

**STATE OF ILLINOIS**

**ILLINOIS COMMERCE COMMISSION**

COMMONWEALTH EDISON COMPANY :  
:  
Proposed tariff establishing a market value : No. 05-0159  
methodology, pursuant to Section 16-112(a) of the :  
Public Utilities Act, to be effective post-2006 and :  
related revisions to Rider PPO and other tariffs, :  
including provisions that would enable subsequent :  
restructuring of rates and unbundling of prices for :  
bundled services pursuant to Sections 16-109A and :  
16-111(a) of the Act.

**Exhibit 13.1**

Direct Panel Testimony of  
Lawrence S. Alongi  
Manager, Distribution Rate Design and Administration  
Commonwealth Edison Company

and

Paul R. Crumrine  
Director, Regulatory Strategies & Services  
Commonwealth Edison Company

**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 245)

**DEFINITIONS (CONTINUED)**

**GENERAL DEFINITIONS (CONTINUED).**

**CPT**

CPT means Central Prevailing Time, which is Central Standard Time or Central Daylight Savings Time, as applicable.

**Customer Supply Group**

Customer supply group means the designation used to determine the customer load attributable to each of the auctions and auction segments described in this rider and compute charges for full requirements electric supply applicable to retail customers.

**Determination Period**

Determination period means the calendar month for which an Accuracy Assurance Factor (AAF) is determined for retail customers for which the Company procures full requirements electric supply as described in the CPP Auction - Blended Segment subsection or the CPP Auction – Annual Segment subsection of the General Process section of the Competitive Procurement Process part of this tariff. Determination period means the calendar year for which twelve (12) AAFs are determined for retail customers for which the Company procures full requirements electric supply as described in the CPP-H Auction subsection of the General Process section of the Competitive Procurement Process part of this tariff.

**Effective Period**

Effective period means the monthly billing period during which an AAF is applied to kilowatt-hours (kWhs) provided to retail customers. With respect to retail customers for which the Company procures full requirements electric supply as described in the CPP Auction - Blended Segment subsection or the CPP Auction – Annual Segment subsection of the General Process section of the Competitive Procurement Process part of this tariff, the effective period is the monthly billing period occurring two (2) months after the determination period, and the March 2007 monthly billing period is the first such effective period. With respect to retail customers for which the Company procures full requirements electric supply as described in the CPP-H Auction subsection of the General Process section of the Competitive Procurement Process part of this tariff, there are twelve (12) effective periods for each determination period, and the February 2008 monthly billing period is the first such effective period.

**End of Business**

End of business means 5:00 P.M. CPT.

**FERC**

FERC means Federal Energy Regulatory Commission or any successor federal agency, commission, or department.

**Full Requirements Electric Supply**

Full requirements electric supply means all the component services the Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, applicable tariffs on file with the Federal Energy Regulatory Commission (FERC), and other applicable law. Such components include, without limitation, all required electric energy, including energy required to satisfy losses, electric generation capacity, and volumetric risk management. Providing or supplying full requirements electric supply to the Company also includes the responsibility to arrange for, acquire, and pay for those transmission services and ancillary

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## RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 268)

### COMPETITIVE PROCUREMENT PROCESS (CONTINUED)

#### CPP TIMELINE (CONTINUED).

The retail supply charges provided in the Retail Supply Charge Informational Filing become effective for twelve (12) monthly billing periods beginning with the June monthly billing period following the Declaration of a Successful Auction Date, except as provided in the first paragraph of this CPP Timeline section. The Company shall not be required to obtain any consent or other approval, whether prospective, contemporaneous, or retrospective, from the ICC or any other entity in order to issue bills containing such retail supply charges or in order to collect such retail supply charges. The previous sentence does not prevent the resolution by appropriate informal or formal means of questions and disputes regarding the arithmetical accuracy of the Company's calculations of retail supply charges in such bills computed in accordance with this tariff. Nor does such sentence divest the ICC of its jurisdiction and authority under applicable law to investigate in formal proceedings possible arithmetical inaccuracies in such calculations and to order appropriate relief, including refunds of incremental amounts, if any, collected by the Company on such retail supply charges that would not have been collected but for such arithmetical inaccuracy and are not otherwise owed to the Company, subject to such further proceedings as are authorized by law.

The Public Report of the Auction Advisor and the Public Report of the Auction Manager are made publicly available on the first business day after the Company begins to procure full requirements electric supply in accordance with SFCs executed following the Declaration of a Successful Auction Date.

The Process Improvement Report is made publicly available no later than sixty (60) calendar days after the Company begins to procure full requirements electric supply in accordance with SFCs executed following the Declaration of a Successful Auction Date.

At least three (3) business days prior to the start of each monthly billing period, beginning with the March 2007 monthly billing period, the Company submits the ~~Accuracy Assurance Factors (AAFs)~~ applicable during such monthly billing period, along with supporting work papers, to the ICC for informational purposes. The Company shall not be required to obtain any consent or other approval, whether prospective, contemporaneous, or retrospective, from the ICC or any other entity in order to issue bills containing any such AAF or in order to collect any such AAF. The previous sentence does not prevent the resolution by appropriate informal or formal means of questions and disputes regarding the arithmetical accuracy of the Company's calculations of AAFs in such bills computed in accordance with this tariff. Nor does such sentence divest the ICC of its jurisdiction and authority under applicable law to investigate in formal proceedings possible arithmetical inaccuracies in such calculations and to order appropriate relief, including refunds of incremental amounts, if any, collected by the Company on such AAFs that would not have been collected but for such arithmetical inaccuracy and are not otherwise owed to the Company, subject to such further proceedings as are authorized by law. In addition, nothing in this paragraph limits review as expressly provided for in the Limitation and Contingencies part of this tariff.

### RETAIL CUSTOMER SWITCHING RULES

#### BUNDLED ELECTRIC SERVICE RELATED TO THE CPP AUCTION – BLENDED SEGMENT.

If a retail customer has been taking service from the Company on a continuous basis beginning January 2, 2007, and such service has been provided under a tariff for bundled electric service for which the Company procures full requirements electric supply via auction products attributable to the CPP Auction - Blended Segment, such customer may elect to obtain electric power and energy supply from a Retail Electric Supplier (RES). In making such election, the provision of service under such

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**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 268)

bundled electric service tariff will terminate and the provision of service from the Company under Rate RCDS - Retail Customer Delivery Service (Rate RCDS) will commence. Such election will be effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such customer and such retail customer is in compliance with all the prerequisites for service under Rate RCDS. Notwithstanding the previous provisions of this paragraph, if the retail customer is a nonresidential retail customer, such effective date may occur on a date other than the Company's next normally scheduled meter reading or billing cycle date for such nonresidential customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential customer, such nonresidential customer is in compliance with all the prerequisites for service under Rate RCDS, and such nonresidential customer is subject to the Nonstandard Switching Fee provided in the Nonstandard Switching Fee subsection of the Charges section of that Rates and Charges part of Rate RCDS.

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**Filed with the Illinois Commerce Commission on  
February 25, 2005.**

**Date Effective: April 11, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379**

**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 273)

**LIMITATIONS AND CONTINGENCIES (CONTINUED)**

If an SRP is required, eligible bidders will be requested to submit binding offers to provide full requirements electric supply to be procured by the Company for the defaulted part for its remaining term. The SRP employs sealed bids submitted in a single-round process. Due to the nature of such process, there is no maximum boundary level with respect to the provision of full requirements electric supply imposed on the eligible bidders in this process. The Auction Manager oversees and administers the process. The Auction Manager contacts bidders, evaluates all offers and selects the offers with the lowest priced bids, in succession, until such offers include the provision of full requirements electric supply in an amount equal to the defaulted part. In addition, the Auction Manager reports the results of the process to the Company and the ICC. The Solicitation for Replacement Procurement Manual describes the eligibility criteria, bid preparation and submittal, evaluation, and other applicable items in the SRP process in more detail.

If a replacement auction is required, the process followed is similar to the most recently conducted applicable auction, with the exception that preparatory activities occurring prior to the actual auction are reduced or simplified, due to the need of the Company to procure full requirements electric supply in an amount equal to the defaulted part in an expeditious manner. Bidders in such a replacement auction will be required to certify that they have reviewed and understand the operational mechanics of the auction process in order to participate. The replacement auction is conducted by the Auction Manager in a manner similar to that described in the Competitive Procurement Process part of this rider, including the review by the ICC at its conclusion.

If either an SRP or replacement auction is required, the Company will procure full requirements electric supply for the defaulted part from the PJM-administered markets beginning at the time that the SFC previously applicable to the defaulted part is terminated and continuing until full requirements electric supply in an amount equal to the defaulted part is procured under the terms of SFCs executed in accordance with the provisions of this Limitations and Contingencies part.

If an event of default occurs under an executed SFC for the CPP Auction - Blended Segment, the CPP Auction - Annual Segment, or the CPP-H Auction, and the Company issues to the supplier a notice of termination of such SFC based on such event of default, the Company will provide to Staff a report on the circumstances of such event of default and the reasons for the issuance of such notice of termination. If such report contains confidential information of any retail customer, the supplier, or the Company, the Company may designate such report, or the applicable portions of such report, as confidential. If Staff concludes that a breach by the Company of such SFC proximately caused, or may have proximately caused, the event of default on which the Company's issuance of the notice of termination of such SFC relied, then, notwithstanding any provision of the CPP Timeline section of the Competitive Procurement Process part of this tariff, Staff may recommend to the ICC that, in accordance with its jurisdiction and authority under applicable law, the ICC investigate in formal proceedings if a breach by the Company of such SFC proximately caused the event of default on which the Company's issuance of the notice of termination of such SFC relied, and if the Company's management, based on the information known to it at the time, acted in a prudent and reasonable manner with respect to the conduct that constituted any such breach. If the ICC in such proceeding finds that (a) a breach by the Company of such SFC proximately caused the event of default on which the Company's issuance of the notice of termination of such SFC relied; (b) the Company's management, based on the information known to it at the time, acted in a imprudent and unreasonable manner with respect to the conduct that constituted such breach; and (c) such imprudent and unreasonable conduct proximately caused the Company to issue bills containing AAFs that were higher than they otherwise would have been but for such imprudent and unreasonable

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**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 273)

conduct, then the ICC may order appropriate relief, including refunds of incremental amounts, if any, collected by the Company on AAFs that would not have been collected but for such imprudent and unreasonable conduct and are not otherwise owed to the Company, subject to such further proceedings as are authorized by law.

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Filed with the Illinois Commerce Commission on  
February 25, 2005.

Date Effective: April 11, 2005  
Issued by F. M. Clark, President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 290)

**ACCURACY ASSURANCE MECHANISMS**

~~Expenses~~~~Payments~~ that the Company ~~incurs~~~~makes~~ for the procurement of full requirements electric supply required by retail customers to which the Company is providing such supply should ~~equal~~~~be~~ ~~balanced with~~ the ~~revenues received from~~~~amounts billed to~~ such customers for such supply based on changes in such customers' actual usage and demands on the Company's system. In addition, in the event that the other competitive procurement processes provided for in the Limitations and Contingencies part of this rider are employed, such customers should be billed for the change in market value based charges that result from the employment of such processes. An Accuracy Assurance Factor, AAF, is determined and applied to such full requirements electric supply on a monthly basis. ~~Three~~~~A~~ separate ~~monthly~~ AAFs, in ¢/kWh rounded to the thousandths of a cent, ~~are~~~~is~~ determined ~~on a monthly basis~~. ~~Such AAFs, the CPP-B AAF, the CPP-A AAF, and the CPP-H AAF, are applied to kWhs provided in the applicable effective period to retail customers for which the Company procures full requirements electric supply as described in for each of~~ the CPP Auction - Blended Segment, ~~and~~ the CPP Auction - Annual Segment, and the CPP-H Auction ~~subsections, respectively, of the General Process section of the Competitive Procurement Process part of this tariff~~. Such factors are submitted to the ICC in an informational filing at least three (3) business days prior to the start of the ~~effective~~~~monthly~~ billing period during which they are to be applied. The AAF is determined in accordance with the following equation:

$$AAF = CDU + CF$$

An annual report on the operation of the AAF during the previous calendar year is prepared by the Company and submitted to the Staff's Manager of Accounting on or before the last business day of May, beginning in 2008. Such report is verified by an officer of the Company.

**CUSTOMER DEMAND AND USAGE FACTOR.**

The purpose of the Customer Demand and Usage Factor (CDU) is to periodically balance the ~~revenues received from~~~~amounts billed to~~ retail customers for full requirements electric supply procured for them by the Company, based on changes in such customers' actual usage and demands on the Company's system, with the ~~expenses incurred~~~~amounts paid~~ by the Company ~~for procurement of~~~~the suppliers from which it is procuring~~ such supply as a function of the contract terms and prices determined in accordance with the CPP.

For each of the ~~three previously described AAFs~~~~CPP Auction - Blended Segment and CPP Auction - Annual Segment~~, a separate CDU is determined ~~and applied in each effective for each monthly billing~~ period in accordance with the following equation:

$$CDU = \frac{(AE - AR + AB + A)}{E_{m-2} \times \left( \frac{AVG[E_{m-12}, E_{m-24}, E_{m-36}, E_{m-48}, E_{m-60}]}{AVG[E_{m-14}, E_{m-26}, E_{m-38}, E_{m-50}, E_{m-62}]} \right)} \times \frac{1 \text{ MWh}}{1,000 \text{ kWh}} \times \frac{100 \text{ ¢}}{\$1}$$

$$CDU_{mb} = \frac{(MWAP_{m-2} \times WE_{m-2}) - \text{Billings}_{m-2}}{E_{m-2} \times \left( \frac{AVG[E_{m-12}, E_{m-24}, E_{m-36}, E_{m-48}, E_{m-60}]}{AVG[E_{m-14}, E_{m-26}, E_{m-38}, E_{m-50}, E_{m-62}]} \right)} \times \frac{1 \text{ MWh}}{1,000 \text{ kWh}} \times \frac{100 \text{ ¢}}{\$1} + AB_{mb}$$

Where:

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**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 290)

- ~~CDU~~ ~~CDU<sub>mb</sub>~~ = Customer Demand and Usage Factor, in ¢/kWh rounded to the thousandths of a cent, applied as a credit or charge ~~in monthly billing period, mb,~~ to kWhs provided to retail customers, as applicable, during the effective in the applicable customer supply groups in monthly billing period, mb, for which full requirements electric supply is procured by the Company in accordance with the CPP
- ~~AE~~ ~~MWAP<sub>m-z</sub>~~ = Accrued Expenses, in \$, equal to the sum of (a) the accrued expenses for the provision of full requirements electric supply to retail customers during the determination period incurred in accordance with the CPP, and (b) a portion of accrued expenses incurred in accordance with the Limitations and Contingencies part of this rider during the determination period equal to accrued expenses the Company would have incurred had all applicable tranches been procured in accordance with the CPP. For the CPP-H AAF, AE equals such sum divided by twelve (12). ~~Monthly Weighted Average Price, in \$/MWh, of the final clearing prices with a duration that included the calendar month occurring two (2) months prior to monthly billing period, mb, adjusted for the applicable seasonal payment ratios~~
- ~~WE~~ ~~m-z~~ = Wholesale Electricity, in MWhs, provided to the Company to supply the retail customers in the applicable customer supply groups in the calendar month occurring two (2) months prior to monthly billing period, mb

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**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 291)

**ACCURACY ASSURANCE MECHANISMS (CONTINUED)**

**CUSTOMER DEMAND AND USAGE FACTOR (CONTINUED).**

- ~~AR~~ = Accrued Revenues, in \$, equal to the accrued revenues, net of uncollectibles, recognized for retail customers during the determination period in accordance with the CPP for the provision of full requirements electric supply. For the CPP-H AAF, AR equals such accrued revenues divided by twelve (12). All billings, in \$, for the provision of full requirements electric supply applied in accordance with the CPP by the Company to retail customers in the applicable customer supply groups in the calendar month occurring two (2) months prior to monthly billing period, mb. Such billings do not include amounts billed in association with previously applied CDUs.
- ~~Billings<sub>m-2</sub>~~
- ~~E<sub>m-2</sub>~~ = Electricity, in MWh, provided to retail customers, as applicable, included in the applicable customer supply groups in the calendar month occurring two (2) months prior to the effective monthly billing period, mb.
- ~~E<sub>m-n</sub>~~ = Electricity, in MWh, provided to retail customers, as in the applicable, customer supply groups in the calendar month occurring n months prior to the effective monthly billing period, mb, with such n equal to 12, 14, 24, 26, 36, 38, 48, 50, 60, or 62, as applicable
- ~~AB~~ = Automatic Balancing Factor, in \$, equal to the cumulative debit or credit balance resulting from the application of the CDU through the determination period. Such balance includes carrying charges established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). ~~¢/kWh~~ rounded to the thousandths of
- ~~AB<sub>mb</sub>~~ a cent, based upon the actual over or under recoveries of amounts associated with CDUs previously applied in monthly billing periods occurring prior to two (2) months before the monthly billing period, mb. The Automatic Balancing Factor is a credit or a charge depending upon whether there were over or under recoveries, respectively.
- ~~A~~ Adjustment, in \$, equal to an amount (a) ordered by the ICC or (b) determined by the Company, after discussions with the Staff, that is to be refunded or collected from retail customers to correct for arithmetical inaccuracies associated with the computation of a previously applied AAF. Such amount includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is calculated for the period of time beginning on the first day of the effective period during which such AAF was applied and extending through the day prior to the start of the effective period in which the A is applied. Such amount may be amortized over multiple effective periods with interest.

~~For retail customers for which the Company is procuring full requirements electric supply in accordance with the CPP-H Auction subsection of the General Process section of the Competitive Procurement Process part of this tariff, a separate CDU, in ¢/kWh rounded to the nearest thousandths of a cent, is determined annually and applied as a credit or charge, as applicable, to kWhs provided to such retail customers beginning with the February 2008 monthly billing period. Such CDU is based on the difference, if any, between (1) the total cost incurred by the Company to provide such retail customers full requirements electric supply, including without limitation, costs due to differences in the actual and forecast aggregate line losses and in other charges imposed by PJM pursuant to tariffs on file with the FERC, during the previous calendar year, excluding any amounts recoverable through Rider TS-CPP; and~~

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**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 291)

~~(2) the sum of the monthly billings for the provision of full requirements electric supply to such retail customers during the previous calendar year. Any amounts not recovered or refunded during any consecutive twelve (12) monthly billing periods, extending from the beginning of the February monthly billing period through the end of the following January monthly billing period will be reflected in the subsequent consecutive twelve (12) monthly billing periods.~~

(Continued on Sheet No. 293)

Filed with the Illinois Commerce Commission on  
February 25, 2005.

Date Effective: April 11, 2005  
Issued by F. M. Clark, President  
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**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 292)

**ACCURACY ASSURANCE MECHANISMS (CONTINUED)**

**CONTINGENCY FACTOR.**

The purpose of the Contingency Factor (CF) is to determine appropriate charges to be included in the AAF in the event that the provisions of the Limitations and Contingencies part of this rider are employed. For each of the three previously described AAFs ~~CPP Auction - Blended Segment and CPP Auction - Annual Segment~~, a separate CF is determined and applied in each effective ~~for each monthly billing~~ period, as applicable, in accordance with the following equation:

$$CF = \frac{(CE + CC + CFA + A)}{E_{m-2} \times \left( \frac{AVG[E_{m-12}, E_{m-24}, E_{m-36}, E_{m-48}, E_{m-60}]}{AVG[E_{m-14}, E_{m-26}, E_{m-38}, E_{m-50}, E_{m-62}]} \right)} \times \frac{1 \text{ MWh}}{1,000 \text{ kWh}} \times \frac{100 \text{ ¢}}{\$1}$$

$$CF_{mb} = \frac{TPC_{m-2} - (MWAP_{m-2} \times WE_{m-2}) + DC}{E_{m-2} \times \left( \frac{AVG[E_{m-12}, E_{m-24}, E_{m-36}, E_{m-48}, E_{m-60}]}{AVG[E_{m-14}, E_{m-26}, E_{m-38}, E_{m-50}, E_{m-62}]} \right)} \times \frac{1 \text{ MWh}}{1,000 \text{ kWh}} \times \frac{100 \text{ ¢}}{\$1} + CFA_{mb}$$

Where:

- ~~CF~~ ~~CF<sub>mb</sub>~~ = Contingency Factor, in ¢/kWh rounded to the thousandths of a cent, applied as a credit or charge ~~in monthly billing period, mb,~~ to kWhs provided to retail customers, as applicable, during the effective ~~included in the applicable customer supply groups in monthly billing period, mb, for which full requirements electric supply is procured by the Company in accordance with the provisions of the Limitations and Contingencies part of this rider~~
- ~~CE~~ ~~TPC<sub>m-2</sub>~~ = Contingency Expenses, in \$, equal to the difference between (a) the accrued expenses for the provision of full requirements electric supply to retail customers during the determination period incurred in accordance with the Limitations and Contingencies part of this rider, and (b) any portion of such accrued expenses reflected in AE. For the CPP-H AAF, CE equals such difference divided by twelve (12). ~~Total Procurement Costs, in \$, incurred by the Company to procure full requirements electric supply provided to retail customers included in the applicable customer supply groups in accordance with the provisions of the Competitive Procurement Process part and the Limitations and Contingencies part of this rider in the calendar month occurring two (2) months prior to monthly billing period, mb~~
- ~~CC~~ ~~DC~~ = Contingency All Compensation, in \$, equal to all compensation received or paid by the Company in accordance with the terms of any SFC terminated in accordance with the provisions of the Limitations and Contingencies part of this rider; such compensation is negative or positive to reflect compensation received or paid by the Company, respectively; such compensation is amortized over what would have been the remaining term of such SFC had there been no event of default, to the extent practical, and such compensation is adjusted for interest, at the same rates used pursuant to the settlement terms of such SFC; such compensation does not include amounts awarded to the Company for administrative and legal costs incurred by the Company as a result of any such event of default
- ~~CFA~~ ~~CFA<sub>mb</sub>~~ = Contingency Factor Adjustment, in \$, the cumulative debit or credit balance
- (Continued on Sheet No. 294)

**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 292)

~~resulting from the application of the CF through the determination period. Such balance includes carrying charges established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1).  $\$/kWh$  rounded to the thousandths of a cent, based upon the actual over or under recoveries of amounts associated with CFs previously applied in monthly billing periods occurring prior to two (2) months before the monthly billing period, mb. The Contingency Factor Adjustment is a credit or a charge depending upon whether there were over or under recoveries, respectively~~

(Continued on Sheet No. 294)

**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 293)

**ACCURACY ASSURANCE MECHANISMS (CONTINUED)**

**~~CONTINGENCY FACTOR (CONTINUED).~~**

~~For retail customers for which the Company is procuring full requirements electric supply in accordance with the CPP H Auction subsection of the General Process section of the Competitive Procurement Process part of this tariff, a separate CF, in ¢/kWh rounded to the nearest thousandths of a cent, is determined annually and applied as a credit or charge, as applicable, to kWhs provided to such retail customers beginning with the February 2008 monthly billing period. Such CF is based on the compensation, in \$, received or paid by the Company in accordance with the terms of any applicable SFC terminated in accordance with the provisions of the Limitations and Contingencies part of this rider. Such compensation is adjusted for interest, at the same rates used pursuant to the settlement terms of such SFC. Such compensation does not include amounts awarded to the Company for administrative and legal costs incurred by the Company as a result of any such event of default.~~

**MISCELLANEOUS GENERAL PROVISIONS**

Data obtained by the Company as described in the Customer Supply Group Information section and the Market Cost Information section of this rider will be maintained by the Company for a period of twenty-four (24) months.

The Company's Schedule of Rates of which this rider is a part includes general Terms and Conditions and other tariffs. Service hereunder is subject to these Terms and Conditions and other applicable tariffs.

**STATE OF ILLINOIS**

**ILLINOIS COMMERCE COMMISSION**

COMMONWEALTH EDISON COMPANY :  
:  
Proposed tariff establishing a market value : No. 05-0159  
methodology, pursuant to Section 16-112(a) of the :  
Public Utilities Act, to be effective post-2006 and :  
related revisions to Rider PPO and other tariffs, :  
including provisions that would enable subsequent :  
restructuring of rates and unbundling of prices for :  
bundled services pursuant to Sections 16-109A and :  
16-111(a) of the Act.

**Exhibit 13.2**

Direct Panel Testimony of  
Lawrence S. Alongi  
Manager, Distribution Rate Design and Administration  
Commonwealth Edison Company

and

Paul R. Crumrine  
Director, Regulatory Strategies & Services  
Commonwealth Edison Company

**Commonwealth Edison Company**  
**FERC Accounts to be Used to Capture the Components of**  
**Accuracy Assurance Factor Formulae in Proposed Rider CPP**

FERC Account	AAF Components							
	CDU			CF			CDU & CF	
	AE	AR	AB	CE	CC	CFA	A	E
<b>Revenues:</b>								
440 – Residential Sales		X						X
442 – Commercial & Industrial Sales		X						X
444 – Public Street & Highway Lighting		X						X
445 – Other Sales to Public Authorities		X						X
446 – Sales to Railroads & Railways		X						X
447 – Sales for Resale		X						X
448 – Interdepartmental Sales		X						X
456 – Other Electric Revenues			X			X	X	
419 – Interest & Dividend Income					X			
<b>Expenses:</b>								
555 – Purchased Power	X			X	X			X
566 – Miscellaneous Transmission Expenses	X			X	X			
431 – Other Interest Expense					X			
<b>Balance Sheet:</b>								
142 – Customer Accounts Receivable		X						
146 – Accounts Receivable from Associated Companies		X						
182.3 – Other Regulatory Assets			X	X	X	X	X	
232 – Accounts Payable	X							
234 – Accounts Payable to Associated Companies	X							
254 – Other Regulatory Liabilities			X	X	X	X	X	

Note: FERC has issued a NOPR dated June 2, 2005, requesting comments on proposed additional transmission expense accounts.

Commonwealth Edison  
July 6, 2005