

**Report Pursuant to Section 4(a)(ii) of the "Agreement  
Regarding Various Matters Involving or Affecting  
Rates for Commonwealth Edison Company"**

April 29, 2005

Section 4(a)(ii) of the "Agreement Regarding Various Matters Involving or Affecting Rates for Commonwealth Edison Company," dated as of March 3, 2003, states as follows: "The Parties agree that ComEd will report, by April 30, 2005, its state-jurisdictional revenue requirement for the calendar 2004 test year with appropriate 2005 pro-forma adjustments. Development of revenue requirement will generally follow the rules of the ICC contained in 83 Ill. Adm. Code Part 285 as it exists on the date of this Agreement, as described in Exhibit Q (Part 285 Provisions). If the DST revenue based on the 2005 DST rates set forth in the Exhibits to this Agreement as applied to forecasted 2005 billing determinants is more than 15% higher or lower than the reported 2005 DST state-jurisdictional revenue requirement (2004 test year with appropriate 2005 pro-forma adjustments), any Party may petition the ICC to open a proceeding to establish new DST rates effective January 1, 2006, with the applicable burden of proof given the nature of the proceeding. If a Party so petitions the ICC, other Parties may intervene in and oppose or support the petition. For purposes of this proceeding, however, the Parties agree that the DST rate design set forth in the Exhibits to this Agreement will be maintained during the term of this Agreement and is just and reasonable."

The attached state-jurisdictional delivery services revenue requirement, prepared in the form of Schedules and Work Papers thereto, for the calendar 2004 test year with appropriate 2005 *pro forma* adjustments, has been developed and hereby is presented by Commonwealth Edison Company ("ComEd") in accordance with Section 4(a)(ii) of said Agreement.

Please note that the data supplied by ComEd in this Report, which is made pursuant to Section 4(a)(ii) of said Agreement, and summarized below, need not necessarily be and, in fact, will not in many respects be, identical to the data which ComEd expects to file later this year as part of its request to set new delivery services and other rates applicable to service taken beginning in January 2007.

In summary, said revenue requirement, developed and presented in accordance with Section 4(a)(ii) of said Agreement, is \$1,891,636,000.

In summary, delivery services tariff revenues based on the 2005 delivery services tariff rates set forth in the attachments to said Agreement as applied to currently forecasted 2005 billing determinants, developed and presented in accordance with Section 4(a)(ii) of said Agreement, are \$1,625,021,000.

The latter figure is 14.1% lower than the former figure. Thus, the latter figure falls within the "15% higher or lower" range referenced in Section 4(a)(ii) of said Agreement.

**OFFICIAL FILE**

ILL. C. C. DOCKET NO. 05-0159

Boma Cross Exhibit No. 1

Witness \_\_\_\_\_

Date 8-29-05 Reporter CB

**Commonwealth Edison Company  
Monitoring Revenue Requirements Report Schedules**

285 Section #	Schedule Description		Comment
<b>SUBPART A - General Instructions:</b>			
Section 285.150	<b>General Information Requirements to be Available</b> Support data for testimonies and exhibits List of all Internal Audits and all audits by Outside Entities federal income tax return (consolidated and utility informational return) state income tax return (consolidated and utility informational return) Accounting policies and procedures manual		<b>PORTIONS OF THESE DATA TO BE AVAILABLE AT COMED'S OFFICES</b>
<b>SUBPART B - General Information Requirements:</b>			
Section 285.305	<b>General Information Requirements to be Available</b> current corporate chart of accounts depreciation study on which test year depreciation expense is based most recent actuarial reports List of all private letter rulings from IRS most recent annual report and statistical supplements Quarterly reports issued to shareholders since the last annual report most recent SEC 10-K All SEC 8-Ks referenced in subsection (o) of the SEC 10-K All SEC 10-Cs issued subsequent to the SEC 10-K most recent prospectuses of common stock, preferred stock and bond offerings most recent proxy statement		<b>PORTIONS OF THESE DATA TO BE AVAILABLE AT COMED'S OFFICES</b>
Section 285.310	<b>General Information Requirements to be Available</b> most recent ICC Form 21 List of filings before FERC, etc. - e.g., rulemakings, compliance, enforcement most recent FERC Form 1		<b>PORTIONS OF THESE DATA TO BE AVAILABLE AT COMED'S OFFICES</b>
<b>SUBPART C - General Instructions for Schedules and Worksheets:</b>			
Section 285.410	Workpapers		<b>PORTIONS OF THESE DATA TO BE AVAILABLE AT COMED'S OFFICES</b>
<b>SUBPART D - Revenue and Financial Summary Schedules:</b>			
Section 285.1000	Schedule A-1 Summary of Standard Information Requirements	N	
Section 285.1005	<input checked="" type="checkbox"/> Schedule A-2 Overall Financial Summary	Y	
Section 285.1010	<input checked="" type="checkbox"/> Schedule A-2.1 Jurisdictional Gross Revenue Conversion Factor	Y	
Section 285.1015	Schedule A-3 Comparison of Present and Proposed Rates	N	See Schedule E-5 Billing Units
Section 285.1020	Schedule A-4 Comparison to Prior Rate Order	N	
Section 285.1025	<input checked="" type="checkbox"/> Schedule A-5 Jurisdictional Allocation Summary	Y	
<b>SUBPART E - Rate Base Schedules:</b>			
Section 285.2005	<input checked="" type="checkbox"/> Schedule B-1 Jurisdictional Rate Base Summary jurisdictional summary presentation of total company balances to jurisdictional balances components required supporting schedule requirements deviation from average balances (if future test year)	Y Y Y N N	<b>CURRENT YEAR INFORMATION PROVIDED</b> By major rate base component
Section 285.2010	<input checked="" type="checkbox"/> Schedule B-2 Summary of Utility Adjustments to Rate Base	Y	
Section 285.2015	<input checked="" type="checkbox"/> Schedules B-2.1, 2.2, etc. Detailed Adjustments to Rate Base	Y	
Section 285.2020	Schedule B-3 Balance Sheets for prior 3 years/ test year	N	Available from Form 1
Section 285.2025	Schedule B-4 Summary of Adjustments to Plant-in-Service	N	
Section 285.2030	<input checked="" type="checkbox"/> Schedule B-5 Gross Additions, Retirements and Transfers provide for each plant function an analysis of the total company balance required data elements	Y Y	
Section 285.2035	Schedule B-5.1 Gains/Losses on Sale of Property	N	
Section 285.2040	<input checked="" type="checkbox"/> Schedule B-5.2 Property Merged/ Acquired from Other Utilities	Y	If applicable
Section 285.2045	<input checked="" type="checkbox"/> Schedule B-5.3 Leased Property Included in Rate Base	Y	If applicable

**Commonwealth Edison Company  
Monitoring Revenue Requirements Report Schedules**

285 Section #	Schedule Description		Comment
Section 285.2050	<input checked="" type="checkbox"/> Schedule B-6 Depreciation Reserve detail of depreciation reserve information required	Y Y	
Section 285.2055	<input checked="" type="checkbox"/> Schedule B-7 Construction Work In Progress each project in rate base that exceeds 5% of total CWIP balance information required	Y Y	
Section 285.2060	<input checked="" type="checkbox"/> Schedule B-7.1 CWIP Percent Complete only for projects listed in Schedule B-7 information required	Y Y	
Section 285.2065	<input checked="" type="checkbox"/> Schedule B-7.2 Allowance for Funds Used During Construction AFUDC rates information required	Y Y	
Section 285.2070	<input checked="" type="checkbox"/> Schedule B-8 Cash Working Capital	Y	If applicable
Section 285.2075	<input checked="" type="checkbox"/> Schedule B-8.1 Materials and Supplies monthly balance MAS information requirements	Y Y	
Section 285.2080	<input checked="" type="checkbox"/> Schedule B-9 Accumulated Deferred Income Taxes all components of ADIT in test year if future test year, monthly average balances information requirements	Y N Y	
Section 285.2085	<input checked="" type="checkbox"/> Schedule B-9.1 List of Balance Sheet Assets/Liabilities	Y	For major ADIT items
Section 285.2095	<input checked="" type="checkbox"/> Schedule B-10 Deferred Charges /Credits (incl Operating Reserves) information requirements	Y	
Section 285.2100	<input checked="" type="checkbox"/> Schedule B-11 Property Held for Future Use Included in Rate Base information requirements	Y	If applicable
Section 285.2105	<input checked="" type="checkbox"/> Schedule B-12 Analysis of Activity in Property Held for Future Use	Y	If any in Schedule B-11
Section 285.2110	<input checked="" type="checkbox"/> Schedule B-13 Customer Deposits	Y	
Section 285.2115	<input checked="" type="checkbox"/> Schedule B-14 Budget Payment Plan Balances	Y	If applicable
Section 285.2200	<input checked="" type="checkbox"/> Schedule B-15 Customer Advances, CIAC-Water and/or Sewer Companies	Y	Customer Advances
<b>SUBPART F -- Operating Income Schedules:</b>			<b>CURRENT YEAR INFORMATION PROVIDED</b>
Section 285.3000	Operating Income Instructions		
Section 285.3005	<input checked="" type="checkbox"/> Schedule C-1 Jurisdictional Operating Income Summary present by ICC account presentation of total company amounts to jurisdictional amounts information required	Y	By major account
Section 285.3010	<input checked="" type="checkbox"/> Schedule C-2 Summary of Utility Proposed Adjustments to Income	Y	
Section 285.3015	<input checked="" type="checkbox"/> Schedules C-2.1, 2.2, etc Detailed Adjs to Operating Income	Y	
Section 285.3020	<input checked="" type="checkbox"/> Schedule C-3 Sales Statistics	Y	(see Schedule E-5 for Billing Determinants)
Section 285.3025	Schedule C-4 Comparative Operating Income Statements (prior 3 yrs)	N	
Section 285.3035	<input checked="" type="checkbox"/> Schedule C-5 Income Taxes	Y	
Section 285.3040	Schedule C-5.1 Consolidated Federal Tax Return	N	See available General Information -- Subpart A
Section 285.3045	<input checked="" type="checkbox"/> Schedule C-5.2 Deferred Income Tax Expense	Y	
Section 285.3050	<input checked="" type="checkbox"/> Schedule C-5.3 Differences between Book/Tax Depreciation	Y	
Section 285.3055	<input checked="" type="checkbox"/> Schedule C-5.4 Interest Synchronization interest used for test year income tax expense calc. interest synch calculation components of interest expense requirements by method	Y Y Y Y	Only if interest expense other than interest synch used
Section 285.3060	<input checked="" type="checkbox"/> Schedule C-5.5 Investment Tax and Job Development Credits	Y	
Section 285.3065	<input checked="" type="checkbox"/> Schedule C-6 Social and Service Club Membership Dues listing	Y	Total and jurisdictional

**Commonwealth Edison Company  
Monitoring Revenue Requirements Report Schedules**

285 Section #	Schedule Description		Comment
	information components	N	
	items under \$1,000 grouped	N	
	items below the line grouped	N	
<b>Section 285.3066</b>	<input checked="" type="checkbox"/> <b>Schedule C-6.1 Industry Association Dues</b>		
	listing	Y	Total and jurisdictional
	information components	N	
	items under \$250,000 grouped	N	
	items below the line grouped	N	
<b>Section 285.3068</b>	<input checked="" type="checkbox"/> <b>Schedule C-6.2 Expenses for Outside Professional Services</b>		
	listing	Y	Total and jurisdictional
	information components	N	
	items under \$50,000 grouped	N	
	items below the line grouped	N	
<b>Section 285.3070</b>	<input checked="" type="checkbox"/> <b>Schedule C-7 Charitable Contributions</b>		
	listing	Y	Total and jurisdictional
	information components	N	
	items under \$5,000 grouped	N	
	items below the line grouped	N	
<b>Section 285.3075</b>	<input checked="" type="checkbox"/> <b>Schedule C-8 Selling Expense, Advert. and Misc. Sales Expenses</b>		
	listing	Y	Total and jurisdictional
	information components	N	
	ratemaking adjustments	N	
	copies of ads	N	
<b>Section 285.3080</b>	<input checked="" type="checkbox"/> <b>Schedule C-9 Civic, Political and Related Activities</b>		
	list that reported under the Lobbyist Registration Act	Y	Total and jurisdictional
	list of total for political activity, monitoring/influencing legislation	N	
	information components	N	
	items under \$5,000 grouped	N	
<b>Section 285.3085</b>	<b>Schedule C-10 Rate Case Expense</b>	N	
<b>Section 285.3090</b>	<b>Schedule C-10.1 Rate Case Expense Comparisons</b>	N	
<b>Section 285.3105</b>	<b>Schedule C-11.1 Direct Payroll by Function</b>	N	(see Form 1 availability)
<b>Section 285.3115</b>	<b>Schedule C-11.2 Number of Employees</b>	N	(see Form 1 availability)
<b>Section 285.3135</b>	<b>Schedule C-11.3 Employee Benefits</b>	N	
<b>Section 285.3140</b>	<b>Schedule C-11.4 Reconcile Est. Overhead and Clearing Accounts</b>	N	
<b>Section 285.3145</b>	<input checked="" type="checkbox"/> <b>Schedule C-12 Depreciation Expense</b>		
	calculation of expense	Y	
	functional detail	Y	
	workpapers	Y	
<b>Section 285.3150</b>	<b>Schedule C-13 Summary of Affiliated Interest Transactions</b>	N	
<b>Section 285.3155</b>	<input checked="" type="checkbox"/> <b>Schedule C-14 Operating Leases</b>		
	list of all leases with annual expense of .1% of total O&M	Y	
	total lease expense	Y	
<b>Section 285.3160</b>	<b>Schedule C-15 Major Maintenance Projects</b>	N	
<b>Section 285.3165</b>	<input checked="" type="checkbox"/> <b>Schedule C-16 Uncollectible Expense</b>		
	jurisdictional expense	Y	
	calculation details, reserve activity and outside collection agency expense	Y	
	current collection agency contracts	N	
<b>Section 285.3170</b>	<b>Schedule C-17 Insurance Expense</b>	N	
<b>Section 285.3175</b>	<input checked="" type="checkbox"/> <b>Schedule C-18 Taxes Other than Income Taxes</b>		
	listing of all such taxes	Y	
	component info list	Y	
	calculation (workpapers) of monthly average balance	N	
<b>Section 285.3180</b>	<input checked="" type="checkbox"/> <b>Schedule C-19 Property Taxes</b>		
	schedule	Y	
	component info list	Y	
<b>Section 285.3185</b>	<input checked="" type="checkbox"/> <b>Schedule C-20 Local Taxes, Municipal and Franchise Taxes</b>		
	schedule of taxes	Y	
	component info list	Y	
	reconcile test year C-1 TOIT expense with C-19, C-20 and C-25	N	

**Commonwealth Edison Company  
Monitoring Revenue Requirements Report Schedules**

285 Section #	Schedule Description		Comment
Section 285.3190	<input checked="" type="checkbox"/> Schedule C-21 Miscellaneous General Expenses account 930.2 comparison expenses aggregated by type items charged below the line can be aggregated	Y Y Y	
Section 285.3215	Schedule C-22 Cost Savings Programs	N	
Section 285.3220	<input checked="" type="checkbox"/> Schedule C-23 Miscellaneous Operating Revenues misc. revenues by ICC account component info list	Y Y	
Section 285.3225	Schedule C-24 Legal Expense and Reserves	N	
Section 285.3230	<input checked="" type="checkbox"/> Schedule C-25 Add-On Taxes pass through add on taxes component info list accounting entries	Y Y Y	
Section 285.3235	<input checked="" type="checkbox"/> Schedule C-26 Amortization of Deferred Charges	Y	If applicable
Section 285.3300	Schedule C-27 Fuel Adjustment Clause Rev/Exp UFAC data	NA	
Section 285.3305	Schedule C-28 Fuel Transportation Exp. fuel transportation by coal contract	NA	
Section 285.3310	Schedule C-29 Decommissioning decommissioning rev and exp in test year	N	
Section 285.3400	Schedule C-30 Purchased Gas Adjustment	NA	
Section 285.3500	Schedule C-31 Competitive Services	N	
Section 285.3600	Schedule C-32 Non-utility Operations	N	
Section 285.3700	Schedule C-33 Billing Experiments	N	
<b>SUBPART G - Rate of Return Schedules:</b>			<b>CURRENT YEAR INFORMATION PROVIDED</b>
Section 285.4000	Rate of Return Instructions		
Section 285.4010	<input checked="" type="checkbox"/> Schedule D-1 Cost of Capital Summary	Y	
Section 285.4020	<input checked="" type="checkbox"/> Schedule D-2 Cost of Short Term Debt	Y	
Section 285.4030	<input checked="" type="checkbox"/> Schedule D-3 Embedded Cost of Long Term Debt, incl Notes	Y	
Section 285.4040	<input checked="" type="checkbox"/> Schedule D-4 Embedded Cost of Preferred Stock	Y	
Section 285.4050	<input checked="" type="checkbox"/> Schedule D-5 Unrecovered Common Equity Issuance costs	Y	If applicable
Section 285.4060	<input checked="" type="checkbox"/> Schedule D-6 Cost of Common Equity workpapers	Y	
Section 285.4070	Schedule D-7 Comparative Financial Data	N	( see General Information above)
Section 285.4080	Schedule D-8 Security Quality Ratings	N	( see General Information above)
Section 285.4090	Schedule D-9 - D-12 Financial Statements	N	( see General Information above)
<b>SUBPART H - Rate and Tariff Schedules:</b>			<b>CURRENT YEAR INFORMATION PROVIDED</b>
Section 285.5005	Schedule E-1 Copy of Current Tariff Sheets	N	
Section 285.5010	Schedule E-2 Copy of Proposed Tariff Sheets	N	
Section 285.5015	Schedule E-3 Revised Copies of Existing Tariff Sheets	N	
Section 285.5020	Schedule E-4 Narrative Rationale for Tariff Changes	N	
Section 285.5025	<input checked="" type="checkbox"/> Schedule E-5 Billing Units	Y	Current Year billing determinants
Section 285.5105	Schedule E-6 Jurisdictional Operating Revenue	N	
Section 285.5110	Schedule E-7 Embedded Class Cost of Service Studies	N	
Section 285.5120	Schedule E-8 Load Research - Electric Utilities	N	
Section 285.5130	Schedule E-9 Bill Frequency data - Electric Utilities	N	

**Commonwealth Edison Company  
Monitoring Revenue Requirements Report Schedules**

285 Section #	Schedule Description		Comment
Section 285.5135	Schedule E-10 Bill Comparisons - Electric Utilities	N	
<b>SUBPART I - Planning and Operations Schedules:</b>			
Section 285.6005	Schedule F-1 Electric Generation Station Data	N/A	
Section 285.6010	Schedule F-2 Electric Interchange Transactions	N	
Section 285.6015	Schedule F-3 Electric Utility Marginal Energy Costs	N	
Section 285.6020	Schedule F-3.1 Distribution System Maintenance Expense	N	
Section 285.6100	Schedule F-4 Additions to Plant in Service Since Last Rate Case	N	
Section 285.6200	Schedule F-5 Fossil Fuel Inventory - Electric Utilities	N/A	
Section 285.6205	Schedule F-6 Contractual Coal Delivery Schedule - Electric Utilities	N/A	
Section 285.6210	Schedule F-7 Fossil Fuel Supply Interruptions - Electric Utilities	N/A	
Section 285.6300	Schedule F-8 Gas Stored Underground - Gas Utilities	N/A	
Section 285.6305	Schedule F-9 Underground Gas Storage - Gas Utilities	N/A	
Section 285.6310	Schedule F-10 Adequacy of Ugrnd Gas Storage - Gas Utilities	N/A	
Section 285.6315	Schedule F-11 Propane, LNG and SNG Facilities - Gas Utilities	N/A	
Section 285.6320	Schedule F-12 Propane, LNG and SNG Inv Levels - Gas Utilities	N/A	
<b>SUBPART J - Future Test Year Requirements</b>			<b>THIS SECTION IS NOT APPLICABLE</b>
Section 285.7005	Schedule G-1 Comparison of Prior Forecasts to Actual Data		
Section 285.7010	Schedule G-2 Statement from Independent Accountant		
Section 285.7015	Schedule G-3 Statement on Assumptions Used		
Section 285.7020	Schedule G-4 Statement on Accounting Treatment		
Section 285.7025	Schedule G-5 Assumptions Used		
Section 285.7030	Schedule G-6 Inflation		
Section 285.7035	Schedule G-7 Proration of Accumulated Deferred Income Taxes		
Section 285.7045	Schedule G-8 Actual Gross Adds and Retires Compared to Budget		
Section 285.7050	Schedule G-9 Comparison of Budgeted Non-payroll Expense to Actual		
Section 285.7055	Schedule G-10 (Comparison of) Budgeted Payroll Expense (to Actual)		
Section 285.7060	Schedule G-11 Budgeted Number of Employees		
Section 285.7065	Schedule G-12 Forecasted Property Taxes		
Section 285.7070	Schedule G-13 Comparison of Actual Financial Results to Forecast		
Section 285.7075	Financial Statements		

Commonwealth Edison Company

*Jurisdictional Allocation Summary for Balance Sheet Items*  
December 31, 2004  
(In Thousands)

Line No.	Description	ICC Account	Total Company Unadjusted (ICC Form 21)	Less: Transmission Segment	Less: Non-DST Segment	Plus: Pro Forma and Test Year Adjustments (B-2)	Less: Assignment of Rate Base to Wholesale Customers	Illinois-Jurisdictional Delivery Services Amounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Plant-in-Service	101, 106 & 114						
	Transmission Plant		\$ 2,186,402	\$ 2,186,402	\$ -	\$ -	\$ -	\$ -
2	Distribution Plant		10,150,576	-	-	525,840	37,367	10,639,049
3	General and Intangible Plant		1,424,941	343,839	98	2,777	3,143	1,080,638
4	Subtotal		\$ 13,761,919	\$ 2,530,241	\$ 98	\$ 528,617	\$ 40,510	\$ 11,719,687
5	Accumulated Depreciation & Amortization	108, 111 & 115						
6	Transmission Plant		\$ (749,920)	\$ (749,920)	\$ -	\$ -	\$ -	\$ -
7	Distribution Plant		(4,388,577)	-	-	(12,952)	(12,324)	(4,389,205)
8	General and Intangible Plant		(423,418)	(79,172)	(70)	(884)	(1,070)	(343,990)
9	Subtotal		\$ (5,561,915)	\$ (829,092)	\$ (70)	\$ (13,836)	\$ (13,394)	\$ (4,733,195)
10	Construction Work in Progress	107	\$ 194,175	\$ 46,003	\$ 86,168	\$ -	\$ 167	\$ 61,837
11	Materials & Supplies Inventories	154, 155 & 163	47,545	22,719	4,736	-	84	20,006
12	Accumulated Deferred Income Taxes	190, 281-283	(1,906,026)	(305,644)	(413,048)	(25,205)	(4,365)	(1,208,174)
13	Regulatory Assets	182.3	132,192	235	121,113	-	-	10,844
14	Deferred Debits	186	1,978,945	16,818	1,823,226	-	431	138,470
15	Operating Reserves	228	(362,759)	(31,477)	(71,302)	-	(806)	(259,174)
16	Asset Retirement Obligation	230	(1,365)	(283)	-	-	-	(1,082)
17	Other Deferred Credits	253	(155,937)	(4,043)	(127,255)	-	-	(24,639)
18	Customer Deposits	235	(92,580)	-	(60,547)	-	-	(32,033)
19	Customer Advances	252	(8,647)	(5,285)	(1,315)	-	-	(2,047)
20	Accumulated Investment Tax Credits	255	(45,117)	(18,221)	(26,820)	-	-	(76)
21	Total		\$ 7,980,430	\$ 1,421,971	\$ 1,334,984	\$ 489,576	\$ 22,627	\$ 5,690,424

Note: If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Statement Items  
For the Year 2004  
(In Thousands)

Line No.	Description	ICC Account	Total Company	Less:	Less: Non-DST Segment	Plus: Pro Forma and Test Year Adjustments (C-2)	Less: Assignment to Wholesale Customers	Illinois-
			Unadjusted (ICC Form 21)	Transmission Segment				Jurisdictional Delivery Services Amounts
	(a)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Operating Revenues	400	\$ 5,460,752	\$ -	\$ 3,569,116	\$ -	\$ -	\$ 1,891,636
2	Other Revenues	450-456	320,701	241,345	4,412	-	15	74,929
3	Total Operating Revenues		\$ 5,781,453	\$ 241,345	\$ 3,573,528	\$ -	\$ 15	\$ 1,966,565
4	Operating Expenses							
5	Production	500-557	\$ 2,428,439	\$ -	\$ 2,428,439	\$ -	\$ -	\$ -
6	Transmission	580-598	220,302	220,302	-	-	-	-
7	Distribution	560-573	279,336	-	-	2,466	1,240	280,562
8	Customer Accounts Expenses	901-905	170,362	-	21,668	2,142	-	150,836
9	Customer Service and Informational Expenses	907-910	8,407	-	-	46	-	8,453
10	Sales Expenses	911-916	-	-	-	-	-	-
11	Administrative and General Expenses	920-935	342,687	37,020	(91)	13,461	894	318,325
12	Depreciation & Amortization Expense	403-407	366,564	53,195	-	13,836	1,145	326,060
13	Taxes Other Than Income	408.1	290,720	11,228	128,550	521	227	151,236
14	Regulatory Debits	407.3	44,059	-	43,804	-	-	255
15	Total Operating Expenses		\$ 4,150,876	\$ 321,745	\$ 2,622,370	\$ 32,472	\$ 3,506	\$ 1,235,727
16	Income Taxes							
17	State Income Taxes							\$ 43,130
18	Federal Income Taxes							100,691
19	Deferred Taxes							95,153
20	ITC's Net							(1,702)
21	Total Income Taxes							\$ 237,272
22	Net Utility Operating Income							\$ 493,566