

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

CENTRAL ILLINOIS LIGHT COMPANY )	
d/b/a AmerenCILCO, )	
)	
Proposal to implement a competitive )	No. 05-0160
procurement process by establishing )	
Rider BGS, Rider BPS-L, Rider RTP, )	
Rider RTP-L, Rider D and Rider MV )	
)	
CENTRAL ILLINOIS PUBLIC SERVICE )	
COMPANY d/b/a AmerenCIPS, )	
)	
Proposal to implement a competitive )	No. 05-0161
procurement process by establishing )	
Rider BGS, Rider BPS-L, Rider RTP, )	
Rider RTP-L, Rider D and Rider MV )	
)	
ILLINOIS POWER COMPANY d/b/a )	
AmerenIP, )	
)	
Proposal to implement a competitive )	No. 05-0162
procurement process by establishing )	
Rider BGS, Rider BPS-L, Rider RTP, )	
Rider RTP-L, Rider D and Rider MV )	
)	

IIEC Exhibit 2, Schedule 1

Service Classification 22 – Standby Service

**ILLINOIS POWER COMPANY  
SCHEDULE OF RATES FOR ELECTRIC SERVICE**

SERVICE CLASSIFICATION 22  
Standby Service

1. Availability

Service under this service classification is available to any Customer to provide temporary backup and maintenance power when Customer's own electric generating facilities are fully or partially inoperative, on a planned or unplanned basis, subject to the following conditions:

- (a) that Customer owns electric generating facilities or that Customer is entitled to the output of such facilities installed for its benefit but owned by a third party solely for financing or tax purposes and that such electric generating facilities are used to produce all or a portion of Customer's electrical load requirements on a regular basis, and
- (b) that prior to the commencement of service, Customer shall enter into a written contract with Utility in accordance with this service classification.

This service classification is subject to the Standard Terms and Conditions of Ill. C. C. No. 31.

2. Conditions of Service

- (a) Service will be delivered to Customer from three phase electric supply lines having nominal standard voltages of either 4.16, 12.47, 34.5, 69 or 138 kv and possessing sufficient capability to supply Customer's Standby Capacity plus Supplemental Capacity, if any. Utility shall have the right to select the supply line from which service will be rendered to Customer and will extend its service facilities in accordance with its Rules, Regulations and Conditions Applying to Electric Service. Customer shall pay Utility all costs for interconnection pursuant to 83 Illinois Administrative Code, Section 430.40.
- (b) In addition to Standby Service, Customer may also take Supplemental Service. Supplemental Service is power served by Utility on a regular basis to meet Customer's needs that exceed the Total Capability of Customer-Owned Generation. Utility shall provide Supplemental Service to Customer under the service classification for which Customer qualifies, given the characteristics of its supplemental load. The capacity associated with Supplemental Service shall be Customer's Supplemental Capacity.
- (c) Utility shall install a meter or meters (Main Meter) at Customer's Point of Delivery from Utility's system to measure the demand and energy delivered from Utility to Customer. The electrical output of Customer's generating facilities shall be measured on a meter or meters (Generator Meter) installed by Utility at Customer's expense. If Customer requires Supplemental Service as provided in Section 2(b) hereof, one Generator Meter (installation including only one set of current transformers and potential transformers) will be furnished by Utility. If more than one meter is required to measure the output of Customer's generating facilities, such additional meters shall be installed at Customer's expense.
- (d) If Customer's Standby Capacity is less than the Total Capability of Customer-Owned Generation and if Customer's total electric load is greater than Utility's system capability available for serving such load, Utility shall have the option of installing devices on its facilities to interrupt service to Customer in the event Customer's maximum kw demand exceeds Customer's Standby Capacity plus Customer's Supplemental Capacity, if any.
- (e) If Customer's own electric generating facilities qualify for service under Rider P and are scheduled to operate in parallel with Utility's facilities, Utility will install, at Customer's sole expense, appropriate metering to measure the flow of energy, if any, from Customer's facilities into Utility's system under the provisions of Rider P, Parallel Generation Service.
- (f) Customer shall maintain and operate its system so as to minimize to the extent practicable the likelihood of disturbances originating in Customer's system which might cause impairment to Utility's system or to any other system interconnected with Utility.

Issued July 9, 1992  
Filed Pursuant to  
Illinois Commerce Commission  
Order in Docket No. 91-0335  
Dated July 8, 1992

Issued by Larry D. Haab  
Chairman, President and  
Chief Executive Officer

Effective July 13, 1992

**ILLINOIS POWER COMPANY  
 SCHEDULE OF RATES FOR ELECTRIC SERVICE**

SERVICE CLASSIFICATION 22 - PAGE 2

3. Rates

(a) Facilities Charges

Customer shall be billed, for each billing period, a charge based on Customer's Delivery Voltage as set forth below:

<u>Customer's Delivery Voltage</u>		
<u>12.47 kv or below</u>	<u>34.5 kv and 69 kv</u>	<u>138 kv</u>
\$ 375.00 per month	\$ 760.00 per month	\$ 1,900.00 per month

(b) Distribution Capacity Charge

Customer served from Supply Line Voltage below 138 kv shall be billed, for each billing period, a charge of \$1.75 per kw for each kw of Distribution Capacity.

(c) Standby Demand Charges

The following Standby Demand Charges shall apply to each kw of Standby Billing Demand for Customer served from supply lines having the following voltage:

<u>Customer's Supply Line Voltage</u>		
<u>12.47 kv and Below</u>	<u>34.5 kv, 69 kv and 138 kv</u>	
<u>Summer Season</u>		
For each kw of Standby Billing Demand	\$14.00 per kw	\$12.00 per kw
<u>Winter Season</u>		
For each kw of Standby Billing Demand	\$ 8.00 per kw	\$ 7.45 per kw

The monthly Standby Demand Charges stated above shall be multiplied by a Load Factor Adjustment equal to Customer's Actual On-Peak Load Factor as defined in Section 4(e) divided by .65 during the Summer Season or .60 during the Winter Season. The Load Factor Adjustment shall not be applicable for billing periods in which Maintenance Power is scheduled with Utility as provided in Section 3(f) herein.

\*(d) Standby Energy Charges

The following charges shall apply to all kwh of Standby Energy used during the billing period based on Customer's Supply Line Voltage:

<u>For All Kwh of Standby Energy Used During the Billing Period</u>	<u>Customer's Supply Line Voltage</u>	
	<u>12.47 kv and Below</u>	<u>34.5 kv, 69 kv and 138 kv</u>
For the first 100 kwh per kw of Maximum Standby Demand	5.319¢ per kwh	5.219¢ per kwh
For the next 75 kwh per kw of Maximum Standby Demand	4.549¢ per kwh	4.449¢ per kwh
For the next 100 kwh per kw of Maximum Standby Demand	4.029¢ per kwh	3.929¢ per kwh
For the next 125 kwh per kw of Maximum Standby Demand	3.629¢ per kwh	3.529¢ per kwh
For all over 400 kwh per kw of Maximum Standby Demand	3.029¢ per kwh	2.929¢ per kwh

(e) Time-Of-Use Energy Credit

A credit of 1.00¢ per kwh shall apply to all kwh of Standby Energy used in the Off-Peak Period of the billing period.

\* Asterisk indicates change

**ILLINOIS POWER COMPANY  
SCHEDULE OF RATES FOR ELECTRIC SERVICE**

SERVICE CLASSIFICATION 22 - PAGE 3

3. Rates (continued)

(f) Maintenance Power

Maintenance Power is temporary Standby Service to meet Customer's needs during periods of scheduled equipment downtime for planned maintenance of its own electric generating facilities. Except as provided herein, charges for maintenance power and energy shall be as set forth in Sections 3(c) and 3(d) above.

Annually, prior to December 31, Utility shall inform Customers taking service hereunder of one month in the spring season (March, April, or May) and one month in the fall season (October or November) during the succeeding year during which Customers shall receive a 50% reduction in the Standby Demand Charges set forth in Section 3(c) for Maintenance Power during the corresponding billing period.

Customer electing to take Maintenance Power during the two months specified by Utility shall inform Utility in writing annually, no later than January 31 for the designated spring month and 60 days prior to the designated fall month, of the time period(s) scheduled for its own electric generating equipment downtime.

In order to receive the reduced Standby Demand Charge for Maintenance Power set forth herein, Customer shall provide written verification to Utility within thirty (30) days following the end of each month designated by Utility that the planned maintenance was performed during the designated months.

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\*(g) Reactive Demand Charge

Customer shall be billed, for each billing period, \$0.30 per kvar of the maximum Lagging Reactive Demand measured at the Main Meter during the On-Peak Period of the billing period.

\*(h) Transformation Charge

If Utility owns and operates transformers to transform the voltage from Utility's available Supply Line Voltage to the Delivery Voltage required by Customer, Customer shall be billed, for each billing period, a charge of \$0.75 per kw for each kw of Distribution Capacity.

4. Determination of Distribution Capacity, Standby Capacity, Total Capability of Customer-Owned Generation, Standby Billing Demand, Actual On-Peak Load Factor, Standby Demand, Standby Energy and Maximum Standby Demand

(a) Distribution Capacity shall be equal to Customer's contracted Standby Capacity hereunder. Such Distribution Capacity shall be in addition to any Distribution Capacity required by Customer for Supplemental Service.

(b) Standby Capacity shall initially be specified by Customer in an amount which shall not exceed the Total Capability of Customer-Owned Generation. In the event Customer's Standby Demand is in excess of Customer's Standby Capacity at any time, Customer's Standby Capacity shall be immediately increased, without notice or other action, by the amount of such excess. However, such total increased Standby Capacity shall not be greater than Utility's system capability for providing such Standby Capacity, nor the Total Capability of Customer-Owned Generation.

In the event Customer's Maximum Demand exceeds the Total Capability of Customer-Owned Generation, Customer shall take Supplemental Service, as provided in Section 2(b) hereof, for such excess demand and Standby Capacity shall be increased to the Total Capability of Customer-Owned Generation before Customer's Supplemental Capacity is increased.

(c) Total Capability of Customer-Owned Generation shall be equal to the average of the maximum integrated kw electrical output from Customer's generation as measured by the Generator Meter in any 15-minute interval for the twelve consecutive billing periods ending with the current billing period. If Customer has taken service hereunder for less than twelve months, the Total Capability of Customer-Owned Generation shall be equal to 80% of the sum of the manufacturer's nameplate ratings for each of Customer's generating units, unless Customer demonstrates to Utility's satisfaction a more appropriate capability consistent with operating constraints of Customer's generating equipment.

\* Asterisk indicates change

**ILLINOIS POWER COMPANY  
SCHEDULE OF RATES FOR ELECTRIC SERVICE**

SERVICE CLASSIFICATION 22 - PAGE 4

4. Determination of Distribution Capacity, Standby Capacity, Total Capability of Customer-Owned Generation, Standby Billing Demand, Actual On-Peak Load Factor, Standby Demand, Standby Energy and Maximum Standby Demand

- (d) Standby Billing Demand is the maximum integrated kw Standby Demand, as defined in Section 4(f) below, delivered during any 15 minute period in the On-Peak Period of the billing period, but shall not be less than zero.
- (e) Actual On-Peak Load Factor shall be equal to Customer's on-peak kwh of Standby Energy for the billing period divided by the product of the Standby Billing Demand multiplied by the number of on-peak hours in the billing period.
- (f) Standby Demand shall be calculated for each 15 minute interval as follows:
- (1) For Customers not requiring Supplemental Service, Standby Demand shall be the maximum integrated kw demand measured on the Main Meter in the billing period.
  - (2) For Customers requiring Supplemental Service in addition to Standby Service, Standby Demand shall be determined as follows:

Standby Demand and Energy Charges will apply during any Outage Period. An Outage Period shall occur when Customer's generator output declines and Customer's demand at the Main Meter simultaneously increases. During each Outage Period, Standby Demand shall be the lesser of the amount by which the integrated kw demand measured on the Generator Meter is less than the Total Capability of Customer-Owned Generation or the amount by which the integrated kw demand measured on the Main Meter has increased over the average of the integrated kw demands in the four 15 minute intervals immediately preceding the Outage Period.

Utility shall notify Customer, within 15 days after the end of each billing period, of the beginning and ending time of each Outage Period in the billing period. Within 15 days after such notification, Customer shall provide Utility with a written reply specifying the circumstances causing each such Outage Period and such other information that Utility may request to explain changes in meter readings and decreases in output of Customer's generating facilities.

- (g) Standby Energy shall be calculated for each billing period as the sum of the Standby Demands for each 15 minute interval in the billing period divided by four (4).
- (h) Maximum Standby Demand is the maximum integrated kw Standby Demand in the billing period.

5. Contract Provisions

The contract with Utility shall specify a Standby Capacity as provided in Section 4(b) hereof. The Primary Term for the contract shall be determined as follows:

- (a) Customers who are not taking service from Utility under the provisions of this or any other of Utility's service classifications shall contract for and take service for a Primary Term of 3 years, unless the Standby Capacity exceeds 1500 kw, in which case the Primary Term shall be 5 years.
- (b) Customer taking service under the provisions of any other of Utility's service classifications, or Customer served hereunder requiring additional capacity, may contract for and take service for a Primary Term equal to the remainder of the Primary Term of the contract under which service is being provided, but not for less than one year; except if Utility is required to install additional facilities to serve Customer's additional standby load, Customer and Utility shall enter into a new contract specifying the new Standby Capacity required by Customer. The new contract shall be for a Primary Term of years determined as follows, but not for less than the remainder of the Primary Term of the present contract:
  - (a) One year if the new or added Standby Capacity required is less than 500 kw, or
  - (b) Three years if the new or added Standby Capacity required is from 500 to 1500 kw, or
  - (c) Five years if the new or added Standby Capacity required is greater than 1500 kw.