

**RIDER 32  
CURTAILABLE SERVICE COOPERATIVE**

**Applicable to Rate 6L**

**AVAILABILITY.**

This rider is available to any Rate 6L customer that signs the Commonwealth Edison Energy Cooperative Membership Agreement. Service hereunder is not available to customers also taking service under Rate 18, nor in conjunction with Riders 26, 27, or 30. Service will not be provided hereunder if the customer uses the Company's firm service at another location to supply facilities used primarily as standby or back-up for facilities served hereunder.

For the initial term of contract, written application must be received by the Company with adequate lead time for the necessary equipment to be installed and to become fully operational prior to the beginning of the Curtailment Season.

\* Notwithstanding the previous provisions of this Availability section, this rider is not effective for service provided after January 1, 2007.

**PURPOSE.**

The purpose of this rider is to defer the Company's need for additional capacity resources by reducing the Summer system peak load through prearranged voluntary customer load curtailment. This rider provides for billing credits to Rate 6L customers that have agreed individually, and as part of a group, to curtail the group's total electrical load upon notice by the Company.

**COMMONWEALTH EDISON ENERGY COOPERATIVE.**

The Commonwealth Edison Energy Cooperative (CEEC) is a group of the Company's Rate 6L customers that agree to curtail their electrical load when requested by the Company, as provided for within this rider. Membership in the CEEC is limited to Rate 6L customers taking service under this rider, and each Rate 6L customer taking service under this rider is a Member of the CEEC.

**CUSTOMER'S CONTRACTED TARGET SERVICE LEVEL DURING CURTAILMENT.**

For the contract, the Member shall specify a Target Service Level during Curtailment, which shall represent the level to or below which the Member will make reasonable efforts to reduce its demand during Curtailments.

**ANNUAL CREDITS TO CEEC MEMBERS.**

The Company shall credit the Member's account for each year's participation in a single annual credit, to be applied no later than December 15 following the Curtailment Season. The Member shall receive credit for the kilowatts of its Member's Share of the CEEC Demand Reduction at the rate of:  
**\$35.00 per kilowatt.**

(Continued on Sheet No. 95.09.7)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Asterisk (\*) indicates change.

Date Effective: October 15, 2005

Issued by F. M. Clark, President

Post Office Box 805379

Chicago, Illinois 60680-5379

**RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 108)

**AVAILABILITY**

This tariff is available to any retail customer, except that service hereunder shall not be made available to any retail customer for a period of twelve (12) consecutive monthly billing periods after such customer switches from this tariff to an otherwise applicable bundled service tariff, provided that service hereunder shall not be made available to any residential or small commercial retail customer for a period of twenty-four (24) consecutive monthly billing periods after such customer switches from this tariff to an otherwise applicable bundled service tariff in accordance with Section 16-103(d) of the Public Utilities Act (220 ILCS 5/16-103(d)). Such exception shall not apply to a retail customer determined to have electric power and energy requirements of 3,000 kilowatts or greater as described in the Applicability Section of Rate 6L – Large General Service and that is switching from Rate HEP – Hourly Energy Pricing (Rate HEP) to service hereunder.

Pursuant to Section 16-104(e) of the Public Utilities Act (220 ILCS 5/16-104(e)), a retail customer to which this tariff is available may take service hereunder for all or a portion of its electric power and energy requirements, provided such retail customer meets all the prerequisites for service hereunder. A customer electing the latter option shall designate the portion of its electric power and energy requirements to be served under this tariff in accordance with the provisions in the Split Load and Supplier Options section in the Service Options part of this tariff.

\* Notwithstanding the previous provisions of this Availability section, this rate is not effective for service provided after January 1, 2007.

**NATURE OF SERVICE**

**DELIVERY SERVICE.**

The Company will deliver electric power and energy sold to retail customers by Retail Electric Suppliers (RESSs), as defined in the General Definitions section of the Definitions part of this tariff, taking service under the Company's Rate RESS - Retail Electric Supplier Service (Rate RESS) under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided. In addition, the Company will deliver electric power and energy sold to Customer Self-Managers (CSMs), as described in the Types of Customers section of the Service Options part of this tariff, by RESSs under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided. In addition, the Company will deliver electric power and energy sold to retail customers by the Company under Rider PPO - Power Purchase Option (Rider PPO), Rider ISS – Interim Supply Service (Rider ISS), or the terms of a contractual arrangement for the provision of unbundled electric power and energy supply services under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided.

(Continued on Sheet No. 110)

Filed with the Illinois Commerce Commission on  
August 31, 2005.  
Asterisk (\*) indicates change.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE PR – PARTIAL REQUIREMENTS CONTRACT SERVICE**

**APPLICABILITY.**

This tariff is applicable to any retail customer taking delivery services under Rate RCDS - Retail Customer Delivery Service (Rate RCDS) for which the Company is supplying bundled electric service for a portion of the electric power and energy delivered to such retail customer's premises. Any portion of such retail customer's electric power and energy requirements that is supplied by the Company under the terms of a tariff for bundled service must be served hereunder.

- \* Notwithstanding the previous provisions of this Applicability section, this rate is not effective for service provided after January 1, 2007.

**PURPOSE.**

Section 16-104(e) of the Public Utilities Act (220 ILCS 5/16-104(e)) allows any retail customer that is eligible to elect delivery services to place all or a portion of its electric power and energy requirements on delivery services. In situations in which a retail customer elects to leave a portion of its electric power and energy requirements under bundled service to be supplied and delivered by the Company, pursuant to Section 16-104(f) of the Public Utilities Act (220 ILCS 5/16-104(f)), the provisions of this tariff shall allow the Company to recover the lowest reasonably available cost to the Company of acquiring the electric power and energy on the wholesale electric market to serve such portion left on bundled service, reasonable compensation for arranging for and providing such portion, and the Company's other costs of providing services for such portion.

**CONTRACT TERMS.**

The retail customer shall enter into a contract in writing with the Company specifying the nature of service to be provided, the prices to be paid, and such other terms and conditions of service as are mutually agreeable to both the retail customer and the Company. The term of the contract shall be provided in the contract.

**CHARGES.**

The charges for service hereunder shall be the charges contained in the contract between the Company and the retail customer. Such charges shall include: the Company's costs of providing delivery services; the market values for electric power and energy applicable to the load profile of the electric power and energy that is supplied hereunder; any other costs the Company incurs in providing any other applicable services hereunder; and customer transition charges for the electric power and energy supplied and delivered hereunder.

**GENERAL.**

The Schedule of which this rate is a part includes general Terms and Conditions and other rates and riders. Service hereunder is subject to these Terms and Conditions and applicable rates and riders.



Filed with the Illinois Commerce Commission on  
August 31, 2005.  
Asterisk (\*) indicates change.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK OFFICE

**RIDER ISS – INTERIM SUPPLY SERVICE**

**Applicable to Rate RCDS**

\* This rider is not effective for service provided after January 1, 2007.

**PURPOSE.**

The purpose of this tariff is to enable retail customers to receive electric power and energy supply services from the Company on a short-term basis in situations as described in the Applicability section of this tariff.

**APPLICABILITY.**

If the Company determines that Rate RESS - Retail Electric Supplier Service (Rate RESS) would no longer be made available to a Retail Electric Supplier (RES), or if the Company terminates Rate RESS service to a RES, or if the Company determines that a RES stops providing electric power and energy supply services to retail customers, such RES's retail customers in the Company's service territory shall be placed on Rider ISS – Interim Supply Service (Rider ISS) as of the time that such RES is no longer providing or is not qualified to provide electric power and energy supply services to such retail customers. In addition, if a nonresidential retail customer acting as a Customer Self-Manager (CSM) is no longer eligible to receive service as a CSM or has its status as a CSM terminated, that customer shall be placed on Rider ISS as of the time the customer's status as a CSM is discontinued. In addition, a retail customer for which the Company receives a drop Direct Access Service Request (DASR), but for which a DASR to switch suppliers has not been received by the Company in accordance with the Switching Suppliers section of the Switching Suppliers and Switching to Bundled Service part of Rate RCDS - Retail Customer Delivery Service (Rate RCDS), shall be placed on Rider ISS as of the effective date of the drop DASR. In addition, in other circumstances in which a retail customer has no other provider of electric power and energy supply services, such customer shall be provided service hereunder.

A retail customer shall be provided electric power and energy supply services under Rider ISS for a period that will terminate on or before the Company's third regularly scheduled meter reading or billing cycle date for such retail customer following the date that such retail customer commences service hereunder, during which time such retail customer may select a new provider of electric power and energy supply services.

**NOTIFICATION OF SERVICE COMMENCEMENT.**

The Company shall send a notice to each retail customer transferred to service hereunder by mail within ten (10) business days of such transfer.



(Continued on Sheet No. 153)

Filed with the Illinois Commerce Commission on  
August 31, 2005.  
Asterisk (\*) indicates change.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE RESS – RETAIL ELECTRIC SUPPLIER SERVICE**

(Continued from Sheet No. 162)

**AVAILABILITY**

This rate is available to any Retail Electric Supplier (RES) as defined in the Definitions part of this tariff.

- \* Notwithstanding the previous provisions of this Availability section, this rate is not effective for service provided after January 1, 2007.

**NATURE OF SERVICE**

**PURPOSE.**

The purpose of this tariff is to define the circumstances when and the rates, terms, and conditions under which a RES may undertake obligations on behalf of retail customers taking service under Rate RCDS - Retail Customer Delivery Service (Rate RCDS) for which the RES is providing electric power and energy supply services.

**RELATIONSHIP OF THE RETAIL CUSTOMER, RES, AND THE COMPANY.**

The retail customer purchases delivery services from the Company under Rate RCDS and other applicable tariffs of the Company. RESs sell electric power and energy to the retail customer pursuant to contractual arrangements that are not part of the Company's tariffs. The Company is not a party to such sale of electric power and energy to the retail customer taking service under Rate RCDS and shall not be bound by any term, condition, or provision of agreement for such sale. RESs are not agents of the Company and shall have no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company by making any promises, representations, or omissions.

Each retail customer for which a RES is providing electric power and energy supply services shall provide written authorization to such RES to provide electric power and energy to such retail customer.



(Continued on Sheet No. 164)

ILLINOIS COMMERCE COMMISSION

Filed with the Illinois Commerce Commission on  
August 31, 2005.  
Asterisk (\*) indicates change.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RIDER SBO – SINGLE BILL OPTION**

**Applicable to Rate RESS**

**AVAILABILITY.**

This rider is available to Retail Electric Suppliers (RESs) as defined in Rate RESS - Retail Electric Supplier Service (Rate RESS) and taking service under the terms of Rate RESS.

- \* Notwithstanding the previous provisions of this Availability section, this rider is not effective for service provided after January 1, 2007.

**PREREQUISITES FOR SERVICE.**

Before commencing service hereunder, a RES shall comply with the following prerequisites for service. Such RES shall:

- (1) have, and demonstrate through the successful completion of the Company's testing program, the ability to electronically accept the Company's billing information for each of the Company's retail customers to which the RES is providing billing of the Company's delivery services, and electronically accept from and transmit to the Company on a timely basis billing information and payment transaction information on a per retail customer basis for each of the Company's retail customers for which the RES is providing billing of the Company's delivery services; and
- (2) have, and demonstrate through the successful completion of the Company's testing program, the ability to accept from retail customers and electronically transmit via Electronic Funds Transfer (EFT) to the Company delivery service payments for the Company's retail customers for which the RES is providing billing of the Company's delivery services; and
- (3) have, and demonstrate through the successful completion of the Company's testing program, the ability to issue bills for each of the Company's retail customers for which the RES is providing billing of the Company's delivery services such that the bills include an identification of the Company and a listing of each charge applicable to the delivery services provided by the Company; and
- (4) meet all credit requirements described in the Credit Requirements section of this tariff; and
- (5) execute a Rider SBO Contract Addendum.

RECEIVED  
AUG 31 2005

(Continued on Sheet No. 174)

Filed with the Illinois Commerce Commission on  
August 31, 2005.  
Asterisk (\*) indicates change.

ILLINOIS COMMERCE COMMISSION  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE MSPS – METERING SERVICE PROVIDER SERVICE**

(Continued from Sheet No. 182)

**AVAILABILITY**

**APPLICABILITY.**

This rate is applicable to any retail provider of unbundled metering service, other than the Company, certified by the Illinois Commerce Commission (ICC) and authorized to engage in the provision of Metering Service to retail delivery service customers in the Company's service territory. Such retail provider of unbundled metering service is defined herein as a Metering Service Provider (MSP).

- \* Notwithstanding the previous provisions of this Applicability section, this rate is not effective for service provided after January 1, 2007.

**NATURE OF SERVICE**

**PURPOSE.**

The purpose of this tariff is to define the circumstances when and the rates, terms, and conditions under which an MSP may provide Metering Service to the Company's retail customers taking service under Rate RCDS - Retail Customer Delivery Service (Rate RCDS).

**METERING SERVICE.**

Metering Service, as used in this tariff, shall mean the sixteen processes specified in this Metering Service section.

The MSP, as authorized by the Company's retail customers taking service under Rate RCDS, provides Metering Service to such retail customers subject to the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the service being provided.

In providing Metering Service hereunder, the MSP is required to deploy an advanced metering system. An advanced metering system is any metering system that does not require on-site meter reading.

In providing Metering Service, the MSP is required to provide to each of the Company's retail customers it serves hereunder all of the processes comprising Metering Service at all of the metered electric service locations at each such retail customer's premises, upon which billing for delivery services is based. For any unmetered electric service locations at each such retail customer's premises, the MSP has the option of either installing a meter at any such location or having the responsibility for the determination of meter usage data for any such location remain with the Company. The processes that comprise Metering Service are:

(Continued on Sheet No. 184)

Filed with the Illinois Commerce Commission on  
August 31, 2005.  
Asterisk (\*) indicates change.

ILLINOIS COMMERCE COMMISSION  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RIDER TS  
TRANSMISSION SERVICES**

**Applicable to Rate RCDS**

**APPLICABILITY.**

This tariff is applicable to retail customers taking service under the Company's Rate RCDS - Retail Customer Delivery Service (Rate RCDS). Notwithstanding the previous sentence, this tariff shall not be applicable to any retail customer and the provisions of this tariff shall not be enforced until such time that transmission facilities located in the Company's service territory are operated by a regional transmission organization.

- \* Notwithstanding the previous provisions of this Applicability section, this rider is not effective for service provided after January 1, 2007.

**PURPOSE.**

This tariff provides for the computation of the transmission services and ancillary transmission services component of the delivery services term,  $DS_c$ , in the equation used to compute Customer Transition Charges (CTCs) for all retail delivery services customers as provided in the Calculation of Charges section of Rate CTC - Customer Transition Charge (Rate CTC).

This tariff also provides for the recovery of costs the Company incurs in obtaining transmission services and ancillary transmission services through a Transmission Services Charge for retail customers receiving electric power and energy supply services from the Company on an unbundled basis.

**COMPUTATION APPLICABLE TO RATE CTC.**

The calculation and use of the transmission services and ancillary transmission services component ( $TC_c$ ) of the delivery services term,  $DS_c$ , in the equation used to compute CTCs, as provided in the Calculation of Charges section of Rate CTC, provides the mechanism through which the Company is able to credit to delivery services customers costs for transmission services and ancillary transmission services provided to retail customers in the Company's service territory. This credit will apply whether such services are provided by the Company and/or by a regional transmission organization providing transmission services and ancillary transmission services to retail customers within the Company's service territory.

At such time that transmission facilities located in the Company's service territory are first operated by a regional transmission organization,  $TC_c$ s, as defined herein, shall be determined and used to compute CTCs as provided in the Initial Application section herein. Thereafter, except as provided in the Reflecting FERC Approved Tariff Changes section herein,  $TC_c$ s shall be updated when CTCs are updated as described in the Applicable Period subsection of the Charges section of Rate CTC.

(Continued on Sheet No. 218)

**RIDER ZSS  
ZERO STANDARD SERVICE**

**Applicable to Rate RCDS**

**APPLICABILITY.**

This tariff is applicable to nonresidential retail customers taking service under Rate RCDS – Retail Customer Delivery Service (Rate RCDS) for which all or a portion of any such customer's load is delivered through the Company line(s) entering the customer's premises:

- (1) at 12 kV or higher incoming voltage and such load is a) electrically connected to the same point(s) at which generation facilities located at the customer's premises are interconnected with the delivery system pursuant to an approved Interconnection Agreement (IA) with the Company and the otherwise applicable tariff for such load is Rate IPP – Independent Power Producer Service (Rate IPP), and/or b) electrically connected to no more than one Company-owned voltage transformation such that the winding of the transformed voltage of such transformation is electrically connected to the same point(s) at which generation facilities located at the customer's premises are interconnected with the delivery system pursuant to an approved IA and the otherwise applicable tariff for such load is Rate IPP. The customer may, under this tariff, use any or all of its own generation, or energy lawfully supplied by another party, to serve the electric energy requirements of its loads defined in (a) and (b) of this section. Generation facilities located at the customer's premises and connected to load as defined in (a) and (b) of this section shall be allowed to on-site self-supply electric power and energy to such loads as defined in (a) and (b) of this section. Points of service connected by normally closed circuit breakers and/or switches where there is no difference in voltage and phase angle between the physical points of interconnection that serve generation facilities and non-generation facilities shall be considered electrically the same points of service for purposes of this section; or
- (2) at 345 kV or higher incoming voltage.

Any load served in such manner shall be defined herein as the Zero Standard Portion.

- \* Notwithstanding the previous provisions of this Applicability section, this rider is not effective for service provided after January 1, 2007.

**STANDARD DISTRIBUTION FACILITIES.**

No standard distribution facilities are provided for the Zero Standard Portion. Standard distribution facilities as provided under Rate RCDS shall not be applicable for the Zero Standard Portion served hereunder.

**RATE RCDS CHARGES.**

For the purposes of determining the appropriate Monthly Customer Charge and Standard Metering Service Charge for a nonresidential retail customer served under Rate RCDS and this tariff, the Zero Standard Portion shall be considered in determining such customer's applicable customer class for the current monthly billing period. For a nonresidential retail customer taking service under Rate RCDS and this tariff, the Distribution Facilities Charge provided in Rate RCDS shall apply to all of the customer's load, including the Zero Standard Portion. However: (a) a credit per kilowatt equal to the amount of such Distribution Facilities Charge multiplied by the Zero Standard Portion shall be allowed; and (b) an additional charge equal to the costs that the Company incurs to provide and maintain the distribution facilities for the Zero Standard Portion shall be added. This additional charge shall be determined and applied in accordance with the provisions of the Company's Rider 6 – Optional or Non-Standard Facilities (Rider 6).

(Continued on Sheet No. 222) 2005

Filed with the Illinois Commerce Commission on  
August 31, 2005.  
Asterisk (\*) indicates change.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RIDER MEP – MONTHLY ENERGY PRICING**

**Applicable to Rate RCDS**

**AVAILABILITY.**

This rider is available to any nonresidential retail customer taking service under Rate RCDS - Retail Customer Delivery Service (Rate RCDS) which has electric power and energy requirements of 3,000 kilowatts or greater as described in the Applicability section of Rate 6L – Large General Service.

Service hereunder is not available to load that is otherwise eligible to be served under the terms of the Company's Rate 18 – Standby Service or Rate IPP – Independent Power Producer Service.

Service hereunder is not available to any customer taking service under Rider CTC-MY – Customer Transition Charges – Multi-Year (Experimental) (Rider CTC – MY).

\* Notwithstanding the previous provisions of this Availability section, this rider is not effective for service provided after January 1, 2007.

**PREREQUISITES OF SERVICE.**

A customer requesting service hereunder shall complete, sign and return the Rate RCDS/Rider MEP – Monthly Energy Pricing (Rider MEP) Contract at least thirty (30) days prior to commencing service hereunder. Service hereunder will commence only on a customer's regularly scheduled meter reading date.

A customer requesting service hereunder is required to have electronic recording meters installed at each metering location prior to commencing service hereunder.

**COMMENCEMENT OF SERVICE.**

Service to a retail customer requesting service hereunder shall commence in accordance with the provisions of the Standard Switching subsection of the Switching Suppliers section of the Switching Suppliers and Switching to Bundled Service part of Rate RCDS only after all the aforementioned prerequisites for service have been fulfilled. The Company shall submit a Direct Access Service Request (DASR) for the retail customer to commence service hereunder in accordance with the terms provided in Rate RCDS.

**CHARGES.**

For the purposes of determining the appropriate charges for a retail customer served hereunder, such customer's applicable customer class for the monthly billing period, as described in the Charges section of the Rates and Charges part of Rate RCDS, shall be used.

**Monthly Administration Charge**

Each retail customer served hereunder shall pay a Monthly Administration Charge in each monthly billing period equal to 10% of the summation of the Calendar Month Energy Charges and the Transmission Services and Ancillary Transmission Services Charges of Rider MEP, and all charges applicable to the retail customer under Rate RCDS and Rate CTC – Customer Transition Charge (Rate CTC).

**Calendar Month Energy Charges**

The Calendar Month Energy Charges (CMECs) apply to the kilowatt-hours (kWhs) supplied hereunder by the Company and delivered under the provisions of Rate RCDS. For each calendar month, the Company will determine a separate Energy Peak Period charge, an Energy Off-Peak Period charge and a Non-Time of Use (Non-TOU) charge for each customer class.

The Company will determine and publish CMECs for a single calendar month, for billing hereunder, no later than the first day of the month that immediately precedes the month for which the charges are effective. At the same time, the Company will determine preliminary CMECs for an additional subsequent eleven calendar months, for customers' planning and informational purposes only and not for billing purposes. For publication, the Company will electronically post such CMECs to its Internet web site.

(Continued on Sheet No. 226)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Asterisk (\*) indicates change.

Date Effective: October 15, 2005

Issued by F. M. Clark, President

Post Office Box 805379

Chicago, Illinois 60680-5379

**RIDER MEP – MONTHLY ENERGY PRICING**

(Continued from Sheet No. 231)

**CHARGES (CONTINUED).**

**Calendar Month Energy Charges (Continued)  
Non-Time of Use CMECs (Continued)**

$$\text{Non-TOU CMEC}_c = \text{AVG} \left( \frac{\sum_{\text{mo}} (\text{HP}_{h,c} \times U_{h,c})}{(\sum_{\text{mo}} U_{h,c}) \times 10} + \text{ADJM}_c + \text{ADJU}_c + \text{AA} \right)$$

where:

$\sum_{\text{mo}}$  = Summation of hourly quantities calculated separately for each customer class, c, for all hours of the applicable month, mo, of the corresponding calendar year

**Application of CMECs**

\* The kWhs supplied hereunder to a retail customer during a monthly billing period will be separated by calendar month and apportioned to the Energy Peak Periods and Energy Off-Peak Periods of each calendar month. The kWhs supplied hereunder to a retail customer on January 1, 2007, shall be considered to be provided during the December 2006 calendar month.

A retail customer served hereunder will be charged the TOU CMECs of the customer class applicable to the retail customer in monthly billing period. The applicable monthly Energy Peak Period CMEC<sub>c</sub> shall be applied to all kWhs provided hereunder to such retail customer during Energy Peak Periods in such month. The applicable monthly Energy Off-Peak Periods CMEC<sub>c</sub> shall be applied to all kWhs provided hereunder to such retail customer during Energy Off-Peak Periods in such month. Notwithstanding the previous provisions of this paragraph, the applicable monthly Non-TOU CMEC<sub>c</sub> shall be applied to all kWhs provided for the operation of fixture-included lighting facilities for a retail customer in the Fixture-included Lighting Nonresidential Delivery Service Customer Class.

If any of such retail customer's meters are incapable of registering the necessary data to determine the energy consumption's time of use, the usage on any such meter will be billed at the applicable monthly Non-TOU CMEC<sub>c</sub> applicable to such customer.



ILLINOIS COMMERCE COMMISSION  
CHICAGO OFFICE

(Continued on Sheet No. 233)

**RIDER HVDS  
HIGH VOLTAGE DELIVERY SERVICE**

**Applicable to Rate RCDS**

**DELIVERY SERVICE AT 69,000 VOLTS OR HIGHER.**

Except as provided in Rider ZSS – Zero Standard Service (Rider ZSS), for a nonresidential retail customer taking service under Rate RCDS – Retail Customer Delivery Service (Rate RCDS) for which the applicable Distribution Facilities Charge is provided on a dollar per kilowatt (\$/kW) basis and for which the Company line(s) enters the customer's premises at a voltage of 69,000 volts or higher, such customer shall be allowed a credit per kilowatt on that portion of the demand used for billing each month under Rate RCDS which is served from the line(s) entering the property at 69,000 volts or higher. The credits shall be applicable for the monthly billing periods as shown below:

Credit per kilowatt (prior to June 2003).....	\$0.10138
Credit per kilowatt (June 2003 through May 2004).....	\$0.72
Credit per kilowatt (June 2004 through May 2005).....	\$0.91
Credit per kilowatt (June 2005 through May 2006).....	\$1.11
Credit per kilowatt (June 2006 and thereafter) .....	\$1.30

**GENERAL.**

The credit provided hereunder shall be separately stated as a line item on the bills of customers to which this tariff applies and shall be identified on such bills by an appropriate line item description, such as HVDS Credit.

Except as specified above, all other provisions of the applicable rate shall apply.

\* This rider is not effective for service provided after January 1, 2007.



Filed with the Illinois Commerce Commission on  
August 31, 2005.  
Asterisk (\*) indicates change.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RIDER CLR  
CAPACITY-BASED LOAD RESPONSE & SYSTEM RELIABILITY PROGRAM**

**AVAILABILITY.**

This rider is available to nonresidential retail customers that (i) receive (a) bundled electric service from the Company or (b) delivery services from the Company under Rate RCDS – Retail Customer Delivery Service; (ii) are served with interval data recording meters or have obtained written waivers of the interval recording meter requirement from the Company as a result of the customers or their authorized representatives (participating customers or participants) having provided the Company with an acceptable alternative method for measuring its load response performance as determined by the Company; (iii) meets the requirements of the Active Load Management (ALM) Program as described in the Open Access Transmission Tariff of the PJM Interconnection, L.L.C. (PJM); and (iv) provide a minimum load response level of 100 kilowatts (kW).

Load response already committed, as capacity, to the Company, PJM, or other Curtailment Service Providers under other tariffs or contracts is not eligible for compensation under this rider.

- \* Notwithstanding the previous provisions of this Availability section, this rider is not effective for service provided after January 1, 2007.

**OPTIONS AND RELATED PROVISIONS.**

The Company will seek load response hereunder that is consistent with the provisions of PJM's ALM program as described in PJM Manual 19: Load Data Systems (M-19) or the applicable PJM Reliability Assurance Agreement. The maximum frequency and duration of load response events called by the Company pursuant to requests by PJM shall be set forth in the CLR agreement with the participant (participant's CLR agreement) and shall be consistent with the then current provisions of PJM's ALM program. In addition to any events called by the Company pursuant to PJM requests, the Company reserves the right to use this service at any time upon notice and for any reason, including shortages of available capacity on the Company's distribution system or the transmission system located in the Company's service territory or to preserve the availability of other load response resources. The Company anticipates providing participating customers taking service hereunder no less than a 30-minute notice prior to any load response event.

The Company shall offer compensation for two forms of participant's load response under this rider:

**(i) Firm Service Level**

Load management achieved by a participating customer reducing its electrical load to a pre-determined kW level (the Firm Service Level), upon notification from the Company. The maximum load reduction value hereunder for a Firm Service Level participant will be equal to the participant's Peak Load Contribution (PLC), as defined in PJM's M-19, minus the Firm Service Level, adjusted for line losses, and will be specified in the participant's CLR agreement.

**(ii) Guaranteed Load Drop**

Load management achieved by a participating customer reducing its electrical load by a pre-determined kW amount (the Guaranteed Load Drop), upon notification by the Company. The load reduction value hereunder for a Guaranteed Load Drop participant will be the guaranteed load drop amount, adjusted for line losses, and will be specified in the participant's CLR agreement. The maximum load reduction value hereunder shall not exceed the participant's PLC.

The minimum load response value for either a Firm Service Level or Guaranteed Load Drop participant shall never be less than the minimum load response level of 100 kW.

(Continued on Sheet No. 243)

AUG 31 2005

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

**APPLICABILITY.**

Beginning January 2, 2007, this tariff is applicable to any residential retail customer (a) using electric service for residential purposes for which the Company provides bundled electric service; (b) to which the Residential Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

Service hereunder is not available to any retail customer to which any customer supply group other than the Residential Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS).

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a residential retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such residential retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

**NATURE OF SERVICE.**

**Bundled Electric Service**

Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with Rider CPP - Competitive Procurement Process (Rider CPP); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

RECEIVED  
AUG 31 2005

(Continued on Sheet No. 305)

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 304)

**NATURE OF SERVICE (CONTINUED).**

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a residential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other residential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a residential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the residential retail customer are in place, required or requested by the residential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the residential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a residential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 306)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 305)

**MONTHLY CHARGES.**

A residential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the residential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the Residential Delivery Class.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the residential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the Residential Delivery Class.

**Distribution Facilities Charge**

The Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the residential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the Residential Delivery Class.

**Transmission Services Charge**

The Transmission Services Charge is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to the Transmission Services Charge ( $TSC_{ABH}$  or  $TSC_{AB}$ , as applicable) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

**Supply Charges**

The Summer Supply Charge or the Nonsummer Supply Charge is applicable to each kWh provided to the residential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed for the Residential Customer Group in accordance with the equations provided in the Non-Time of Use Supply Charges - CPP Auction-Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) 1.0143 to adjust for supply-related uncollectible costs incurred by the Company.



(Continued on Sheet No. 307)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

ILLINOIS COMMERCE COMMISSION  
ORIGINAL OFFICE

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 306)

**MONTHLY CHARGES (CONTINUED).**

**Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to the CPP-B AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

**Supply Administration Charge**

The Supply Administration Charge is applicable to the residential retail customer for the monthly billing period and is equal to \$0.01.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the residential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such residential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the residential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such residential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a residential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

RECEIVED  
AUG 31 2005

(Continued on Sheet No. 308)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 307)

**TERM OF SERVICE.**

**Commencement of Service**

Service under this tariff does not commence until the residential retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates. Service hereunder does not commence until all applicable prerequisites of service as provided in the Prerequisites of Service section of this tariff are met. Service hereunder commences only for a retail customer to which the Residential Customer Group is applicable.

A residential retail customer's term of service hereunder commences when the Company begins to provide service hereunder.

In addition to any residential retail customer that requests service hereunder to commence on January 2, 2007, and is in compliance with the provisions of the Prerequisites of Service section of this tariff, service hereunder commences on January 2, 2007 for a residential retail customer that (a) has not requested and is not taking service under Rate RDS or Rate BES-H beginning January 2, 2007, and (b) has been taking service through January 1, 2007, under the then effective (1) Rate 1 - Residential Service (Rate 1), (2) Rate 1DR - Residential Service - Time of Day (Rate 1DR), (3) Rate 1H - Residential Service - Add On Heat Pump Customers (Rate 1H), (4) Rate 14 - Residential Service - Space Heating Customers (Rate 14), or (5) Rate RCDS - Retail Customer Delivery Service (Rate RCDS) with Rider ISS - Interim Supply Service (Rider ISS). The provisions of this paragraph apply only to a retail customer to which the Residential Customer Group is applicable.

For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after January 2, 2007; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Residential Customer Group would be applicable to such applicant; and (d) has not requested or is not in compliance with the prerequisites of service under Rate BES-H or Rate RDS, such applicant commences service hereunder, and is designated as a residential retail customer when the Company begins to provide electric service to such applicant.

**Termination of Service**

If a residential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such residential retail customer may elect to terminate service hereunder and obtain electric power and energy supply service from a Retail Electric Supplier (RES). In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, effective on the Company's next normally scheduled meter reading or billing cycle date for such residential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such residential retail customer and such residential retail customer is in compliance with all the prerequisites of service under Rate RDS.

RECEIVED  
AUG 31 2005

(Continued on Sheet No. 309)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 308)

**TERM OF SERVICE (CONTINUED).**

**Termination of Service (Continued)**

If a residential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such residential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such residential retail customer may elect to terminate service hereunder and obtain electric power and energy supply service from a RES in accordance with the provisions of the previous paragraph.

If a residential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such residential retail customer may elect to terminate service hereunder and obtain service under Rate BES-H, provided such residential retail customer fulfills all prerequisites of service under Rate BES-H.

If a residential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such residential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such residential retail customer may elect to terminate service hereunder and obtain service under Rate BES-H, provided such residential retail customer fulfills all prerequisites of service under Rate BES-H.

If a residential retail customer commences service hereunder after January 2, 2007, and such residential retail customer had received service from the Company under a different tariff prior to such commencement date, then such residential retail customer must continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

Notwithstanding the provisions of the previous paragraph, if a residential retail customer commences service hereunder after January 2, 2007, and such residential retail customer had received service from the Company under Rate RDS prior to such commencement date, but the switch from service under Rate RDS to this tariff was a direct result of such residential retail customer's RES ceasing to do business as a RES in the Company's service territory, then such residential retail customer is not required to continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

If a customer supply group other than the Residential Customer Group becomes applicable to the retail customer, service hereunder is terminated.

In the event that the residential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such residential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days after the date such residential retail customer vacates the premises, provided the residential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

(Continued on Sheet No. 310)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 309)

**MISCELLANEOUS GENERAL PROVISIONS.**

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a residential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a nonresidential entity that shares occupancy of a residential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to nonresidential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

**APPLICABILITY.**

Beginning January 2, 2007, this tariff is applicable to any nonresidential retail customer (a) using electric service for nonresidential purposes for which the Company is providing bundled electric service; (b) to which the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to such nonresidential retail customer's expected electric power and energy requirements; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

Service hereunder is not available to any retail customer to which any customer supply group other than the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS).

**DEFINITIONS.**

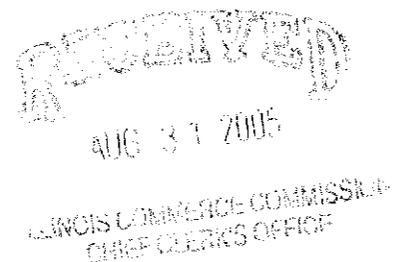
Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a nonresidential retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such nonresidential retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

(Continued on Sheet No. 312)

Filed with the Illinois Commerce Commission on  
August 31, 2005.



Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 311)

**NATURE OF SERVICE.**

**Bundled Electric Service**

Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with Rider CPP - Competitive Procurement Process (Rider CPP); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a nonresidential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other nonresidential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a nonresidential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the nonresidential retail customer are in place, required or requested by the nonresidential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the nonresidential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

(Continued on Sheet No. 313)

AUG 31 2005  
ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 312)

**NATURE OF SERVICE (CONTINUED).**

**Service and Facilities (Continued)**

For a situation in which the Company relocates or removes Company facilities in accordance with a nonresidential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

**MONTHLY CHARGES.**

A nonresidential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Distribution Facilities Charge**

For a nonresidential retail customer to which the Watt-Hour Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the Watt-Hour Delivery Class. For any other nonresidential retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Transmission Services Charge**

The Transmission Services Charge is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the Transmission Services Charge ( $TSC_{ABH}$  or  $TSC_{AB}$ , as applicable) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

**Supply Charges**

The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply group applicable to the nonresidential retail customer is applicable to each kWh provided to the nonresidential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Non-Time of Use Supply Charges - CPP Auction-Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 314)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

AUG 31 2005  
ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 313)

**MONTHLY CHARGES (CONTINUED).**

**Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the CPP-B AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

**Supply Administration Charge**

The Supply Administration Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to \$0.18.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a nonresidential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 315)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 314)

**TERM OF SERVICE.**

**Commencement of Service**

Service under this tariff does not commence until the nonresidential retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates. Service hereunder does not commence until all applicable prerequisites of service as provided in the Prerequisites of Service section of this tariff are met. Service hereunder commences only for a nonresidential retail customer to which the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group is applicable.

A nonresidential retail customer's term of service hereunder commences when the Company begins to provide service hereunder.

In addition to any nonresidential retail customer that requests service hereunder to commence on January 2, 2007, and is in compliance with the provisions of the Prerequisites of Service section of this tariff, service hereunder commences on January 2, 2007 for a nonresidential retail customer that (a) has not requested and is not taking service under Rate RDS or Rate BES-H beginning January 2, 2007, and (b) has been taking service through January 1, 2007, under the then effective (1) Rate 6 - General Service (Rate 6), (2) Rate 6L - Large General Service (Rate 6L), (3) Rate 14 - Residential Service - Space Heating Customers (Rate 14), (4) Rate 24 - Water Supply and Sewage Pumping Service (Rate 24), (5) Rate 87 - Governmental Service-Certain Rockford Customers (Rate 87), or (6) Rate RCDS - Retail Customer Delivery Service (Rate RCDS) with either Rider PPO (MI) - Power Purchase Option (Market Index) (Rider PPO (MI)) or Rider ISS - Interim Supply Service (Rider ISS). The provisions of this paragraph apply only to a nonresidential retail customer to which the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group is applicable.

For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after January 2, 2007; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group would be applicable to such applicant; and (d) has not requested or is not in compliance with the prerequisites of service under Rate BES-H or Rate RDS, such applicant commences service hereunder, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 316)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 315)

**TERM OF SERVICE (CONTINUED).**

**Termination of Service**

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such nonresidential retail customer may elect to terminate service hereunder and obtain electric power and energy supply from a Retail Electric Supplier (RES). In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, effective on the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such nonresidential retail customer and such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS. Notwithstanding the previous provisions of this paragraph, such effective date may occur on a date other than the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer, such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS, and such nonresidential retail customer is subject to the Nonstandard Switching Fees provided in the Nonstandard Switching Fee subsection of the Other Charges section of the Rates and Charges part of Rate RDS.

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such nonresidential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such nonresidential retail customer may elect to terminate service hereunder and obtain electric power and energy supply from a RES in accordance with the provisions of the previous paragraph.

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such nonresidential retail customer may elect to terminate service hereunder and obtain service under Rate BES-H, provided such nonresidential retail customer fulfills all prerequisites of service under Rate BES-H.

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such nonresidential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such nonresidential retail customer may elect to terminate service hereunder and obtain service under Rate BES-H, provided such nonresidential retail customer fulfills all prerequisites of service under Rate BES-H.

RECEIVED  
AUG 31 2005

(Continued on Sheet No. 317)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

ILLINOIS COMMERCE COMMISSION  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 316)

**TERM OF SERVICE (CONTINUED).**

**Termination of Service (Continued)**

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such nonresidential retail customer may elect to terminate service hereunder and obtain service under Rate RDS and Rider PPO-MVM - Power Purchase Option (Market Value Methodology) (Rider PPO-MVM), provided such nonresidential retail customer fulfills all prerequisites of service under Rate RDS and Rider PPO-MVM.

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such nonresidential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such nonresidential retail customer may elect to terminate service hereunder and obtain service under Rate RDS and Rider PPO-MVM, provided such nonresidential retail customer fulfills all prerequisites of service under Rate RDS and Rider PPO-MVM.

If a nonresidential retail customer commences service hereunder after January 2, 2007, and such nonresidential retail customer had received service from the Company under a different tariff prior to such commencement date, then such nonresidential retail customer must continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

Notwithstanding the provisions of the previous paragraph, if a nonresidential retail customer commences service hereunder after January 2, 2007, and such nonresidential retail customer had received service from the Company under Rate RDS prior to such commencement date, but the switch from service under Rate RDS to this tariff was a direct result of such nonresidential retail customer's RES ceasing to do business as a RES in the Company's service territory, then such nonresidential retail customer is not required to continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

If a customer supply group other than the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group becomes applicable to the retail customer, service hereunder is terminated.

In the event that the nonresidential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

(Continued on Sheet No. 318)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 317)

**MISCELLANEOUS GENERAL PROVISIONS.**

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a nonresidential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

Filed with the Illinois Commerce Commission on  
August 31, 2005.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

**APPLICABILITY.**

Beginning January 2, 2007, this tariff is applicable to any nonresidential retail customer (a) using electric service for nonresidential purposes for which the Company is providing bundled electric service; (b) to which the Large Load Customer Group or the Very Large Load Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to the nonresidential retail customer's expected electric power and energy requirements; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff. Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not available to any retail customer to which the Railroad Delivery Class is applicable.

Service hereunder is not available to any retail customer to which any customer supply group other than the Large Load Customer Group or the Very Large Load Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS).

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

A nonresidential retail customer requesting to switch from service under a different tariff in the Company's Schedule of Rates to service hereunder must submit a valid, written request to the Company for service hereunder within the period of time that starts the first business day after the Company submits the Retail Supply Charge Informational Filing to the Illinois Commerce Commission (ICC) in accordance with the provisions in Rider CPP - Competitive Procurement Process (Rider CPP), and extends for thirty (30) calendar days thereafter. Notwithstanding the previous provisions of this Prerequisites of Service section, a nonresidential retail customer may not elect to take service hereunder if such request is received by the Company after the date that is seven (7) calendar days prior to the start of such nonresidential retail customer's June monthly billing period.

For a situation in which a nonresidential retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such nonresidential retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

(Continued on Sheet No. 320)

RECEIVED  
AUG 31 2005

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 15, 2005  
Issued by: E. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 319)

**NATURE OF SERVICE.**

**Bundled Electric Service**

Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with Rider CPP; (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the ICC; and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a nonresidential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other nonresidential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a nonresidential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the nonresidential retail customer are in place, required or requested by the nonresidential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the nonresidential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a nonresidential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

(Continued on Sheet No. 321)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 320)

**MONTHLY CHARGES.**

A nonresidential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Distribution Facilities Charge**

The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Transmission Services Charge**

The Transmission Services Charge is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to the Transmission Services Charge ( $TSC_{ABH}$  or  $TSC_{AB}$ , as applicable) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

(Continued on Sheet No. 322)

Filed with the Illinois Commerce Commission on **August 31, 2005.** **Date Effective: October 15, 2005**  
**Issued by F. M. Clark, President**

ILLINOIS COMMERCE COMMISSION  
CHICAGO OFFICE  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 321)

**MONTHLY CHARGES (CONTINUED).**

**Supply Charges - Large Load Customer Group**

For a nonresidential retail customer to which the Large Load Customer Group is applicable, Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

**Time of Use**

The Summer Peak Supply Charge and Summer Off-Peak Supply Charge for the Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Peak Periods and Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Peak Supply Charge and the Nonsummer Off-Peak Supply Charge for the Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Peak Periods and Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Peak Supply Charge, the Summer Off-Peak Supply Charge, the Nonsummer Peak Supply Charge, and the Nonsummer Off-Peak Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Auction-Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Large Load Customer Group, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company.

**Non-Time of Use**

For a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the nonresidential retail customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the Large Load Customer Group is applicable to each kWh provided to the nonresidential retail customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Auction-Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Large Load Customer Group, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company.

RECEIVED  
AUG 31 2005

(Continued on Sheet No. 323)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

ILLINOIS COMMERCE COMMISSION

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 322)

**MONTHLY CHARGES (CONTINUED).**

**Supply Charges - Very Large Load Customer Group**

For a nonresidential retail customer to which the Very Large Load Customer Group is applicable, Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

**Time of Use**

The Summer Peak Supply Charge and Summer Off-Peak Supply Charge for the Very Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Peak Periods and Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Peak Supply Charge and the Nonsummer Off-Peak Supply Charge for the Very Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Peak Periods and Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Peak Supply Charge, the Summer Off-Peak Supply Charge, the Nonsummer Peak Supply Charge, and the Nonsummer Off-Peak Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Auction-Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Very Large Load Customer Group, multiplied by (b) 1.0007 to adjust for supply-related uncollectible costs incurred by the Company.

**Non-Time of Use**

For a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the nonresidential retail customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the Very Large Load Customer Group is applicable to each kWh provided to the nonresidential retail customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Auction-Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Very Large Load Customer Group, multiplied by (b) 1.0007 to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 324)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 323)

**MONTHLY CHARGES (CONTINUED).**

**Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the CPP-A AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

**Supply Administration Charge**

The Supply Administration Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to \$9.09.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a nonresidential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 325)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 324)

**TERM OF SERVICE.**

Service under this tariff does not commence until the nonresidential retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates. Service hereunder does not commence until all applicable prerequisites of service as provided in the Prerequisites of Service section of this tariff are met. Service hereunder commences only for a nonresidential retail customer to which the Large Load Customer Group or the Very Large Load Customer Group is applicable.

A nonresidential retail customer's term of service hereunder commences when the Company begins to provide service hereunder.

**Initial Term of Service**

The initial term of service hereunder commences January 2, 2007. The initial term of service expires at the end of the May 2008 monthly billing period.

In addition to any nonresidential retail customer that requests service hereunder to commence on January 2, 2007, and is in compliance with the provisions of the Prerequisites of Service section of this tariff, service hereunder commences on January 2, 2007 for a nonresidential retail customer that (a) has not requested and is not taking service under Rate RDS or Rate BES-H beginning January 2, 2007, and (b) has been taking service through January 1, 2007, under the then effective (1) Rate 6 - General Service (Rate 6), (2) Rate 6L - Large General Service (Rate 6L), (3) Rate 14 - Residential Service - Space Heating Customers (Rate 14), (4) Rate 24 - Water Supply and Sewage Pumping Service (Rate 24), or (5) Rate 87 - Governmental Service-Certain Rockford Customers (Rate 87). The provisions of this paragraph apply only to a nonresidential retail customer to which the Large Load Customer Group or the Very Large Load Customer Group is applicable.

For a situation in which the nonresidential retail customer commences service hereunder on January 2, 2007, by requesting to switch from the then effective Rate RCDS - Retail Customer Delivery Service (Rate RCDS) or the then effective Rate HEP - Hourly Energy Pricing (Rate HEP), such nonresidential retail customer must continue to take service hereunder through the end of its May 2008 monthly billing period.

For a situation other than as addressed in the previous paragraph, a nonresidential retail customer that commences service hereunder on January 2, 2007, may (a) continue to take service hereunder through the end of such nonresidential retail customer's May 2008 monthly billing period, or (b) elect to obtain electric power and energy supply service from a Retail Electric Supplier (RES) prior to the end of such nonresidential retail customer's May 2008 monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Termination of Service subsection of this Term of Service section.

(Continued on Sheet No. 326)

RESERVED  
AUG 31 2005

Filed with the Illinois Commerce Commission on  
August 31, 2005.

ILLINOIS COMMERCE COMMISSION  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 325)

**TERM OF SERVICE (CONTINUED).**

**Initial Term of Service (Continued)**

For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after January 2, 2007, but prior to the end of the May 2008 monthly billing period; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Large Load Customer Group or the Very Large Load Customer Group would be applicable to such applicant; (d) has not requested service under Rate BES-H, and (e) has not requested or is not in compliance with the prerequisites of service under Rate RDS, such applicant commences service hereunder, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant. Such nonresidential retail customer must continue to take service hereunder through the end of its May 2008 monthly billing period.

Notwithstanding the provisions of the previous paragraph, if such applicant requests service at a premises for which electric service had been provided under Rate RDS or Rate BES-H immediately prior to the date that the Company begins to provide electric service to such applicant, the applicant is not allowed to take service hereunder. Instead, such applicant commences service under Rate BES-H, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant.

The term of service for a nonresidential retail customer taking service hereunder through the end of its May 2008 monthly billing period automatically renews for a period of twelve (12) monthly billing periods, unless such nonresidential retail customer provides notification to the Company of its decision to terminate service hereunder, effective at the beginning of such nonresidential retail customer's June 2008 monthly billing period. In terminating service hereunder, such nonresidential retail customer must comply with the applicable provisions of the Termination of Service subsection of this Term of Service section.

**Subsequent Terms of Service**

The provisions of this Subsequent Terms of Service subsection are applicable for terms of service that begin on or after the start of the June 2008 monthly billing period.

A term of service extends for twelve (12) monthly billing periods. A term of service commences at the beginning of the nonresidential retail customer's June monthly billing period and expires at the end of such nonresidential retail customer's following May monthly billing period.

For a situation in which the nonresidential retail customer's term of service hereunder commences at the start of a June monthly billing period following a request to switch from Rate RDS or Rate BES-H, effective at the end of the immediately preceding May monthly billing period, such nonresidential retail customer must continue to take service hereunder through the end of the following May monthly billing period.

(Continued on Sheet No. 327)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 326)

**TERM OF SERVICE (CONTINUED).**

**Subsequent Terms of Service (Continued)**

For a situation in which the nonresidential retail customer's term of service hereunder commences at the start of a June monthly billing period following an automatic renewal of service hereunder, such nonresidential retail customer may (a) continue to take service hereunder through the end of such nonresidential retail customer's following May monthly billing period, or (b) elect to obtain electric power and energy supply service from a RES prior to the end of such nonresidential retail customer's following May monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Termination of Service subsection of this Term of Service section.

For a situation in which the nonresidential retail customer's term of service hereunder commences at the start of a June monthly billing period following an automatic switch from Rate BES-NRB - Basic Electric Service-Nonresidential (Blended) due to the fact that the Large Load Customer Group or the Very Large Load Customer Group becomes applicable to such nonresidential retail customer, such nonresidential retail customer may (a) continue to take service hereunder through the end of such nonresidential retail customer's following May monthly billing period, or (b) elect to obtain electric power and energy supply service from a RES prior to the end of such nonresidential retail customer's following May monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Termination of Service subsection of this Term of Service section. Notwithstanding the previous provisions of this item (b), the nonresidential retail customer is allowed to make such election only after such nonresidential retail customer has received bundled electric service from the Company on a continuous basis for a period of at least twelve (12) monthly billing periods.

For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after the start of the June monthly billing period, but prior to the end of the following May monthly billing period; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Large Load Customer Group or the Very Large Load Customer Group would be applicable to such applicant; (d) has not requested service under Rate BES-H, and (e) has not requested or is not in compliance with the prerequisites of service under Rate RDS, such applicant commences service hereunder, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant. Such nonresidential retail customer must continue to take service hereunder through the end of the May monthly billing period following commencement of service hereunder.

Notwithstanding the provisions of the previous paragraph, if such applicant requests service at a premises for which electric service had been provided under Rate RDS or Rate BES-H immediately prior to the date that the Company begins to provide electric service to such applicant, the applicant is not allowed to take service hereunder. Instead, such applicant commences service under Rate BES-H, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant.

(Continued on Sheet No. 328)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

RECEIVED  
AUG 31 2005  
ILLINOIS COMMERCE COMMISSION  
REGULATORY SERVICES OFFICE  
Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 327)

**TERM OF SERVICE (CONTINUED).**

**Subsequent Terms of Service (Continued)**

The term of service for a nonresidential retail customer taking service hereunder through the end of its May monthly billing period automatically renews for a period of twelve (12) monthly billing periods, unless such nonresidential retail customer provides notification to the Company of its decision to terminate service hereunder, effective at the beginning of such nonresidential retail customer's June monthly billing period. In terminating service hereunder, such nonresidential retail customer must comply with the applicable provisions of the Termination of Service subsection of this Term of Service section.

**Termination of Service**

For a situation in which a nonresidential retail customer elects to terminate service hereunder and switch to service under Rate RDS at the expiration of such nonresidential retail customer's term of service hereunder, such nonresidential retail customer must (a) meet all the prerequisites to commence service under Rate RDS; and (b) provide written notification to the Company of its decision to terminate service hereunder within the period of time that starts the first business day after the Company submits the Retail Supply Charge Informational Filing to the ICC in accordance with the provisions in Rider CPP, and extends for thirty (30) calendar days thereafter. Notwithstanding the previous provisions of this paragraph, a nonresidential retail customer may not terminate service hereunder if such notification is received by the Company after the date that is seven (7) calendar days prior to the start of such nonresidential retail customer's June monthly billing period.

For a situation in which a nonresidential retail customer elects to terminate service hereunder and complies with the provisions of item (b) in the previous paragraph, but does not comply with the provisions of item (a) in the previous paragraph, service hereunder to such nonresidential retail customer terminates at the expiration of the nonresidential retail customer's term of service hereunder. Upon such termination, the nonresidential retail customer is provided with electric service under Rate BES-H.

For a situation in which a nonresidential retail customer is allowed to elect to obtain electric power and energy supply service from a RES prior to the expiration of such nonresidential retail customer's term of service hereunder, such election is effective and service hereunder terminates on the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such nonresidential retail customer and such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS. Notwithstanding the previous provisions of this paragraph, such effective date may occur on a date other than the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer, such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS, and such nonresidential retail customer is subject to the Nonstandard Switching Fees provided in the Nonstandard Switching Fee subsection of the Other Charges section of the Rates and Charges part of Rate RDS.

RECEIVED  
AUG 31 2005

(Continued on Sheet No. 329)

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 16, 2005  
Issued by: F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 328)

**TERM OF SERVICE (CONTINUED).**

**Termination of Service (Continued)**

For a situation in which a customer supply group other than the Large Load Customer Group or the Very Large Load Customer Group becomes applicable to a nonresidential retail customer, service hereunder is terminated.

Notwithstanding the previous provisions of this Term of Service section, in the event that the nonresidential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tarified service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

**MISCELLANEOUS GENERAL PROVISIONS.**

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a nonresidential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

RECEIVED  
AUG 31 2005

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

Filed with the Illinois Commerce Commission on  
August 31, 2005.

Date Effective: October 15, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379