

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Day, Yr.)	Year of Report December 31, 2004
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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(5,841,533)			
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes in Fair Value	2,894,667			
4	Total (lines 2 and 3)	2,894,667	0	0	0
5	Balance of Account 219 at End of Preceding Year/Beginning of Current Year (A)	(2,946,866)			
6	Current Year Reclassification from Account 219 to Net Income				
7	Current Year Changes in Fair Value	1,192,372			
8	Total (lines 6 and 7)	1,192,372	0	0	0
9	Balance of Account 219 at End of Current Year	(1,754,494)			

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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges (Insert Category) (A) (f)	Other Cash Flow Hedges (Insert Category) (g)	Totals for Each Category of Items Recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)
1	(31,881,895)		(37,723,428)		
2			-		
3	31,881,895		34,776,562		
4	31,881,895		34,776,562	707,006,355	741,782,917
5	-		(2,946,866)		
6			-		
7	-		1,192,372		
8	-		1,192,372	676,260,549	677,452,921
9	-		(1,754,494)		

(A) Represents Forward Starting Interest Rate Swaps that have been designated as Cash Flow Hedges, all of which were settled in 2003. Net payments to settle these swaps have been recorded as regulatory assets and are being amortized over the life of the related issued debt.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	<u>Property Previously Devoted to Public Service -</u>			
2				
3	Business Resource Center	2,938,685		2,938,685
4	Electric Junction TSS - 2 tenants	2,745,640	(2,745,640)	-
5	Techny TDC	1,012,523		1,012,523
6	Willowbrook Center		3,870,816	3,870,816
7	General Warehouse		2,213,813	2,213,813
8				
9	<u>Property not Previously Devoted to Public Service -</u>			
10				
11	*Charter Grove TSS - 1 tenant	637,355		637,355
12				
13	*Station "M" Site - Plano R.O.W. - 20 tenants	1,343,930		1,343,930
14				
15	Waukegan Station - Sand Street and Dahringer Road	808,125		808,125
16				
17	*Wayne - Itasca R.O.W. - 7 tenants	851,932		851,932
18				
19	Powerton Ash Disposal Site		1,422,164	1,422,164
20				
21	Waukegan Tannery Superfund Site		799,826	799,826
22				
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37				
38				
39	Minor Items Previously Devoted to Public Service (44 Items)	396,329	(54,618)	341,711
40	Minor Items-Other Nonutility Property (52 Items)	1,243,111	1,052,289	2,295,400
41	TOTAL	11,977,630	6,558,650	18,536,280

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NONUTILITY PROPERTY (Account 121)				
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)				
Line No.	Item (a)	Amount (b)		
1	Balance, Beginning of Year	263,652		
2	Accruals for Year, Charged to			
3	(417) Income from Nonutility Operations			
4	(418) Nonoperating Rental Income	453,751		
5	Other Accounts (Specify):			
6				
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	453,751		
8	Net Charges for Plant Retired			
9	Book Cost of Plant Retired	3,896,205		
10	Cost of Removal			
11	Salvage (Credit)	(3,896,205)		
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	-		
13	Other Debit or Credit Items (Describe)			
14	(Accounts 108/111) Transfers from Other Reserve Accounts	3,463,153		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 14)	4,180,556		

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Commonwealth Edison Company	<input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission		December 31, 2004

FOOTNOTE DATA

Schedule Page: 41a Line No.: 1 Column: c

Particulars of Transactions During the Year 2004

Balance Beginning of Year		\$ 11,977,630
Debits:		
Transfers from/to Non-Utility and Plant in Service		
Willowbrook Center	\$ 3,870,816	
General Warehouse	2,213,813	
Crawford Terminal	316,794	
State-Line Jefferson ROW	223,378	
Stickney-General Warehouse	40,047	
Geneva TSS	70,145	
Itasca TSS	58,854	
Higgins TSS	24,305	
Artesian DC	12,786	
Hegewisch TDC	(68,487)	
LaSalle Transmission line project	(179,008)	
Miscellaneous (9 items)	(345,637)	\$ 6,237,806
Transfers from / to Plant Held for Future Use		
Powerton Ash Disposal Site	1,422,164	
Waukegan Tannery Superfund Site	799,826	
Chicago South Headquarters	340,405	
Wayne-Itasca R.O.W.	333,100	
Crawford Terminal	326,074	
Zion Jt Information Center	269,344	
Geneseo MGP	184,947	
Blue Island MGP Site	72,099	
Stickney-General Warehouse	70,520	
Glen Eilyn DC	(5,908)	
Goodings Grove	27,356	
Huntley TDC	(239,787)	
Miscellaneous (3 items)	(3,236)	\$ 3,596,904
Miscellaneous (3 items)	620,145	\$ 620,145
Sales of Property -		
Electric Junction TSS	(2,745,640)	
Crawford Terminal	(584,998)	
Wayne-Itasca ROW 3 par	(333,100)	
Ridgeland Sta.-General Warehouse	(111,796)	
Itasca TSS	(58,854)	
Miscellaneous (20 items)	(61,817)	\$ (3,896,205)
Balance End of Year		<u>\$ 18,536,280</u>

Schedule Page: 41a Line No.: 3 Column: a

Business Resource Center was transferred to Account 121 in December 2000.

Schedule Page: 41a Line No.: 4 Column: a

Electric Junction was sold in February 2004.

Schedule Page: 41a Line No.: 5 Column: a

Techny TDC was transferred to Account 121 in February 2003.

Schedule Page: 41a Line No.: 6 Column: a

Willowbrook Center was transferred to Account 121 in December 2004. This property is leased to TCF Bank.

Schedule Page: 41a Line No.: 7 Column: a

General Warehouse was transferred to Account 121 in December 2004.

Schedule Page: 41a Line No.: 11 Column: a

Property is leased to one party.

Schedule Page: 41a Line No.: 13 Column: a

Property is leased to three parties.

Schedule Page: 41a Line No.: 17 Column: a

Property is leased to one party.

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See page 44a and 44b for a General Description of Construction Overhead Procedure and the Computation of Annual Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short-Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization		100%	
7	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds

$$s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right) \quad 0.00$$

3. Rate for Other Funds

$$\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right] \quad 0.00$$

4. Weighted Average Rate Actually Used for the Year

a. Rate for Borrowed Funds -	0.00
b. Rate for Other Funds -	0.00

Name of Respondent	This Report is (1) IxI An Original (2) I, I A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Commonwealth Edison Company			December 31, 2004
FOOTNOTE DATA			

General Description of Construction Overhead Procedure

Engineering

The cost of services rendered by the Company's engineering departments applicable to construction is accounted for by direct charges to the applicable capital project. Engineering services are also rendered by an affiliated service company.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts provided for that purpose. The portions thereof applicable to construction are charged to construction based on the ratio of construction payroll to total Company payroll. Amounts applicable to construction are charged to specific capital projects based on payroll charged to those capital projects each month.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs of the respective department.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. The annual rate used in 2004 is presented on page 44b. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead work orders and distributed to construction based on direct charges to construction work orders each month.

Capitalized Interest

ComEd uses Statement of Financial Accounting Standards No. 34, "Capitalization of Interest Costs", to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

Name of Respondent	This Report is	Date of Report	Year of Report
Commonwealth Edison Company	(1) Ixl An Original (2) I I A Resubmission	(Mo, Da, Yr)	December 31, 2004
FOOTNOTE DATA			

Computation of Allowance for Funds Used During Construction Rate (1)

Title	January through December 2004		
	Amount \$(000)	Capitalization Ratio	Cost Rate
Average Short-Term Debt	\$ -		
Short-Term Interest			-
Long-Term Debt	\$ 6,256,777	49.70%	5.77%
Preferred Stock	-	-	-
Common Equity (2)	<u>6,333,620</u>	<u>50.30%</u>	11.72%
Total Capitalization	<u>\$ 12,590,397</u>	<u>100.00%</u>	
Average Construction Work in Progress	<u>\$ 374,000</u>		
Rate for Borrowed Funds (3)		2.87%	
Rate for Other Funds (3)		5.90%	
Rates Actually Used:			
a. Rate for Borrowed Funds		2.87%	
b. Rate for Other Funds		5.90%	

Notes to Page 44:

(1) The Chief Accountant of the Federal Energy Regulatory Commission has approved the computation of AFUDC rates on an annual basis. In determining an AFUDC rate for a calendar year, the balances and cost rates reflect the long-term debt, preferred stock and common equity at the end of the prior year, the estimated average short-term debt and related cost for the current year, and the estimated average balance of construction work in progress subject to AFUDC for the current year. The common equity cost rate is the rate granted in the most recent rate proceeding before the Illinois Commerce Commission (ICC).

(2) Reflects the cost of common equity included in the ICC Order in Docket No. 01-0423.

(3) Computed using the formula prescribed in the Code of Federal Regulations (18), Electric Plant Instruction 3 (17).

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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

For utilities with gas and electric operations, who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		
3			
4	Accounts 203 and 206		
5	None		
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		4,174,152,127
9	Parent Receivable		(125,088,831)
10	Total		4,049,063,296
11			
12	Account 212		
13	None		
14			
15			
16			
17			
18			
19			
20	TOTAL		4,049,063,296

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
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21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
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21	TOTAL	6,942,925

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ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)			

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.

3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.

4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.

5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year (1)		4,868,218,822	149,374,615
2				
3				
4	Adjustments to goodwill during the year			
5	- Income tax adjustments	Various	(8,785,499)	-
6	- Employee separation costs	207,242	(5,177,259)	-
7				
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29				
30	Balance end of year (1)		4,854,256,064	149,374,615

Note:
(1) Balance of goodwill and the associated accumulated provision for amortization related to the October 20, 2000 merger of Unicom Corporation, the former parent of ComEd, and PECO Energy Company.

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Commonwealth Edison Company			December 31, 2004	
FRANCHISE REQUIREMENTS (Account 927) (Electric)				
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.				
Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1 ADDISON		233,429		233,429
2 ALGONQUIN		143,731		143,731
3 ALSIP		104,301		104,301
4 AMBOY		17,090		17,090
5 ANTIOCH		80,958		80,958
6 ARLINGTON HEIGHTS		749,385		749,385
7 AROMA PARK		6,045		6,045
8 AURORA		818,137		818,137
9 BANNOCKBURN		9,481		9,481
10 BARRINGTON		122,883		122,883
11 BARRINGTON HILLS		9,690		9,690
12 BARTLETT		78,848		78,848
13 BEACH PARK		12,457		12,457
14 BEDFORD PARK		77,507		77,507
15 BEECHER		12,848		12,848
16 BELLWOOD		112,203		112,203
17 BELVIDERE		96,516		96,516
18 BENSENVILLE		230,530		230,530
19 BERKELEY		28,157		28,157
20 BERWYN		305,078		305,078
21 BLOOMINGDALE		155,313		155,313
22 BLUE ISLAND		166,483		166,483
23 BOLINGBROOK		457,244		457,244
24 BOURBONNAIS		76,863		76,863
25 BRACEVILLE		3,690		3,690
26 BRADLEY		76,846		76,846
27 BRAIDWOOD		21,100		21,100
28 BRIDGEVIEW		142,117		142,117
29 BROADVIEW		82,046		82,046
30 BROOKFIELD		101,936		101,936
31 BUFFALO GROVE		181,623		181,623
32 BULL VALLEY		3,434		3,434
33 BURBANK		81,055		81,055
34 BURNHAM		21,458		21,458
35 BURR RIDGE		50,705		50,705
36 BYRON		19,571		19,571
37 CABERY		2,818		2,818
38 CALUMET CITY		185,197		185,197
39 CALUMET PARK		45,766		45,766
40 CAPRON		2,683		2,683
41 CAROL STREAM		162,262		162,262
42 CARPENTERSVILLE		105,180		105,180
43 CARY		69,584		69,584
44 CEDARVILLE		9,411		9,411
45 CHANNAHON		60,901		60,901
46 CHERRY VALLEY		28,240		28,240

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---	---	----------------	-------------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
47	CHICAGO HEIGHTS		252,727		252,727
48	CHICAGO RIDGE		79,710		79,710
49	CICERO		233,769		233,769
50	CLARENDON HILLS		46,391		46,391
51	COAL CITY		12,403		12,403
52	CORTLAND		4,570		4,570
53	COUNTRY CLUB HILLS		77,921		77,921
54	COUNTRYSIDE		45,809		45,809
55	CRESTHILL		39,894		39,894
56	CRESTWOOD		63,989		63,989
57	CRETE		33,314		33,314
58	CRYSTAL LAKE		438,136		438,136
59	DARIEN		55,019		55,019
60	DAVIS JUNCTION		5,304		5,304
61	DEER PARK		5,779		5,779
62	DEERFIELD		148,356		148,356
63	DEKALB		201,849		201,849
64	DES PLAINES		453,962		453,962
65	DIAMOND		3,061		3,061
66	DIXMOOR		20,006		20,006
67	DIXON		62,859		62,859
68	DOLTON		153,934		153,934
69	DOWNERS GROVE		355,711		355,711
70	DURAND		3,158		3,158
71	DWIGHT		20,320		20,320
72	EARLVILLE		3,228		3,228
73	EAST DUNDEE		21,115		21,115
74	EAST HAZELCREST		44,505		44,505
75	ELBURN		14,261		14,261
76	ELGIN		646,660		646,660
77	ELK GROVE VIL		409,640		409,640
78	ELMHURST		451,625		451,625
79	ELMWOOD PARK		121,307		121,307
80	ELWOOD		5,412		5,412
81	ERIE		3,817		3,817
82	ESSEX		5,036		5,036
83	EVANSTON		347,124		347,124
84	EVERGREEN PARK		134,188		134,188
85	FLOSSMOOR		84,228		84,228
86	FORD HEIGHTS		43,773		43,773
87	FOREST PARK		111,248		111,248
88	FORESTVIEW		21,983		21,983
89	FORRESTON		7,792		7,792
90	FOX LAKE		81,172		81,172
91	FOX RIVER GR		11,762		11,762
92	FRANKFORT		49,173		49,173

Name of Respondent	This Report is:	Date of Report	Year of Report	
Commonwealth Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2004	
FRANCHISE REQUIREMENTS (Account 927) (Electric)				
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.				
Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
93 FRANKLIN GROVE		5,223		5,223
94 FRANKLIN PARK		103,223		103,223
95 FREEPORT		143,797		143,797
96 FULTON		11,366		11,366
97 GARDNER		13,104		13,104
98 GENOA		13,067		13,067
99 GERMAN VALLEY		2,906		2,906
100 GILBERTS		9,991		9,991
101 GLEN ELLYN		163,917		163,917
102 GLENCOE		76,445		76,445
103 GLENDALE HEIGHTS		145,169		145,169
104 GLENVIEW		325,926		325,926
105 GLENWOOD		63,907		63,907
106 GOLF		3,665		3,665
107 GRANT PARK		7,290		7,290
108 GRAYSLAKE		72,423		72,423
109 GREEN OAKS		3,100		3,100
110 GURNEE		212,837		212,837
111 HAMPSHIRE		6,904		6,904
112 HANOVER PARK		120,565		120,565
113 HARVARD		43,573		43,573
114 HARVEY		186,421		186,421
115 HARWOOD HEIGHTS		45,123		45,123
116 HAWTHORN WOODS		23,403		23,403
117 HAZELCREST		76,611		76,611
118 HEBRON		4,608		4,608
119 HERSCHER		10,401		10,401
120 HICKORY HILLS		61,520		61,520
121 HIGHLAND PARK		290,390		290,390
122 HIGHWOOD		30,935		30,935
123 HILLSIDE		94,351		94,351
124 HINCKLEY		5,015		5,015
125 HINSDALE		154,897		154,897
126 HODGKINS		52,511		52,511
127 HOFFMAN ESTATES		281,644		281,644
128 HOMER GLEN		6,466		6,466
129 HOMETOWN		32,001		32,001
130 HOMEWOOD		91,076		91,076
131 HOPKINS PARK		3,559		3,559
132 HUNTLEY		49,716		49,716
133 INDIAN HEAD PARK		20,450		20,450
134 INVERNESS		7,630		7,630
135 ISLAND LAKE		33,941		33,941
136 ITASCA		106,069		106,069
137 JOHNSBURG		21,881		21,881
138 JOLIET		670,681		670,681

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report	
Commonwealth Edison Company			December 31, 2004	
FRANCHISE REQUIREMENTS (Account 927) (Electric)				
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.				
Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
139 JUSTICE		35,364		35,364
140 KANKAKEE		95,855		95,855
141 KENILWORTH		19,160		19,160
142 KILDEER		12,114		12,114
143 KIRKLAND		4,116		4,116
144 LA GRANGE		144,651		144,651
145 LA GRANGE PARK		38,844		38,844
146 LAKE BARRINGTON		10,261		10,261
147 LAKE BLUFF		62,060		62,060
148 LAKE FOREST		337,751		337,751
149 LAKE IN THE HILLS		85,679		85,679
150 LAKE VILLA		35,262		35,262
151 LAKE ZURICH		143,611		143,611
152 LAKEMOOR		8,865		8,865
153 LAKEWOOD		9,579		9,579
154 LANARK		6,356		6,356
155 LANSING		187,860		187,860
156 LEMONT		48,522		48,522
157 LENA		5,419		5,419
158 LIBERTYVILLE		178,868		178,868
159 LINCOLNSHIRE		59,346		59,346
160 LINCOLNWOOD		89,902		89,902
161 LINDENHURST		30,114		30,114
162 LISLE		179,156		179,156
163 LOCKPORT		64,498		64,498
164 LOMBARD		474,177		474,177
165 LONG GROVE		3,183		3,183
166 LOSTANT		8,383		8,383
167 LOVES PARK		85,488		85,488
168 LYNWOOD		51,198		51,198
169 LYONS		76,624		76,624
170 MACHESNEY PARK		16,513		16,513
171 MALTA		2,892		2,892
172 MANHATTAN		7,544		7,544
173 MANTENO		24,676		24,676
174 MAPLE PARK		5,736		5,736
175 MARENGO		23,608		23,608
176 MARKHAM		46,903		46,903
177 MATTESON		184,164		184,164
178 MAYWOOD		134,565		134,565
179 MAZON		12,211		12,211
180 MC COOK		25,306		25,306
181 MCCULLOM LAKE		2,691		2,691
182 MCHENRY		102,735		102,735
183 MELROSE PARK		224,440		224,440
184 MENDOTA		41,950		41,950

Name of Respondent	This Report is:	Date of Report	Year of Report	
Commonwealth Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2004	
FRANCHISE REQUIREMENTS (Account 927) (Electric)				
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.				
Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
185 MERRIONETTE PK		34,386		34,386
186 MIDLOTHIAN		76,963		76,963
187 MILLEDGEVILLE		3,323		3,323
188 MINONK		9,996		9,996
189 MINOOKA		17,304		17,304
190 MOKENA		30,848		30,848
191 MOMENCE		13,727		13,727
192 MONEE		26,263		26,263
193 MONTGOMERY		23,208		23,208
194 MORRIS		35,486		35,486
195 MORRISON		35,310		35,310
196 MORTON GROVE		205,589		205,589
197 MOUNT PROSPECT		447,172		447,172
198 MT MORRIS		13,253		13,253
199 MUNDELEIN		164,606		164,606
200 NEW LENOX		46,625		46,625
201 NILES		381,593		381,593
202 NORRIDGE		62,333		62,333
203 NORTH AURORA		74,959		74,959
204 NORTH BARRINGTON		4,229		4,229
205 NORTH CHICAGO		124,686		124,686
206 NORTH RIVERSIDE		143,598		143,598
207 NORTHBROOK		399,831		399,831
208 NORTHFIELD		67,796		67,796
209 NORTHLAKE		50,945		50,945
210 OAK FOREST		102,118		102,118
211 OAK LAWN		382,150		382,150
212 OAK PARK		553,292		553,292
213 OAKBROOK		245,562		245,562
214 OAKBROOK TER		19,775		19,775
215 OAKWOOD HILLS		4,511		4,511
216 ODELL		4,063		4,063
217 OLYMPIA FIELDS		26,087		26,087
218 OREGON		16,079		16,079
219 ORLAND HILLS		52,040		52,040
220 ORLAND PARK		319,304		319,304
221 OSWEGO		63,909		63,909
222 PALATINE		222,906		222,906
223 PALATINE TWP		3,282		3,282
224 PALOS HEIGHTS		100,058		100,058
225 PALOS HILLS		52,528		52,528
226 PALOS PARK		45,076		45,076
227 PARK CITY		8,792		8,792
228 PARK FOREST		152,272		152,272
229 PARK RIDGE		161,515		161,515
230 PAW PAW		8,051		8,051

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2004

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
231 PECATONICA		3,957		3,957
232 PEOTONE		12,629		12,629
233 PHOENIX		22,214		22,214
234 PLAINFIELD		91,796		91,796
235 PLANO		26,225		26,225
236 POLO		9,169		9,169
237 PONTIAC		131,807		131,807
238 POSEN		41,319		41,319
239 PRAIRIE GROVE		5,365		5,365
240 PROPHETSTOWN		10,241		10,241
241 PROSPECT HEIGHTS		35,636		35,636
242 RICHMOND		19,256		19,256
243 RICHTON PARK		61,576		61,576
244 RIVER FOREST		94,528		94,528
245 RIVER GROVE		58,756		58,756
246 RIVERDALE		97,946		97,946
247 RIVERSIDE		100,025		100,025
248 RIVERWOODS		9,063		9,063
249 ROBBINS		30,183		30,183
250 ROCKDALE		22,464		22,464
251 ROCKFORD		1,059,249		1,059,249
252 ROLLING MDWS		206,205		206,205
253 ROMEOVILLE		182,316		182,316
254 ROSCOE		18,901		18,901
255 ROSELLE		114,461		114,461
256 ROSEMONT		99,380		99,380
257 ROUND LAKE		41,303		41,303
258 ROUND LAKE BEACH		68,508		68,508
259 ROUND LAKE HEIGHTS		6,804		6,804
260 ROUND LAKE PARK		16,051		16,051
261 SANDWICH		36,368		36,368
262 SAUK VILLAGE		43,399		43,399
263 SAUNEMIN		3,485		3,485
264 SCHAUMBURG		490,703		490,703
265 SCHILLER PARK		80,578		80,578
266 SENECA		5,466		5,466
267 SHABONA		3,286		3,286
268 SHOREWOOD		26,300		26,300
269 SKOKIE		438,365		438,365
270 SLEEPY HOLLOW		8,956		8,956
271 SO CHICAGO HEIGHTS		39,708		39,708
272 SOMONAUK		3,109		3,109
273 SOUTH BARRINGTON		9,054		9,054
274 SOUTH ELGIN		64,834		64,834
275 SOUTH HOLLAND		156,369		156,369
276 SOUTH WILMINGTON		5,388		5,388

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report	
Commonwealth Edison Company			December 31, 2004	
FRANCHISE REQUIREMENTS (Account 927) (Electric)				
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.				
Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
277 SPRING GROVE		18,588		18,588
278 ST ANNE		4,262		4,262
279 STEGER		40,495		40,495
280 STERLING		102,301		102,301
281 STICKNEY		45,789		45,789
282 STOCKTON		5,313		5,313
283 STONE PARK		29,934		29,934
284 STREAMWOOD		112,706		112,706
285 STREATOR		85,318		85,318
286 SUGAR GROVE		25,574		25,574
287 SUMMIT		52,718		52,718
288 SYCAMORE		100,738		100,738
289 TAMPICO		3,083		3,083
290 THORNTON		36,153		36,153
291 TINLEY PARK		262,070		262,070
292 TOLUCA		3,637		3,637
293 TONICA		2,830		2,830
294 UNIVERSITY PARK		47,869		47,869
295 VERNON HILLS		186,985		186,985
296 VILLA PARK		145,894		145,894
297 VOLO		3,403		3,403
298 WADSWORTH		4,141		4,141
299 WALNUT		5,833		5,833
300 WARREN		9,430		9,430
301 WARRENVILLE		74,570		74,570
302 WATERMAN		4,715		4,715
303 WAUCONDA		58,599		58,599
304 WAUKEGAN		421,743		421,743
305 WENONA		13,882		13,882
306 WEST CHICAGO		116,078		116,078
307 WEST DUNDEE		68,785		68,785
308 WESTCHESTER		100,079		100,079
309 WESTERN SPRINGS		159,733		159,733
310 WESTMONT		153,280		153,280
311 WHEATON		325,242		325,242
312 WHEELING		126,654		126,654
313 WILLOW SPRINGS		49,025		49,025
314 WILLOWBROOK		34,312		34,312
315 WILMETTE		285,405		285,405
316 WILMINGTON		24,728		24,728
317 WINFIELD		28,111		28,111
318 WINNEBAGO		13,744		13,744
319 WINTHROP HARBOR		48,208		48,208
320 WONDER LAKE		2,517		2,517
321 WOOD DALE		50,703		50,703
322 WOODRIDGE		181,282		181,282

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report December 31, 2004
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown. 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
323 WOODSTOCK		193,827		193,827
324 WORTH		47,862		47,862
325 YORKVILLE		72,496		72,496
326 ZION		114,732		114,732
327				
328				
329				
330				
331 Accounts less than \$2,500 (105 items)		82,650		82,650
332				
333				
334				
335 License fees for right-of-way permits		562,062		562,062
336				
337				
338 City of Chicago municipal compensation				
339 in the amount of \$86,936,330.96 is included				
340 in account 408100, Taxes other than Income				
341 Taxes.				
342				
343				
344				
345				
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361				
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363				
364				
365				
366				
367				
368				
369 Total		32,257,886		32,257,886

Name of Respondent Commonwealth Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report	Year of Report December 31, 2004
TERRITORY SERVED					
<p>1. List below the names of cities, towns and villages in which respondent is furnishing electric service.</p> <p>2. All communities for which respondent has gas rates on file with this Commission should be listed.</p>					
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Hazel Crest
2	Adeline	49	Calumet Park	96	Elburn
3	Algonquin	50	Campus	97	Elgin
4	Alsip	51	Capron	98	Elk Grove Village
5	Amboy	52	Carbon Hill	99	Elmhurst
6	Antioch	53	Carol Stream	100	Elmwood Park
7	Apple River	54	Carpentersville	101	Elwood
8	Arlington Heights	55	Cary	102	Emmington
9	Aroma Park	56	Cedarville	103	Erie
10	Ashton	57	Channahon	104	Essex
11	Aurora	58	Cherry Valley	105	Evanston
12	Bannockburn	59	Chicago	106	Evergreen Park
13	Barrington	60	Chicago Heights	107	Flossmoor
14	Barrington Hills	61	Chicago Ridge	108	Ford Heights
15	Bartlett	62	Cicero	109	Forest Park
16	Batavia*	63	Clarendon Hills	110	Forest View
17	Beach Park	64	Coal City	111	Forreston
18	Bedford Park	65	Coleta	112	Fox Lake
19	Beecher	66	Compton	113	Fox River Grove
20	Bellwood	67	Cornell	114	Frankfort
21	Belvidere	68	Cortland	115	Franklin Grove
22	Bensenville	69	Country Club Hills	116	Franklin Park
23	Benson	70	Countryside	117	Freeport
24	Berkeley	71	Crest Hill	118	Fulton
25	Berwyn	72	Crestwood	119	Gardner
26	Big Rock	73	Crete	120	Geneseo*
27	Bloomington	74	Crystal Lake	121	Geneva*
28	Blue Island	75	Dakota	122	Genoa
29	Bolingbrook	76	Dana	123	German Valley
30	Bonfield	77	Darien	124	Gilberts
31	Bourbonnais	78	Davis	125	Glencoe
32	Braceville	79	Davis Junction	126	Glendale Heights
33	Bradley	80	Deerfield	127	Glen Ellyn
34	Braidwood	81	Deer Grove	128	Glenview
35	Bridgeview	82	Deer Park	129	Glenwood
36	Broadview	83	DeKalb	130	Godley
37	Brookfield	84	Des Plaines	131	Golf
38	Buckingham	85	Diamond	132	Grand Ridge
39	Buffalo Grove	86	Dixmoor	133	Grant Park
40	Bull Valley	87	Dixon	134	Grayslake
41	Burbank	88	Dolton	135	Green Oaks
42	Burlington	89	Downers Grove	136	Greenwood
43	Burnham	90	Durand	137	Gurnee
44	Burr Ridge	91	Dwight	138	Hainesville
45	Byron	92	Earlville	139	Hampshire
46	Cabery	93	East Brooklyn	140	Hanover Park
47	Caledonia	94	East Dundee	141	Harmon

Name of Respondent Commonwealth Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report	Year of Report December 31, 2004
TERRITORY SERVED					
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.					
2. All communities for which respondent has gas rates on file with this Commission should be listed.					
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harvard	192	Lansing	242	Morris
143	Harvey	193	Leaf River	243	Morrison
144	Harwood Heights	194	Lee	244	Morton Grove
145	Hawthorne Woods	195	Leland	245	Mt. Morris
146	Hazel Crest	196	Lemont	246	Mount Prospect
147	Hebron	197	Lena	247	Mundelein
148	Herscher	198	Leonore	248	Naperville*
149	Hickory Hills	199	Libertyville	249	Neison
150	Highland Park	200	Lily Lake	250	New Lenox
151	Highwood	201	Lincolnshire	251	New Milford
152	Hillside	202	Lincolnwood	252	Niles
153	Hinckley	203	Lindenhurst	253	Nora
154	Hinsdale	204	Lisbon	254	Norridge
155	Hodgkins	205	Lisle	255	North Aurora
156	Hoffman Estates	206	Lockport	256	North Barrington
157	Holiday Hills	207	Lombard	257	Northbrook
158	Homer Glen	208	Long Grove	258	North Chicago
159	Hometown	209	Long Point	259	Northfield
160	Homewood	210	Lostant	260	Northlake
161	Hooppole	211	Loves Park	261	North Riverside
162	Hopkins Park	212	Lyndon	262	Oak Brook
163	Huntley	213	Lynwood	263	Oakbrook Terrace
164	Indian Creek	214	Lyons	264	Oak Forest
165	Indian Head Park	215	Machesney Park	265	Oak Lawn
166	Inverness	216	Malta	266	Oak Park
167	Irwin	217	Manhattan	267	Oakwood Hills
168	Island Lake	218	Manteno	268	Odell
169	Itasca	219	Maple Park	269	Ohio
170	Johnsburg	220	Marengo	270	Old Mill Creek
171	Joliet	221	Markham	271	Olympia Fields
172	Justice	222	Marseilles*	272	Orangeville
173	Kangley	223	Matteson	273	Oregon
174	Kankakee	224	Maywood	274	Orland Hills
175	Kempton	225	Mazon	275	Orland Park
176	Kenilworth	226	McCook	276	Oswego
177	Kildeer	227	McCullom Lake	277	Ottawa*
178	Kingston	228	McHenry	278	Palatine
179	Kinsman	229	Melrose Park	279	Palos Heights
180	Kirkland	230	Mendota	280	Palos Hills
181	LaGrange	231	Merrionette Park	281	Palos Park
182	LaGrange Park	232	Mettawa	282	Park City
183	Lake Barrington	233	Midlothian	283	Park Forest
184	Lake Bluff	234	Milledgeville	284	Park Ridge
185	Lake Forest	235	Minonk	285	Paw Paw
186	Lake-In-The-Hills	236	Minooka	286	Pearl City
187	Lakemoor	237	Mokena	287	Pecatonica
188	Lake Villa	238	Momence	288	Peotone
189	Lakewood	239	Monee	289	Phoenix
190	Lake Zurich	240	Monroe Center	290	Pingree Grove
191	Lanark	241	Montgomery	291	Plainfield

Name of Respondent Commonwealth Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report	Year of Report December 31, 2004
TERRITORY SERVED					
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2. All communities for which respondent has gas rates on file with this Commission should be listed.					
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Plano	342	South Barrington	392	West Chicago
293	Polo	343	South Chicago Heights	393	West Dundee
294	Pontiac	344	South Elgin	394	Western Springs
295	Poplar Grove	345	South Holland	395	Westmont
296	Port Barrington	346	South Wilmington	396	Wheaton
297	Posen	347	Spring Grove	397	Wheeling
298	Prairie Grove	348	St. Charles*	398	Willowbrook
299	Prophetstown	349	Steger	399	Willow Springs
300	Prospect Heights	350	Sterling	400	Wilmette
301	Ransom	351	Steward	401	Wilmington
302	Reddick	352	Stickney	402	Winfield
303	Richmond	353	Stillman Valley	403	Winnebago
304	Richton Park	354	Stockton	404	Winnetka*
305	Ridott	355	Stone Park	405	Winslow
306	Ringwood	356	Streamwood	406	Winthrop Harbor
307	Riverdale	357	Streator	407	Wonder Lake
308	River Forest	358	Sublette	408	Wood Dale
309	River Grove	359	Sugar Grove	409	Woodridge
310	Riverside	360	Summit	410	Woodstock
311	Riverwoods	361	Sun River Terrace	411	Worth
312	Robbins	362	Sycamore	412	Yorkville
313	Rochelle*	363	Symerton	413	Zion
314	Rock City	364	Tampico		
315	Rockdale	365	Third Lake		
316	Rock Falls*	366	Thornton		
317	Rockford	367	Timbertane		
318	Rolling Meadows	368	Tinley Park		
319	Romeoville	369	Toluca		
320	Roscoe	370	Tonica		
321	Roselle	371	Tower Lakes		
322	Rosemont	372	Trout Valley		
323	Round Lake	373	Union		
324	Round Lake Beach	374	Union Hill		
325	Round Lake Heights	375	University Park		
326	Round Lake Park	376	Vernon Hills		
327	Rutland	377	Verona		
328	St. Anne	378	Villa Park		
329	Sandwich	379	Virgil		
330	Sauk Village	380	Volc		
331	Saunemin	381	Wadsworth		
332	Scales Mound	382	Walnut		
333	Schaumburg	383	Warren		
334	Schiller Park	384	Warrenville		
335	Seneca	385	Waterman		
336	Shabbona	386	Wauconda		
337	Shannon	387	Waukegan		
338	Shorewood	388	Wayne		
339	Skokie	389	Wenona		
340	Sleepy Hollow	390	West Brooklyn		
341	Somonauk	391	Westchester		

* Only wholesale service is provided to this community. The service is being provided through a purchase agreement, not a franchise agreement.

Name of Respondent Commonwealth Edison Company	This Report is (1) IXL An Original (2) LJA Resubmission	Date of Report (Mo. Da, Yr) December 31, 2004	Year of Report December 31, 2004
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 44 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 44 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Description of overheads	Total amount charged for the year	Line No.
		1
Outside Professional Services	22,279,511	2
		3
		4
		5
		6
		7
Pensions	32,941,156	8
Benefits	40,307,243	9
Payroll Taxes	12,224,737	10
Administration and General and Other Overheads (1)	35,069,703	11
Operation Support Costs (2)	73,397,868	12
AFUDC - Debt and Equity	2,539,943	13
Illinois State Use Tax	9,999,566	14
		15
		16
		17
		18
		19
		20
		21
		22
		23
		24
Notes: (1) Includes Construction Work in Progress and Removal Work in Progress.		25
(2) Refer to Page 44a for additional information.		26
		27
		28
		29
TOTAL	228,759,727	30

Name of Respondent Commonwealth Edison Company	This Report is (1) IXL An Original (2) IJA Resubmission	Date of Report (Mo, Da, Yr) December 31, 2004	Year of Report December 31, 2004
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (in Mva) (d)
1	Number at Beginning of Year	3,185,678	424,401	32,235
2	Additions During Year:			
3	Purchases	289,021	2,152	334
4	Associated with Plant Acquired			
5	Total Additions (Enter Total of lines 3 and 4)	289,021	2,152	334
6	Reductions During Year:			
7	Retirements	103,148	23,590	1,983
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	103,148	23,590	1,983
10	Number at End of Year (Lines 1 + 5 - 9)	3,371,551	402,963	30,586
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	3,371,551	402,963	30,586
15	In Company's Use			
16	Total End of Year (Total 11 to 15. This should equal line 10)	3,371,551	402,963	30,586

Name of Respondent	This Report is (1) I, I An Original (2) I, I A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Commonwealth Edison Company			December 31, 2004

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities</p> <ul style="list-style-type: none"> (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other. <p>B. Water pollution control facilities:</p> <ul style="list-style-type: none"> (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other <p>C. Solid waste disposal costs:</p> <ul style="list-style-type: none"> (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other. 	<p>D. Noise abatement equipment</p> <ul style="list-style-type: none"> (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. <p>E. Esthetic costs:</p> <ul style="list-style-type: none"> (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ul style="list-style-type: none"> (1) Preparation of environment reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
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5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities				4,694,300	4,694,300
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	4,257,700	450,000		7,538,200	7,538,200
5	Esthetic Costs	1,803,600			4,711,700	4,711,700
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	6,061,300	450,000		16,944,200	16,944,200
9	Construction Work in Progress				796,900	

Name of Respondent Commonwealth Edison Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2004	Year of Report December 31, 2004
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ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 613. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	450,170	450,170
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	1,233,660	1,233,660
3	Fuel Related Costs		
4	Operation and Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	250	250
9	Administrative and General	492,130	492,130
10	Other (Identify significant)		
11	TOTAL	2,176,210	2,176,210

INDEX

Page Number

Accrued	19
Assets, miscellaneous current	
Taxes, prepaid, charged during year	262-263
Accumulated Deferred	
Income Taxes	234-235
Accumulated Provision for Amortization	
Electric Plant Acquisition Adjustments	607
Gas Plant Acquisition Adjustments	710
Summary of Utility Plant	200-201
Accumulated Provision for Depreciation of	
Gas Plant	219
Nonutility Property	41
Advances	
From Associated Companies	21
To Associated Companies	18
Amortization	
Electric Plant Acquisition Adjustments	607
Gas Plant Acquisition Adjustments	710
Miscellaneous	340
Of Nonutility Plant	41
Of Other Gas Plant in Service	336-338
Associated Companies	
Advances From	21
Advances To	18
Control Over Respondent	102
Corporations Controlled by Respondent	103
Payables To	21
Investment To	18
Receivables From	18
Service Contract Charges	33
Balance Sheet, Comparative	110-113
Bonds	22-23
Capital Stock	250
Cash Flow Statements	120-121
Changes, Important During the Year	108-109
Common Utility Plant and Expenses	34
Construction	
Overheads, Gas	714
Work in Progress, Common Utility Plant	34
Work in Progress, Gas	216
Contracts	
Professional and Consultant Services	33
Control	
Corporation Controlled by Respondent	103
Over Respondent	102
Security Holders and Voting Power	106-107

INDEX

Page Number

Deferred	
Credits, Other	269
Debits, Miscellaneous	233
Income Taxes, Accumulated	234-235
Regulatory Expenses	350-351
Depreciation and Amortization	
Acquisition Adjustments, Electric	607
Acquisition Adjustments, Gas	710
Gas Plant in Service	336-338
Miscellaneous	340
Nonutility Property	41
Directors	105
Distributions of Salaries and Wages	354-355
Dividend Appropriations	118-119
Earnings Retained	118-119
Employee Data	32
Extraordinary Property Losses	230
Franchise Requirements	608,711
Gas Account Summary	706
Gas Stored	220
General Description Overhead Procedures, Gas	714
General Information	ii, 101
Generating Plant	
Changes in Capacities	606
Hydroelectric	604-605
Internal Combustion Engine & Gas Turbine	600-601
Steam Electric	602-603
Territory Served	609-610
Gross Revenue Tax Reconciliation	14
Important Changes During the Year	108-109
Income	
Deductions, Electric	340
Deductions, Gas	340
Operating, Gas	300-301
Other	31
Statement of, for the Year	114-117
Independent Audit	101
Interest	
Charges, Other	340
On Debt to Associated Companies	23
On Long-Term Debt, Advances, etc.	21-22
Received From Investment	29-30
Interruptible, Off Peak and Firm Sales, Industrial	305

INDEX

Page Number

Investments	
In Associated Companies	29-30
Nonutility Property	41
Other	29-30
Subsidiary Companies	224-225
Securities Disposed of During Year	29-30
Temporary Cash	29-30
Legal Proceedings During the Year	108-109
Long-Term Debt	22-23, 26-28
Mains in Illinois	700
Management and Engineering Contract	33
Manufactured Gas Production Plant - Supplemental Schedule	210
Materials and Supplies	20
Meters in Illinois, Gas	701
Miscellaneous	
Current and Accrued Assets	19
Deferred Debits	233
General Expenses	335
Nonutility Property	41
Notes	
Payable	21
Payable, Advances from Associated Companies	21
Receivable	17
To Financial Statements	122-123
Officers	104
Operating	
Expenses, Gas	320-325
Revenues, Gas	300-301
Other	
Accounts Receivable	17
Deferred Credits	269
Regulatory Liabilities	278
Regulatory Assets	232
Peaking Facilities, Gas	519
Plant, Utilities	
Accumulated Provision for Depreciation, Gas	219
Accumulated Provisions, Summary	200-201
Expenses, Gas	320-325
Held For Future Use, Gas	214
In Service, Gas	204-209
Losses, Extraordinary	230
Leased To Others, Gas	213

INDEX

Page Number

Prepaid Taxes	230
Prepayments	230
Professional Services, Charges For	33
Promotional Practices Statement	15
Purchased Gas	708-709
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	261
Reconciliation of Gross Revenue Tax	14
Regulatory Assets, Other	232
Regulatory Commission Expenses	350-351
Regulatory Commission Expenses, Deferred	233
Regulatory Liabilities, Other	278
Retained Earnings	118-119
Revenues	
Gas	300-301
Salaries and Wages	
Distributions	354-355
Sales for Resale, Gas	310-311
Securities	
Disposed of During the Year	29-30
Holders and Voting Powers	106-107
Invested in Associated Companies	29-30
Investment, Other	29-30
Issued or Assumed During Year	28
Refunded or Retired During Year	28
Service Contract Charges	33
Services in Illinois	702
Space Heating Customers	305
Special Funds or Deposits	16
Statement of Cash Flows	120-121
Statement of Income for the Year	114-117
Storage of Gas	220
Summary of Revenues, Therms and Customers by Gas Rates	707
Summary of Gas Account	706
Supplies - Materials and	20
System Load Statistics in Illinois	703
Taxes	
Accrued and Prepaid	262-263
Charged During the Year	262-263
On Income Deferred - Accumulated	42-43, 274-277
Reconciliation of Net Income to	261
Reconciliation of Gross Revenue	14
Territory Served	
Electric	609-610
Gas	712-713

INDEX

Page Number

Temporary Cash Investments	29-30
Transmission	
Off Peak Customers	305
Unamortized	
Loss and Gain on Reacquired Debt	24
Premium on Debt	26-27
Underground	
Storage of Natural Gas, Expense, Operating Data, Plant	704-705
Gas, Stored	220
Unrecovered Costs	
Plant	230
Regulatory Study	230
Verification	1
Voting Powers	106-107