

Northern Illinois Gas Company
 Adjustment for Storage Gas Losses
 For the Test Year Ended December 31, 2005
 (\$000)

Line No. (A)	Description (B)	Amount (C)	Source (D)
1	Storage Gas Losses, per Staff	\$ 12,510	(6)
4	Storage Gas Losses, per Company	-	
5	Staff Proposed Adjustment	<u>\$ 12,510</u>	(7)
6	<u>Calculation to determine cost related to storage gas losses</u>		
7	2005 Total Withdrawal Quantity (MCF)	100,450	(1)
8	divided by 1.02%	1.02%	(2)
9	Total Withdrawals less un-metered gas used in storage processes of injecting, withdrawing, and operating storage reservoirs (MCF)	<u>98,480</u>	(3)
10	Storage gas losses (MCF)	1,970	(4)
11	Conversion of MCFs to Therms	19,700	Line 10 times 10
12	Times price per therm	<u>\$ 0.6350</u>	(5)
13	Total cost related to storage gas losses	\$ 12,510	(6)

- (1) Source: Total Withdrawal Quantity in MCFs for 2005 provided on Company response to Oral Data Request by Mark Maple relating to Schedule F-9
 (2) Source: Company response to Staff DR TEE 2-01, 2% of storage totals reflects the Company's lost and unaccounted for gas
 (3) Source: Line 7 divided by line 8
 (4) Source: Line 7 less line 9
 (5) Source: Company response to Staff DR TEE 1-04, Exhibit 1
 (6) Source: Line 10 times line 11
 (7) Source: Line 1 less line 2

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 (\$000)(Mcf,000)

Line No. (A)	Description (B)	Amount (C)	Source (D)
1	Storage Gas Losses, per Staff	\$ 12,879	(6)
4	Storage Gas Losses, per Company	-	
5	Staff Proposed Adjustment	<u>\$ 12,879</u>	(7)
6	<u>Calculation to determine cost related to storage gas losses</u>		
7	2005 Total Withdrawal Quantity (MCF)	100,450	(1)
8	divided by 1.02%	1.02%	(2)
9	Total Withdrawals less un-metered gas used in storage processes of injecting, withdrawing, and operating storage reservoirs (MCF)	<u>98,480</u>	(3)
10	Storage gas losses (MCF)	1,970	(4)
11	Conversion of MCFs to Therms	19,696	Line 10 times 10
12	Times price per therm (Updated by Company)	<u>\$ 0.653892779</u>	(5)
13	Total cost related to storage gas losses	\$ 12,879	(6)

(1) Source: Total Withdrawal Quantity in MCFs for 2005 provided on Company response to Oral Data Request by Mark Maple relating to Schedule F-9

(2) Source: Company response to Staff DR TEE 2-01, 2% of storage totals reflects the Company's lost and unaccounted for gas

(3) Source: Line 7 divided by line 8

(4) Source: Line 7 less line 9

(5) Source: Nicor Gas Exhibit 26B.0, p. 78

(6) Source: Line 10 times line 11

(7) Source: Line 1 less line 2