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OFFICIAL FILE
ILLINOIS COMMERCE COMMISSION

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

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UNION ELECTRIC COMPANY

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

Petition for special permission to make effective
PGA gas charges on less than forty-five days
Notice.)

00-0251

PETITION

Union Electric Company ("AmerenUE" or the "Company") by Craig D. Nelson, Vice President-Corporate Planning for Ameren Services, does hereby petition the Illinois Commerce Commission ("Commission") that it be permitted, pursuant to the provisions of Section 9-201 of the Illinois Public Utilities Act (Ch.220 ILCS 5/9-201), to put in force and effect, less than forty-five days after the filing hereof with the Commission, the attached:

Purchased Gas Adjustment Clause
Gas Charge Schedules for Service Rendered
in the month of April 2000

Pursuant to Ill. C. C. No. 6, 1st Revised Sheet No. 26, Rider B (PGA), the Company is required to provide PGA Gas Charge Schedules postmarked by the twentieth day of the filing month. On March 20, 2000, the Company placed the April 2000 PGA Gas Charge Schedules in the U.S. mail in accordance with the above-mentioned tariff sheet. However, at this time, the Illinois Commerce Commission's Chief Clerk's Office has yet to receive the Schedules.

Due to the failure of the U.S. Post Office to deliver the PGA schedules, the Company is pursuing the only remedy allowed by the Tariff, a special permission request.

The Company respectfully requests that the Commission enter an order granting special permission to file and place the attached Gas Charge Schedules for Service Rendered in the month of April 2000, effective April 1, 2000 or as soon as possible thereafter.

Respectfully submitted,

UNION ELECTRIC COMPANY

By: 

Craig D. Nelson, Vice President
Corporate Planning for Ameren
Services as agent on behalf of
Union Electric Company d/b/a
AmerenUE

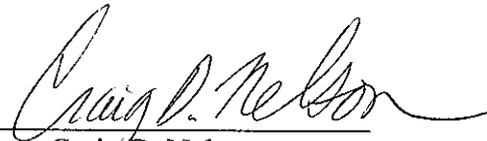
Dated: March 30, 2000

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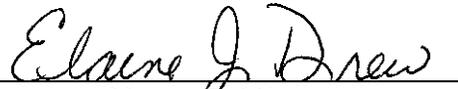
VERIFICATION

Craig D. Nelson, being duly sworn upon his oath states as follows: (1) he is Vice President-Corporate Planning of Ameren Services; (2) he has read the attached Petition; (3) he is familiar with the facts contained therein; (4) the facts in the Petition are true and correct to the best of his knowledge; and (5) he is authorized to file this Petition on behalf of AmerenUE.



Craig D. Nelson

SUBSCRIBED and SWORN to this
30 day of March, 2000.



Notary Public



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UNION ELECTRIC COMPANY

Gas Charge
Effective with Service Rendered
IN THE MONTH OF APRIL, 2000

	<u>Cents Per Therm</u>
Demand Gas Charge (DGC)	15.23
Commodity Gas Charge (CGC)	31.38
Take or Pay (TPC)	<u>0.01</u>
Total Gas Charge (GC)	<u><u>46.62</u></u>
Rider D System Average Demand Charge (SADC)	0.6872

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ILLINOIS COMMERCE COMMISSION
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UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
COMMODITY GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR, 2000
FOR THE BASE PERIOD APR '00

SCHEDULE I
RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line No. (A)	<u>Description</u> (B)	Base Period <u>Estimated Amount</u> (C)	<u>Totals</u> (D)	<u>Reference</u>
ESTIMATED RECOVERABLE GAS COSTS:				
1.	Gas Costs by Type			
	a. Commodity	\$635,634		
	b. Propane	0		
	c. Commodity transport	<u>0</u>		
2.	TOTAL GAS COSTS	\$635,634	\$635,634	sum line 1a - 1c
3.	Less: Gas Used by Company		(\$185)	
4.	a. Add: Gas withdrawn from storage		0	
	b. Less: Gas injected into storage		0	
5.	Less: Off-system Transaction Revenues		0	
6.	Less: Penalty/Imbalance Charge Revenues		0	
7.	a. Less: "Cash-Out" Schedule Revenues		0	
	b. Add: "Cash-Out" Schedule Costs		<u>0</u>	
8.	TOTAL OTHER COSTS/REVENUES		<u>(\$185)</u>	Sum lines 3 - 7
9.	TOTAL ESTIMATED RECOVERABLE GAS COSTS (FACTOR G)		\$635,449	Lines 2 + 8
CALCULATION OF GAS CHARGE:				
10.	Adjustments to Gas Costs Attributable to Base Period (Factor A)		\$76,994	Sch. II, line 10
11.	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		<u>0</u>	Sch. IV, Line 4
12.	Total of Factors G, A, and O		\$712,443	Sum Lines 9 - 11
13.	Estimated Base Period Applicable Therms (Factor T)		2,270,120	
14.	GAS CHARGE (CENTS/THERM)			(Line 12/Line 13) X 100

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**UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
COMMODITY GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR, 2000
FOR THE BASE PERIOD APR '00**

**SCHEDULE II
ADJUSTMENTS TO GAS COSTS (FACTOR A)**

Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
1	Total Actual Recoverable Gas Costs for the Prior Period JAN 1999		\$1,096,456	Schedule III, Line 9
2	Actual Purchased Gas Adjustment Recoveries for the prior period of JAN 1999		<u>1,072,762</u>	
3	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD JAN 1999		\$23,694	Line 1 Less Line 2
4	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of JAN 1999		\$53,300	Prior Period Schedule I, Line 10
5	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the effective month of JAN 1999		<u>\$0</u>	Prior Period Schedule I, Line 11
6	ADJUSTED UNDER/(OVER) RECOVERY FOR JAN 1999		\$76,994	Sum Lines 3 - 5
7	Refunds/Pipeline Surcharges/Other Adjustments (Provide Schedule and/or Supporting Documentation)		\$0	
8	Total Unamortized Balance of Adjustment Fac- tors, Including Interest, from Schedule II for Previous Filing Month *		<u>\$0</u>	Previous Filing Month Schedule 11, Line 15
9	TOTAL ADJUSTMENTS OF GAS COSTS (BEFORE AMORTIZATION)* *If amortization is necessary, supply method of amortization and amortization schedule.		\$76,994	Sum Lines 6 - 8
10	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A, -TO SCHEDULE I		\$76,994	Line 9 or Amortization Schedule Amount
11	Unamortized Balance of Factor A		\$0	Line 9, Less Line 10
12	Unamortized Balance of Factor O		<u>\$0</u>	Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES		\$0	Sum Lines 11 - 12
14.	Monthly Interest Calculated at Annual Interest Rate Currently in Effect: 5.5 %		<u>0.00</u>	Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST		\$0	Sum Lines 13 - 14

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**UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
COMMODITY GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR, 2000
FOR THE BASE PERIOD APR '00**

**SCHEDULE III
OTHER ADJUSTMENTS AND UNAMORTIZED ADJUSTMENT FACTORS**

Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
	ACTUAL RECOVERABLE GAS COSTS FOR THE PRIOR PERIOD: JAN 1999			
1.	Gas Costs by Type			
	a. COMMODITY	\$1,092,946		
	b. COMMODITY TRANSPORT	\$3,926		
2.	TOTAL ACTUAL GAS COSTS	\$1,096,872	\$1,096,872	Sum Lines 1a - 1b
3.	Less: Gas Used by Company		(\$416)	
4.	a. Add: Gas withdrawn from storage			
	b. Less: Gas injected into storage			
5.	Less: Off-system Transaction Revenues			
6.	Less: Penalty/Imbalance Charge Revenues			
7.	a. Less: "Cash-Out" Schedule Revenues			
	b. Add: "Cash-Out" Schedule Costs			
8.	TOTAL OTHER COSTS/REVENUES		(\$416) (\$416)	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS JAN 1999		\$1,096,456	Line 2 + Line 8

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CHIEF CLERK'S OFFICE

UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
DEMAND GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR, 2000
FOR THE BASE PERIOD APR 2000 THROUGH DECEMBER 2000

SCHEDULE I
RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line No. (A)	<u>Description</u> (B)	Base Period <u>Estimated Amount</u> (C)	<u>Totals</u> (D)	<u>Reference</u>
ESTIMATED RECOVERABLE GAS COSTS:				
1.	Gas Costs by Type			
	a. System Demand	87,957		
	b. Transportation Reservation	1,747,568		
	c. Storage	<u>193,427</u>		
2.	TOTAL GAS COSTS	2,028,952	2,028,952	sum line 1a - 1d
3.	Less: Gas Used by Company		(\$587)	
4.	a. Add: Gas withdrawn from storage		0	
	b. Less: Gas injected into storage		0	
5.	Less: Off-system Transaction Revenues		0	
6.	Less: Penalty/Imbalance Charge Revenues		0	
7.	a. Less: "Cash-Out" Schedule Revenues		0	
	b. Add: "Cash-Out" Schedule Costs		<u>0</u>	
8.	TOTAL OTHER COSTS/REVENUES		(\$587)	Sum lines 3 7
9.	TOTAL ESTIMATED RECOVERABLE GAS COSTS (FACTOR G)		2,028,365	Lines 2 + 8
CALCULATION OF GAS CHARGE				
10.	Adjustments to Gas Costs Attributable to Base Period (Factor A)		(\$204,526)	Sch. II, line 10
11.	Ordered Under/(Over) Recovery Attributable to Base Period (Factor O)		<u>\$0</u>	Sch. IV, Line 10
12.	Total of Factors G, A, and O		1,823,840	Sum Lines 9 - 11
13.	Estimated Base Period Applicable Therms (Factor T)		11,973,715	
	GAS CHARGE (CENTS/THERM)		15.23	(Line 12/Line 13) X 100

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CHIEF CLERK'S OFFICE

UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
DEMAND GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR, 2000
FOR THE BASE PERIOD APR 2000 THROUGH DECEMBER 2000

SCHEDULE II
ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line No. (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Totals</u> (D)	<u>Reference</u>
1	Total Actual Recoverable Gas Costs for the Prior Period JAN 1999		\$209,824	Schedule III, Line 9
2	Actual Purchased Gas Adjustment Recoveries for JAN 1999		<u>\$561,095</u>	
3	UNDER/(OVER) RECOVERY OF GAS COSTS FOR JAN 1999		(\$351,271)	Line 1 Less Line 2
4	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for JAN 1999		\$146,745	Prior Period Schedule I, Line 10
5	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective JAN 1999		<u>\$0</u>	Prior Period Schedule I, Line 11
6	ADJUSTED UNDER/(OVER) RE- COVERY FOR JAN 1999		(\$204,526)	Sum Lines 3 - 5
7	Refunds/Pipeline Surcharges/Other Adjustments		\$0	
8	Total Unamortized Balance of Adjustment Fac- tors, Including Interest, from Schedule II for Previous Filing Month		<u>\$0</u>	Previous Filing Month Schedule II, Line 15
9	TOTAL ADJUSTMENTS OF GAS COSTS (BEFORE AMORTIZATION) * If amortization is necessary, supply method of amortization and amortization schedule.		(\$204,526)	Sum Lines 6 - 8
10	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A) - TO SCHEDULE I		(\$204,526)	Line 9 or Amortization Schedule Amount
11	Unamortized Balance of Factor A		\$0	Line 9, Less Line 10
12	Unamortized Balance of Factor O		\$0	Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES		\$0	Sum Lines 11 - 12
14.	Monthly Interest Calculated at Annual Interest Rate Currently in Effect: <u>5.5%</u>		\$0	Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST			Sum Lines 13 - 14

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UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
DEMAND GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR, 2000
FOR THE BASE PERIOD APR 2000 THROUGH DECEMBER 2000

SCHEDULE III
OTHER ADJUSTMENTS AND UNAMORTIZED ADJUSTMENT FACTORS

<u>Line</u> <u>No.</u> <u>(A)</u>	<u>Description</u> <u>(B)</u>	<u>Amount</u> <u>(C)</u>	<u>Totals</u> <u>(D)</u>	<u>Reference</u>
	ACTUAL RECOVERABLE GAS COSTS FOR THE PRIOR PERIOD JAN 1999			
1.	Gas Costs by Type			
	a. Demand	\$188,412		
	b. Storage	\$21,492		
2.	TOTAL ACTUAL GAS COSTS	\$209,904	\$209,904	Sum Lines 1a - 1b
3.	Less: Gas Used by Company		(\$80)	
4.	a. Add: Gas withdrawn from storage			
	b. Less: Gas injected into storage			
5.	Less: Off-system Transaction Revenues		\$0	
6.	Less: Penalty/Imbalance Charge Revenues			
7.	a. Less: "Cash-Out" Schedule Revenues			
	b. Add: "Cash-Out" Schedule Costs			
8.	TOTAL OTHER COSTS/REVENUES		(\$80) <u>(\$80)</u>	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS FOR THE PRIOR PERIOD JAN 1999		\$209,824	Line 2 + Line 8

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UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
TPC GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR, 2000
FOR THE BASE PERIOD APR 2000 THROUGH DECEMBER 2000

SCHEDULE I
RECOVERABLE GAS COSTS AND CALCULATION OF GAS CHARGE

Line NO. (A)	<u>Description</u> (B)	Base Period <u>Estimated amount</u> (C)	<u>Totals</u> (D)	<u>Reference</u>
ESTIMATED RECOVERABLE GAS COSTS:				
1.	Gas Costs by Type			
	a. Commodity	0		
	b. Demand	0		
	c. Commodity transport	0		
	d. Storage withdrawals	<u>0</u>		
2.	TOTAL GAS COSTS	\$0	\$0	sum line 1a-1d
3.	Less: Gas Used by Company		(\$1)	
4.	a. Add: Gas withdrawn from storage		0	
	b. Less: Gas injected into storage		0	
5.	Less: Off-system Transaction Revenues		0	
6.	Less: Penalty/Imbalance Charge Revenues		0	
7.	a. Less: "Cash-Out" Schedule Revenues		0	
	b. Add: "Cash-Out" Schedule Costs		<u>0</u>	
a.	TOTAL OTHER COSTS/REVENUES		(\$1)	Sum lines 3 - 7
9.	TOTAL ESTIMATED RECOVERABLE GAS COSTS (FACTOR G)		(\$1)	Lines 2 + 8
CALCULATION OF GAS CHARGE				
10.	Adjustments to Gas Costs Attributable to Base Period (Factor A)		\$956	Sch. II, line 10
11.	Ordered Under/(Over) Recovery Attributable to Base Period (Factor 0)		<u>0</u>	Sch. IV, Line 4
12.	Total of Factors G, A, and 0		\$955	Sum Lines 9 - 11
13.	Estimated Base Period Applicable Therms (Factor 0)		1,973,715	
14.	GAS CHARGE (CENTS/THERM)			0.01 Line 12/Line 13)X100

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UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
TPC GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR. 2000
FOR THE BASE PERIOD APR 2000 THROUGH DECEMBER 2000

SCHEDULE II
 ADJUSTMENTS TO GAS COSTS (FACTOR A)

Line No. (A)	Description (B)	Amount (C)	Totals (D)	Reference
1	Total Actual Recoverable Gas Costs for the Prior Period JAN 1999		\$0	Schedule III, Line 9
2	Actual Purchased Gas Adjustment Recoveries for JAN 1999		413	
3	UNDER/(OVER) RECOVERY OF GAS COSTS FOR THE PERIOD JAN 1999		(\$413)	Line 1 Less Line 2
4	Amount of Factor A Included in Setting the Gas Charge Rate on Schedule I for the Effective Month of JAN 1999		51,366	Prior Period Schedule I, Line 10
5	Amount of Factor O Included in Setting the Gas Charge Rate on Schedule I for the Effective month of JAN 1999		\$0	Prior Period Schedule I, Line 11
6	ADJUSTED UNDER/(OVER) RECOVERY FOR		\$956	Sum Lines 3 - 5
7	Refunds/Pipeline Surcharges/Other Adjustments		\$0	
8	Total Unamortized Balance of Adjustment Factors, Including Interest, from Schedule II for Previous Filing Month		\$0	Previous Filing Month Schedule II, Line 15
9	TOTAL ADJUSTMENTS OF GAS COSTS (BEFORE AMORTIZATION)* * If amortization is necessary, supply method of amortization and amortization schedule.		\$956	Sum Lines 6 - 8
10	TOTAL AMORTIZED ADJUSTMENTS TO GAS COSTS (FACTOR A) - TO SCHEDULE I		<u>\$956</u>	Line 9 or Amortization Schedule Amount
11	Unamortized Balance of Factor A		\$0	Line 9 Less Line 10
12	Unamortized Balance of Factor O		<u>\$0</u>	Schedule IV, Line 5
13.	TOTAL UNAMORTIZED BALANCES		\$0	Sum Lines 11 - 12
14.	Monthly Interest Calculated at Annual Interest Rate Currently in Effect: <u>5.5</u> %		\$0	Line 13 X Percentage Rate
15.	TOTAL UNAMORTIZED BALANCES INCLUDING INTEREST * If amortization is necessary, supply method of amortization and amortization schedule.		\$0	Sum Lines 13 - 14

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UTILITY: UNION ELECTRIC COMPANY
PURCHASED GAS ADJUSTMENT CLAUSE
TPC GAS CHARGE
FOR THE EFFECTIVE MONTH OF APR, 2000
FOR THE BASE PERIOD APR 2000 THROUGH DECEMBER 2000

SCHEDULE III
OTHER ADJUSTMENTS AND UNAMORTIZED ADJUSTMENT FACTORS

<u>Line</u> <u>No.</u> <u>(A)</u>	<u>Description</u> <u>(B)</u>	<u>Amount</u> <u>(C)</u>	<u>Totals</u> <u>(D)</u>	<u>Reference</u>
	ACTUAL RECOVERABLE GAS COSTS			
	JAN 1999			
1.	Gas Costs by Type			
	a. Demand	\$0		
	b. Storage	<u>0</u>		
2.	TOTAL ACTUAL GAS COSTS	\$0	\$0	Sum Lines 1a - 1b
3.	Less: Gas Used by Company		\$0	
4.	a. Add: Gas withdrawn from storage			
	b. Less: Gas injected into storage			
5.	Less: Off-system Transaction Revenues			
6.	Less: Penalty/Imbalance Charge Revenues			
7.	a. Less: "Cash-Out" Schedule Revenues			
	b. Add: "Cash-Out" Schedule Costs			
8.	TOTAL OTHER COSTS/REVENUES		\$0	Sum Lines 3 - 7
9.	TOTAL ACTUAL RECOVERABLE GAS COSTS		\$0	Line 2 + Line 6
	FOR THE PRIOR PERIOD JAN 1999			

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UNION ELECTRIC COMPANY
System Average Demand Charge (SADC)
FOR THE EFFECTIVE MONTH OF APR, 2000

Gas Costs by Type:

a. System Demand	\$ 87,957
b. Transportation Reservation	1,747,568
c. Purchased Storage	<u>193,427</u>
Total Gas Costs	\$ 2,028,952
Divided by remaining months of the reconciliation year	<u>9</u>
Monthly Average	\$ 225,439.00
Divided by Peak System Demand Level (Therms)	<u>328,060</u>
Monthly System Average Demand Charge (SADC)	0.6872

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