000			3
	200,000			4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-17,989,539	41,848,878	64,520,290		42

FOOTNOTE DATA

Schedule Page: 224 Line No.: 2 Column: f

The following note pertains to Page 224, column f, line no. 2 thru 9. On November 19, 2004, FERC granted a petition (FERC Docket No. EL04-120-000)for a declaratory order that Exelon Corporation filed on behalf of its subsidiary, Commonwealth Edison Company (ComEd) and ComEd's wholly-owned subsidiary, Commonwealth Edison Company of Indiana, Inc. (ComEd of Indiana). The declaratory order allows ComEd of Indiana to pay a dividend of up to $30 million to ComEd without violating Section 305 of the Federal Power Act. In the fourth quarter of 2004, ComEd of Indiana declared and paid a dividend of $28,500,000 to ComEd.

Schedule Page: 224 Line No.: 15 Column: d

Reflects the transfer of accumulated deferred income tax balances from subsidiary companies to Account 123.1 and Account 283 for consistent presentation due to the adoption of FIN No. 46-R.

Schedule Page: 224 Line No.: 25 Column: d

Reflects the transfer of accumulated deferred income tax balances from subsidiary companies to Account 123.1 and Account 283 for consistent presentation due to the adoption of FIN No. 46-R.

Schedule Page: 224 Line No.: 31 Column: f

The operations of this subsidiary ceased during the 1st quarter 2004.

Schedule Page: 224.1 Line No.: 3 Column: f

The operations of this subsidiary ceased during the 4th quarter 2004.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	18,178,677	20,141,192	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	10,590,415	15,298,141	
9	Distribution Plant (Estimated)	6,201,703	9,123,453	
10	Assigned to - Other (provide details in footnote)	8,034,608	2,982,777	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	43,005,403	47,545,563	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	43,005,403	47,545,563	

FOOTNOTE DATA

Schedule Page: 227 Line No.: 5 Column: d

Transmission and distribution departments.

Schedule Page: 227 Line No.: 10 Column: d

Various departments.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Future settlement of income tax liabilities (1)	17,836,053	15,666,181			33,502,234
2						
3	Recoverable Transition Costs (1)	131,414,261		407.3	43,803,686	87,610,575
4						
5	Capitalized employee incentive payments as a					
6	result of the March 2003 Agreement (1)	10,197,620		407.3	255,072	9,942,548
7						
8	Asset Retirement Obligations	1,170,820		Various	34,353	1,136,467
9						
10						
11	(1) See Notes 1, 2, 8 and 15 of Notes					
12	to Financial Statements					
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	160,618,754	15,666,181		44,093,111	132,191,824

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Accumulated under/over recover-					
2	ies - local government					
3	compliance clause	4,936,693	11,906,373	Various	16,819,821	23,245
4						
5	Emission control project					
6	loan - Czech Republic	200,000				200,000
7						
8	Vacation pay and paid time off					
9	pending proper accounting					
10	distribution	14,542,320	3,487,048			18,029,368
11						
12	Chicago Arbitration Settlement					
13	amortized ratably over 22 years	58,620,624		930.2	3,448,272	55,172,352
14						
15	Long-term contracting services	45,757,093	59,618,186	Various	79,432,765	25,942,514
16						
17	State Income Tax Deposit					
18	for Fossil Station Sale	208,451,381	1,343,434	Various	8,842,265	200,952,550
19						
20	Costs Incurred in Connection					
21	with ComEd's Integration					
22	into PJM	12,231,830	8,657,718	Various	594,249	20,295,299
23						
24	Midwest Generation/City of					
25	Chicago Settlement Amortized					
26	over 18 years	62,562,784		930.2	3,680,163	58,882,621
27						
28	Pension Asset	3,892,664	216,572,709	Various	64,746,491	155,718,882
29						
30	Long-term receivable from					
31	ComEd Transitional Funding					
32	Trust	8,607,941	1,667,677			10,275,618
33						
34	Long-term receivable from					
35	Exelon Generation Company,					
36	LLC (SFAS 143, Regulatory					
37	Liability offset)	1,183,199,833	249,791,052			1,432,990,885
38						
39	Long-term receivable from					
40	Fermilab (Fiber Optic Lease)		315,000			315,000
41						
42	Minor Items (8 items)	116,840	114,996	Various	208,538	23,298
43						
44						
45						
46						
47	Misc. Work in Progress	184,256				123,787
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,603,304,259				1,978,945,419

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		484,356,072	434,661,659
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	484,356,072	434,661,659
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	484,356,072	434,661,659

Notes

The decrease to Account 190 in the year 2004 is the result of net debits or credits to the following accounts:

	Dr	Cr
410.1	240,874,399	
411.1		195,331,231
114	6,107,145	
182.3/254		1,955,900
	246,981,544	197,287,131

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	250,000,000		
3	Total Common	250,000,000		
4				
5	Account 204			
6	None			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
127,016,502	1,587,706,275					3
127,016,502	1,587,706,275					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

FOOTNOTE DATA

Schedule Page: 250 Line No.: 2 Column: a

As of December 31, 2004, shares of common stock were reserved for the following purpose:

	Ill. C. C. Doc. No.	Shares
Conversion of common stock purchase warrants	56407 \ 57051	25,309

As of December 31, 2004, 75,928 common stock purchase warrants were outstanding. The warrants entitle the holder to convert such warrants into common stock at a conversion rate of one share of common stock for three warrants.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	None	
3		
4	Account 209	
5	None	
6		
7	Account 210	
8	None	
9		
10	Account 211	
11	Balance from proceeds from issuance of Common Stock Purchase Warrants	
12	(proceeds less reductions for warrants exercised)	
13	1971 Warrants	554,931
14	Series B Warrants	385,596
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	940,527

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	6,942,925

THIS PAGE LEFT BLANK INTENTIONALLY

(NEXT PAGE IS 256)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2	----------		
3	First Mortgage Bonds -		
4			
5	75, 9.875%	260,000,000	545,454
6			-23,232,500 P
7	76, 8.250%	100,000,000	119,827
8			-4,170,000 P
9	78, 8.375%	125,000,000	139,597
10			-5,965,000 P
11	83, 8.000%	140,000,000	174,939
12			-3,925,600 P
13	92, 7.625%	220,000,000	259,431
14			3,355,000 D
15	93, 7.000%	225,000,000	149,477
16			2,558,250 D
17	94, 7.500%	150,000,000	110,384
18			3,904,500 D
19	Pollution Control - 1994A, 5.300%	26,000,000	104,412
20			142,220 D
21	Pollution Control - 1994B, 5.700%	20,000,000	76,240
22			719,200 D
23	Pollution Control - 1994C, 5.850%	20,000,000	76,240
24			1,693,200 D
25	Pollution Control - 1994D, 6.750%	91,000,000	2,486,210
26			2,139,410 D
27	Pollution Control - 1996A, 4.400%	110,000,000	2,456,719
28			
29	Pollution Control - 1996B, 4.400%	89,400,000	2,005,626
30			
31	98, 6.150%	600,000,000	557,870
32			-22,000 P
33	TOTAL	6,981,831,000	46,768,427

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
06/15/90	06/15/20	06/15/90	06/15/20	54,171,000	5,364,246	5
						6
10/01/91	10/01/06	10/01/91	10/01/06	95,000,000	7,160,844	7
						8
10/15/91	10/15/06	10/15/91	10/15/06	31,021,000	9,557,715	9
						10
05/15/92	05/15/08	05/15/92	05/15/08	120,000,000	10,607,778	11
						12
04/15/93	04/15/13	04/15/93	04/15/93	125,000,000	14,513,446	13
						14
07/01/93	07/01/05	07/01/93	07/01/05	162,910,000	15,230,859	15
						16
07/01/93	07/01/13	07/01/93	07/01/13	127,000,000	10,500,000	17
						18
01/15/94	01/15/04	01/15/94	01/15/04		57,417	19
						20
01/15/94	01/15/09	01/15/94	01/15/09	15,900,000	1,062,021	21
						22
01/15/94	01/15/14	01/15/94	01/15/14	17,000,000	1,112,313	23
						24
12/01/94	03/01/15	12/01/04	03/01/15	91,000,000	6,142,500	25
						26
06/27/96	12/01/06	06/27/96	12/01/06	110,000,000	4,840,000	27
						28
06/27/96	12/01/06	06/27/96	12/01/06	89,400,000	3,933,600	29
						30
03/15/02	03/15/12	03/15/02	03/15/12	450,000,000	29,018,150	31
						32
				4,867,410,726	332,170,688	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt Issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control - 2002, Variable	100,000,000	1,326,000
2			
3	99, 3.700%	350,000,000	2,383,903
4			399,000 D
5	100, 5.875%	350,000,000	3,525,036
6			1,526,000 D
7	101, 4.700%	395,000,000	2,803,592
8			1,370,650 D
9	Pollution Control - 2003, Variable	40,000,000	1,423,471
10			
11	102, 4.740%	250,000,000	1,698,732
12			
13	Pollution Control - 2003B, Variable	42,200,000	933,693
14			
15	Pollution Control - 2003C, Variable	50,000,000	1,049,987
16			
17	Pollution Control - 2003D, Variable	19,975,000	487,912
18			
19	Sinking Fund Debentures -		
20	3.125%	50,000,000	180,880
21			715,012 D
22	3.875%	50,000,000	165,774
23			1,660,880 D
24	4.625%	20,000,000	84,413
25			668,786 D
26	4.750%	40,000,000	143,094
27			2,156,801 D
28			
29	SUBTOTAL Account 221	3,933,575,000	11,162,722
30			
31	Account 222		
32	----------		
33	TOTAL	6,981,831,000	46,768,427

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
06/01/02	04/15/13	06/01/02	04/15/13	100,000,000	1,467,574	1
						2
01/22/03	02/01/08	01/22/03	02/01/08	295,000,000	12,774,764	3
						4
01/22/03	02/01/33	01/22/03	02/01/33	253,600,000	18,411,597	5
						6
04/07/03	04/15/15	04/07/03	04/15/15	260,000,000	16,133,403	7
						8
05/08/03	05/15/17	05/08/03	05/15/17	40,000,000	518,544	9
						10
08/25/03	08/15/10	08/25/03	08/15/10	212,000,000	11,254,340	11
						12
09/24/03	11/01/19	09/24/03	11/01/19	42,200,000	554,058	13
						14
11/19/03	03/01/20	11/19/03	03/01/20	50,000,000	583,972	15
						16
12/23/03	01/15/14	12/23/03	01/15/14	19,975,000	251,047	17
						18
						19
10/01/54	10/01/04	10/01/54	10/01/04		31,270	20
						21
01/01/58	01/01/08	01/01/58	01/01/08	4,000,000	184,092	22
						23
01/01/59	01/01/09	01/01/59	01/01/09	2,000,000	106,250	24
						25
12/01/61	12/01/11	12/01/61	12/01/11	6,400,000	326,167	26
						27
						28
				2,773,577,000	181,697,967	29
						30
						31
						32
				4,867,410,726	332,170,688	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	None.		
2	SUBTOTAL Account 222		
3			
4	Account 223		
5	----------		
6	Subordinated Deferrable Interest Debentures, 8.500%, ComEd Financing II	154,640,000	1,950,000
7	Subordinated Deferrable Interest Debentures, 6.350%, ComEd Financing III	206,186,000	186,000 D
8			2,256,515
9			
10			
11	Intangible Transitional Property Notes, ComEd Funding LLC	598,510,714	
12	Class A-5, 5.440%		
13	Intangible Transitional Property Notes, ComEd Funding LLC	761,489,286	
14	Class A-6, 5.630%		
15	Intangible Transitional Property Notes, ComEd Funding LLC	510,000,000	
16	Class A-7, 5.740%		
17	SUBTOTAL Account 223	2,230,826,000	4,392,515
18	Account 224		
19	----------		
20			
21	Medium Term Notes -		
22	3N - 3032, 9.200%	14,000,000	33,345
23			-880,320 P
24	3N - 3033, 9.200%	14,000,000	33,345
25			-880,320 P
26	3N - 3034, 9.200%	10,000,000	23,817
27			-628,800 P
28	3N - 3035, 9.200%	14,000,000	33,344
29			-880,320 P
30	3N - 3036, 9.200%	4,000,000	9,526
31			-251,520 P
32	Notes -		
33	TOTAL	6,981,831,000	46,768,427

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
						5
01/24/97	01/15/27	01/24/97	01/15/27	154,640,000	13,144,400	6
03/17/03	03/15/33	03/17/03	03/15/33	206,186,000	13,092,811	7
						8
						9
						10
12/16/98	03/25/05			69,440,556	12,503,055	11
						12
12/16/98	06/25/07			761,489,286	42,871,847	13
						14
12/16/98	12/25/08			510,000,000	29,274,000	15
						16
				1,701,755,842	110,886,113	17
						18
						19
						20
						21
10/18/89	10/15/04	10/18/89	10/15/04		1,019,667	22
						23
10/18/89	10/15/04	10/18/89	10/15/04		1,019,667	24
						25
10/18/89	10/15/04	10/18/89	10/15/04		728,331	26
						27
10/18/89	10/15/04	10/18/89	10/15/04		1,019,667	28
						29
10/18/89	10/15/04	10/18/89	10/15/04		291,331	30
						31
						32
				4,867,410,726	332,170,688	33