SCHEDULES ACCOMPANYING

THE TESTIMONY OF RICHARD J. ZURASKI

Illinois Commerce Commission
Energy Division—Policy Section

Commonwealth Edison Company	:	
	:	**00-0259**
Petition for expedited approval of implementation of a market-based alternative tariff, to become effective on or before May 1, 2000, pursuant to Article IX and Section 16-112 of the Public Utilities Act	:	
Central Illinois Public Service Company	:	
Union Electric Company	:	**00-0395**
Petition for approval of revisions to market value tariff, Rider MV	:	
Illinois Power Company	:	
	:	**00-0461**
Proposed new Rider MVI and : revisions to Rider TC	:	

August 29, 2000

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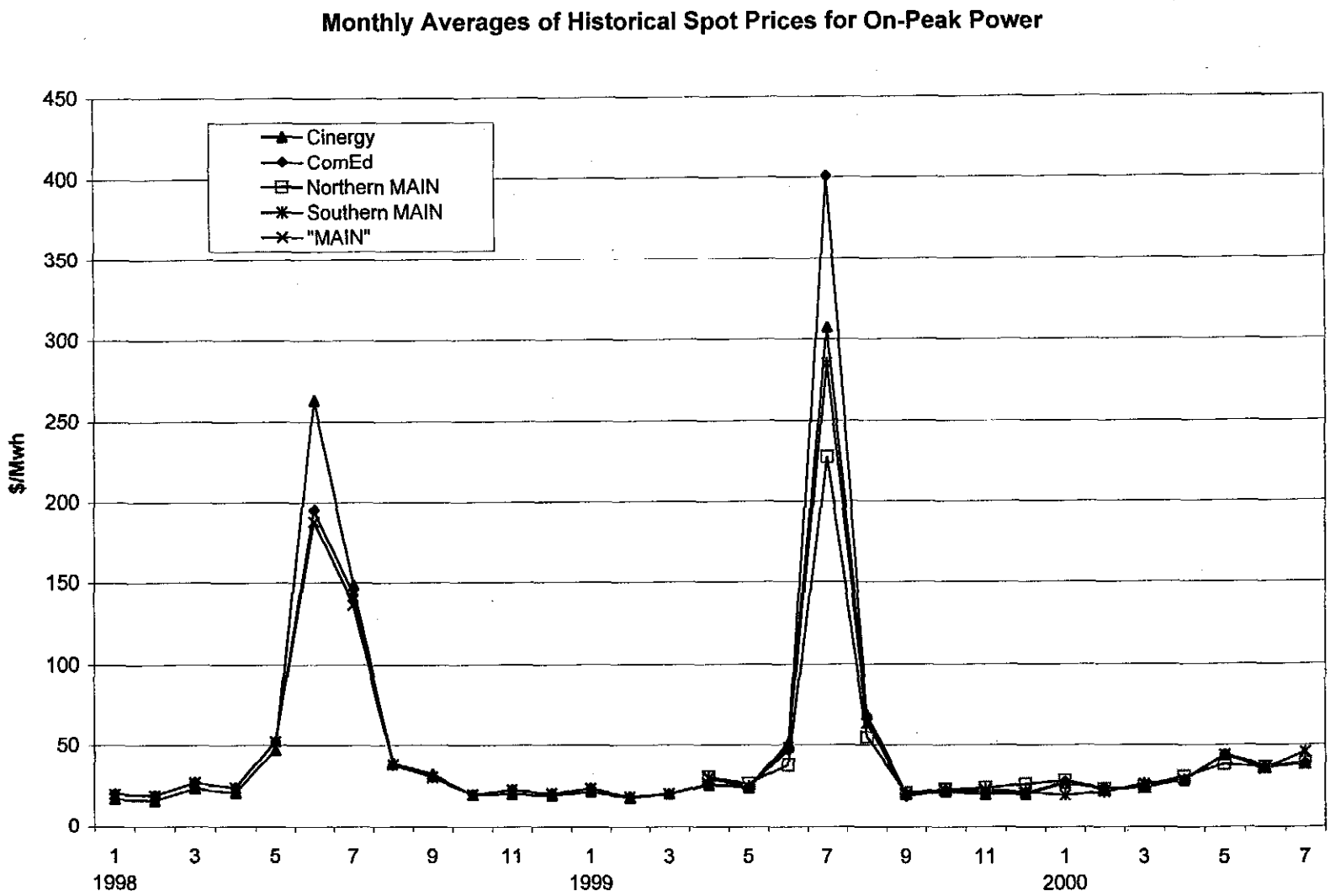
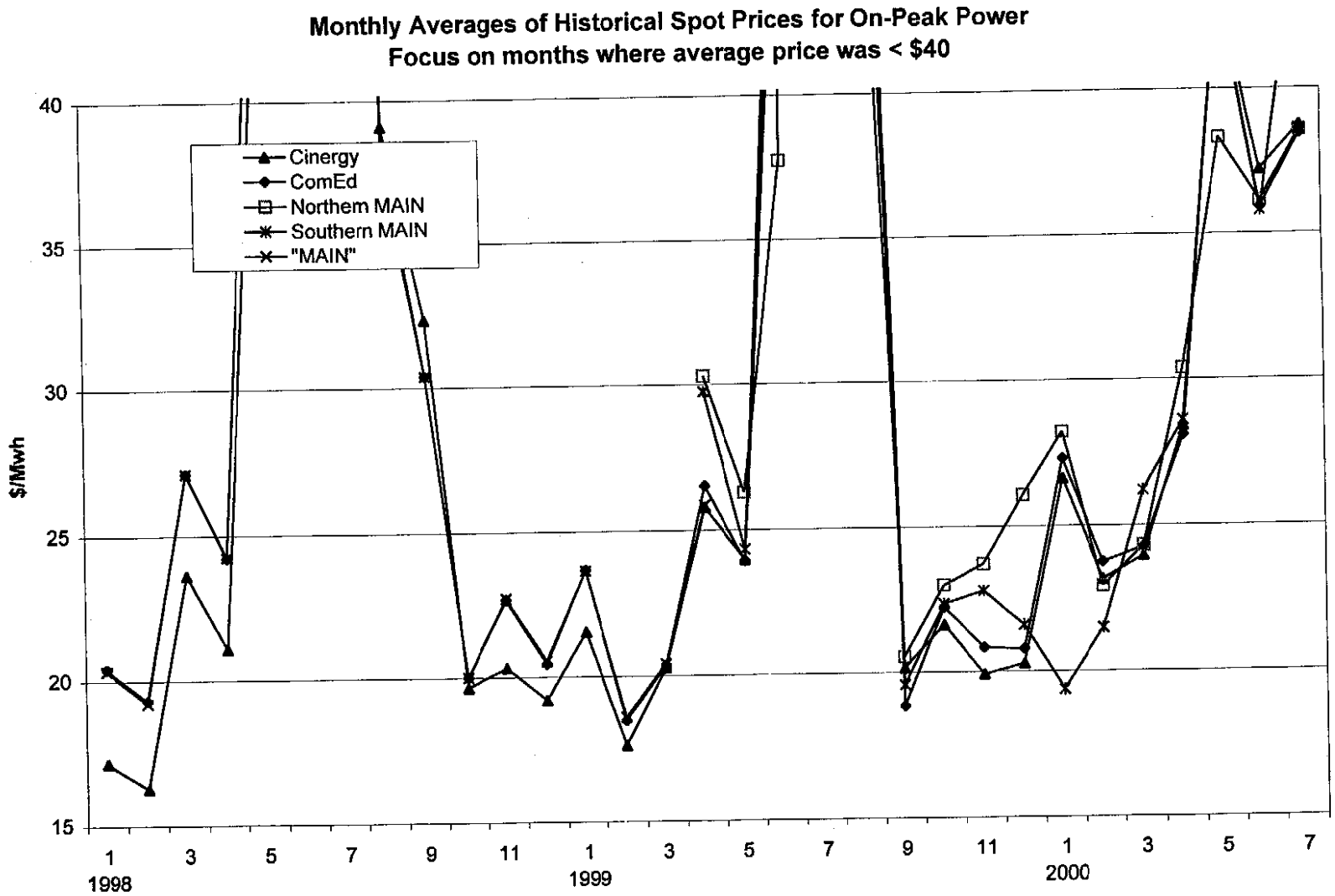
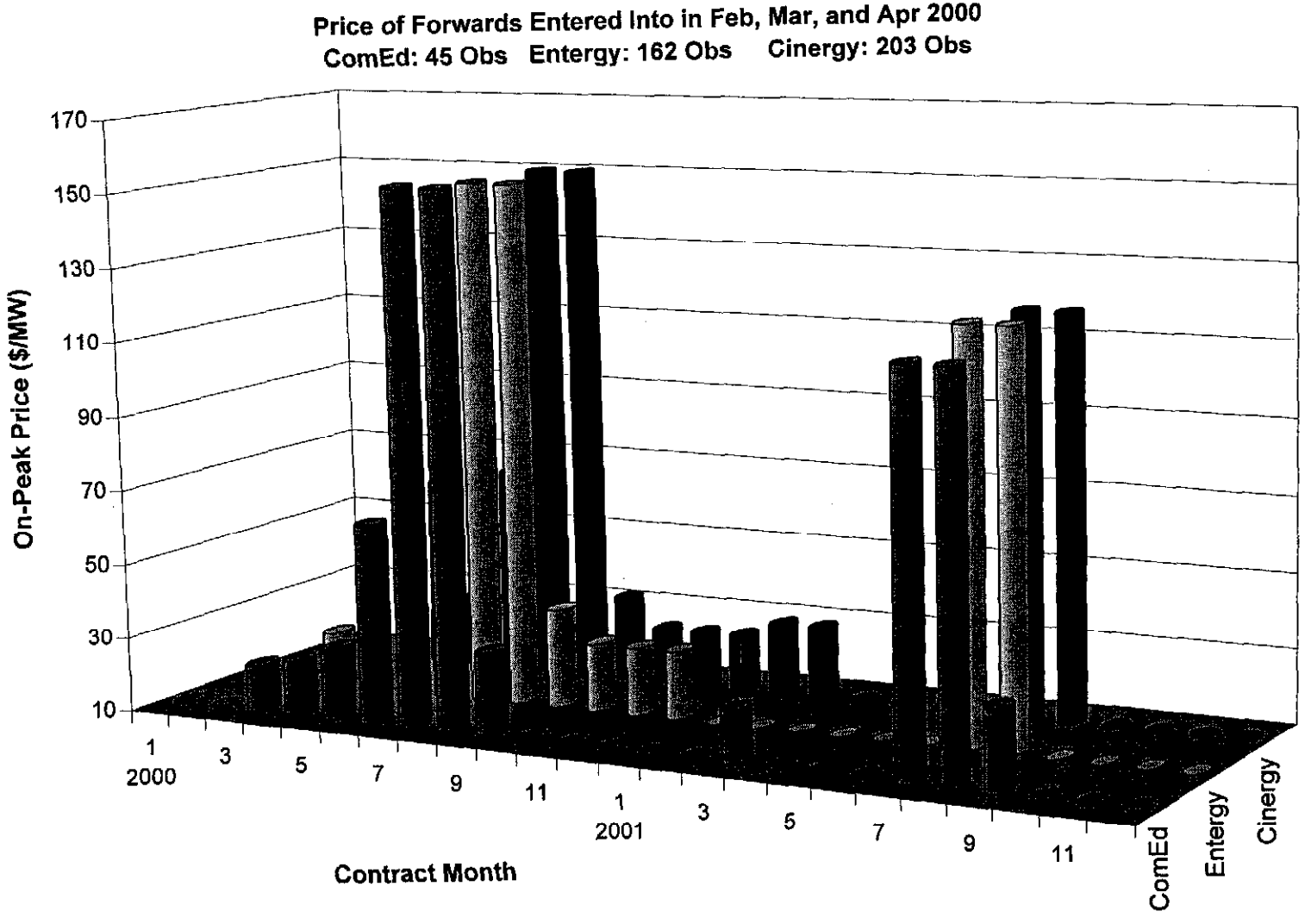
Schedule 1: Spot Prices Moving Together



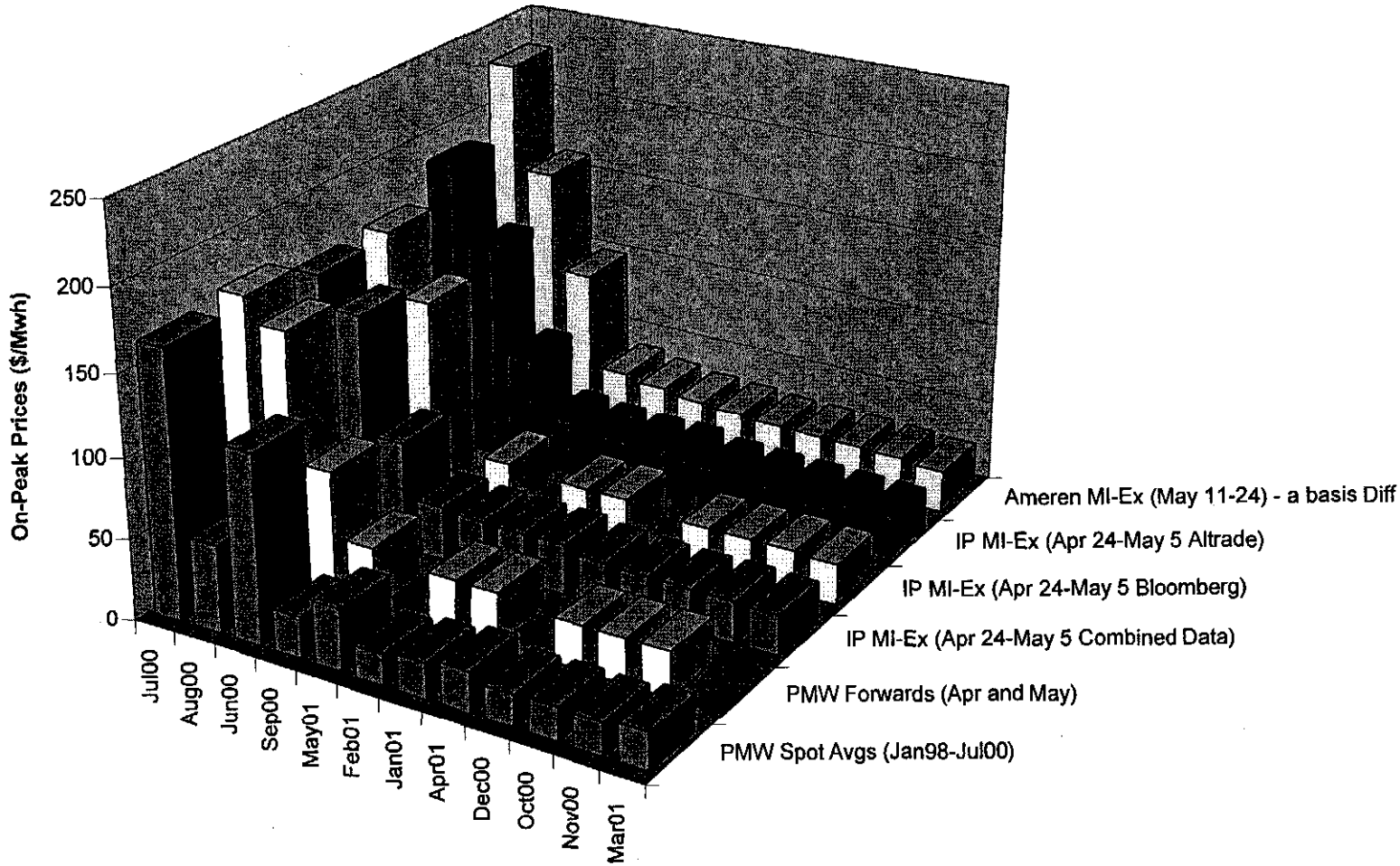
Schedule 2: Spot Prices (Non-summer) Moving Together



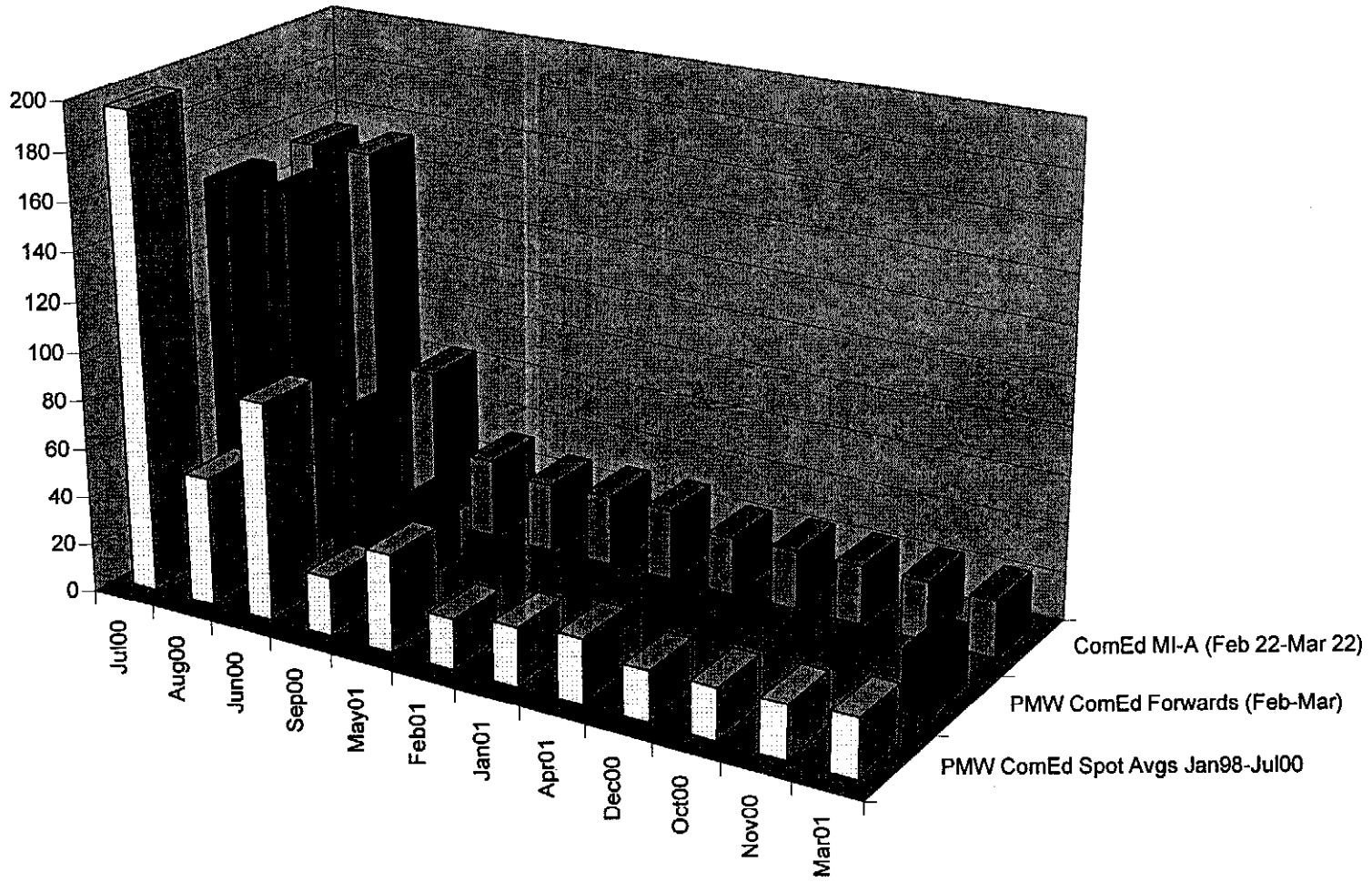
Schedule 3: Forward Prices Moving Together



Schedule 4: Cinergy Forward Market Inputs (without Basis Adjustments)



Schedule 5: ***ComEd On-Peak Price Inputs Compared to PMW Forwards and Historical Spot Price Averages for Into-ComEd***
($/MWH)



Schedule 6: Comparison of Monthly Market Price Inputs to MV Tariffs (with basis adjustments, where applicable)
($/MWH)

	On-Peak						Off-Peak					
Month	Ameren MI-Ex (May 11-24)	ComEd MI-A (Feb 22-Mar 22)	ComEd MI-B (May 23-Jun 22)	IP MI-Ex (Apr 24-May 5)	NFF 2001	NFF 2000	Ameren MI-Ex (Cal99)	ComEd MI-A (Jun99-May00)	ComEd MI-B (Jun99-Mar00)	IP MI-Ex (Cal99)	NFF 2001	NFF 2000
1	32.63	29.41	38.27	33.32	34.88	27.79	14.73	13.93	13.73	13.94	25.97	26.41
2	33.40	29.41	38.27	31.53	34.88	27.79	13.69	14.19	14.19	14.56	25.97	26.41
3	28.34	23.24	30.39	27.28	34.88	27.79	14.70	14.70	14.30	13.52	25.97	26.41
4	30.56	24.00	30.27	29.65	34.88	27.79	15.09	15.03	15.73	15.66	25.97	26.41
5	36.17	28.48	39.36	32.03	34.88	27.79	13.91	14.03	15.26	13.81	25.97	26.41
6	96.93	65.51	na	67.34	43.22	32.14	12.43	12.88	na	12.43	29.82	29.58
7	205.75	153.99	na	155.64	43.22	32.14	15.65	15.44	na	15.51	29.82	29.58
8	156.20	153.99	na	137.18	43.22	32.14	13.57	13.01	na	13.57	29.82	29.58
9	39.08	32.83	39.98	32.77	43.22	32.14	11.66	11.17	11.08	11.84	29.82	29.58
10	29.50	24.51	31.64	27.35	34.88	27.79	12.55	12.01	12.01	12.60	25.97	26.41
11	29.31	24.51	31.63	28.28	34.88	27.79	13.44	12.57	12.57	12.93	25.97	26.41
12	30.16	24.51	31.64	27.35	34.88	27.79	13.38	13.03	13.03	13.12	25.97	26.41

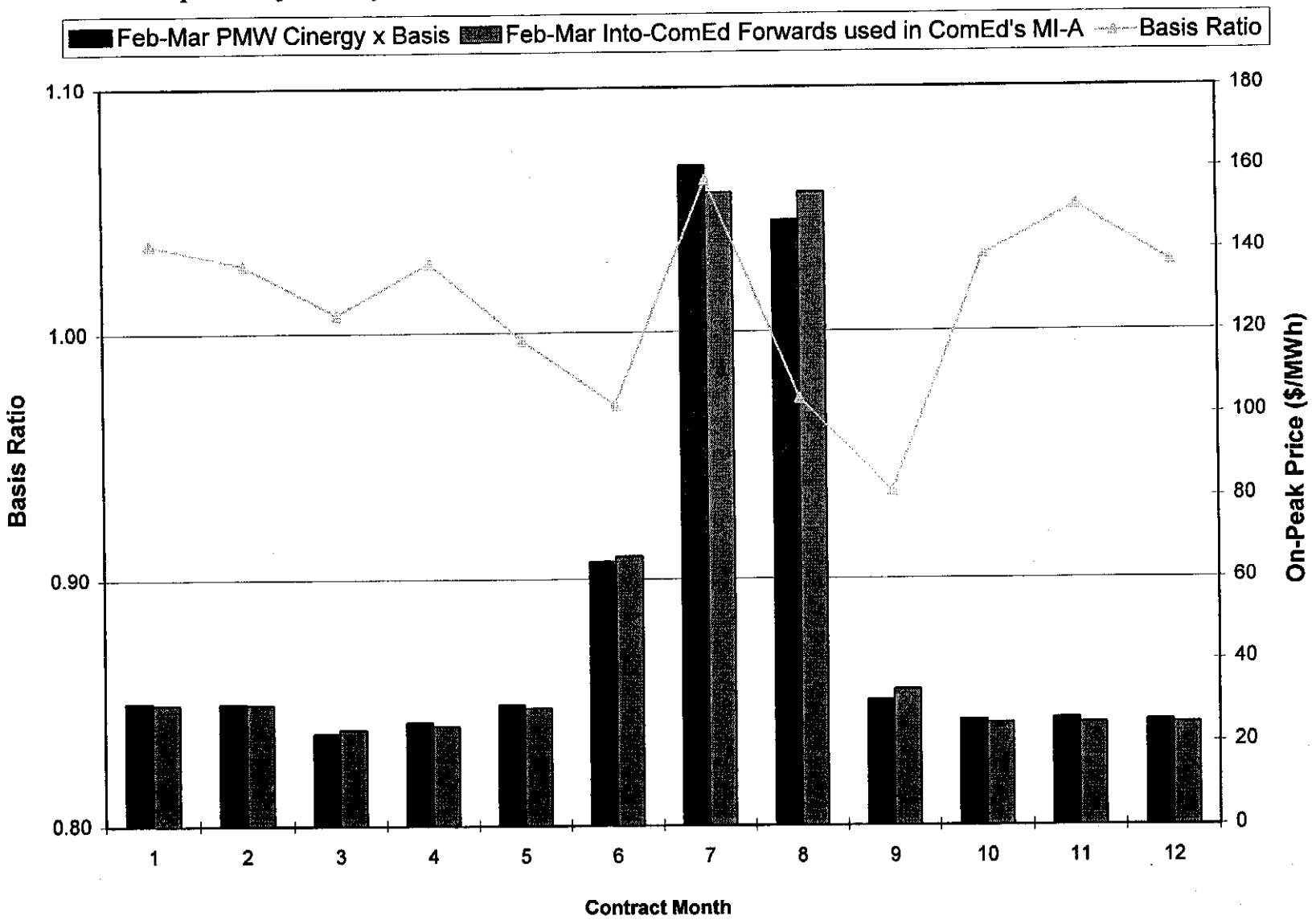
Schedule 7: ComEd MI-A Market Values

ComEd MI-A	Summer MVECs			Nonsummer MVECs			LWAMV (cents/kWh)
	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	
With Only Watt-hour Only	14.330	3.026	9.069	2.923	2.001	2.441	4.529
0 to 25 kW	13.779	2.877	8.617	2.868	1.970	2.415	4.597
Over 25 to 100 kW	14.444	2.969	8.746	2.880	1.949	2.384	4.763
Over 100 to 400 kW	13.497	2.738	8.119	2.825	1.928	2.346	4.382
Over 400 to 800 kW	13.651	2.750	7.987	2.825	1.889	2.304	4.315
Over 800 to 1,000 kW	13.364	2.492	7.882	2.810	1.901	2.339	4.159
Over 1,000 to 3,000 kW	13.119	2.548	7.338	2.766	1.844	2.251	4.123
Over 3,000 to 6,000 kW	13.056	2.570	7.147	2.766	1.838	2.226	3.980
Over 6,000 to 10,000 kW	13.090	2.538	7.139	2.765	1.831	2.229	4.062
Over 10,000 kW	12.427	2.426	6.406	2.700	1.769	2.139	3.633
Fixture-Included Lighting	8.184	1.822	2.938	3.325	1.724	2.099	2.339
Street Lighting - D to D	8.051	1.730	2.839	3.227	1.633	2.006	2.245
Street Lighting - Other	12.305	2.480	6.232	2.762	1.825	2.174	3.530
Railroads	12.860	2.844	7.734	2.703	1.919	2.261	4.119
Pumping	12.705	2.637	6.729	2.832	1.863	2.243	3.864

Schedule 8: ComEd MI-A Market Values But With NFF 2001 Monthly Price Inputs

NFF2001 Inputs Processed through MI-A Model	Summer MVECs			Nonsummer MVECs			LWAMV (cents/kWh)
	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	
With Only Watt-hour Only	5.771	4.983	5.404	3.904	3.430	3.656	4.207
0 to 25 kW	5.713	4.943	5.349	3.845	3.389	3.615	4.225
Over 25 to 100 kW	5.744	5.081	5.415	3.851	3.370	3.595	4.275
Over 100 to 400 kW	5.599	4.552	5.076	3.791	3.308	3.533	4.077
Over 400 to 800 kW	5.542	4.597	5.051	3.788	3.256	3.492	4.043
Over 800 to 1,000 kW	5.493	3.899	4.689	3.762	3.222	3.483	3.879
Over 1,000 to 3,000 kW	5.352	4.261	4.755	3.720	3.201	3.430	3.918
Over 3,000 to 6,000 kW	5.356	4.372	4.802	3.715	3.200	3.415	3.909
Over 6,000 to 10,000 kW	5.327	4.340	4.770	3.716	3.188	3.413	3.919
Over 10,000 kW	5.184	4.253	4.624	3.640	3.114	3.323	3.778
Fixture-Included Lighting	3.984	3.999	3.997	4.469	3.151	3.460	3.614
Street Lighting - D to D	3.877	3.900	3.896	4.367	3.056	3.363	3.516
Street Lighting - Other	5.134	4.450	4.711	3.717	3.225	3.408	3.844
Railroads	5.042	4.157	4.589	3.649	3.276	3.439	3.829
Pumping	5.300	4.705	4.947	3.809	3.280	3.487	4.015

Schedule 9: Comparison of Monthly On-Peak Price Input for ComEd's MI -- Into-ComEd v. Into-Cinergy x Basis Ratio



Schedule 10: ComEd MI-A Market Values But With Cinergy times a Basis Ratio Monthly On-Peak Price Inputs

Note: Mar, Apr, and May On-Peak and All Off-Peak Monthly Price Inputs Equal Those Used By ComEd in MI-A

Com-Ed MI-A with Feb-Mar On-Peak Cinergy Forwards times a Basis Ratio (but ComEd's on-peak values for Mar, Apr, and May)	Summer MVECs			Nonsummer MVECs			**LWAMV (cents/kWh)**
	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	
With Only Watt-hour Only	14.245	2.999	9.011	2.985	2.014	2.478	4.535
0 to 25 kW	13.692	2.853	8.560	2.927	1.983	2.451	4.600
Over 25 to 100 kW	14.378	2.947	8.702	2.935	1.960	2.416	4.766
Over 100 to 400 kW	13.409	2.713	8.063	2.880	1.941	2.379	4.384
Over 400 to 800 kW	13.561	2.726	7.931	2.880	1.901	2.335	4.315
Over 800 to 1,000 kW	13.283	2.466	7.829	2.857	1.913	2.368	4.161
Over 1,000 to 3,000 kW	13.018	2.524	7.279	2.820	1.855	2.281	4.120
Over 3,000 to 6,000 kW	12.960	2.547	7.092	2.817	1.849	2.253	3.979
Over 6,000 to 10,000 kW	13.008	2.517	7.092	2.817	1.841	2.256	4.061
Over 10,000 kW	12.311	2.406	6.349	2.752	1.778	2.165	3.629
Fixture-Included Lighting	7.958	1.822	2.898	3.404	1.727	2.119	2.343
Street Lighting - D to D	7.826	1.730	2.800	3.306	1.637	2.027	2.249
Street Lighting - Other	12.199	2.461	6.180	2.816	1.834	2.199	3.530
Railroads	12.788	2.805	7.679	2.762	1.935	2.296	4.123
Pumping	12.599	2.616	6.674	2.887	1.873	2.270	3.862

Schedule 11: IMVs under Ameren's Market Index -- Ameren's Example Price Inputs Compared to NFF2001 Price Inputs (with Ameren's PJM Database)

($/MWH)

	IMV from Ameren Example and Ameren PJM Database					IMV from NFF2001 and Ameren PJM Database				
	Summer		Nonsummer			Summer		Nonsummer		
Class	Peak	Off-Peak	Peak	Off-Peak	Period A	Peak	Off-Peak	Peak	Off-Peak	Period A
COM11	178.66	21.77	32.63	18.26	28.73	50.97	32.29	35.73	29.61	32.05
COM12	194.89	25.34	32.57	18.50	41.65	53.30	35.49	36.32	30.71	35.32
COM13	191.50	24.52	32.46	18.18	39.55	53.14	34.68	36.21	30.46	34.84
COM21	204.11	27.18	32.69	19.78	41.39	57.01	36.30	36.40	31.26	35.78
COM22	200.42	26.01	32.67	18.92	45.12	55.63	36.00	36.37	31.08	36.26
COM23	195.17	25.48	32.52	18.62	43.74	54.40	35.23	36.21	30.86	35.78
COM31	206.21	29.96	32.53	20.80	48.71	57.47	36.39	36.15	32.15	37.17
COM32	198.98	27.86	32.69	19.82	48.86	55.42	35.80	36.38	31.65	36.95
COM33	194.31	27.55	32.59	19.51	48.06	54.33	36.00	36.31	31.61	36.81
COM41	220.52	31.27	33.10	21.68	67.91	60.41	40.90	36.58	33.65	41.32
COM42	199.07	31.50	32.60	20.87	54.27	55.79	34.71	36.35	32.09	37.75
COM43	201.02	30.49	32.68	19.95	56.22	55.77	38.53	36.39	32.73	38.75
IND11	184.81	23.98	32.35	18.11	37.39	49.02	34.10	36.25	30.32	34.02
IND12	185.42	24.08	32.28	18.13	37.32	52.00	34.08	36.04	30.33	34.32
IND21	185.06	25.36	32.38	19.05	38.14	52.60	33.52	36.06	30.56	34.47
IND22	192.56	25.52	32.39	18.69	42.15	54.07	33.75	36.11	30.58	35.16
IND31	190.09	30.35	32.20	21.12	47.37	53.27	30.08	35.86	31.51	35.52
IND32	183.72	27.50	32.44	19.71	46.08	52.39	31.46	36.16	30.79	35.44
IND41	202.97	34.20	32.35	22.71	58.36	57.42	28.90	36.12	32.33	37.66
IND42	183.29	28.69	32.38	18.76	51.01	52.03	33.59	36.14	30.19	36.45
NOTOU	116.77	116.77	25.87	25.87	50.40	47.54	47.54	33.98	33.98	37.64

Schedule 12: IMVs under Ameren's Market Index -- Ameren's Example Price Inputs Compared to NFF2001 Price Inputs (with Staff's PJM Database)

($/MWH)

	IMV from Ameren Example and Staff PJM Database					IMV from NFF2001 and Staff PJM Database				
	Summer		Nonsummer			Summer		Nonsummer		
Class	Peak	Off-Peak	Peak	Off-Peak	Period A	Peak	Off-Peak	Peak	Off-Peak	Period A
COM11	180.92	21.91	33.00	18.33	28.96	51.52	32.46	36.14	29.71	32.23
COM12	197.15	25.47	33.10	18.63	42.09	53.83	35.64	36.91	30.89	35.63
COM13	193.70	24.64	33.00	18.32	39.98	53.66	34.83	36.82	30.65	35.16
COM21	206.54	27.33	33.18	19.92	41.84	57.59	36.47	36.94	31.44	36.10
COM22	202.77	26.15	33.20	19.05	45.62	56.18	36.16	36.96	31.26	36.59
COM23	197.42	25.61	33.07	18.76	44.23	54.94	35.39	36.84	31.05	36.12
COM31	208.70	30.12	33.01	20.95	49.26	58.06	36.56	36.69	32.35	37.52
COM32	201.27	28.01	33.25	19.98	49.42	55.96	35.96	37.00	31.86	37.33
COM33	196.53	27.69	33.15	19.66	48.61	54.87	36.16	36.94	31.82	37.19
COM41	223.31	31.45	33.68	21.86	68.76	61.07	41.09	37.22	33.89	41.77
COM42	201.28	31.66	33.17	21.06	54.92	56.32	34.87	36.99	32.33	38.19
COM43	203.34	30.65	33.27	20.11	56.90	56.32	38.70	37.05	32.95	39.18
IND11	186.92	24.10	32.89	18.23	37.78	49.50	34.24	36.86	30.48	34.31
IND12	187.46	24.20	32.80	18.26	37.72	52.49	34.23	36.63	30.51	34.63
IND21	187.15	25.49	32.81	19.17	38.53	53.11	33.67	36.55	30.73	34.76
IND22	194.72	25.65	32.92	18.83	42.61	54.59	33.90	36.70	30.77	35.49
IND31	192.25	30.51	32.70	21.31	47.91	53.79	30.22	36.42	31.75	35.89
IND32	185.69	27.64	32.99	19.88	46.60	52.87	31.60	36.78	31.01	35.81
IND41	205.21	34.39	32.90	22.95	59.05	57.97	29.04	36.73	32.62	38.10
IND42	185.24	28.83	32.93	18.91	51.60	52.50	33.74	36.75	30.39	36.87
NOTOU	118.03	118.03	26.26	26.26	51.02	47.91	47.91	34.43	34.43	38.07

Schedule 13: IMVs under NFF2001 Price Inputs -- With the Weightings Used in Ameren's Proposed Market Index (left) Compared to Ameren's Computation in Response to a Staff Data Request (right)

($/MWH)

	IMV from NFF2001 and Ameren PJM Database					Ameren's Calculation of Class-specific IMVs with NFF2001 inputs				
	Summer		Nonsummer			Summer		Nonsummer		
Class	Peak	Off-Peak	Peak	Off-Peak	Period A	Peak	Off-Peak	Peak	Off-Peak	Period A
COM11	50.97	32.29	35.73	29.61	32.05	104.07	26.45	22.25	26.34	29.33
COM12	53.30	35.49	36.32	30.71	35.32	105.14	26.46	22.51	26.21	33.60
COM13	53.14	34.68	36.21	30.46	34.84	103.59	26.47	22.66	26.27	32.84
COM21	57.01	36.30	36.40	31.26	35.78	107.43	26.42	22.28	25.89	32.31
COM22	55.63	36.00	36.37	31.08	36.26	106.36	26.46	22.57	26.12	34.59
COM23	54.40	35.23	36.21	30.86	35.78	105.29	26.45	22.73	26.18	34.29
COM31	57.47	36.39	36.15	32.15	37.17	112.26	26.19	22.33	25.63	35.27
COM32	55.42	35.80	36.38	31.65	36.95	106.83	26.36	22.72	25.88	35.66
COM33	54.33	36.00	36.31	31.61	36.81	105.36	26.37	22.77	25.99	35.51
COM41	60.41	40.90	36.58	33.65	41.32	117.39	26.45	22.73	25.40	43.54
COM42	55.79	34.71	36.35	32.09	37.75	107.06	26.20	22.67	25.52	37.03
COM43	55.77	38.53	36.39	32.73	38.75	108.64	26.39	22.92	26.02	38.65
IND11	49.02	34.10	36.25	30.32	34.02	106.58	26.49	22.32	26.32	32.63
IND12	52.00	34.08	36.04	30.33	34.32	100.17	26.44	22.58	26.30	31.73
IND21	52.60	33.52	36.06	30.56	34.47	102.18	26.36	22.10	26.03	31.50
IND22	54.07	33.75	36.11	30.58	35.16	103.82	26.38	22.59	26.13	33.41
IND31	53.27	30.08	35.86	31.51	35.52	107.07	25.87	22.38	25.40	34.74
IND32	52.39	31.46	36.16	30.79	35.44	102.43	26.15	22.62	25.79	34.61
IND41	57.42	28.90	36.12	32.33	37.66	109.97	25.86	22.45	24.87	38.33
IND42	52.03	33.59	36.14	30.19	36.45	102.49	26.42	22.62	25.97	36.40
NOTOU	47.54	47.54	33.98	33.98	37.64	67.58	67.58	24.24	24.24	35.94

Schedule 14 (Revised): Illinois Power Company's Annualized Market Values for Various Load Profiles

(Based on IP's Proposed Market Index Tariff and Example Inputs)

MVs from Model and IP Monthly Inputs at the 4 voltage levels						
Energy Losses assume the (1+DL)*(1-TL)-1 method						
Includes marketing cost adder						
	Voltage Levels				Implied MV from IP DRR14	Implied MV from IP DRR14 Revised on 10/2/00
	2.4kv	12.47kv	34.5kv	Transmission		
Distribution losses	6.53%	4.39%	1.58%			
T&D Losses	8.71%	6.53%	3.66%	2.05%		
	$/kwh	$/kwh	$/kwh	$/kwh	$/kwh	$/kwh
Profile101	0.0445	0.0436	0.0424	0.0418	0.0434	0.0443
Profile102	0.0438	0.0430	0.0418	0.0412	0.0425	0.0434
Profile103	0.0480	0.0470	0.0458	0.0451	0.0467	0.0477
Profile104	0.0413	0.0404	0.0394	0.0388	0.0402	0.0410
Profile105	0.0461	0.0452	0.0440	0.0433	0.0452	0.0461
Profile106	0.0494	0.0484	0.0471	0.0464	0.0480	0.0490
Profile107	0.0448	0.0439	0.0427	0.0421	0.0437	0.0446
Profile201	0.0470	0.0460	0.0448	0.0441	0.0457	0.0467
Profile202	0.0460	0.0451	0.0439	0.0432	0.0447	0.0456
Profile203	0.0514	0.0504	0.0491	0.0483	0.0500	0.0510
Profile204	0.0423	0.0415	0.0404	0.0398	0.0412	0.0420
Profile205	0.0475	0.0465	0.0453	0.0446	0.0465	0.0475
Profile206	0.0495	0.0486	0.0473	0.0465	0.0481	0.0491
Profile207	0.0488	0.0478	0.0465	0.0458	0.0478	0.0487
Profile301	0.0433	0.0425	0.0413	0.0407	#N/A	#N/A
Profile302	0.0423	0.0415	0.0403	0.0397	#N/A	#N/A
Profile303	0.0461	0.0452	0.0440	0.0433	#N/A	#N/A
Profile304	0.0411	0.0403	0.0393	0.0387	#N/A	#N/A
Profile305	0.0501	0.0491	0.0478	0.0471	#N/A	#N/A
Profile306	0.0440	0.0431	0.0420	0.0413	#N/A	#N/A
Profile307	0.0420	0.0411	0.0400	0.0394	#N/A	#N/A
Profile401	0.0483	0.0473	0.0460	0.0453	#N/A	#N/A
Profile402	0.0496	0.0487	0.0474	0.0466	#N/A	#N/A
Profile403	0.0462	0.0452	0.0440	0.0434	#N/A	#N/A
Profile404	0.0406	0.0398	0.0388	0.0382	#N/A	#N/A
Profile405	0.0474	0.0465	0.0452	0.0445	#N/A	#N/A
Profile406	0.0513	0.0502	0.0489	0.0481	#N/A	#N/A
Profile407	0.0448	0.0439	0.0428	0.0421	#N/A	#N/A
Profile501	0.0395	0.0387	0.0377	0.0371	#N/A	#N/A
Profile601	0.0382	0.0374	0.0364	0.0359	#N/A	#N/A
Profile701	0.0226	0.0221	0.0215	0.0212	0.0229	0.0234
Profile801	0.0364	0.0357	0.0347	0.0342	0.0360	0.0367

Schedule 15 (Revised): IP Market Index Example Compared with NFF2001

Profile	MVs with IP Monthly Inputs and 5x16 assumption	MVs with NFF2001 and 5x16 assumption	MVs with NFF2001 and 5x13 assumption	MVs with NFF2000 and 5x16 assumption	Profile Descriptions:		
	($/kwh)	($/kwh)	($/kwh)	($/kwh)	(All customers assumed to be in the 2.4kv class):		
101	0.0445	0.0373	0.0358	0.0320	Small Commercial	Space Heat	Office
102	0.0438	0.0372	0.0359	0.0320	Small Commercial	Space Heat	Restaurant
103	0.0480	0.0380	0.0365	0.0324	Small Commercial	Space Heat	Retail
104	0.0413	0.0365	0.0353	0.0317	Small Commercial	Space Heat	Grocery
105	0.0461	0.0378	0.0361	0.0319	Small Commercial	Space Heat	School
106	0.0494	0.0378	0.0364	0.0326	Small Commercial	Space Heat	Lodging
107	0.0448	0.0374	0.0359	0.0319	Small Commercial	Space Heat	Miscellaneous
201	0.0470	0.0376	0.0363	0.0323	Small Commercial	Non-space Heat	Office
202	0.0460	0.0376	0.0363	0.0322	Small Commercial	Non-space Heat	Restaurant
203	0.0514	0.0389	0.0373	0.0327	Small Commercial	Non-space Heat	Retail
204	0.0423	0.0367	0.0355	0.0319	Small Commercial	Non-space Heat	Grocery
205	0.0475	0.0383	0.0367	0.0322	Small Commercial	Non-space Heat	School
206	0.0495	0.0378	0.0364	0.0326	Small Commercial	Non-space Heat	Lodging
207	0.0488	0.0382	0.0367	0.0323	Small Commercial	Non-space Heat	Miscellaneous
301	0.0433	0.0369	0.0355	0.0319	Medium Commercial	Space Heat	Office
302	0.0423	0.0367	0.0355	0.0318	Medium Commercial	Space Heat	Restaurant
303	0.0461	0.0375	0.0361	0.0321	Medium Commercial	Space Heat	Retail
304	0.0411	0.0364	0.0352	0.0317	Medium Commercial	Space Heat	Grocery
305	0.0501	0.0384	0.0366	0.0323	Medium Commercial	Space Heat	School
306	0.0440	0.0367	0.0354	0.0321	Medium Commercial	Space Heat	Lodging
307	0.0420	0.0367	0.0354	0.0317	Medium Commercial	Space Heat	Miscellaneous
401	0.0483	0.0378	0.0364	0.0324	Medium Commercial	Non-space Heat	Office
402	0.0496	0.0383	0.0368	0.0325	Medium Commercial	Non-space Heat	Restaurant
403	0.0462	0.0377	0.0363	0.0322	Medium Commercial	Non-space Heat	Retail
404	0.0406	0.0363	0.0352	0.0317	Medium Commercial	Non-space Heat	Grocery
405	0.0474	0.0384	0.0367	0.0321	Medium Commercial	Non-space Heat	School
406	0.0513	0.0384	0.0369	0.0328	Medium Commercial	Non-space Heat	Lodging
407	0.0448	0.0374	0.0360	0.0320	Medium Commercial	Non-space Heat	Miscellaneous
501	0.0395	0.0364	0.0352	0.0315	Large Power (SC 21)		
601	0.0382	0.0360	0.0349	0.0314	Guarnateed Large Power (SC 24)		
701	0.0226	0.0326	0.0322	0.0308	Controlled Lighting		
801	0.0364	0.0355	0.0345	0.0313	Non-controlled Unmetered		

Schedule 16: Schedule 10: ComEd MI-A Market Values But With Cinergy On-Peak Forward Price Inputs

Note: Mar, Apr, and May On-Peak monthly forward price inputs and all off-peak prices are from ComEd's MI-A filing.

Com-Ed MI-A with Feb-Mar On Peak Cinergy Forwards (except for Mar, Apr, and May forwards and all off-peak prices are from ComEd MI-A)	Summer MVECs			Nonsummer MVECs			**LWAMV (cents/kWh)**
	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	
With Only Watt-hour Only	14.144	3.015	8.964	2.917	2.000	2.438	4.493
0 to 25 kW	13.608	2.868	8.522	2.863	1.969	2.412	4.562
Over 25 to 100 kW	14.259	2.960	8.648	2.873	1.948	2.380	4.724
Over 100 to 400 kW	13.333	2.728	8.032	2.819	1.927	2.342	4.349
Over 400 to 800 kW	13.478	2.740	7.899	2.819	1.887	2.300	4.281
Over 800 to 1,000 kW	13.208	2.482	7.800	2.802	1.899	2.335	4.128
Over 1,000 to 3,000 kW	12.955	2.539	7.258	2.761	1.843	2.248	4.092
Over 3,000 to 6,000 kW	12.897	2.561	7.072	2.760	1.837	2.223	3.952
Over 6,000 to 10,000 kW	12.928	2.529	7.064	2.759	1.830	2.225	4.032
Over 10,000 kW	12.278	2.418	6.343	2.695	1.769	2.137	3.609
Fixture-Included Lighting	8.071	1.822	2.918	3.319	1.724	2.097	2.333
Street Lighting - D to D	7.939	1.730	2.819	3.221	1.633	2.005	2.239
Street Lighting - Other	12.153	2.473	6.169	2.757	1.824	2.171	3.508
Railroads	12.680	2.827	7.638	2.699	1.919	2.259	4.085
Pumping	12.554	2.629	6.663	2.826	1.862	2.240	3.838