Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |X| An Original (2) |_| A Resubmission		December 31, 2004

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

Instructions:

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

Class and Series of Obligation, Coupon Rate (a)		Principal Amount of Debt Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
Account 221 (1)					
First Mortgage Bonds -					
Rate	Series				
9.875%	75	260,000,000	06/15/90	06/15/20	54,171,000
8.250%	76	100,000,000	10/01/91	10/01/06	95,000,000
8.375%	78	125,000,000	10/15/91	10/15/06	31,021,000
8.000%	83	140,000,000	05/15/92	05/15/08	120,000,000
7.625%	92	220,000,000	04/15/93	04/15/13	125,000,000
7.000%	93	225,000,000	07/01/93	07/01/05	162,910,000
7.500%	94	150,000,000	07/01/93	07/01/13	127,000,000
5.300%	Pollution Control-1994A	26,000,000	01/15/94	01/15/04	-
5.700%	Pollution Control-1994B	20,000,000	01/15/94	01/15/09	15,900,000
5.850%	Pollution Control-1994C	20,000,000	01/15/94	01/15/14	17,000,000
6.750%	Pollution Control-1994D	91,000,000	12/01/94	03/01/15	91,000,000
4.400%	Pollution Control-1996A	110,000,000	06/27/96	12/01/06	110,000,000
4.400%	Pollution Control-1996B	89,400,000	06/27/96	12/01/06	89,400,000
6.150%	98	400,000,000	03/15/02	03/15/12	300,000,000
6.150%	98	200,000,000	06/21/02	03/15/12	150,000,000
Variable	Pollution Control-2002	100,000,000	06/01/02	04/15/13	100,000,000
3.700%	99	350,000,000	01/22/03	02/01/08	295,000,000
5.875%	100	350,000,000	01/22/03	02/01/33	253,600,000
4.700%	101	395,000,000	04/07/03	04/15/15	260,000,000
Variable	Pollution Control-2003	40,000,000	05/08/03	05/15/17	40,000,000
4.740%	102	250,000,000	08/25/03	08/15/10	212,000,000
Variable	Pollution Control-2003B	42,200,000	09/24/03	11/01/19	42,200,000
Variable	Pollution Control-2003C	50,000,000	11/19/03	03/01/20	50,000,000
Variable	Pollution Control-2003D	19,975,000	12/23/03	01/15/14	19,975,000
Total First Mortgage Bonds					2,761,177,000
Account 221 (1)					
Sinking Fund Debentures					
3.125%		50,000,000	10/01/54	10/01/04	-
3.875%		50,000,000	01/01/58	01/01/08	4,000,000
4.625%		20,000,000	01/01/59	01/01/09	2,000,000
4.750%		40,000,000	12/01/61	12/01/11	6,400,000
Total Sinking Fund Debentures					12,400,000
Total Account 221					2,773,577,000

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |X| An Original (2) |_| A Resubmission		December 31, 2004

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including the name of pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

10. In column (b) show the principal amount of bonds or other long-term debt originally issued.

11. In column (i) provide redemption price in % or per $100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

Interest for Year Amount (7) (f)	Held by Respondent: Reacquired Bonds (Acct. 222) (g)	Held by Respondent: Sinking and Other Funds (h)	Redemption Price at End of Year (i)
5,364,246	-	-	(3)
7,160,844 (8)	-	-	(2)
9,557,715	-	-	(2)
10,607,778	-	-	(2)
14,513,446	-	-	(2)
15,230,859	-	-	(2)
10,500,000	-	-	(2)
57,417	-	-	Retired
1,062,021	-	-	(2)
1,112,313	-	-	(2)
6,142,500	-	-	(3)
4,840,000	-	-	(2)
3,933,600	-	-	(2)
19,867,579 (10)	-	-	(6)
9,150,571 (10)	-	-	(6)
1,467,574	-	-	100%
12,774,764	-	-	(9)
18,411,597	-	-	(6)
16,133,403	-	-	(6)
518,544	-	-	100%
11,254,340	-	-	(9)
554,058	-	-	100%
583,972	-	-	100%
251,047	-	-	100%
181,050,188	-	-	
31,270	-	-	Retired
184,092	-	-	100.49%
106,250	-	-	100.74%
326,167	-	-	101.08%
647,779	-	-	
181,697,967	-	-	

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Commonwealth Edison Company	(1) |X| An Original (2) |_| A Resubmission		December 31, 2004

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Class and Series of Obligation, Coupon Rate (a)		Principal Amount of Debt Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
Account 223 (4)					
8.500%	Subordinated Deferrable Interest Debentures ComEd Financing II	154,640,000	01/24/97	01/15/27	154,640,000
6.350%	Subordinated Deferrable Interest Debentures ComEd Financing III	206,186,000	03/17/03	03/15/33	206,186,000
Total Subordinated Deferrable Interest Debt					360,826,000
5.440%	Transitional Funding Trust Notes, Class A-5 ComEd Funding LLC	598,510,714	12/16/98	03/25/05	69,440,556
5.630%	Transitional Funding Trust Notes, Class A-6 ComEd Funding LLC	761,489,286	12/16/98	06/25/07	761,489,286
5.740%	Transitional Funding Trust Notes, Class A-7 ComEd Funding LLC	510,000,000	12/16/98	12/25/08	510,000,000
Total Transitional Funding Trust Notes					1,340,929,842
Total Account 223					1,701,755,842
Account 224 (5)					
Medium Term Notes -					
9.200%	3N- 3032	14,000,000	10/18/89	10/15/04	-
9.200%	3N- 3033	14,000,000	10/18/89	10/15/04	-
9.200%	3N- 3034	10,000,000	10/18/89	10/15/04	-
9.200%	3N- 3035	14,000,000	10/18/89	10/15/04	-
9.200%	3N- 3036	4,000,000	10/18/89	10/15/04	-
Total Medium Term Notes					-
Notes -					
6.400%	Notes	235,000,000	10/15/93	10/15/05	107,024,000
7.375%	Notes	150,000,000	01/09/97	01/15/04	-
7.625%	Notes	150,000,000	01/09/97	01/15/07	145,000,000
6.950%	Notes	225,000,000	07/16/98	07/15/18	140,000,000
Total Notes					392,024,000
Purchase Contract Obligations -					
3.000%	Village of Hinsdale	1,430,000	04/30/55	04/30/05	53,884
Total Purchase Contract Obligations					53,884
Total Account 224					392,077,884

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Commonwealth Edison Company	(1) |X| An Original (2) |_| A Resubmission		December 31, 2004

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Interest for Year Amount (7) (f)	Held by Respondent: Reacquired Bonds (Acct. 222) (g)	Held by Respondent: Sinking and Other Funds (h)	Redemption Price at End of Year (i)
13,144,400	-	-	(3)
13,092,811	-	-	100%
26,237,211	-	-	
12,503,055	-	-	100%
42,871,847	-	-	100%
29,274,000	-	-	100%
84,648,902	-	-	
110,886,113	-	-	
1,019,667	-	-	Retired
1,019,667	-	-	Retired
728,331	-	-	Retired
1,019,667	-	-	Retired
291,331	-	-	Retired
4,078,663	-	-	
11,870,975 (8)	-	-	(2)
460,938	-	-	Retired
9,781,679 (8)	-	-	(2)
13,393,229	-	-	100.25%
35,506,821	-	-	
1,124	-	-	100%
1,124	-	-	
39,586,608	-	-	

Notes:

(1) Changes in Account 221 during the year:

		Retirements and Early Redemptions
First Mortgage Bonds	$	802,069,000
Sinking Fund Debentures		4,200,000
Total	$	806,269,000

(2) This series of debt does not contain any call provisions.

(3) This series of debt was not redeemable as of December 31, 2004.

(4) Changes in Account 223 during the year:

Retirement of Intangible Transition Property Notes of $335,069,154.

(5) Changes in Account 224 during the year included:

		Principal Payments, Retirements and Early Redemptions
Medium Term Notes	$	56,000,000
Notes		367,976,000
Purchase Contract Obligation		52,314
Total	$	424,028,314

(6) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.

(7) This footnote pertains to column (f) -

Total interest reported on pages 22-23	$	332,170,688
Interest of short-term obligations to associated companies		803,203
Auction/Broker Dealer Fees		725,653
Misc Interest expenses		83,006
Total interest expense Accounts 427 and 430	$	333,782,550

(8) During the year, ComEd settled the fixed-to-floating interest rate swap agreement with the related outstanding fixed-rate obligation.

(9) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.

(10) ComEd has entered into fixed-to-floating interest rate swap in order to maintain its targeted percentage of variable rate debt, associtated with this fixed-rate obligation. This amount includes the periodic net settlement of the fixed-to-floating intrest rate swap agreement.

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Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amount of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.

Designation of Long-Term Debt (a)			Date Reacquired (b)	Amortization Period	
				Date From (c)	Date To (d)
Unamortized Loss on Reacquired Debt (1)(2)					
Rate	Series	Due Date			
First Mortgage Bonds -					
14.250%	46	08/15/92	11/24/87	11/24/87	04/15/15
15.375%	47	08/15/12	11/24/87	11/24/87	04/15/15
13.000%	48	12/15/12	03/22/88	03/22/88	04/15/13
17.500%	44	11/01/88	05/24/88	05/24/88	04/15/15
12.250%	50	11/15/91	11/21/88	11/21/88	04/15/15
13.375%	51	11/15/13	11/21/88	11/21/88	04/15/15
12.125%	49	05/15/13	12/04/89	12/04/89	10/15/04
11.750%	55	09/01/15	12/10/91	12/10/91	10/15/06
11.125%	40	06/15/10	06/15/92	06/15/92	05/15/08
12.000%	66	10/15/17	03/23/93	03/23/93	04/15/15
11.125%	71	05/01/18	05/01/93	05/01/93	04/15/15
10.500%	56	02/15/16	05/27/93	05/27/93	04/15/15
10.250%	67	02/15/18	06/07/93	06/07/93	04/15/13
8.750%	30	03/01/05	08/12/93	08/12/93	07/01/13
9.125%	38	10/15/08	08/12/93	08/12/93	07/01/13
9.625%	60	08/15/16	09/01/93	09/01/93	08/15/10
10.375%	Pollution Control 1985	03/01/05	12/14/94	12/14/94	03/01/20
10.625%	Pollution Control 1985	03/15/15	12/14/94	12/14/94	03/01/20
6.625%	Pollution Control 1974A	07/01/04	06/27/96	06/27/96	12/01/06
9.500%	57	05/01/16	03/11/97	03/11/97	01/15/07
	Total of pre-98 losses				
9.875%	75	06/15/20	11/21/01	03/16/02	03/15/12
7.625%	92	04/15/13	02/28/02	02/28/02	03/15/12
7.500%	94	07/01/13	02/28/02	02/28/02	03/15/12
8.625%	81	02/01/22	03/27/02	03/27/02	03/15/12
8.500%	84	07/15/22	07/15/02	07/15/02	03/15/12
8.375%	86	09/15/22	09/16/02	01/22/03	02/01/08
8.375%	86	09/15/22	09/16/02	01/22/03	02/01/33
8.375%	88	02/15/23	03/18/03	04/15/03	04/15/15
8.000%	91	04/15/23	04/15/03	04/15/03	04/15/15
7.750%	97	07/15/23	10/07/03	10/07/03	08/15/10
Interest rate swap settlement (3)				03/13/02	03/15/12
Interest rate swap settlement (4)				06/13/02	03/15/12
Interest rate swap settlement (5)				01/16/03	02/01/08
Interest rate swap settlement (5)				01/16/03	02/01/33
Interest rate swap settlement (6)				03/31/03	04/15/15
Sinking Fund Debentures -					
10.000%	Series 4	04/01/99	04/01/92	04/01/92	03/15/12

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
100,000,000	(4,690,683)	1,199,610	-	(480,564)	719,046
100,000,000	(13,618,887)	3,482,939	-	(1,395,264)	2,087,675
150,000,000	(17,231,562)	6,656,975	-	(3,258,692)	3,398,283
47,315,000	(2,161,698)	322,600	-	(129,234)	193,366
100,000,000	(3,839,210)	590,132	-	(236,407)	353,725
83,650,000	(9,670,777)	1,486,519	-	(595,500)	891,019
200,000,000	(20,192,730)	220,639	-	(220,639)	-
250,000,000	(24,487,349)	2,299,851	-	(1,934,060)	365,791
60,000,000	(4,276,666)	1,174,783	-	(398,065)	776,718
100,000,000	(9,791,995)	6,095,485	-	(2,441,854)	3,653,631
125,000,000	(11,593,775)	7,242,657	-	(2,901,409)	4,341,248
150,000,000	(11,536,825)	7,264,465	-	(2,906,259)	4,358,206
200,000,000	(17,087,634)	7,993,988	-	(3,913,181)	4,080,807
125,000,000	(4,656,080)	1,242,269	-	(469,420)	772,849
250,000,000	(12,880,562)	3,436,626	-	(1,298,618)	2,138,008
150,000,000	(10,825,027)	6,937,780	-	(1,960,743)	4,977,037
30,000,000	(1,615,843)	593,765	-	(35,296)	558,469
111,000,000	(6,825,849)	3,550,621	-	(215,046)	3,335,575
24,400,000	(363,952)	101,807	-	(34,911)	66,896
200,000,000	(10,747,227)	1,689,318	-	(641,244)	1,048,074
		63,582,829	-	(25,466,406)	38,116,423
195,829,000	(22,887,616)	18,801,925	-	(6,418,473)	12,383,452
1,500,000	(251,684)	206,590	-	(70,524)	136,066
3,000,000	(506,548)	415,792	-	(141,940)	273,852
200,000,000	(7,521,684)	6,174,049	-	(2,107,655)	4,066,394
200,000,000	(9,146,102)	7,754,304	-	(2,651,119)	5,103,185
200,000,000	(4,880,560)	3,961,388	-	(1,444,172)	2,517,216
	(4,880,560)	4,727,364	-	(1,419,855)	3,307,509
235,950,000	(12,244,541)	11,521,773	-	(4,609,461)	6,912,312
160,000,000	(11,858,267)	11,158,300	-	(4,464,048)	6,694,252
150,000,000	(13,929,493)	13,520,422	-	(3,796,956)	9,723,466
	(8,862,150)	7,274,348	-	(2,483,249)	4,791,099
	(1,403,000)	1,181,158	-	(403,213)	777,945
	(21,539,443)	17,445,169	-	(6,350,105)	11,095,064
	(21,539,444)	20,852,333	-	(6,262,836)	14,589,497
	(8,249,000)	7,735,221	-	(3,094,594)	4,640,627
120,000,000	(3,981,788)	1,243,698	-	(426,264)	817,434

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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Designation of Long -Term Debt (a)			Date Reacquired (b)	Amortization Period Date From (c)	Amortization Period Date To (d)
Unamortized Loss on Reacquired Debt (1) (2)					
Rate	Series	Due Date			
Subordinated Deferrable Interest Notes					
8.480%		09/30/35	03/20/03	03/20/03	03/15/33
Pollution Control Obligations -					
11.750%	Joliet Series 1981	02/01/11	08/01/91	08/01/91	04/15/13
11.750%	Pekin Series 1981	02/01/11	08/01/91	08/01/91	04/15/13
11.500%	Waukegan Series 1981	02/01/01	08/01/91	08/01/91	04/15/13
10.125%	IEFFA Series 1980	09/01/00	09/03/91	09/03/91	04/15/13
10.375%	IEFFA Series 1980	09/01/10	09/03/91	09/03/91	04/15/13
8.375%	IEFFA Series 1979	11/01/04	03/11/94	03/11/94	01/15/14
8.500%	IEFFA Series 1979	11/01/09	03/11/94	03/11/94	01/15/14
9.750%	IEFFA Series 1983	04/01/13	04/01/94	04/01/94	01/15/14
11.375%	IEFFA Series 1984	10/15/14	11/21/94	11/21/94	11/01/19
6.750%	Pekin Series 1979	01/15/04	06/27/96	06/27/96	12/01/06
6.750%	Waukegan Series 1979	01/15/04	06/27/96	06/27/96	12/01/06
6.750%	Pekin Series B	08/15/04	06/27/96	06/27/96	12/01/06
6.800%	Pekin & Joliet Series 1976	07/01/06	06/27/96	06/27/96	12/01/06
6.875%	Waukegan Series B	08/15/09	06/27/96	06/27/96	12/01/06
6.875%	Joliet Series B	08/15/09	06/27/96	06/27/96	12/01/06
6.875%	Pekin Series 1979	01/15/09	06/27/96	06/27/96	12/01/06
6.875%	Joliet Series 1979	01/15/09	06/27/96	06/27/96	12/01/06
	Total of pre-98 losses				
5.875%	Pollution Control 1977	05/15/07	05/15/03	05/15/03	05/15/17
Variable	Pollution Control 1994B	10/15/04	09/30/03	09/30/03	11/01/19
Variable	Pollution Control 1994C	03/01/09	11/28/03	11/28/03	03/01/20
Reduction due to the generation-related portion of unamortized losses on reacquired debt written off in the fourth quarter of 1997 as a result of ComEd's discontinuance of SFAS No. 71. (2)					
Total Account 189					
Unamortized Gain on Reacquired Debt					
First Mortgage Bonds -					
7.250%	Pollution Control Series 1991	06/01/11	06/04/02	06/04/02	04/15/13
Interest Rate Swap Settlement (7)				08/19/03	08/15/10
Total Account 257					

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
206,190,000	20,228,911	19,695,092	-	(674,297)	19,020,795
25,000,000	(1,424,316)	552,226	-	(60,567)	491,659
25,000,000	(1,447,131)	561,071	-	(61,537)	499,534
10,000,000	(458,856)	177,902	-	(19,511)	158,391
15,000,000	(563,470)	219,447	-	(24,067)	195,380
25,000,000	(1,067,250)	415,649	-	(45,587)	370,062
10,000,000	(213,359)	54,461	-	(16,301)	38,160
40,000,000	(880,579)	224,713	-	(67,210)	157,503
16,000,000	(783,087)	200,470	-	(59,966)	140,504
42,200,000	(1,687,652)	921,725	-	(58,216)	863,509
15,000,000	(116,177)	32,491	-	(11,137)	21,354
10,000,000	(91,216)	25,512	-	(8,746)	16,766
20,000,000	(355,593)	99,456	-	(34,097)	65,359
50,000,000	(619,668)	173,320	-	(59,423)	113,897
10,000,000	(211,688)	59,208	-	(20,298)	38,910
45,000,000	(873,531)	244,329	-	(83,771)	160,558
15,000,000	(141,285)	39,513	-	(13,545)	25,968
10,000,000	(119,768)	33,494	-	(11,479)	22,015
		4,034,987	-	(655,458)	3,379,529
40,000,000	(599,277)	572,524	-	(42,806)	529,718
42,200,000	(174,123)	171,416	-	(10,826)	160,590
50,000,000	(79,616)	79,208	-	(4,899)	74,309
		222,109,890	-	(72,999,156)	149,110,734
		(44,165,603)	-	17,085,036	(27,080,567)
		177,944,287	-	(55,914,120)	122,030,167
100,000,000	259,689	(221,735)	23,971		(197,764)
	6,558,359	(6,207,018)	1,737,965		(4,469,053)
		(6,428,753)	1,761,936	-	(4,666,817)

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257) — Supplement Page

Note:
(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

Rate	Series	Maturity Date(s) of New Debt Issues		
First Mortgage Bonds -				
14.250%	46	Feb-2023	Apr-2015 (A)	
15.375%	47	Feb-2023	Apr-2015 (A)	
13.000%	48	Apr-2013		
17.500%	44	Mar-1998	Feb-2023	Apr-2015 (A)
12.250%	50	Mar-1998	Feb-2023	Apr-2015 (A)
13.375%	51	Mar-1998	Feb-2023	Apr-2015 (A)
12.125%	49	Dec-1994	Oct-1999	
		Oct-2002	Oct-2004	
11.750%	55	Oct-2006	Oct-2021 *	
11.125%	40	May-2008		
12.000%	66	Feb-2023	Apr-2015 (A)	
11.125%	71	Feb-2023	Apr-2015 (A)	
10.500%	56	Apr-2023	Apr-2015 (A)	
10.250%	67	Apr-2013		
8.750%	30	Jul-2005	Jul-2013	
9.125%	38	Jul-2005	Jul-2013	
9.625%	60	Jul-2023	Aug-2010 (A)	
10.375%	Pollution Control 1985	Mar-2009	Mar-2020 (A)	
10.625%	Pollution Control 1985	Mar-2009	Mar-2015	Mar-2020 (A)
6.625%	Pollution Control 1974A	Dec-2006		
9.500%	57	Jan-2004	Jan-2007	
9.875%	75	Mar-2012		
8.625%	81	Mar-2012		
8.500%	84	Mar-2012		
8.375%	86	Jan-2008	Feb-2033	
7.625%	92	Mar-2012		
7.500%	94	Mar-2012		
7.250%	Pollution Control 1991	Apr-2013		
8.375%	88	Apr-2015		
8.000%	91	Apr-2015		
7.750%	97	Aug-2010		
Sinking Fund Debentures -				
10.000%	Series 4	Feb-1997	Feb-2022	Mar-2012 (A)
Subordinated Deferrable Interest Notes -				
8.480%		Mar-2033		
Pollution Control Obligations -				
11.750%	Joliet Series 1981	Jun-2011	Apr-2013 (A)	
11.750%	Pekin Series 1981	Jun-2011	Apr-2013 (A)	
11.500%	Waukegan Series 1981	Jun-2011	Apr-2013 (A)	
10.125%	IEFFA Series 1980	Jun-2011	Apr-2013 (A)	
10.375%	IEFFA Series 1980	Jun-2011	Apr-2013 (A)	
8.375%	IEFFA Series 1979	Jan-2004	Jan-2009	Jan-2014
8.500%	IEFFA Series 1979	Jan-2004	Jan-2009	Jan-2014
9.750%	IEFFA Series 1983	Jan-2004	Jan-2009	Jan-2014
11.375%	IEFFA Series 1984	Oct-2014	Nov-2019 (A)	
6.750%	Pekin Series 1979	Dec-2006		
6.750%	Waukegan Series 1979	Dec-2006		
6.750%	Pekin Series B	Dec-2006		
6.800%	Pekin and Joliet - 1976	Dec-2006		
6.875%	Waukegan Series B	Dec-2006		
6.875%	Joliet Series B	Dec-2006		
6.875%	Pekin Series 1979	Dec-2006		
6.875%	Joliet Series 1979	Dec-2006		
5.875%	IDFA Series 1977	May-2017		
Variable	IDFA Series 1994B	Nov-2019		
Variable	IDFA Series 1994C	Mar-2020		

* Redeemed in early 1999 with the proceeds from the Transitional Funding Trust Notes. The associated unamortized debt expense of $9,314,081 was written off, $5,961,012 of which was written off in the fourth quarter of 1997 due to ComEd's discontinuance of the generation-related portion.

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)(Concluded) - Supplement Page

Note:

(2) In December 1997 the Illinois Electric Service Customer Choice and Rate Relief Law of 1997 (1997 Act) became effective. Because the 1997 Act is expected ultimately to lead to market-based pricing of electric generation services, ComEd discontinued SFAS No. 71 regulatory accounting practices for the generation portion of its business. Accordingly, the generation-related regulatory assets and liabilities were written off in the fourth quarter of 1997. In addition to the write-off of the generation-related regulatory assets and liabilities, the generation-related unamortized loss on reacquired debt was written off in the fourth quarter of 1997. On an individual issue basis, for issues refunded prior to January 1, 1998, Columns (g), (i) and (j) reflect the balance or credit before the reduction due to the write-off. The impact of the write-off is provided as a separate line at the end of the schedule. For ILCC Form 21 reporting purposes, prior to 1999 the impact of the write-off was reflected on the line for each individual issue.

(3) Interest rate swap settlement connected with the refinancing of First Mortgage Bond Series 75, 81, 92, and 94. The settlement is amortized over the life of the new debt issued to finance the debt redemption.

(4) Interest rate swap settlement connected with the refinancing of First Mortgage Bond Series 84. The settlement is amortized over the life of the new debt issued to finance the debt redemption.

(5) Interest rate swap settlement connected with the refinancing of First Mortgage Bond Series 85 and 86, a Senior Medium-Term Note and Medium-Term Notes 3N-3037, 3N-3038, 3N-3039, 3N-3040 and 3N-3041. The settlement is amortized over the life of the new debt issued to finance the debt redemption.

(6) Interest rate swap settlement connected with the refinancing of First Mortgage Bond Series 88 and 91. The settlement is amortized over the life of the new debt issued to finance the debt redemption.

(7) Interest rate swap settlement connected with the refinancing of First Mortgage Bond Series 96 and 97. The settlement is amortized over the life of the new debt issued to finance the debt redemption.

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amount of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (1) (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	$ 6,942,925	$ -
2	Account 202, Common Stock Subscribed	-	-
3	Account 203, Common Stock Liability for Conversion	-	-
4	Account 204, Preferred Stock Issued	-	-
5	Account 207, Premium on Capital Stock	-	-
6	Total	$ 6,942,925	$ -

(1) Amounts include capital stock expense that was recorded before December 31, 1993.

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Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	[X] An original [ ] A resubmission		December 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term debt and Unamortized Discount on Long-Term Debt. particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)		AMORTIZATION PERIOD Date From (d)	Date to (e)
1						
2	----------					
3	First Mortgage Bonds -					
4	75, 9.875%	260,000,000	545,454	E	06/15/90	06/15/20
5		-	(23,232,500)	P		
6	76, 8.250% (1)	100,000,000	119,827	E	10/01/91	10/01/06
7		-	(4,170,000)	P		
8	78, 8.375% (1)	125,000,000	139,597	E	10/15/91	10/15/06
9		-	(5,965,000)	P		
10	83, 8.000% (1)	140,000,000	174,939	E	05/15/92	05/15/08
11		-	(3,925,600)	P		
12	92, 7.625% (1)	220,000,000	259,431	E	04/15/93	04/15/13
13		-	3,355,000	D		
14	93, 7.000% (1)	225,000,000	149,477	E	07/01/93	07/01/05
15		-	2,558,250	D		
16	94, 7.500% (1)	150,000,000	110,384	E	07/01/93	07/01/13
17		-	3,904,500	D		
18	Pollution Control - 1994A, 5.300% (1)	26,000,000	104,412	E	01/15/94	01/15/04
19		-	142,220	D		
20	Pollution Control - 1994B, 5.700% (1)	20,000,000	76,240	E	01/15/94	01/15/09
21		-	719,200	D		
22	Pollution Control - 1994C, 5.850% (1)	20,000,000	76,240	E	01/15/94	01/15/14
23		-	1,693,200	D		
24	Pollution Control - 1994D, 6.750%	91,000,000	2,486,210	E	12/01/94	03/01/15
25		-	2,139,410	D		
26	Pollution Control - 1996A, 4.400%	110,000,000	2,456,719	E	06/27/96	12/01/06
27						
28	Pollution Control - 1996B, 4.400%	89,400,000	2,005,626	E	06/27/96	12/01/06
29						
30	98, 6.15% (1)	400,000,000	359,935	E	03/15/02	03/15/12
31		-	2,956,000	D		
32	98, 6.15% (1)	200,000,000	197,935	E	06/21/02	03/15/12
33		-	(2,978,000)	P		
34	Pollution Control - 2002, Variable	100,000,000	1,326,000	E	06/01/02	04/15/13
35	99, 3.700% (1)	350,000,000	2,383,903	E	01/22/03	02/01/08
36			399,000	D		
37	100, 5.875% (1)	350,000,000	3,525,036	E	01/22/03	02/01/33
38			1,526,000	D		
39	101, 4.700% (1)	395,000,000	2,803,592	E	04/07/03	04/15/15
40			1,370,650	D		
41	Pollution Control - 2003, Variable	40,000,000	1,423,471	E	05/08/03	05/15/17
42	102, 4.740% (1)	250,000,000	1,698,732	E	08/25/03	08/15/10
43	Pollution Control - 2003B, Variable	42,200,000	933,693	E	09/24/03	11/01/19
44	Pollution Control - 2003C, Variable	50,000,000	1,049,987	E	11/19/03	03/01/20
45	Pollution Control - 2003D, Variable	19,975,000	487,912	E	12/23/03	01/15/14
46						
47						
48	Sinking Fund Debentures -					
49	3.125% (1)	50,000,000	180,880	E	10/01/54	10/01/04
50		-	715,012	D		
51	3.875% (1)	50,000,000	165,774	E	01/01/58	01/01/08
52		-	1,660,880	D		
53	4.625% (1)	20,000,000	84,413	E	01/01/59	01/01/09
54		-	668,786	D		
55	4.750% (1)	40,000,000	143,094	E	12/01/61	12/01/11
56		-	2,156,801	D		
57						
58	SUBTOTAL					
59	----------					
60	Subordinated Deferrable Interest Debentures, 8.500%	154,640,000	1,950,000	E	01/24/97	01/15/27
61	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	E	03/17/03	03/15/33
62			186,000	D		
63						
64	SUBTOTAL					
65	----------					

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	[X] An original [ ] A resubmission		December 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226)

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429- Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
				3
64,622		3,935	60,687	4
(4,213,452)	256,593		(3,956,859)	5
21,924		8,689	13,235	6
(1,925,839)	763,277		(1,162,562)	7
25,665		21,586	4,079	8
(2,776,003)	2,334,772		(441,231)	9
47,809		16,228	31,581	10
(2,265,697)	769,024		(1,496,673)	11
119,616		58,585	61,031	12
2,476,914		1,213,151	1,263,763	13
18,654		14,185	4,469	14
815,104		619,819	195,285	15
51,364		11,670	39,694	16
2,861,784		650,214	2,211,570	17
401		401	-	18
1,679		1,679	-	19
25,583		9,288	16,295	20
439,851		159,688	280,163	21
38,244		8,981	29,263	22
1,283,891		301,506	982,385	23
1,373,207		123,275	1,249,932	24
1,662,661		149,260	1,513,401	25
744,437		255,835	488,602	26
				27
607,931		208,923	399,008	28
				29
311,744		106,499	205,245	30
2,425,453		828,588	1,596,865	31
179,899		61,458	118,441	32
(2,506,159)	856,160		(1,649,999)	33
1,132,208		122,166	1,010,042	34
2,126,220		773,737	1,352,483	35
324,671		118,149	206,522	36
3,468,536		1,041,916	2,426,620	37
1,466,569		440,545	1,026,024	38
2,697,381		1,079,539	1,617,842	39
1,288,462		515,666	772,796	40
1,359,219		101,878	1,257,341	41
1,613,545		452,369	1,161,176	42
918,326	1,975	58,229	862,072	43
1,042,835	56,053	67,713	1,031,175	44
486,893	94,871	57,660	524,104	45
				46
				47
				48
150		150	-	49
82,570		82,570	-	50
1,459		749	710	51
691,753		354,819	336,934	52
1,156		507	649	53
319,937		140,258	179,679	54
4,276		1,313	2,963	55
1,338,065		410,822	927,243	56
				57
22,275,518	5,132,725	10,654,198	16,754,045	58
				59
1,498,632		65,181	1,433,451	60
2,195,644		75,342	2,120,302	61
181,048		6,212	174,836	62
				63
3,875,324	-	146,735	3,728,589	64
				65

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	[X] An original [ ] A resubmission		December 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226)

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)		AMORTIZATION PERIOD Date From (d)	Date to (e)
66						
67	----------					
68	Medium Term Notes -					
69	3N - 3032, 9.200% (1)	14,000,000	33,345	E	10/18/89	10/15/04
70		-	(880,320)	P		
71	3N - 3033, 9.200% (1)	14,000,000	33,345	E	10/18/89	10/15/04
72		-	(880,320)	P		
73	3N - 3034, 9.200% (1)	10,000,000	23,817	E	10/18/89	10/15/04
74		-	(628,800)	P		
75	3N - 3035, 9.200% (1)	14,000,000	33,344	E	10/18/89	10/15/04
76		-	(880,320)	P		
77	3N - 3036, 9.200% (1)	4,000,000	9,526	E	10/18/89	10/15/04
78		-	(251,520)	P		
79						
80						
81	Notes -					
82	6.400% (1)	235,000,000	606,125	E	10/15/93	10/15/05
83		-	10,293,000	D		
84	7.375% (1)	150,000,000	165,182	E	01/09/97	01/15/04
85		-	(256,500)	P		
86	7.625% (1)	150,000,000	163,182	E	01/09/97	01/15/07
87		-	(490,500)	P		
88	6.950% (1)	225,000,000	47,854	E	07/16/98	07/15/18
89		-	24,072,750	D		
90						
91						
92	SUBTOTAL					
93						
94	Interest Rate Swaps (2)					
95						
96						
97						
98	Total (3)					

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	[X] An original [ ] A resubmission		December 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (continued)

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				66
				67
			-	68
1,753		1,753	-	69
(173,864)	173,864		-	70
1,753		1,753	-	71
(173,864)	173,864		-	72
1,305		1,305	-	73
(124,189)	124,189		-	74
1,753		1,753	-	75
(173,864)	173,864		-	76
448		448	-	77
(49,675)	49,675		-	78
			-	79
			-	80
			-	81
90,347		72,263	18,084	82
3,687,599		2,949,481	738,118	83
911		911	-	84
(3,029)	3,029		-	85
49,735		17,511	32,224	86
(238,858)	84,095		(154,763)	87
36,645		15,415	21,230	88
19,728,671		8,299,330	11,429,341	89
				90
				91
22,663,577	782,580	11,361,923	12,084,234	92
				93
(33,371,249)	11,003,422		(22,367,827)	94
				95
				1
15,443,170	16,918,727	22,162,856	10,199,041	2

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) | | A Resubmission		December 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (continued)

Notes:

(1) Various issues were partially redeemed or retired during 2004. See Page 28 for information regarding these transactions.

(2) Interest rate swaps connected with the following debt issuances were settled during 2004:

First Mortgage Bond, Series 76	8.250%
Note	6.400%
Note	7.625%

Interest rate swaps connected with the following debt issuances were entered into during 2004:

First Mortgage Bond, Series 98	6.150%

(3) Summary of Totals:

Account	12/31/2003	12/31/2004
181	$ 22,362,230	$ 17,594,029
225	(47,995,742) (A)	(31,229,914)
226	41,076,682 (A)	23,834,926
	$ 15,443,170	$ 10,199,041

(A) Refer to Note B on Page 5.

Supplemental Pages to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26-27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	[X] An original [ ] A resubmission		December 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) — Supplemental Page

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term debt and Unamortized Discount on Long-Term Debt. particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)		AMORTIZATION PERIOD Date From (d)	Date to (e)
1						
2	----------					
3	First Mortgage Bonds -					
4	75, 9.875%	260,000,000	545,454	E	06/15/90	06/15/20
5		-	4,394,000	D		
6	76, 8.250% (1)	100,000,000	119,827	E	10/01/91	10/01/06
7		-	1,177,000	D		
8	78, 8.375% (1)	125,000,000	139,597	E	10/15/91	10/15/06
9		-	1,837,500	D		
10	83, 8.000% (1)	140,000,000	174,939	E	05/15/92	05/15/08
11		-	2,296,000	D		
12	92, 7.625% (1)	220,000,000	259,431	E	04/15/93	04/15/13
13		-	2,497,000	D		
14	93, 7.000% (1)	225,000,000	149,477	E	07/01/93	07/01/05
15		-	1,687,500	D		
16	94, 7.500% (1)	150,000,000	110,384	E	07/01/93	07/01/13
17		-	3,012,000	D		
18	Pollution Control - 1994A, 5.300% (1)	26,000,000	104,412	E	01/15/94	01/15/04
19		-	182,000	D		
20	Pollution Control - 1994B, 5.700% (1)	20,000,000	76,240	E	01/15/94	01/15/09
21		-	140,000	D		
22	Pollution Control - 1994C, 5.850% (1)	20,000,000	76,240	E	01/15/94	01/15/14
23		-	140,000	D		
24	Pollution Control - 1994D, 6.750%	91,000,000	2,486,210	E	12/01/94	03/01/15
25		-	1,456,000	D		
26	Pollution Control - 1996A, 4.400%	110,000,000	2,456,719	E	06/27/96	12/01/06
27		-	275,000	D		
28	Pollution Control - 1996B, 4.400%	89,400,000	2,005,626	E	06/27/96	12/01/06
29		-	223,500	D		
30	98, 6.15% (1)	400,000,000	359,935	E	03/15/02	03/15/12
31		-	2,956,000	D		
32	98, 6.15% (1)	200,000,000	197,935	E	06/21/02	03/15/12
33		-	2,978,000	P		
34	Pollution Control - 2002, Variable	100,000,000	1,326,000	E	06/01/02	04/15/13
35	99, 3.700% (1)	350,000,000	2,383,903	E	01/22/03	02/01/08
36			399,000	D		
37	100, 5.875% (1)	350,000,000	3,525,036	E	01/22/03	02/01/33
38			1,526,000	D		
39	101, 4.700% (1)	395,000,000	2,803,592	E	04/07/03	04/15/15
40			1,370,650	D		
41	Pollution Control - 2003, Variable	40,000,000	1,423,471	E	05/08/03	05/15/17
42	102, 4.740% (1)	250,000,000	1,698,732	E	08/25/03	08/15/10
43	Pollution Control - 2003B, Variable	42,200,000	933,693	E	09/24/03	11/01/19
44	Pollution Control - 2003C, Variable	50,000,000	1,049,987	E	11/19/03	03/01/20
45	Pollution Control - 2003D, Variable	19,975,000	487,912	E	12/23/03	01/15/14
46						
47						
48	Sinking Fund Debentures -					
49	3.125% (1)	50,000,000	180,880	E	10/01/54	10/01/04
50		-	384,500	D		
51	3.875% (1)	50,000,000	165,774	E	01/01/58	01/01/08
52		-	(130,000)	P		
53	4.625% (1)	20,000,000	84,413	E	01/01/59	01/01/09
54		-	(129,980)	P		
55	4.750% (1)	40,000,000	143,094	E	12/01/61	12/01/11
56		-	(167,200)	P		
57						
58	SUBTOTAL					
59	----------					
60	Subordinated Deferrable Interest Debentures, 8.500%	154,640,000	1,950,000	E	01/24/97	01/15/27
61	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	E	03/17/03	03/15/33
62			186,000	D		
63						
64	SUBTOTAL					
65	----------					

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) Supplemental Page

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429- Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (4)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
				3
64,622		3,935	60,687	4
521,462		31,524	489,938	5
21,924		8,689	13,235	6
215,842		85,467	130,375	7
25,665		21,586	4,079	8
336,774		283,216	53,558	9
47,809		16,228	31,581	10
627,711		212,979	414,732	11
119,616		58,585	61,031	12
1,142,514		559,429	583,085	13
18,654		14,185	4,469	14
210,977		160,244	50,733	15
51,364		11,670	39,694	16
1,367,448		310,651	1,056,797	17
401		401	-	18
859		859	-	19
25,583		9,288	16,295	20
47,099		17,095	30,004	21
38,244		8,981	29,263	22
70,191		16,482	53,709	23
1,373,207		123,275	1,249,932	24
804,179		72,060	732,119	25
744,437		255,835	488,602	26
76,887		26,376	50,511	27
607,931		208,923	399,008	28
62,522		21,432	41,090	29
311,744		106,499	205,245	30
2,425,453		828,588	1,596,865	31
179,899		61,458	118,441	32
(2,506,159)	856,160		(1,649,999)	33
1,132,208		122,166	1,010,042	34
2,126,220		773,737	1,352,483	35
324,671		118,149	206,522	36
3,468,536		1,041,916	2,426,620	37
1,466,569		440,545	1,026,024	38
2,697,381		1,079,539	1,617,842	39
1,288,462		515,666	772,796	40
1,359,219		101,878	1,257,341	41
1,613,545		452,369	1,161,176	42
918,326	1,975	58,229	862,072	43
1,042,835	56,053	67,713	1,031,175	44
486,893	94,871	57,660	524,104	45
				46
				47
				48
150		150	-	49
313		313	-	50
1,459		749	710	51
(1,144)	458		(686)	52
1,156		507	649	53
(1,766)	589		(1,177)	54
4,276		1,313	2,963	55
(5,003)	1,119		(3,884)	56
				57
26,959,165	1,011,225	8,368,539	19,601,851	58
				59
1,498,632		65,181	1,433,451	60
2,195,644		75,342	2,120,302	61
181,048		6,212	174,836	62
				63
3,875,324	0	146,735	3,728,589	64
				65

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) — Supplemental Page

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)		AMORTIZATION PERIOD Date From (d)	Date to (e)
66						
67	----------					
68	Medium Term Notes -					
69	3N - 3032, 9.200% (1)	14,000,000	33,345	E	10/18/89	10/15/04
70		-	84,000	D		
71	3N - 3033, 9.200% (1)	14,000,000	33,345	E	10/18/89	10/15/04
72		-	84,000	D		
73	3N - 3034, 9.200% (1)	10,000,000	23,817	E	10/18/89	10/15/04
74		-	60,000	D		
75	3N - 3035, 9.200% (1)	14,000,000	33,344	E	10/18/89	10/15/04
76		-	84,000	D		
77	3N - 3036, 9.200% (1)	4,000,000	9,526	E	10/18/89	10/15/04
78		-	24,000	D		
79						
80						
81	Notes -					
82	6.400% (1)	235,000,000	606,125	E	10/15/93	10/15/05
83		-	2,328,850	D		
84	7.375% (1)	150,000,000	165,182	E	01/09/97	01/15/04
85		-	1,224,000	D		
86	7.625% (1)	150,000,000	163,182	E	01/09/97	01/15/07
87		-	1,113,000	D		
88	6.950% (1)	225,000,000	47,854	E	07/16/98	07/15/18
89		-	2,931,750	D		
90						
91						
92	SUBTOTAL					
93						
94	Interest Rate Swaps (2)					
95						
96						
97						
98	Total					
99	Purchase Method of Accounting Adjustments					
100	Adjusted Total (3)					

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	[X] An original [ ] A resubmission		December 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) — Supplemental Page

Balance at Beginning of Year (f) (4)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				66
				67
				68
1,753		1,753	-	69
4,486		4,486	-	70
1,753		1,753	-	71
4,486		4,486	-	72
1,305		1,305	-	73
3,079		3,079	-	74
1,753		1,753	-	75
4,486		4,486	-	76
448		448	-	77
1,106		1,106	-	78
				79
				80
				81
90,347		72,263	18,084	82
347,871		278,105	69,766	83
911		911	-	84
6,894		6,894	-	85
49,735		17,511	32,224	86
337,941		118,882	219,059	87
36,645		15,415	21,230	88
2,131,667		896,731	1,234,936	89
				90
				91
3,026,666	-	1,431,367	1,595,299	92
				93
(33,371,249)	11,003,422		(22,367,827)	94
				95
				96
				97
489,906	12,014,647	9,946,641	2,557,912	98
14,953,264			7,641,129	99
15,443,170			10,199,041	100

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) Supplemental Page

Notes:

(1) Various issues were partially redeemed or retired during 2004. See Page 28 for information regarding these transactions.

(2) Interest rate swaps connected with the following debt issuances were settled during 2004:

First Mortgage Bond, Series 76	8.250%
Note	6.400%
Note	7.625%

Interest rate swaps connected with the following debt issuances were entered into during 2004:

First Mortgage Bond, Series 98	6.150%

(3) Summary of Totals:

Account	12/31/2003	12/31/2004
181	$ 22,362,230	$ 17,594,029
225	(47,995,742) (A)	(31,229,914)
226	41,076,682 (A)	23,834,926
	$ 15,443,170	$ 10,199,041

(4) The Balance at Beginning of Year amounts for certain debt issues were reclassified for consistent presentation.

(A) Refer to Note B on Page 5.

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(NEXT PAGE IS 28)

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	☒ An Original ☐ A Resubmission		December 31, 2004

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or divident rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

New Issues

None

Refunded Issues

None

Retired Issues	Issue	Principal	Maturity Date	Unamortized Debt: Discount Account 226	Unamortized Debt: Premium Account 225	Unamortized Debt: Expense Account 181
Sinking Fund Debentures	3.125%	$ 2,000,000	10/1/2004	$ 82,570	$ -	$ 150
	3.875%	$ 1,000,000	1/1/2008	$ 354,819	$ -	$ 749
	4.625%	$ 400,000	1/1/2009	$ 140,258	$ -	$ 507
	4.750%	$ 800,000	12/1/2011	$ 410,822	$ -	$ 1,313
Transitional Funding Notes (A-5)	5.440%	$ 335,069,154	3/25/2005			
Purchase Contract Obligation	3.000%	$ 52,314	4/30/2005			
Medium Term Notes (3N-3032)	9.200%	$ 14,000,000	10/15/2004			
Medium Term Notes (3N-3033)	9.200%	$ 14,000,000	10/15/2004			
Medium Term Notes (3N-3034)	9.200%	$ 10,000,000	10/15/2004			
Medium Term Notes (3N-3035)	9.200%	$ 14,000,000	10/15/2004			
Medium Term Notes (3N-3036)	9.200%	$ 4,000,000	10/15/2004			
Notes	7.375%	$ 150,000,000	1/15/2004			
First Mortgage Bond (Series 94A)	5.300%	$ 26,000,000	1/15/2004			

Redeemed Issue (2)	Issue	Principal	Unamortized Debt: Discount Account 226	Unamortized Debt: Premium Account 225	Unamortized Debt: Expense Account 181	Unamortized Debt: Loss on Reacquired Account 189	Unamortized Debt: Gain on Reacquired Account 257	Premium Paid (1)	Total Loss Account 426.5	Redemption Price
First Mortgage Bond (Series 76)	8.250%	$ 5,000,000	$ -	$ 316,931	$ 763	$ -	$ -	$ 451,150	$ 134,982	109.02%
First Mortgage Bond (Series 78)	8.375%	$ 93,979,000	$ -	$ 1,461,782	$ 13,515	$ 436,476	$ -	$ 9,399,779	$ 8,387,988	110.00%
First Mortgage Bond (Series 83)	8.000%	$ 20,000,000	$ -	$ 280,475	$ 5,919	$ 52,355	$ -	$ 3,094,800	$ 2,872,599	115.47%
First Mortgage Bond (Series 92)	7.625%	$ 93,500,000	$ 987,238	$ -	$ 47,676	$ 2,102,253	$ -	$ 21,302,415	$ 24,439,582	122.78%
First Mortgage Bond (Series 93)	7.000%	$ 62,090,000	$ 99,513	$ -	$ 2,277	$ 58,628	$ -	$ 1,861,458	$ 2,021,876	103.00%
First Mortgage Bond (Series 94)	7.500%	$ 20,000,000	$ 365,451	$ -	$ 6,559	$ 154,049	$ -	$ 4,486,200	$ 5,012,259	122.43%
First Mortgage Bond (Series 94B)	5.700%	$ 4,100,000	$ 79,737	$ -	$ 4,638	$ 12,617	$ -	$ 417,544	$ 514,536	110.18%
First Mortgage Bond (Series 94C)	5.850%	$ 3,000,000	$ 181,397	$ -	$ 5,403	$ 14,574	$ -	$ 410,160	$ 611,534	113.67%
First Mortgage Bond (Series 98)	6.150%	$ 150,000,000	$ -	$ 18,742	$ 114,172	$ 9,811,701	$ -	$ 16,816,500	$ 26,723,631	111.21%
First Mortgage Bond (Series 99)	3.700%	$ 55,000,000	$ 40,590	$ -	$ 265,818	$ 2,676,598	$ -	$ 523,050	$ 3,506,056	100.95%
First Mortgage Bond (Series 100)	5.875%	$ 96,400,000	$ 395,838	$ -	$ 936,183	$ 6,904,013	$ -	$ 3,291,758	$ 11,527,792	103.41%
First Mortgage Bond (Series 101)	4.700%	$ 135,000,000	$ 417,606	$ -	$ 874,252	$ 13,086,222	$ -	$ 293,200	$ 14,671,280	100.22%
First Mortgage Bond (Series 102)	4.740%	$ 38,000,000	$ -	$ -	$ 222,917	$ 2,209,695	$ 857,583	$ 1,603,820	$ 3,178,849	104.22%
Notes	6.950%	$ 85,000,000	$ 7,154,033	$ -	$ 13,288	$ -	$ -	$ 17,025,200	$ 24,192,521	120.03%
Notes	7.625%	$ 5,000,000	$ -	$ 301,396	$ 1,340	$ 15,664	$ -	$ 552,250	$ 267,858	111.05%
Notes	6.400%	$ 127,976,000	$ 1,070,214	$ 3,480,315	$ 26,220	$ -	$ -	$ 4,572,582	$ 2,188,701	103.57%

(1) Includes expenses incurred in connection with the redemption.
(2) Includes partially redeemed issues.

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
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INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136- Temporary Cash Investments.

2. Provide a subheading for each account and list there under the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorizaiton by the Board of Directors, and included in Account 124- Other investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	124 - Other Investments		
2	Cash Surrender Value, Corporate Owned Life Insurance	2,556,156	66,277
3	Supplemental Management Retirement Trust	24,379,432	2,007,132 A
4	Medical Trust for Executives	8,535,679	714,249 A
5	Deferred Director Fee Master Trust	515,646	41,978
6	Various Other	249,318	683
7			
8	Sub-Total	36,236,231	2,830,319
9			
10			
11			
12	136 - Temporary Cash Investments		
13	Money Market Accounts	5,342,094	1,119,061,927
14			
15			
16			
17			
18			
19			
20	(A) Includes net fair value adjustment.		

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

INVESTMENTS (Accounts 123, 124, 136) (continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether a note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledges and purposes of the pledge.
4. If Commission approval was required for any advance made or security acquired designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend of interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
					1
139,269		2,483,164	-		2
-		26,386,564	595,947		3
-		9,249,928	195,445		4
287,959		269,665	3,114		5
-		250,001	-		6
					7
427,228		38,639,322	794,506		8
					9
					10
					11
					12
1,109,267,000		15,137,021	218,926		13
					14
					15
					16
					17
					18
					19
					20

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

Instructions:

1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).
2. Give the basis of any important segregation of income and expense between utility and Nonutility operations.
3. Minor items may be grouped by classes, show number of items.

Item (a)	Amount (b)
Account 417 Income from Nonutility Operations	
None	-
Account 417.1 Expenses of Nonutility Operations	
None	-
Account 418 Nonoperating Rental Income	
Depreciation Expense of Nonutility Property	(735,158)
Account 418.1 Equity Earnings in Subsidiary Companies	
Commonwealth Edison Company of Indiana, Inc.	754,292
Edison Development Company	11,634
Edison Development Canada, Inc.	702,043
ComEd Financing II	149,840
ComEd Financing III	392,811
ComEd Funding LLC	(20,000,159)
	(17,989,539)
Account 419 Interest and Dividend Income	
Interest on other marketable securities	218,269
Interest on U.S. Government obligations	29,564
Interest on receivables from Exelon Business Services Company	409,940
Interest on receivables from Exelon Enterprises Company, LLC	100,778
Interest on receivables from Exelon Generation Company, LLC	2,201,327
Interest on notes receivable from Unicom Investment, Inc.	16,354,052
Interest portion of funds collected for non-operating services	1,745,827
Interest from Illinois Department of Revenue for overpayment of state taxes in prior years	238,665
Interest from Real Estate tax refunds	95,503
Interest on other activities - primarily sweep accounts	86,095
	21,480,020

Name of Respondent	This Report is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) |x| An Original (2) |_| A Resubmission		December 31, 2004

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Item (a)	Amount (b)
Account 419.1 Allowances for Other Funds Used During Construction	
Utility plant construction projects	2,575,449
Account 421 Miscellaneous Nonoperating Income	
Net earnings on supplemental management retirement trust	595,947
Net earnings on medical trust for executives	195,445
Settlement claim	5,000,000
Net earnings on deferred directors fee master trust	3,114
Servicer fees paid by ComEd Transitional Funding Trust	3,100,000
	8,894,506
Account 421.1 Gains on Disposition of Property	
Gain from sale of property	7,014,554

Name of Respondent	This Report is:	Date of Report	Year of Report
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EMPLOYEE DATA

Instructions:

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2004								
Total regular full-time employees	5,408							5,408
Total part-time and temporary employees	167							167
Total employees	5,575	-	-	-	-	-	-	5,575

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	[X] An original [ ] A resubmission		December 31, 2004

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payment were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $50,000 for utilities with operating revenues of $25,000,000 or less and more than $250,000 for utilities with operating revenues of more than $25,000,000, including payments for legislative services, except those which should be reporting in Account 425.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.
(b) Description of services received during year and project or case to which services relate.
(c) Basis of charges.
(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Payee	Address	Description of Services	Amount
1	ACCENTURE LLP	161 N. Clark Street Chicago, IL 60610	Software Development	271,564
2	AEROTEK, INC.	7301 Parkway Drive Hanover, MD 21076	Professional Staff Augmentation	4,250,660
3	ALDRIDGE ELECTRIC CO	28572 BRADLEY RD Libertyville, IL 60048-9540	Operational Staff Augmentation	3,454,391
4	ALTERNATIVE RESOURCES CORP	100 South Wacker Drive Suite 1750 Chicago, IL 60606	Consulting	457,704
5	AMERICAN HERITAGE PROTECTION SERVICES	7000 W. 111th Street, Suite 10 Worth, IL 60482	Security	573,202
6	AT&T SOLUTIONS	P.O. Box 277761 Atlanta, GA 30384-7761	IT Telecom	268,871
7	BRANDWEIN & SMOLIN, ATTY	134 North LaSalle Street Suite 908 Chicago, IL	Legal Services	708,606
8	CHADBOURNE & PARKE, LLP	1200 New Hampshire Avenue, NW Washington, DC 20036	Legal Services	264,448
9	CHARLES RIVER ASSOCIATES INC.	D-3139 Boston, MA 02241-3139	Consulting	403,738
10	CONESTOGA-ROVERS & ASSOCIATES	1801 Old Highway 8 Suite 114 St. Paul, MN 55112	Environmental	8,607,490
11	CONSUMER & PROFESSIONAL RESEARCH	435 N. Lasalle Blvd. Suite 210 Chicago, IL 60610	Customer Services	302,225
12	DAVIES CONSULTING, INC.	6935 Wisconsin Ave. Suite 600 Chevy Chase, MD 20815-6109	Management Consulting	381,514
13	DTE ENERGY TECHNOLOGIES	37849 Interchange Drive Farmington Hills, MI 48335	Technical Consultant	327,500
14	EARTH TECH, INC.	3121 Butterfield Road Oak Brook, IL 60523	Engineering	758,586
15	ENERTOUCH, INC.	1899 Parker Court Stone Mountain, GA 30087	Utility Consulting	1,550,594
16	EQUIFAX CREDIT INFORMATION SERVICE	26955 Northwestern Hwy Suite 200 Southfield, MI 48034	Financial Services	709,219
17	EXELON BUSINESS SERVICES COMPANY * (A)	2301 Market Street Philadelphia, PA 19101	Financial Services, Human Resource Services, Legal, Information Technology Services	178,855,332
18	EXELON DELIVERY SHARED SERVICES COMPANY *	2301 Market Street Philadelphia, PA 19101	Financial Services, Human Resource Services, Legal, Information Technology Services, Tech Services, Facilities	109,489,759
19	FLETCHER, TOPOL & O'BRIEN, P.C	222 North LaSalle Street Suite 300 Chicago, IL 60601-1801	Legal Services	355,006

Name of Respondent	This report is:	Date of Report (Mo. Day, Yr.)	Year of Report
Commonwealth Edison Company	[X] An original [ ] A resubmission		December 31, 2004

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Line No.	Payee	Address	Description of Services	Amount
1	FOLEY & LARDNER	6363 North State Highway 161 Suite 800 Irving, TX 75038	Legal Services	2,297,085
2	FORTEGRA, INC.	212 Longhill Road Goode, VA 24556	Business Application	1,947,315
3	GE HARRIS ENERGY CONTROL SYS.	Stellar Dynamics Div. 9288 West Emerald St. Boise, ID 83704	Engineering	335,399
4	GENERAL ENERGY CORP	230 Madison Street Oak Park, IL 60302	Customer Services	543,190
5	HAVERFIELD CORPORATION	104 Sanders Road Carroll Valley, PA 17320	Aerial Inspection	1,485,122
6	HELLER EHRMAN WHITE & MCAULIFF	File No. 73536 P.O. Box 60000 San Francisco, CA 94160-3536	Legal Services	452,382
7	HI-TECH SOLUTIONS INC.	Two Mid-America Plaza Suite 630 Oakbrook Terrace, IL 60181	Computer Professional Staff Augmentation	361,394
8	HOFFMAN, BURKE AND BOZICK	77 W Washington St Suite 1400 Chicago, IL 60602	Legal Services	1,233,251
9	HOLLAND & KNIGHT LLP	131 South Dearborn Street 30th Floor Chicago, IL 60603	Legal Services	306,952
10	INTEGRATED TECHNOLOGY GROUP	17475 Palmer Blvd. Homewood, IL 60430	Computer Hardware	524,300
11	JACQUES WHITFORD COMPANY	450 South Gravers Road Suite 105 Plymouth Meeting, PA 19462	Environmental	316,826
12	JAY D. DOHERTY AND ASSOCIATES	210 E. Pearson Street Suite 9B Chicago, IL 60611	Consulting	285,000
13	JAYNE THOMPSON & ASSOCIATES	33 North Dearborn Street Suite 2200 Chicago, IL 60602	Consulting	307,608
14	JENNER & BLOCK	One IBM Plaza Chicago, IL 60611	Legal Services	2,067,822
15	JOHNSON AND BELL, LTD.	55 East Monroe Street Suite 4100 Chicago, IL 60603-5896	Legal Services	316,346
16	JONES LANG LASALLE AMERICAS	Corporate Property Services 33845 Treasury Center Chicago, IL 60694-3800	Property Management Consultant	1,048,931
17	JULIE INC.	3275 Executive Drive Joliet, IL 60435-8434	Operational Consulting	758,854
18	KENNY CONSTRUCTION COMPANY	250 Northgate Parkway Wheeling, IL 60090	Engineering	36,999,180
19	LARAMORE, DOUGLASS & POPHAM	332 S. Michigan Ave. Chicago, IL 60604-4301	Architectural & Engineering, Commerical & Technical	1,649,650
20	LIBERTY CONSULTING GROUP	65 Main Street Quentin, PA 17083	Consulting	771,008

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Line No.	Payee	Address	Description of Services	Amount
1	M J ELECTRIC, INC	P.O. Box 686 200 W. Frank Pipp Drive Iron Mountain, MI	Engineering	45,900,146
2	MARKET STRATEGIES INC.	20255 Victor Parkway Suite 400 Livonia, MI 48152	Marketing	682,620
3	MEADE ELECTRIC CO	9550 W. 55th Street Suite A McCook, IL 60525	Operational Staff Augmentation	14,221,028
4	MEDIUS & ASSOC.	1292 Williamsburg Lane Crystal Lake, IL 60014-2956	Advertising	263,899
5	MERCER MANAGEMENT CONSULTING	200 Clarendon Street Boston, MA 02116-5026	Consulting	650,768
6	MID-AMERICA INTERCONNECTED NETWORK	939 Parkview Boulevard Lombard, IL 60148-3267	Transmission Planning	631,452
7	MIDWEST ENERGY EFFICIENCY ALLIANCE	One East Erie Suite 200 Chicago, IL 60611	Consulting	250,000
8	MILLENNIUM INTERNATIONAL	621 Seventeenth St., Suite 1043 Denver, CO 80293	Consulting	472,534
9	MTB PROJECT MANAGEMENT	8301 East Prentice Ave. Suite 3 Englewood, CO 80111-2906	Environmental	298,924
10	NATIONAL ECONOMIC RESEARCH ASSOCIATES	P.O. Box 29677 General Post Office New York, NY 10087-9677	Consulting	742,204
11	NATIONAL EQUITY, INC.	8701 W. Dodge Road Omaha, NE 68114	Relocation Services	718,538
12	NCO FINANCIAL SYSTEMS, INC.	24800 Highpoint Road Beachwood, OH 44122	Customer Services	428,242
13	NEW ENERGY ASSOCIATES,LLC	400 Interstate North Parkway Suite 1400 Atlanta, GA 30339	IT Software	307,897
14	NORBRIDGE, INC.	C/O Middlesex Savings Bank P.O. Box 339 Concord, MA 01742	Consulting	324,129
15	THE NORTHBRIDGE GROUP	Lincoln North 55 Old Bedford Road Lincoln, MA 01773	Strategic Planning Consultant	1,102,200
16	OLENICK & ASSOCIATES	125 S. Wacker Drive Suite 300 Chicago, IL 60606	Business Application	1,096,624
17	PATRICK ENGINEERING INC.	4970 Varsity Drive Lisle, IL 60530	Engineering	4,078,984
18	PIRELLI POWER CABLE & SYSTEMS	5 Hollywood Court South Plainfield, NJ 07080	Engineering	6,992,415
19	PJM INTERCONNECTION, LLC	955 Jefferson Ave Valley Forge Corporate Center Norristown, PA 19403-2497	Transmission Services	1,218,628
20	POWER MEASUREMENT	101 Myrtle Street Oakland, CA 94607	IT Software	660,717
21	POWER TECHNICAL SERVICES	1323 Butterfiled Rd. Downers Grove, IL 60515	Operational Staff Augmentation	439,683
22	PRIORITY SYSTEMS INC.	4020 W. Glenlake Chicago, IL 60646-5201	Operational Staff Augmentation	252,173
23	PRICEWATERHOUSECOOPERS (B)	P.O. Box 45647 Chicago, IL 606675-5647	Audit Services	258,925
24	QUALITECH	725 S. Wells Suite 600 Chicago, IL 60607	Operational Staff Augmentation	773,418

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Line No.	Payee	Address	Description of Services	Amount
1	RIVERPOINT GROUP OF ILLINOIS	9450 W. Bryn Mawr Ave. Suite 700 Rosemont, IL 60018	Operational Staff Augmentation	366,242
2	SANCHEZ & DANIELS	333 West Wacker Drive Suite 500 Chicago, IL 60606	Legal Services	356,488
3	SARGENT & LUNDY LLC	55 E Monroe St Suite 23f07 Chicago, IL 60603-5702	Operational Staff Augmentation	2,651,093
4	SCOTT, MADDEN & ASSOCIATES INC	2525 Glenwood Drive Suite 480 Raleigh, NC 27608	Consulting	380,511
5	SET ENVIRONMENTAL INC	450 Sumac Road Wheeling, IL 60090	Environmental	2,552,808
6	SIDLEY & AUSTIN	55 West Monroe Street 20th Floor Chicago, IL 60603	Legal Services	2,711,896
7	SKADDEN,ARPS,SLATE, MEAGHER & FLOM, LLP	1440 New York Avenue, Nw Washington, DC 20005-2111	Legal Services	524,740
8	SM&P UTILITY RESOURCES, INC.	11455 North Meridian Suite 200 Carmel, IN 46032	Technical Consultant	10,975,905
9	SPIRE CORPORATION	P.O. Box 845719 Boston, MA 02284-5719	Rate & Regulatory Consultants	2,522,531
10	STEVENSON CRANE SERVICE	410 Stevenson Drive Bolingbrook, IL 60440	Operational Staff Augmentation	255,244
11	STL CHICAGO	2417 Bond Street University Park, IL 60466	Operational Staff Augmentation	452,499
12	SYSTEMS WEST COMPUTER RESOURCE	3115 East Lion Lane Suite 310 Salt Lake City, UT 84121	Operational Staff Augmentation	4,540,001
13	TELLER/MADSEN	5751 N. Ravenswood Chicago, IL 60660	Consulting	494,185
14	THE RETEC GROUP, INC.	8605 W. Bryn Mawr Suite 301 Chicago, IL 60631	Environmental	633,088
15	THOMAS M. TULLY, LTD.	Attorneys At Law 33 North Dearborn Street Chicago, IL 60602-3103	Consulting	442,033
16	WHITEWAY & ASSOCIATES	249 S. Edgewood Ave. LaGrange, IL 60525	Technical Consultant	386,279
17				
18				
19				
20				
21				
22				

(A) Included on this line are allocated costs associated with audit services rendered by PricewaterhouseCoopers LLP to the respondent.

(B) This amount relates to direct charges to the respondent. Additional audit fees are allocated to the respondent from Exelon Business Services Company

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