

ELECTRICITY

SCHEDULE OF RATES
FOR
ELECTRIC SERVICES

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FOR FUTURE USE

CENTRAL ILLINOIS PUBLIC SERVICE COMPANY

d/b/a AmerenCIPS

Electric Service Schedule III. C. C. No. 16

Ill. C. C. No. 16
Original Sheet No. 10

FOR FUTURE USE

Date of Filing, February 28, 2005

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Issued by S.A. Cisel, President
607 East Adams Street, Springfield, IL 62739

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CENTRAL ILLINOIS PUBLIC SERVICE COMPANY

d/b/a AmerenCIPS

Electric Service Schedule III. C. C. No. 16

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CENTRAL ILLINOIS PUBLIC SERVICE COMPANY

d/b/a AmerenCIPS

Electric Service Schedule III. C. C. No. 16

Ill. C. C. No. 16
Original Sheet No. 17

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RIDER BGS - BASIC GENERATION SERVICE
(Applicable to Customers Under 1,000 Kilowatts)

PURPOSE

This Rider, along with Delivery Service and Transmission Service tariffs or riders contained within this Schedule, represents a continuation of bundled service for Customers in accordance with Section 16-103 (220 ILCS 5/16-103) of the Illinois Public Utilities Act. Service under Rider BGS Classifications BGS-1, BGS-2, BGS-3, and BGS-5 represents Default Supply Service for those Customers served under Delivery Service Rates DS-1, DS-2, DS-3, DS-5 or DS-6 who have not chosen an Alternative Retail Electric Supplier (ARES), Retail Electric Supplier (RES) (collectively RES), or Rider RTP - Real-Time Pricing as their supply option. This Rider provides Customers with market priced power and energy from the Company.

AVAILABILITY

This Rider is available, on and after January 2, 2007, to any Delivery Service Customer pursuant to the applicable requirements in the Terms and Conditions related to this Rider that elects to purchase firm power and energy from the Company and has given the Company the required notification as specified in the Customer Terms and Conditions. The demand thresholds for Basic Generation Service (BGS) are determined by the Customer's highest individually metered demand during any month. Where an existing Rider BGS-3 General Service Customer experiences a demand equal to or greater than 1,000 kilowatts, said Customer may remain on Rider BGS-3 until the Company's next regularly scheduled start of annual service under Rider BGS-L. If said Customer desires a continuation of power and energy service from the Company under Rider BGS, then Customer shall be required to opt for service Rider BGS-L during the Open Enrollment Period, or in the alternative be served under Rider RTP-L.

SERVICE CLASSIFICATIONS

The Customer's Delivery Service rate classification is used to determine the BGS classification if the Customer elects or defaults to BGS service. The following are the BGS service classifications and corresponding Delivery Service rate classifications – there are additional delineations for varying voltages as shown in Rider MV, Appendix A.

| Rider BGS Classification | Delivery Service Classification |
|-------------------------------------|--|
| BGS-1 Residential Service | Rate DS-1 Residential Delivery Service |
| BGS-2 Small General Service | Rate DS-2 Small General Delivery Service |
| BGS-3 General Service | Rate DS-3 General Delivery Service |
| BGS-5 Dusk-to-Dawn Lighting Service | Rate DS-5 Private Outdoor Lighting Service |
| BGS-5 Dusk-to-Dawn Lighting Service | Rate DS-6 Municipal Lighting Service |

RIDER BGS - BASIC GENERATION SERVICE
(Applicable to Customers Under 1,000 Kilowatts)

POWER AND ENERGY PRICING METHODOLOGY

The Market Value tariff, Rider MV, is used to determine the power and energy prices for Rider BGS. For each BGS service classification, power and energy prices shall be billed on a per kilowatt-hour (kWh) basis. A monthly Market Value Adjustment Factor and a Contingency Supply Factor, if applicable, will be applied to Rider BGS to align Supply Costs with Customer Billings for power and energy. The on-peak and off-peak periods are as defined in Rider MV.

CHARGES

For each Billing Period, Customer shall pay for power and energy at prices defined in Rider MV and stated on the currently effective Retail Supply Charge Information Sheet. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to, Market Value Adjustment Factor (MVAF), Contingency Supply Factor (CSF), Transmission Services Charges (TS), Delivery Service (DS) Charges, and any other applicable charge Customer is required to pay.

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Service Obligation

Customers taking Company-supplied bundled service on January 1, 2007, will be assigned to Rider BGS. Subsequent to initial assignment, service under this Rider shall commence on a scheduled meter reading date and continue for not less than 12 consecutive months. However, Customers placed on this Rider during the Initial Assignment Period are not subject to a 12 month service obligation.

2. Switching Rules

Customers shall follow the Company's Direct Access Service Request (DASR) procedures, found in the Customer Terms and Conditions, for switching between supply options. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. The Company's Market Value tariff, Rider MV, contains the Switching Rules for Customers selecting power and energy supply requirements from the Company.

RIDER BGS - BASIC GENERATION SERVICE

(Applicable to Customers Under 1,000 Kilowatts)

3. Partial Requirements Supply Service

Customer requesting Partial Requirements Supply Service will not be allowed to take service under this Rider and will be served under Rider RTP for the power and energy supplied by the Company. Terms and conditions related to Partial Requirements Supply Service are specified in Rider RTP.

RIDER BGS-L - BASIC GENERATION SERVICE – LARGE**(Applicable to Customers at or above 1,000 Kilowatts)****PURPOSE**

This Rider, along with Delivery Service and Transmission Service tariffs or riders contained within this Schedule, represents a continuation of bundled service for Customers in accordance with Section 16-103 (220 ILCS 5/16-103) of the Illinois Public Utilities Act. This Rider provides Customers with market priced power and energy from the Company.

AVAILABILITY

This Rider is available, on and after January 2, 2007, to any Delivery Service Customer pursuant to the requirements in the Terms and Conditions related to this Rider that elects to purchase firm power and energy from the Company and has given the Company the required notification as specified in the Customer Terms and Conditions.

SERVICE CLASSIFICATIONS

The Customer's Delivery Service classification is used to determine the Customer's Basic Generation Service (BGS) classification if the Customer elects BGS. Following is the BGS service classification and corresponding Delivery service rate classification - there are additional delineations for varying voltages as shown in Rider MV, Appendix A.

| Rider BGS-L Classification | Delivery Service Classification |
|-----------------------------------|--|
| BGS-4 Large General Service | Rate DS-4 Large General Delivery Service |

POWER AND ENERGY PRICING METHODOLOGY

The Market Value tariff, Rider MV, is used to determine the prices for Rider BGS-L. For each service classification, power and energy prices shall be billed on a per kilowatt-hour (kWh) basis. A monthly Market Value Adjustment Factor and Contingency Supply Factor, if applicable, will be applied to Rider BGS-L to align Supply Costs with Customer Billings for power and energy. The on-peak and off-peak periods are as defined in Rider MV.

CHARGES

For each Billing Period, Customer shall pay for power and energy at prices defined in Rider MV and stated on the currently effective Retail Supply Charge Information Sheet. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to, Market Value Adjustment Factor (MVAF), Contingency Supply Factor (CSF), Transmission Services Charges (TS), Delivery Service (DS) Charges, and any other applicable charge Customer is required to pay.

RIDER BGS-L - BASIC GENERATION SERVICE – LARGE
(Applicable to Customers at or above 1,000 Kilowatts)

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Service Obligation

Service under this Rider shall commence at the beginning of the hour ending 0100 on January 2, 2007 for those Customers who have enrolled during the initial Open Enrollment Period. Thereafter, Customers requesting service under this Rider must re-enroll for each subsequent Open Enrollment Period. Service under this Rider will continue for not less than 12 months.

2. Switching Rules

Customers shall follow the Company's Direct Access Service Request (DASR) procedures, found in the Customer Terms and Conditions, for switching between supply options. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. Rider MV contains Switching Rules for Customers selecting power and energy supply requirements.

3. New Customers

Applicants for service under Rate DS-4, who are new to the Company, will be given the option of either Rider BGS-L or Rider RTP-L if they choose power and energy service from the Company. (New is defined as an account served from a new distribution extension or a successor account.) Any Customer choosing Rider BGS-L shall be obligated to fulfill any remaining term under Rider MV.

4. Partial Requirements Supply Service

Customers requesting Partial Requirements Supply Service will not be allowed to take service under this Rider and will be served under Rider RTP-L for the power and energy supplied by the Company. Terms and conditions related to Partial Requirements Supply Service are specified in Rider RTP-L.

RIDER BGS-L - BASIC GENERATION SERVICE – LARGE**(Applicable to Customers at or above 1,000 Kilowatts)**

5. Customer with Self-Generation Capacity At or Greater Than 5,000 Kilowatts

Customer served under this Rider that (a) owns, operates, and/or is entitled to the output from electric generating facilities located at such customer's premises, and (b) such generating facilities (1) have a generation capacity of 5,000 kW or more, and (2) are used for any purpose other than emergency purposes in the event and only during such times when electric service from the Company is interrupted is allowed to enroll for service under this Rider. A customer qualifying as a self-generator as defined above shall have their hourly energy taken from Company split into Backup and Supplemental requirements. The Backup Energy requirement is equal to the MWh generation capability rating of customer's generation facilities for each hour during the billing period. Any Backup Energy used by customer to replace such generation capability rating is served under Rider RTP-L. The customer energy in excess of the amount served by customer generation or the energy classified as Backup Energy, is considered Supplemental Service energy and served pursuant to this Rider.

RIDER RTP – REAL-TIME PRICING
(Applicable to Customers below 1,000 Kilowatts)

PURPOSE

This Rider, along with Delivery Service and Transmission Service tariffs or riders contained within this Schedule and Default Supply Service Availability Charges, represents bundled service for Customers served on Delivery Service Rates DS-1, DS-2 and DS-3 that elect to purchase power and energy from the Company under prices that reflect Real-Time Pricing (RTP) for the Company’s Load Zone within the Midwest Independent Transmission System Operator, Inc.’s (MISO) area.

AVAILABILITY

This Rider is available, on and after January 2, 2007, to any Delivery Service Customer served under Delivery Service Rate DS-1, DS-2 or DS-3 pursuant to the requirements in the Terms and Conditions related to this Rider who elects to purchase Company-supplied power and energy under Real-Time Pricing and has given the Company the required notification as specified in the Customer Terms and Conditions and has the necessary metering installed.

SERVICE CLASSIFICATIONS

The Customer’s Delivery Service classification is used to determine the Customer’s RTP classification under this Rider. The following are the RTP service classifications and corresponding Delivery Service rate classifications - there are additional delineations for varying voltages as shown in Company’s Market Value tariff, Rider MV, Appendix A.

| Rider RTP Classification | Delivery Service Classification |
|---|--|
| RTP-1 Residential Real-Time Pricing Service | Rate DS-1 Residential Delivery Service |
| RTP-2 Small General Real-Time Pricing Service | Rate DS-2 Small General Delivery Service |
| RTP-3 General Real-Time Pricing Service | Rate DS-3 General Delivery Service |

POWER AND ENERGY PRICING METHODOLOGY

The determination and application of the RTP charges will be pursuant to the methodology as defined in Rider MV.

CHARGES

The RTP Supply Charges shall be applied as defined in Rider MV and provided for in the Retail Supply Charge Information Sheet. The hourly prices for energy will be posted on www.Ameren.com in accordance with the guidelines set forth in Rider MV. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to, Market Value Adjustment Factor (MVAF), Contingency Supply Factor (CSF), Default Supply Service Availability Charge (DSSAC), Transmission Services Charges (TS), Delivery Service (DS) Charges, and any other applicable charge Customer is required to pay.

RIDER RTP – REAL-TIME PRICING
(Applicable to Customers below 1,000 Kilowatts)

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Service Obligation

Service under this Rider shall commence on the first meter reading date after proper notice provided the Customer has interval metering installed

2. Terms of Use

Service is available under this Rider after interval metering has been installed. The Customer agrees to compensate the Company in accordance with Rider 1 - Miscellaneous Fees and Charges for costs related to the provision of interval metering under this Rider.

3. Switching Rules

Customers shall follow the Company's Direct Access Service Request (DASR) procedures, found in the Customer Terms and Conditions, for switching between supply options. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. Rider MV contains the Switching Rules for Customers selecting power and energy supply requirements from the Company. The Customer will be charged for each non-standard switch at the rate specified in Rider 1, Miscellaneous Fees and Charges.

4. Partial Requirements Supply Service

A Delivery Service Customer may opt to take Partial Requirements Supply Service (PRSS) from the Company under this Rider during periods when such Customer is also taking power and energy services from an Alternative Retail Electric Supplier or Retail Electric Supplier (collectively RES).

Prior to beginning PRSS, the Customer must enter into a written agreement with the Company that specifies the terms and conditions of the service. The Customer must provide the Company thirty (30) days' advanced, written notice prior to beginning or ending PRSS under this Rider. The Customer must follow the applicable DASR procedures. Before PRSS is provided, the written agreement between Company and Customer must specify the portions of its power and energy requirements that are to be supplied by the RES and by the Company under this Rider in accordance with one of the following methods:

RIDER RTP – REAL-TIME PRICING

(Applicable to Customers below 1,000 Kilowatts)

1. A fixed amount of load as first through the meter, with the fixed amount being the same during each hour:
 - a. Fixed amount of power and energy provided by the Company as first through the meter during each hour, or
 - b. The Company supplies the remaining power and energy after the RES or Customer supplies a fixed amount of power and energy as first through the meter during each hour, or

2. Customer load is allocated on a fixed percentage basis between the Company and the RES during each hour with the fixed percentage being the same each hour.

The Customer must provide the Company thirty (30) days' advanced, written notice to change the portions of its power and energy requirements that are to be supplied by the RES and by the Company.

Customers taking PRSS under this Rider are required to have the appropriate metering for their billing methodology. The Customer agrees to compensate the Company in accordance with Rider 1 - Miscellaneous Fees and Charges for installation of metering, recording and communication devices that the Company deems necessary to accommodate settlements and billing under PRSS. Customer taking PRSS shall not be eligible for the RES Single Bill Option described in the Customer Terms and Conditions.

RIDER RTP-L – REAL-TIME PRICING – LARGE**(Applicable to Customers at or above 1,000 Kilowatts)****PURPOSE**

This Rider, along with Delivery Service and Transmission Service tariffs contained within this Schedule and Rider D, represents bundled service for Customers served on Delivery Service Rate DS-4 who have not chosen an Alternative Retail Electric Supplier (ARES), Retail Electric Supplier (RES) (collectively RES), nor subscribed to Rider BGS-L. The Customer will receive its power and energy from the Company under prices that reflect the hourly wholesale market price for the Company's Load Zone within the Midwest Independent Transmission System Operator, Inc.'s (MISO) area. Certain provisions herein apply to self-generating Customers and to Customers taking partial RES service.

AVAILABILITY

This Rider is available, on and after January 2, 2007, to any Delivery Service Rate DS-4 Customer pursuant to the provisions contained herein. This service is considered the Default Supply Service for Customers on Rate DS-4.

SERVICE CLASSIFICATIONS

The Customer's Delivery Service classification is used to determine the Customer's classification under this Rider. Following is the RTP-L service classification and corresponding Delivery Service rate classification - there are additional delineations for varying voltages as shown in Rider MV, Appendix A.

| Rider RTP-L Classification | Delivery Service Classification |
|---|--|
| RTP-4 Large General Real-Time Pricing Service | Rate DS-4 Large General Delivery Service |

POWER AND ENERGY PRICING METHODOLOGY

The determination and application of RTP-L charges will be pursuant to the methodology as defined in Rider MV.

CHARGES

The RTP-L Supply Charges shall be applied as defined in Rider MV and provided for in the Retail Supply Charge Information Sheet. The hourly prices for energy will be posted on www.Ameren.com in accordance with the guidelines set forth in Rider MV. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to, Market Value Adjustment Factor (MVAF), Contingency Supply Factor (CSF), Transmission Services Charges (TS), Rider D Charges, Delivery Service (DS) Charges, and all other applicable charges Customer is required to pay.

RIDER RTP-L – REAL-TIME PRICING – LARGE
(Applicable to Customers at or above 1,000 Kilowatts)

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Service Obligation

Initial service under this Rider shall commence at the beginning of the hour ending 0100 on January 2, 2007 unless the Customer has enrolled in BGS-L during the Initial Assignment Period or has chosen service from a RES. Subsequent to January 2, 2007, any customer requesting or defaulting to power and energy service under this Rider will commence such service with their next scheduled meter reading date.

2. Terms of Use

For Customers served under Delivery Service Rate DS-4, this Rider is available upon Customer request and will be the Default Supply Service for Customers with neither RES service nor Rider BGS-L service.

3. Switching Rules

Customers shall follow the Company's Direct Access Service Request (DASR) procedures, found in the Customer Terms and Conditions, for switching between supply options. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. Rider MV contains the Switching Rules for Customers selecting power and energy supply requirements from the Company. The Customer will be charged for each non-standard switch at the rate specified in Rider 1, Miscellaneous Fees and Charges.

4. Partial Requirements Supply Service

A Delivery Service Rate DS-4 Customer may opt to take Partial Requirements Supply Service (PRSS) from the Company under this Rider during periods when such Customer is also taking power and energy services from a RES.

RIDER RTP-L – REAL-TIME PRICING – LARGE**(Applicable to Customers at or above 1,000 Kilowatts)**

Prior to beginning PRSS, the Customer must enter into a written agreement with the Company that specifies the terms and conditions of the service. The Customer must provide the Company thirty (30) days' advanced, written notice prior to beginning or ending PRSS under this Rider. The Customer must follow the applicable DASR procedures. Before PRSS is provided, the written agreement between Company and Customer must specify the portions of its power and energy requirements that are to be supplied by the RES and by the Company under this Rider in accordance with one of the following methods:

1. A fixed amount of load as first through the meter, with the fixed amount being the same during each hour:
 - a. Fixed amount of power and energy provided by the Company as first through the meter during each hour, or
 - b. The Company supplies the remaining power and energy after the RES supplies a fixed amount of power and energy as first through the meter during each hour, or
2. Customer load is allocated on a fixed percentage basis between the Company and what is supplied by the RES during each hour, with the fixed percentage being the same during each hour.

The Customer must provide the Company thirty (30) days' advanced, written notice to change the portions of its power and energy requirements that are to be supplied by the RES and by the Company.

Customers taking PRSS under this Rider are required to have the appropriate metering for their billing methodology. The Customer agrees to compensate the Company in accordance with Rider 1 - Miscellaneous Fees and Charges for installation of metering, recording and communication devices that the Company deems necessary to accommodate settlements and billing under PRSS. Customer taking PRSS shall not be eligible for the RES Single Bill Option described in the Customer Terms and Conditions.

RIDER RTP-L – REAL-TIME PRICING – LARGE

(Applicable to Customers at or above 1,000 Kilowatts)

5. Customer with Self-Generation Capacity At or Greater Than 5,000 Kilowatt

Customers with generation capacity of 5,000 kilowatts or more on their premises will be required to operate said generator(s) at a 100 % capacity factor before any power and energy service can be provided by the Company under Rider BGS-L. All backup power and energy provided by Company to Customer due to said generator operating at less than 100 percent capacity, at any time, shall be billed under Rider RTP-L. The supplemental or remainder of the power and energy service provided by Company, if any, will be billed under Rider BGS-L. The Customer must enroll during the BGS-L Open Enrollment Period; otherwise, all energy will be served under Rider RTP-L.

1. Separate metering is required for measuring energy delivered from Customer's generation for each hour. Company must obtain such meter information each month for purposes of determining the level of backup energy provided by Company.
2. Backup energy provided by the Company for each hour shall equal the difference between Customer's generation at a 100% capacity factor, and the actual energy delivered from generator. Backup energy will be billed under the applicable Rider RTP-L price each hour. All other energy provided by the Company will be billed under Rider BGS-L.

RIDER D – DEFAULT SUPPLY SERVICE AVAILABILITY – LARGE

PURPOSE

This Rider contains provisions for charges associated with the Default Supply Service Availability for Customers on DS-4 who do not elect Rider BGS-L. Such Customers are either served by an Alternative Retail Electric Supplier (ARES), Retail Electric Supplier (RES) (collectively RES), have been defaulted to Rider RTP-L, or have elected Rider RTP-L for their power and energy service. Said charges reflect the costs associated with reserve capacity required by Suppliers for the availability of the RTP-L to DS-4 customers.

APPLICABILITY

This Rider is applicable to any DS-4 Customer who is not being billed pursuant to Rider BGS-L.

PRICING METHODOLOGY

All DS-4 customers not receiving power and energy service under Rider BGS-L shall be billed a non-bypassable monthly Default Supply Service Availability Charge (DSSAC) as defined in the Company's Market Value tariff, Rider MV, and provided for in the Retail Supply Charge Information Sheet.

RIDER MV – MARKET VALUE OF POWER AND ENERGY

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RIDER MV – MARKET VALUE OF POWER AND ENERGY

1. APPLICABILITY

Rider MV – Market Value of Power and Energy (Rider MV) is applicable to any Company tariff that (1) under which the Company sells electric power and energy supply to retail customers on and after January 2, 2007; or (2) that refers to this Rider or any portion of this Rider, or any data calculated or otherwise derived under or in accordance with this Rider. Notwithstanding the previous sentence, no retail tariff charge will be computed in accordance with the provisions of this Rider for service provided prior to January 2, 2007. Retail prices for electric power and energy supplied pursuant to the Company's Basic Generation Service (BGS), Real-Time Pricing (RTP) or other tariffs shall be determined in accordance with this Rider MV and shall be stated in the Market Value Informational Filing For Retail Supply Charges, substantially in the form of Appendix A to this Rider, as amended from time to time.

2. PURPOSE

Rider MV provides for appropriate determination, on a periodic basis and in a transparent manner, of the market value of electric power and energy supply as a function of contracts applicable to the market in which the Company sells, and retail customers in its service area buy, electric power and energy. Rider MV makes this determination based on the prices and terms contained in wholesale contracts entered into by the Company with suppliers resulting from a competitive procurement process. The core of the process is an annual Competitive Procurement Auction (CPA) conducted by Central Illinois Light Company d/b/a AmerenCILCO, Central Illinois Public Service Company d/b/a AmerenCIPS and Illinois Power Company d/b/a AmerenIP (the Ameren Companies) for supply for their combined retail electric load in Illinois. The CPA is conducted by an independent auction manager in which registered bidders vie for the obligation to provide electric power and energy supply and certain other related services to each Ameren Company in amounts sufficient to serve percentage shares of each Ameren Company's retail electric power and energy supply requirements for specified, varying durations. Rider MV defines the criteria that such a process must meet in order for the resulting contracts and prices to be used as provided in this Rider. Rider MV establishes the method by which the costs incurred under the supply contracts resulting from the CPA are translated into seasonal and peak and off-peak values, as applicable, for use in calculating individual supply-related charges in the Company's retail tariffs to which this Rider is applicable. Such method takes into account relevant characteristics of retail customers in the service territory of Companies and is described through formulae provided herein. Rider MV also includes computations that provide for seasonal differentiation in the payments made to suppliers. Finally, Rider MV provides the Retail Supply Charges which are CPA supply charges plus certain market value adders.

RIDER MV – MARKET VALUE OF POWER AND ENERGY

3. DEFINITIONS

A. GENERAL DEFINITIONS

The following definitions are provided in addition to those contained in the Definitions section of the Terms and Conditions of the Company's Schedule of Rates.

Act

Act means the Illinois Public Utilities Act.

Auction Commencement Date

The Auction Commencement Date means the date on which bidding in an auction begins in both the fixed pricing and spot market segments of the auction.

Auction Completion Date

The Auction Completion Date means the date on which bidding in an auction ends in both the fixed pricing and spot market segments of the auction.

Auction Advisor

An independent advisor selected by the Commission to monitor the auctions.

Auction Manager

An independent auction administrator under contract with the Ameren Companies.

Basic Generation Service (Rider BGS) or Basic Generation Service-Fixed Pricing Load (BGS-FP Load)

BGS-FP Load is an auction product that represents the sum of the hourly load, multiplied by a loss expansion factor, of all Residential and Small Commercial and Industrial (C&I) customers (less than 1 MW) that have not chosen a RES. The retail supply tariff is known as Rider BGS. Customers under 1 MW will have an optional Real-Time Pricing tariff (Rider RTP). Customers taking service under Rider BGS or Rider RTP will be supplied from the BGS-FP Supplier Forward Contracts.

RIDER MV – MARKET VALUE OF POWER AND ENERGY

Basic Generation Service – Large (Rider BGS-L) or Basic Generation Service – Large Customer Fixed Pricing Load (BGS-LFP Load)

BGS-LFP Load is an auction product that represents the sum of the hourly load, multiplied by a loss expansion factor, of all customers 1 MW and greater who elect during the Open Enrollment Period, to take service under Rider BGS-L. Rider BGS-L contains the terms and conditions for customers electing such service. Customers taking service under Rider BGS-L will be supplied from the BGS-LFP Supplier Forward Contracts.

Basic Generation Service – Large Service Real-Time Pricing Load (BGS-LRTP Load) or Real-Time Pricing – Large (Rider RTP-L)

BGS-LRTP Load is an auction product that represents the sum of the hourly load, multiplied by a loss expansion factor, of all customers who are 1 MW and greater and take service under Rider RTP-L. Customers take Rider RTP-L if they have not elected BGS-L, the service of a RES; have generation that qualifies them for Rider RTP-L or requests partial service from a RES. Customers taking service under Rider RTP-L will be supplied from the BGS-LRTP Supplier Forward Contracts.

Commission

Commission shall mean the Illinois Commerce Commission (ICC).

Customer Supply Group

Customer Supply Group means the designation used to determine the customer load attributable to each of the auctions and auction segments described in this Rider and compute charges for electricity supply applicable to retail customers.

CPA

CPA means Competitive Procurement Auction Process.

Delivery Point

Delivery Point means the load zone(s) recognized by the MISO as encompassing the BGS load of the Companies.

Delivery Services or DS

Delivery Services means those services that are provided by the Company that are necessary in order for the transmission and distribution systems to function so that retail Customers located in the Company's Illinois service area can receive electric power and energy from suppliers other than the Company, and shall include, without limitation, standard metering and billing.

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Descending Clock Auction

Descending Clock Auction means the method by which the CPA is conducted. This form of auction begins at a price level where registered suppliers bid surplus quantities of power and energy in the form of Tranches. The Auction Manager reduces the price in subsequent rounds until quantities that are bid by suppliers match the load requirements being secured through the auction.

FERC

FERC means Federal Energy Regulatory Commission.

ICC

ICC means the Illinois Commerce Commission.

kW

kW means kilowatt. kW is a unit measurement of the demand for electricity or rate at which electricity is used.

kWh

kWh means kilowatt-hour. kWh is a unit measurement of the amount of electricity used.

MW

MW means megawatt and equals 1,000 kW. MW is a unit measurement of the demand for electricity or rate at which electricity is used.

MWh

MWh means megawatt-hour and equals 1,000 kWh. MWh is a unit measurement of the amount of electricity used.

MISO

MISO means Midwest Independent Transmission System Operator, Inc. or its successor.

Market Value or MV

Market Value or MV is being used consistent with the provisions of Section 16-112 and Section 16-111(i) of the Customer Choice Law.

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NERC

NERC means North American Electric Reliability Council.

Non-summer Period

Non-summer Period means the January, February, March, April, May, October, November, and December monthly billing periods.

Off-Peak Period

Off-Peak Period means all hours other than those included in the Peak Period.

Open Enrollment Period

Open Enrollment Period begins the first business day following the date the Company submits the Market Value Informational Filing to the ICC and continues for thirty calendar days thereafter.

Peak Period

Peak Period means the hours from 6 A.M. until 10 P.M. Central Prevailing Time (CPT), Monday through Friday except on days designated as holidays by the NERC.

PJM

PJM means the PJM Interconnection L.L.C. or its successor.

RES

RES means an Alternative Retail Electric Supplier or Retail Electric Supplier.

Retail Aggregate Load

Retail Aggregate Load means the electric power and energy delivered by the Company to its retail customers, including losses on the distribution and transmission systems located in the Company's service territory.

Retail Aggregate Load – Blended

Retail Aggregate Load – Blended means the portion of the Retail Aggregate Load attributable to retail customers in the following Customer Supply Groups as described in the Customer Supply Groups section of this Definitions part and served pursuant to the BGS-FP Load auction product:

Residential (BGS-1) Customer Group

Small General Service (BGS-2) Customer Group

General Service (BGS-3) Customer Group

Dusk-to-Dawn Lighting (BGS-5) Customer Group

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Retail Aggregate Load – Annual

Retail Aggregate Load – Annual means the Retail Aggregate Load attributable to retail customers in the Large General Service (BGS-4) Customer Group as described in the Customer Supply Groups section of this Definitions part.

Retail Aggregate Load – Hourly (RTP and RTP-L)

Retail Aggregate Load – Hourly means the Retail Aggregate Load attributable to retail customers electing Real-Time Pricing and customers in the Large General Service Customer group who self generate five (5) MW or more as described in the Customer Supply Groups section of this Definitions part.

Retail Supply Charges

Retail Supply Charges means the Market Value prices determined pursuant to this Rider and applicable to retail customers of Company.

Spot Market

Spot Market means an energy market operated by the MISO in which energy is bought and sold at prices that vary with the points of delivery.

Summer Period

Summer Period means the June, July, August, and September monthly billing periods.

Supplier Forward Contract

Supplier Forward Contract (SFC) means a standard contract form pursuant to which the Company enters into binding wholesale contracts for the acquisition of electric power and energy, and certain other related services, from suppliers as described in this Rider.

Staff

Staff means the Staff of the ICC.

Tranche

Tranche means a percentage share of the Ameren Companies' retail load.

B. CUSTOMER SUPPLY GROUP DEFINITIONS

Customer Supply Groups are designations for retail customers located throughout the Ameren service territory in Illinois so that retail customers can be categorized for the purposes of assigning customer load to the applicable auctions and auction segments and for the purposes of computing charges for electricity power and energy supply applicable to retail customers. The following nine (9) Customer Supply Groups are defined for such purposes:

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Residential Service Customer Group (BGS-1) means the customer group applicable to any retail customer qualifying for Delivery Service under Rate DS-1 and using electric service primarily for residential purposes. The load of this group is reflected in the CPA Auction as BGS-FP Load.

Small General Service Customer Group (BGS-2) means the customer group applicable to any nonresidential customer having a monthly demand of less than 150 kW and qualifies for Delivery Services under Rate DS-2. The load of this group is reflected in the CPA Auction as BGS-FP Load.

General Service Customer Group (BGS-3) means the customer group applicable to any nonresidential customer receiving Delivery Services pursuant to Rate DS-3 and for which demand metering is provided and the highest 15-minute demand was at least 150 kW but did not reach 1000 kW in the twelve (12) consecutive monthly billing periods extending through the monthly billing period ending no later than five (5) months prior to the earliest possible Auction Commencement Date, as described in the CPA Timeline section of the Competitive Procurement Auction Process part of this Rider. The load of this group is reflected in the CPA Auction as BGS-FP Load.

Large General Service Customer Group (BGS-4) means the customer group applicable to any nonresidential customer receiving Delivery Services pursuant to Rate DS-4 and for which (a) Self-Generating Customers with generating facilities at or above 5 MW cannot use BGS-4 to backup their generation capability, (b) interval demand metering is provided, and (c) the highest 15-minute demand was 1000 kW or more in the twelve (12) consecutive monthly billing periods extending through the monthly billing period ending no later than five (5) months prior to the earliest possible Auction Commencement Date, as described in the CPA Timeline section of the Competitive Procurement Auction Process part of this Rider. The load of this group is reflected in the CPA Auction as BGS-LFP Load.

Dusk to Dawn Lighting Customer Group (BGS-5) means the customer group applicable to any retail customer using electric service for street or private outdoor lighting that operates on a dusk to dawn basis. The load of this group is reflected in the CPA Auction as BGS-FP Load.

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Optional Real-Time Pricing Customer Group (RTP) means the customer group applicable to any residential or nonresidential customer receiving Delivery Services pursuant to Rates DS-1, DS-2 or DS-3 and for which interval demand metering is installed. The load of this group is reflected in the CPA Auction as BGS-FP load.

Real-Time Pricing Large Customer Group (RTP-L) means the customer group applicable to any nonresidential customer receiving Delivery Services pursuant to Rate DS-4 and for which (a) customer does not elect BGS-4 pursuant to annual enrollment period, or (b) customer returns to utility supply service either (1) prior to the BGS-4 annual contract period, or (2) anytime during the annual BGS-4 contract period. Customer must have interval demand metering and a monthly demand at or above 1000 kW during the twelve (12) consecutive monthly billing periods extending through the monthly billing period ending no later than five (5) months prior to the earliest possible Auction Commencement Date, as described in the CPA Timeline section of the Competitive Procurement Auction Process part of this Rider. The load of this group is reflected in the CPA Auction as BGS-LRTP Load.

Self-Generating Customer Group means the customer group applicable to any nonresidential customer that (a) owns, operates, and/or is entitled to the output from electric generating facilities located at such customer's premises, and (b) such generating facilities (1) have a generation capacity of 5000 kW or more, and (2) are used for any purpose other than emergency purposes in the event and only during such times when electric service from the Company is interrupted. A customer qualifying for this customer group shall have their hourly energy taken from Company split into Backup and Supplemental requirements. The Backup Energy requirement is equal to the MWh generation capability rating of customer's generation facilities for each hour during the billing period. Any Backup Energy used by customer to replace such generation capability rating is served under RTP-L and is reflected in the CPA Auction as BGS-LRTP Load. The customer energy in excess of the amount served by customer generation or the energy classified as Backup Energy, is considered Supplemental Service energy and served pursuant to Large General Service Customer Group (BGS-4) and subject to the CPA Auction as BGS-LFP Load.

Partial Requirements Customer Group means the customer group applicable to any retail customer for which electric service is split between RES service and Utility provided service. The load of this group is reflected in the CPA Auction as BGS-LRTP Load.

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4. COMPETITIVE PROCUREMENT AUCTION PROCESS

A. OVERVIEW

Beginning January 1 2007, for retail customers to which the Company provides electric power and energy supply, the Company will procure such electric power and energy supply in accordance with a competitive process. Such process, the Competitive Procurement Auction Process (CPA), is described herein. The CPA employs auctions through which equitable, market-based pricing for electric power and energy supply is determined in a transparent forum.

B. GENERAL PROCESS

The CPA utilizes multiple-round, descending clock auctions. In a multiple-round descending clock auction, an initial supply price is proposed. If excess supply is offered at such initial price, a subsequent price at a specified decrementally reduced level is proposed. As long as excess supply is offered at any subsequent decrementally reduced price, another round is conducted. This iterative process continues until bids are received in an amount just sufficient to meet the electric power and energy supply requirement that is subject to the auction.

The CPA process is designed to procure full-requirements service for three (3) categories of service, which are Basic Generation Service – Fixed Pricing (BGS-FP), Basic Generation Service - Large Customer Fixed Pricing (BGS-LFP), and Basic Generation Service – Large Service Real-Time Pricing (BGS-LRTP). These three (3) categories of service will be grouped into two segments: the Fixed Pricing Segment which includes all BGS-FP and BGS-LFP products, and the Spot Market Segment, which includes the BGS-LRTP product. The customer groups taking supply from the above referenced categories of load are defined in the Customer Supply Group Definitions section of this Rider. Supplies for all products in both segments will be procured through a single simultaneous, Descending Clock Auction.

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The descending clock auction is conducted at approximately the same time each year. In the CPA process, registered bidders vie for the obligation to provide electric power and energy supply to the Ameren Companies in amounts sufficient to serve percentage shares of the Fixed Price Load (BGS-FP & BGS-LFP) for various durations. The prices in the Fixed Pricing segment represent around the clock MWh prices. In the Spot Market Segment registered bidders vie for the obligation to provide electric power and energy supply to the Ameren Companies in amounts sufficient to serve percentage shares of the Spot Market Load (BGS-LRTP). The prices in the BGS-LRTP category represent unit MW-Day prices, with the understanding that, in addition to such unit MW-Day prices, pricing for energy will be set at the MISO real-time, locational marginal prices at the Delivery Point.

The aforementioned percentage shares are defined in this rider as tranches. The obligation to provide electric power and energy supply includes the supply of all energy, electric generation capacity, those transmission services provided for in the Supplier Forward Contract (SFC), volumetric risk management, and compliance with any renewable energy requirements necessary for the Company to meet the electric power and energy supply requirements of its retail customers for which it is procuring such supply. In any auction segment, a single bidder cannot win the obligation to provide electric power and energy supply for more than 50% of the tranches included in such auction segment.

The Company procures electric power and energy supply for retail customers from suppliers in accordance with the terms of SFCs to which the Company, the other Ameren Companies and the suppliers are bound. Before an entity can become a supplier, it must comply with a number of qualification phases through which it obtains the right to bid for, and opportunity to win the obligation to provide electric power and energy supply to the Company in the aforementioned multiple-round, descending clock auctions. The auctions are planned, coordinated, and managed by the Auction Manager. In addition, the ICC selects the Auction Advisor. The Company determines retail charges for electric power and energy supply based upon the results of the auctions using formulae provided in the Translation to Retail Charges part of this rider and provides such charges to the ICC in the form of an informational filing.

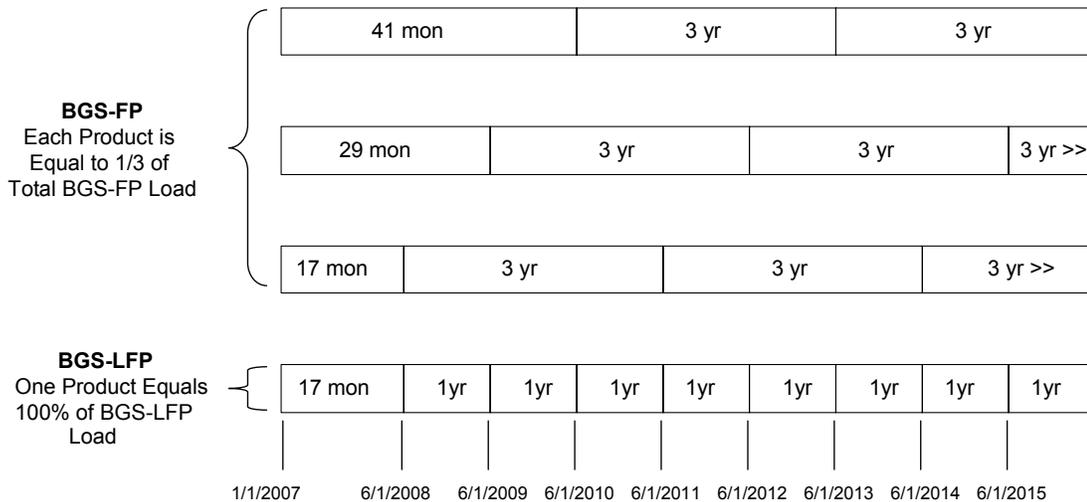
The CPA includes events and activities that occur over the course of several months prior to the commencement of the auctions, during the administration of the auctions, and after the completion of the auctions. Such events and activities follow a recognized timeline and occur in accordance with documented procedures and rules.

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CPA Process-Fixed Pricing Segment

The CPA Process includes a segment that provides for the procurement of electric power and energy supply for the Fixed Pricing Segment of retail load. This segment includes auction products with specific durations as described by the chart provided. Through a phase-in process, the Company will ultimately procure such electric power and energy supply through a total of four (4) auction products consisting of three (3) staggered auction products, each with a duration of three (3) years and each representing one third (1/3) of the BGS-FP Load; and one (1) auction product with a duration of one (1) year representing 100% of the BGS-LFP Load. A single final clearing price expressed in dollars and cents per MWh (\$XX.XX/MWh) is determined for all the tranches included in an individual auction product. For the initial auction, each product will have five months added to the durations described above.

Fixed Pricing Segment of Retail Load
BGS-FP and BGS-LFP Products



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CPA Process- Spot Market Segment

The CPA Process includes a segment that provides for the procurement of electric power and energy supply for the Spot Market Segment of hourly retail load. This segment includes a single product (BGS-LRTP) with a one (1) year duration, extending from June 1 of the year in which such CPA Auction is conducted through May 31 of the following year. For the initial auction the product will have a duration that extends from January 1, 2007 through May 31, 2008. The auction prices represent unit MW-Day prices. A single final clearing price expressed in dollars and cents per MW-Day (\$XX.XX/MW-Day) is determined for all the tranches in this product.

C. CPA PARTICIPANTS.

Auction Manager

A qualified, independent Auction Manager oversees the CPA, including the Fixed Pricing and Spot Market Segments. The Auction Manager is selected and reimbursed by the Company. The Auction Manager's responsibilities include but are not limited to the following activities:

1. Develop and maintain a web site for the dissemination of CPA information to interested parties;
2. Receive queries from interested parties, direct any such queries to the Ameren Companies, as applicable, and provide responses to any such requesting party;
3. Maintain a database of all queries and corresponding responses described in the preceding Item 2 on the web site described in the preceding Item 1;
4. Plan, coordinate, and conduct bidder information sessions, as necessary;
5. Compile information packages, as applicable, and distribute such packages at the bidder information sessions described in the preceding Item 4;
6. Maintain the information provided in the packages described in the preceding Item 5 on the web site described in the preceding Item 1;
7. Receive bidder applications for qualification and notify applicable entities of the results of the qualification procedure;

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8. Review other information required of bidders before, during, and after the qualification process, as applicable;
9. Resolve issues regarding bidder associations;
10. Receive indicative offers and bid bonds and ensure that such offers and bonds are in accordance with applicable CPA procedures and rules;
11. Notify bidders of their status throughout the CPA process;
12. Develop and test bidding procedures to ensure compliance with CPA rules;
13. Train bidders with respect to applicable CPA bidding procedures and communication protocols;
14. Provide technical assistance to bidders with respect to applicable CPA rules and bidding procedures;
15. Plan, coordinate and conduct the CPA in accordance with CPA procedures and rules, including, but not limited to, bidding administration and evaluation;
16. Receive and utilize, as applicable, feedback and suggestions from the Auction Advisor in order to contribute to the success of the auction process;
17. Manage the CPA to ensure that applicable parameters are set appropriately, including, but not limited to, lengths of rounds and decrements;
18. Announce the completion of the CPA in accordance with CPA rules and procedures;
19. Review the CPA immediately following the Auction Completion Date.
20. Submit a formal report to the ICC by the end of the business day following the Auction Completion Date. Such report is described in the Auction Manager Report subsection of the CPA Documents section of the Competitive Procurement Auction Process part of this rider; and

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21. Prepare and publish the Forward Focused Public Report. Such report is described in the Forward Focused Public Report subsection of the CPA Documents section of the Competitive Procurement Auction Process part of this rider

Auction Advisor

The ICC selects a qualified, independent Auction Advisor. The Auction Advisor is not affiliated with any prospective bidder or the Company. The Auction Advisor provides expert advice to the ICC and Staff regarding issues related to auction design, rules, and processes, as well as related policy matters. The Auction Advisor acts as an independent monitor of the CPA. In such capacity, the Auction Advisor provides observations and recommendations to the ICC and Staff and feedback and suggestions to the Auction Manager in order to contribute to the success of the auction process. Such feedback and suggestions may be made at any time during the CPA. The Auction Advisor submits a formal report to the ICC by the end of the business day following the Auction Completion Date. Such report is described in the Auction Advisor Report subsection of the CPA Documents section of this Competitive Procurement Auction Process part. The Auction Advisor shall be bound by the confidentiality obligations applicable to Staff under Sections 4-404 and 5-108 of the Act.

Bidders and Suppliers

The electric power and energy supply that the Company provides to retail customers is procured by the Company from suppliers under the terms of SFCs, which are described in the Supplier Forward Contract subsection of the CPA Documents section of this Competitive Procurement Auction Process part. In order for an entity to become a supplier from which the Company procures such electric power and energy supply, it must follow a specific qualification process and comply with all requirements of the CPA, in addition to winning the obligation to provide such electric power and energy supply through the auction process conducted in accordance with CPA rules and procedures.

At the onset of the qualification process, an entity interested in providing electric power and energy supply to the Company for its retail customers is designated as a prospective bidder. A prospective bidder is responsible for obtaining any necessary information it requires in order to proceed to the second phase of the qualification process. A prospective bidder must timely submit a completed Part 1 Application Form, which is described in the Part 1 Application Form subsection of the CPA Documents section of this Competitive Procurement Auction Process part.

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After the Auction Manager determines which prospective bidders that submitted Part 1 Application Forms are qualified to proceed to the next phase of the qualification process under the applicable criteria, the Auction Manager simultaneously issues a Part 2 Application Form to each such bidder. Such bidders are designated as qualified bidders. The Auction Manager also provides a confidential document with a list naming all qualified bidders to each qualified bidder. In order to proceed to the next phase of the qualification process, a qualified bidder must complete, sign, and timely submit a Part 2 Application Form, which is described in the Part 2 Application Form subsection of the CPA Documents section of this Competitive Procurement Auction Process part. Along with the submission of the completed and signed Part 2 Application Form, each qualified bidder is required to submit an indicative bid offer and a proportionate financial guarantee, and additional security as needed. Moreover, each qualified bidder must enter into additional confidentiality obligations.

The Auction Manager determines which qualified bidders that submitted Part 2 Application Forms are eligible to proceed to the next phase of the qualification process under the applicable criteria. These bidders are so notified by the Auction Manager. Finally, in order to participate in the CPA, each such bidder must be a member of MISO as of the Auction Commencement Date as described in the CPA Timeline section of this Competitive Procurement Auction. Qualified bidders that meet these final qualifications are designated as registered bidders.

Registered bidders vie during the course of the auctions to win the obligation to provide electric power and energy supply to the Company for its retail customers for which it is procuring electric power and energy supply. Those registered bidders that win such obligation are designated as winning bidders. Each winning bidder is required to sign the applicable SFC in a timely fashion in accordance with the provisions of the CPA Timeline section of this Competitive Procurement Auction part. Also in such timely fashion, each winning bidder must demonstrate to the Company and the Auction Manager such winning bidder's compliance with the applicable creditworthiness requirements that are described in the SFC and the Credit Requirement Provisions Of The SFC clause of the Supplier Forward Contract subsection of the CPA Documents section of this Competitive Procurement Auction part.

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D. CPA DOCUMENTS

Auction Rules

The Company, in coordination with and subject to the review and approval of the Auction Manager, develops a set of Auction Rules applicable to each auction. Each such set of Auction Rules is provided to Staff for informational purposes and made available to the public, including prospective bidders. Each set of Auction Rules provides operational details of the individual auction to which it is applicable that are consistent with the terms and conditions set forth in this rider.

Translation Documents

The Translation Documents provide the mechanism by which Retail Supply Charges are determined based upon the final clearing prices of the auctions. The Translation Documents include spreadsheets that utilize information obtained as described in the Customer Supply Group Information and the Market Cost Information sections of the Translation to Retail Charges part of this rider. The spreadsheets incorporate the formulae provided in the Market Cost Computations, Seasonal Supplier Ratio Computation, Market Value, and Supply Charge Computation sections of the Translation to Retail Charges part of this rider. The Company prepares the Translation Documents and submits them to the Auction Manager in a timely manner in accordance with the CPA Timeline section of this Competitive Procurement Auction Process part. The Auction Manager then makes the Translation Documents available to any interested party.

Part 1 Application Form

The Part 1 Application Form is a document that must be completed, signed, and timely submitted by a prospective bidder to the Auction Manager in order for such prospective bidder to be considered for further participation in the CPA. The Part 1 Application Form is available from the Auction Manager and on a publicly accessible web site. The Part 1 Application Form contains provisions that oblige the prospective bidder to meet initial creditworthiness requirements and comply with all CPA rules. In completing its Part 1 Application Form, a prospective bidder must disclose any bidding agreement or arrangement in which such bidder may have entered. Specifically, the prospective bidder must explicitly name in its Part 1 Application Form the entities with which the bidder has entered into a bidding agreement, joint venture for the purpose of participating in the CPA, or bidding consortium or some other arrangement pertaining to participating in the CPA.

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Moreover, the prospective bidder must certify that if it becomes a qualified bidder, it will not disclose information regarding the list of qualified bidders, including the number of qualified bidders, the identity of any or all qualified bidders, or the fact that an entity has not been qualified for further participation in the CPA. The prospective bidder must certify that it will destroy any document distributed by the Auction Manager that lists the qualified bidders in a timely manner consistent with the CPA Timeline section of this Competitive Procurement Auction Process part. The Part 1 Application Form also includes provisions that require the prospective bidder to affirm that, in the event it becomes a winning bidder at the successful completion of the auction process, as described in this Competitive Procurement Auction Process part, it will timely sign the applicable SFC and timely comply with the creditworthiness requirements contained in such SFC.

Part 2 Application Form

The Part 2 Application Form is a document that must be completed, signed, and timely submitted by a qualified bidder to the Auction Manager in order for such qualified bidder to be considered for further participation in the CPA. The Auction Manager issues the Part 2 Application Form to all qualified bidders simultaneously. The Part 2 Application Form contains provisions that oblige the qualified bidder to meet certain additional creditworthiness requirements and comply with all CPA rules. The Part 2 Application Form includes provisions that require the qualified bidder to certify that it will not disclose any confidential information it obtains related to the CPA to any entity except its advisors and bidders with which it is associated. Such qualified bidder must also certify that if it becomes a registered bidder, it will not disclose information regarding the list of registered bidders, including the number of registered bidders, the identity of any or all registered bidders, or the fact that an entity has not been qualified for further participation in the CPA. The qualified bidder must certify that it will destroy any document distributed by the Auction Manager that lists the registered bidders in a timely manner consistent with the CPA Timeline section of this Competitive Procurement Auction Process part.

The Part 2 Application Form includes provisions that require the qualified bidder to make a number of certifications with respect to its associations to ensure that bidders are acting independently from each other and any other entity participating in the CPA. These certifications are as follows:

1. A qualified bidder must certify that it is not associated with any another qualified bidder, or if it is unable to make such certification, it must identify any and all qualified bidders with which it is associated along with a description of the nature of any and all such associations;

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2. A qualified bidder must certify that it has not entered into any agreement with any other qualified bidder regarding bidding during the auction part of the CPA, including, but not limited to, the amount to bid at certain prices; the auction, auction segment, or auction product for which bids are placed; when or at what prices bids are withdrawn or switched; or the amount of exit prices. This certification provides an exception with respect to bidders that the qualified bidder explicitly named in its Part 1 Application Form as entities with which the bidder has entered into a bidding agreement, joint venture for the purpose of participating in the CPA, or bidding consortium or some other arrangement pertaining to participating in the CPA;
3. A qualified bidder must certify that any entity that will be advising or assisting the bidder with respect to bidding strategy in the auction part of the CPA, estimation of the value of any tranche, or estimation of the risks associated with providing electric power and energy supply for any tranche will (a) not provide any similar advice or assistance to any other qualified bidder; or (b) if such entity will provide similar advice or assistance to any other qualified bidder, or if such entity will have access to confidential information relevant to any other qualified bidder's bidding strategy, ensure that appropriate protections have been put into place so that such entity does not serve as a conduit of information between bidders, or as a coordinator of the bidding strategies of multiple bidders. If a qualified bidder is unable to make such certification, it must identify the advising entity and any other bidders involved;
4. A qualified bidder must certify that it is not a party to any contract for the purchase of electric power and energy supply that might be used to serve any portion of the Retail Aggregate Load, and (a) that would require the disclosure of any confidential information regarding bidding strategy or the CPA to the counterparty under such contract or to any other entity; or (b) that would provide instructions, direct financial incentives, or other inducements for the qualified bidder to act in a way determined by the counterparty in the agreement or in concert with any other bidder participating in the CPA. Notwithstanding the previous provisions of this Item 4, a qualified bidder may, during negotiations prior to the Auction Commencement Date regarding contractual arrangements to procure electric power and energy

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supply to serve any portion of the Retail Aggregate Load in the event that the bidder becomes a winning bidder, discuss with the prospective counterparty to such arrangements the nature of the electric power and energy supply products to be purchased, the volume of any such products, and the prices at which it is willing to buy such products. If a qualified bidder is unable to make such certification, it must disclose the contractual terms that prevent the qualified bidder from making the certification;

5. A qualified bidder must certify that it does not have any knowledge of confidential information that is relevant to the bidding strategy of any other qualified bidder, or if it is unable to make such certification it must identify any other such qualified bidder and the nature of the confidential information;
6. A qualified bidder must certify that it will not disclose confidential information relative to its bidding strategy except to bidders explicitly named in its Part 1 Application Form as entities with which the bidder has entered into a bidding agreement, joint venture for the purpose of participating in the CPA, or bidding consortium or some other arrangement pertaining to participating in the CPA; or to bidders with which it is associated as disclosed in its Part 2 Application Form; or to its advisors as described in Item 4 of this Part 2 Application Form subsection; or to its financial institution; and
7. A qualified bidder must certify that, other than bidders explicitly named in its Part 1 Application Form as entities with which the bidder has entered into a bidding agreement, joint venture for the purpose of participating in the CPA, or bidding consortium or some other arrangement pertaining to participating in the CPA; or bidders with which it is associated as disclosed in its Part 2 Application Form, no entity has agreed to defray any of its costs of participating in the CPA, including the cost of preparing bids, the cost of any financial guarantees, the cost to be paid in the event such bidder becomes a winning bidder, or any other participation cost or fee. A qualified bidder unable to make such certification must identify the entity that has agreed to defray some or all of the qualified bidder's costs of participating in the CPA, and the nature of the participation costs that such entity has agreed to defray.

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Auction Advisor Report

The Auction Advisor submits a formal report to the ICC by the end of the business day following the Auction Completion Date. Such report provides an independent assessment to the ICC as to whether or not the CPA was conducted fairly and appropriately. The report also details any issues or concerns identified by the Auction Advisor and any recommendations the Auction Advisor has regarding further action by the ICC.

Auction Manager Report

The Auction Manager submits a formal report to the ICC by the end of the business day following the Auction Completion Date. Such report provides a factual summary of the activities and events that occurred during the course of the CPA. It also provides the Auction Manager's certification that such auction was conducted fairly and appropriately in accordance with CPA rules and procedures.

Supplier Forward Contract

SFCs are the contracts that provide the terms and conditions under which the electric power and energy supply that the Company provides to retail customers is procured, on a wholesale basis, by the Company from suppliers. SFCs are subject to the jurisdiction of the FERC. The SFCs are consistent with the terms and conditions, including the CPA characteristics, set forth in this rider.

The Company, in coordination with and subject to the review and approval of the Auction Manager, develops a separate standard SFC applicable to each auction and each auction segment. Each such SFC is filed with the ICC for informational purposes and made available to the public, including prospective bidders, in accordance with the provisions of the CPA Timeline section of this Competitive Procurement Auction part. Each SFC includes provisions regarding the obligations of the Company and the supplier; procedures and rules pertaining to the operational aspects of the provision of electric power and energy supply; credit requirements; payment terms; and details pertaining to the administration of the contract.

Each SFC obligates the supplier that is bound to such SFC to provide firm electric power and energy supply, at wholesale, in each hour, and delivered to the Delivery Point sufficient to meet a specified percentage share of the electric power and energy supply required by the Company, in each hour, for retail customers. Suppliers assume all volumetric risk associated with the electric power and energy supply required by the Company to serve such retail customers, including any risk associated with customer

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switching to or away from any applicable Company tariffed service. Moreover, suppliers must comply with any renewable portfolio standard that is known at the time of the auction, imposed by law or regulation, to which the Company is subject and that is applicable to the electric power and energy supply the Company procures for such retail customers.

Each SFC has provisions regarding payments to the supplier that is bound to such SFC. The Company makes payments to such supplier. For the BGS-FP and BGS-LFP products, the unit payment price is in \$/MWh and is equal to the applicable final clearing price adjusted for seasonality in accordance with the provisions of the Seasonal Supplier Payment Ratio Computation section in the Translation to Retail Charges part of this rider. For the BGS-LRTP product, the unit price is in \$/MW-day.

Each SFC has provisions regarding the payment by the supplier to the Company of a Supplier Fee. The Supplier Fee is set at a level such that the total revenue is sufficient to compensate the Company for anticipated third-party expenses associated with the CPA, including the cost of the Auction Manager and the expenses associated with post-auction review by the Auction Advisor.

E. CPA CREDIT REQUIREMENTS

The SFC requires the supplier that is bound to such SFC to comply with creditworthiness requirements on a continuing basis over the term of the SFC. Such creditworthiness requirements include, but are not limited to, the following items:

1. The requirement included in this Item 1 applies in the event that the supplier or its guarantor is incorporated or otherwise formed under the laws of the United States. If such supplier cannot meet this requirement, it is required to post cash or a letter of credit for the total credit exposure to the Company with respect to such supplier at the time of or prior to the execution of the SFC.

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For the supplier to be granted an unsecured line of credit, the supplier or its guarantor: (a) must be rated by at least two of the following rating agencies: S&P, Moody's or Fitch, and (b) must have a minimum senior unsecured debt rating, or if such rating is unavailable, corporate issuer rating discounted by one notch, of at least BBB- from S&P, Baa3 from Moody's, or BBB- from Fitch. If the supplier or its guarantor, as the case may be, is rated by only two rating agencies, and the ratings are split, the lower rating is used. If the supplier, or its guarantor, as the case may be, is rated by three rating agencies and the ratings are split, the lower of the two highest ratings is used. Notwithstanding the previous provisions of this Item 1, in the event that the two highest ratings are common, such common rating is used.

2. The requirement included in this Item 2 applies in the event that neither the supplier nor its guarantor is incorporated or otherwise formed under the laws of the United States. If such supplier cannot meet this requirement, it is required to post cash or a letter of credit for the total credit exposure to the Company with respect to such supplier at the time of or prior to the execution of the SFC.

The Supplier will supply evidence of its or its guarantor's creditworthiness so as to provide the Company with assurances that it meets creditworthiness requirements that are comparable to those described in Item 1 of this Credit Requirement Provisions Of The SFC subsection. The Company has sole and absolute discretion, without liability or recourse to the supplier, to evaluate such evidence of creditworthiness submitted by such supplier.

3. The requirement included in this Item 3 applies in the event that neither the supplier nor its guarantor is incorporated or otherwise formed under the laws of the United States.

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The supplier must submit (a) a legal opinion of independent counsel qualified to practice in the jurisdiction in which the supplier is incorporated or otherwise formed that the applicable SFC is the binding obligation of the supplier in such jurisdiction in which it is incorporated or otherwise formed, (b) a sworn certificate of the supplier's corporate secretary, or similar officer, that the person executing the SFC on behalf of such supplier has the authority to execute such SFC and that the governing board of the supplier approves the execution of such SFC, and (c) a sworn certificate of the supplier's corporate secretary, or similar officer, that the supplier is authorized by its governing board to enter into agreements of the same type as such SFC. The Company shall have full discretion, without liability or recourse to the supplier, to evaluate the sufficiency of the documents submitted by the supplier.

As applicable, the supplier's guarantor must submit (a) a legal opinion of independent counsel qualified to practice in the jurisdiction in the which the guarantor is incorporated or otherwise formed that the guaranty is the binding obligation of the guarantor in the jurisdiction in which it is incorporated or otherwise formed, (b) a sworn certificate of the guarantor's corporate secretary, or similar officer, that the person executing the guaranty on behalf of the guarantor has the authority to execute the guaranty and that the governing board of such guarantor approves the execution of such guaranty, and (c) a sworn certificate of the guarantor's corporate secretary, or similar officer, that the guarantor is authorized by its governing board to enter into agreements of the same type as such guaranty. The Company has sole and absolute discretion, without liability or recourse to the guarantor or the supplier, to evaluate the sufficiency of the documents submitted by such guarantor.

4. The supplier must agree that it will meet the creditworthiness requirements of the SFC at all times during the term of such SFC and will inform the Company immediately of any changes in its or its guarantor's credit rating, if its or its guarantor's credit ratings are placed on credit watch with negative implications by any rating agency, or of any material adverse change in its financial condition or the financial condition of its guarantor. The supplier will, upon written request by the Company, affirmatively demonstrate its or its guarantor's compliance with the creditworthiness requirements set forth in the SFC and in this Credit Requirement Provisions Of The SFC subsection.

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5. The Company will review the creditworthiness of the supplier or its guarantor whenever it becomes aware, through the provision of notice by the supplier or otherwise, of a decrease in the supplier's or its guarantor's credit rating. If the lowest credit rating used to determine the supplier's or its guarantor's credit limit decreases, such supplier will provide an additional security instrument to the Company, or increase the value of any existing security instrument in accordance with the SFC.
6. The supplier has the opportunity to petition the Company to review its or its guarantor's creditworthiness whenever an event occurs that the supplier believes would improve the determination made by the Company of its or its guarantor's creditworthiness. The Company's credit review must be completed as soon as possible but no later than thirty (30) days after receiving such a request. The Company must provide the rationale for its determination of any resulting credit limit and any resulting security requirement. The Company must perform its credit review and associated security calculation in a nondiscriminatory manner. In order for the Company to complete its review, the supplier or guarantor must provide unrestricted access to its audited financial statements, or in the event that such audited financial statements are not available, the Company may accept other types of financial statements.
7. The supplier may submit and maintain a security deposit in lieu of submitting to or being qualified under a creditworthiness evaluation.
8. A supplier's total credit exposure to the Company with respect to an SFC consists of the sum of (a) the Mark-to-Market Exposure Amount (MtM) applicable to such supplier, and (b) the amount designated in any other SFC as the credit exposure applicable to such supplier. The MtM applicable to such supplier is computed in accordance with the MtM credit exposure methodology as described in the SFC applicable to such supplier.

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Market Value Informational Filing for Retail Supply Charges

The Market Value Informational Filing for Retail Supply Charges, in the form of Appendix A to this Rider, is a document prepared by the Company and filed for informational purposes with the Commission in a timely manner in accordance with the provisions of the CPA Timeline section of this Competitive Procurement Auction part. It provides the Retail Supply Charges, plus certain market value adders, by Customer Supply Group with differentiations by delivery voltage levels, by season and for time of use, as applicable. The charges provided in the document are applicable to retail customers for which the Company procures electric power and energy supply during a period that starts on June 1, following the completion of the auctions and extends through the following May. Notwithstanding the previous provisions of this paragraph, following the completion of the initial auctions, such charges will be applicable to retail customers for which the Company procures electric power and energy supply during a period that starts January 2, 2007, and extends through May 2008.

Forward Focused Public Report

The Forward Focused Public Report is prepared by the Auction Manager following the completion of the auctions. This report provides a detailed summary of the events and activities that occurred during the course of the CPA, with particular emphasis on how various activities and events affected the overall success of the process. The report also details any suggestions for improvement identified by the Auction Manager and any recommendations the Auction Manager has for future implementation in the CPA. This report will be made available to any interested party, and will be posted on the CPA web site. Such report is prepared and posted in a timely manner in accordance with the provisions of the CPA Timeline section of this Competitive Procurement Auction Process part.

F. CPA TIMELINE

The CPA is repetitive in nature. CPA is conducted on an annual basis; the market values and Retail Supply Charges are determined on an annual basis, as well. A specific timeline is necessary to ensure that the CPA proceeds in an orderly and timely manner. The timeline described in this CPA Timeline section incorporates the Auction Commencement Date and the Auction Completion Date as its primary reference points. The Auction Commencement Date may fluctuate from year to year. The Auction Completion Date is not known in advance, and can fluctuate from year to year. Notwithstanding the previous provisions of this CPA Timeline section, the initial CPA shall have an Auction Commencement Date of May 15, 2006, and Retail Supply Charges for such initial CPA shall be determined for power and energy services for the period from January 2, 2007, through May 31, 2008.

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The end of the historical period for which Customer Supply Group data is obtained is no later than five (5) months prior to the earliest possible Auction Commencement Date.

The end of the period during which Market Cost Information data is obtained is no later than ninety (90) days prior to the earliest possible Auction Commencement Date.

The Auction Rules are issued 65 business days prior to the earliest possible Auction Commencement Date.

The Company submits the SFCs in an informational filing to the ICC no later than 65 business days prior to the earliest possible Auction Commencement Date.

The Company submits the Translation Documents to the Auction Manager no later than 53 business days prior to the earliest possible Auction Commencement Date.

Part 1 Application Forms and draft Part 2 Application Forms are made available to prospective bidders no later than 53 business days prior to the earliest possible Auction Commencement Date.

The Auction Manager makes the Translation Documents available to interested parties no later than 52 business days prior to the earliest possible Auction Commencement Date.

The Auction Manager issues Part 2 Application Forms to qualified bidders no later than 38 business days prior to the earliest possible Auction Commencement Date.

A prospective bidder must submit the completed and signed Part 1 Application Form no later than 33 business days prior to the earliest possible Auction Commencement Date.

A qualified bidder must submit the completed and signed Part 2 Application Form no later than 20 business days prior to the earliest possible Auction Commencement Date.

The Auction Manager determines which qualified bidders successfully completed the Part 2 Application Form and informs such bidders no later than 15 business days prior to the earliest possible Auction Commencement Date.

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The CPA begins on the Auction Commencement Date.

The CPA proceeds until the time that bids are received in an amount just sufficient to meet the electric power and energy supply requirement that is subject to the applicable auction. At such point in time the Auction Manager announces the completion of the auction. The day during which such announcement is made is the Auction Completion Date.

The Auction Manager submits the Auction Manager Report to the ICC no later than the end of business on the business day immediately following the Auction Completion Date.

The Auction Advisor submits the Auction Advisor Report to the ICC no later than the end of business on the business day immediately following the Auction Completion Date.

If the ICC, during the period that ends on the third business day following the Auction Completion Date, acts through the filing of a formal complaint, the initiation of a formal investigation, or the undertaking of any other similar formal action regarding the CPA, then the Company shall not execute the SFCs resulting from the CPA. The Company and the Auction Manager shall determine within 10 business days whether the descending-clock auction phase of the CPA may be repeated (conducted for a second time, starting over with the same initial price(s)) in a manner that addresses and resolves the concern(s) that led to the ICC's formal action. If the Company and the Auction Manager so determine, then the descending-clock auction phase of the CPA may be repeated on terms consistent with this Rider and the steps following such auction shall be followed as provided in this Rider, except that the schedule for such steps shall be conformed to reflect that the descending-clock auction was repeated on a later date. In the event that the Company and the Auction Manager do not determine that the CPA can be repeated in a manner that addresses and resolves the concern(s) that led to the ICC's formal action, then the provisions provided in the Limitations and Contingencies part of this Rider shall become operative.

In the event that the ICC takes no action as described in the preceding paragraph, the CPA is declared successful by the Auction Manager at the end of business on the third business day following the Auction Completion Date.

Each winning bidder must prove its initial creditworthiness as provided in the applicable SFC, and sign such SFC, thereby becoming a supplier no later than the end of business on the third business day following a successful Auction Completion Date. Immediately after such supplier signs such SFC, the Company signs such SFC.

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The confidential document containing the list of qualified bidders and the confidential document containing the list of registered bidders must be destroyed by any entity in possession of any such list no later than the fifth business day following the Auction Completion Date.

The Company submits its Market Value Informational Filing for Retail Supply Charges, in the form of Appendix A to this Rider, to the ICC no later than the ninth business day following a successful Auction Completion Date.

The election period for Rider BGS-4 (the tariff for bundled electric service for which the Company procures electric power and energy supply via the BGS-LFP auction product) begins the first business day following the date the Company submits the Market Value Informational Filing to the ICC and continues for thirty calendar days thereafter.

The Retail Supply Charges provided for in the Market Value Informational Filing become effective for twelve monthly billing periods beginning with the June monthly billing period following a successful Auction Completion Date, except as provided in the first paragraph of this CPA Timeline section for the initial auction. The Company shall not be required to obtain any consent or other approval, whether prospective, contemporaneous, or retrospective, from the ICC or any other entity in order to issue bills containing such Retail Supply Charges or in order to collect such Retail Supply Charges.

The Forward Focused Public Report is issued by the Auction Manager no later than three (3) months after a successful Auction Completion Date.

5. LIMITATIONS AND CONTINGENCIES

In the event that the aggregate load to be served under the executed SFCs resulting from a CPA is less than that needed to supply all of the Ameren Companies' requirements applicable to that auction segment due to an Under-subscription, then the Ameren Companies will acquire such under-subscribed portion of its requirements through the MISO administered markets. The Ameren Companies will make such MISO market purchases, beginning on the first day of the required supply period and continuing until the end of the shortest term prior to available replacement by new SFCs that could occur in the next available Auction for that product.

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In the event that a supplier commits or is subject to an event of default under an executed SFC resulting from a CPA, and the Ameren Companies issue to the supplier a notice of termination of such SFC based on such event of default (a Default), then the Ameren Companies will procure the portion of their requirements to which such SFC is applicable, by means of an alternative wholesale market competitive procurement process. If 90 or less days remain in the term of any of the defaulted tranches, the Ameren Companies will acquire the required supply from the MISO administered markets for those tranches. For any remaining tranches where greater than 90 days remain in their term a Solicitation for Replacement Power (SRP) will be held.

If an SRP is required, eligible bidders will be contacted to submit binding offers to replace the defaulted supplier position. The process is a single-round, sealed bid offer to complete the remaining term of each of the products that were defaulted on. Eligible bidders would include all registered bidders from the most recently completed CPA. Due to the nature of this process, there would be no load cap restrictions imposed on the bidders for this process. The process would be run by the Solicitor, who would be an independent third-party that will evaluate all bids and select the lowest priced bids, in succession, until all the defaulted tranches have replacements.

If a SRP is required, the Ameren Companies will acquire supply from the MISO administered market from the point of supply cessation of the defaulting supplier and continuing until that portion of its requirements has been replaced by a new supplier under newly executed SFCs.

In the event that the auction results are rejected for reasons that are not easily corrected, the Ameren Companies would work with the Staff to develop an alternative procurement plan to be used to procure the required BGS supply until the next scheduled CPA, after which the tranches of BGS supply would be included in that next scheduled CPA. The Ameren Companies will file the plan with the Commission for approval.

6. RETAIL CUSTOMER SWITCHING RULES

All Customers shall follow the Company's Direct Access Service Request (DASR) procedures, contained in the Customer Terms and Conditions, for switching between supply options. The switch will become effective on the first scheduled meter reading date after proper notice is received by Company, or an alternative date subject to non-standard switching rules. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. Following are the switching rules for supply options between a RES and Company-provided supply options, as well as between Company supply options. Customer will be charged for each non-standard switch at the rate specified in Rider 1, Miscellaneous Fees and Charges.

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A. ELECTRIC SERVICE RELATED TO THE CPA BGS-FP LOAD (RIDER BGS AND RIDER RTP)

Applicable to Customers served Under DS-1, DS-2, DS-3 and DS-5.

1. Rider BGS to a RES

Customer may switch from Rider BGS to a RES; however, the Customer must have satisfied any twelve (12) consecutive month term for service under BGS, where required.

2. RES to Rider BGS - Scheduled

Customer may switch from a RES to Rider BGS. Customer must remain on Rider BGS for a minimum of twelve (12) consecutive months.

3. RES to Rider BGS - Unscheduled

A Customer, whose service has been terminated by a RES and who has not provided the proper advanced notice of a switch to another RES or to a Company-provided supply tariff will be placed on Rider BGS. Customer will have the option to switch to Rider RTP or to a RES no later than the second scheduled meter read date after the unscheduled switch from RES. A Customer not making such election within requested time frame must remain on Rider BGS for a minimum period of twelve (12) consecutive months.

4. Rider BGS to Rider RTP

Customer may switch from Rider BGS to Rider RTP only after the Customer has been on Rider BGS for a period of twelve (12) consecutive months (except during Initial Assignment Period).

5. Rider RTP to RES

Customer may switch from Rider RTP to a RES at any time subject to proper notice.

6. RES to Rider RTP

Customer may switch from a RES to Rider RTP subject to proper notice. The Customer must have interval metering installed to switch to Rider RTP.

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B. ELECTRIC SERVICE RELATED TO THE CPA BGS-LFP LOAD (RIDER BGS-L) AND CPA BGS-LRTP LOAD (RIDER RTP-L)

Applicable to Customers served under DS-4.

1. Rider BGS-L to RES

Customer may only switch from Rider BGS-L to a RES after completing the required term on Rider BGS-L. After completing the applicable term under Rider BGS-L, the Customer may switch by following the applicable DASR rules.

2. RES to Rider BGS-L

Customer may switch from a RES to Rider BGS-L by enrolling during the BGS-L Open Enrollment Period. The switch will become effective on the commencement of service under Rider BGS-L. Customer must remain on Rider BGS-L for the full term.

3. Rider RTP-L to Rider BGS-L

Customer may switch from a Rider RTP-L to Rider BGS-L by enrolling during the BGS-L Open Enrollment Period. The switch will become effective on the commencement of service under Rider BGS-L. Customer must remain on Rider BGS-L for the full term.

4. Rider BGS-L to Rider RTP-L

Customer may only switch from Rider BGS-L to Rider RTP-L coincident with the beginning of the annual BGS-L contract period by following the applicable DASR procedures.

5. RES to Rider RTP-L

Customer may switch from a RES to Rider RTP-L pursuant to the applicable DASR procedures. A Customer whose service has been terminated by a RES and who has not provided the Company with proper advanced notice of a switch to Rider RTP-L or another RES will be defaulted to Rider RTP-L.

6. Rider RTP-L to RES

Customer may switch to a RES from Rider RTP-L by following the applicable DASR procedures.

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C. NEW CUSTOMERS

1. CPA BGS-FP Load (Rider BGS and Rider RTP)

Applicants for service under Rates DS-1, DS-2, DS-3, DS-5 and DS-6 who have never received service from the Company will be given the option of either Rider BGS or Rider RTP if they choose power and energy service from the Company or they can choose their power and energy requirements from a RES. Customer must meet the terms and conditions of Rider BGS or Rider RTP if they choose Company-provided supply tariffs.

2. CPA BGS-LFP Load (Rider BGS-L)

Applicants for service under Rate DS-4 whose load is newly connected to the system and have never received service from the Company will be given the initial option to select a RES, enroll for supply service under Rider RTP-L, or contract for Rider BGS-L even if the Open Enrollment Period is closed. Any Customer choosing Rider BGS-L shall be obligated to fulfill any remaining term as defined within this Rider.

D. TRANSFER OF SERVICE

1. CPA BGS-LFP Load (Rider BGS-L)

A Customer served under Rider BGS-L will be allowed to transfer its supply service enrolled in Rider BGS-L to a new owner. The new owner shall be obligated to fulfill any remaining term under Rider MV.

2. Self-Generating and Partial Requirements Service

A customer to which the Self-Generating Customer Group or the Partial Requirements Customer Group is applicable will be provided with Backup Energy supply by the Company under the Rider RTP-L tariff for which the Company procures electric power and energy supply via the CPA BGS-LRTP Product. Supplemental Energy supply may be obtained by a Self-Generating Customer under Rider BGS-4, which the Company procures supply via the CPA BGS-LFP Product.

E. POWER PURCHASE OPTION (PPO)

Effective January 2, 2007, any customer that qualifies for PPO service from the Company shall take such PPO service under the terms of Rider BGS, Rider BGS-L or RTP-L tariffs under which they otherwise qualify for service. The terms and conditions of those tariffs and the Retail Supply Charges provided in the Market Value Informational Filing will constitute the provision of PPO service.

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7. TRANSLATION TO RETAIL CHARGES

A. OVERVIEW

After each Auction is completed and the final clearing prices are determined, the Company translates those prices into supply charges applicable to retail customers for which the Company procures electric power and energy supply under other Company tariffs to which this Rider is applicable. Such translation shall be in accordance with the provisions of this Rider and the tariffs to which this Rider is applicable. The translation from final clearing prices into Retail Supply Charges employs ratios that compare the cost of procuring supply for individual customer groups at particular times and delivery voltage levels to the overall cost of procuring supply for the Company's customers eligible for the supply procured through such auction. The utilization of such ratios ensures electric power and energy supply costs are appropriately allocated among retail customer groups by reflecting each such group's responsibility for such costs.

The Company develops such ratios in a series of steps described in this Rider that takes into account customer group usage, time of use, delivery voltage levels and losses. The ratios are developed using market costs for generation capacity, electric energy, and ancillary transmission services. These costs take into account time differentiations. The Company then applies these ratios to a weighted average of the clearing prices applicable for the twelve (12) monthly billing periods for which Retail Supply Charges are being computed, taking into account seasonal supplier payment differences, to determine the supply charges applicable to retail customers for electric power and energy supply provided to them and procured by the Company.

Notwithstanding the previous provisions of this Translation to Retail Charges Overview section the aforementioned twelve monthly billing periods initially shall be, instead, the period from January 2, 2007, through the May 2008 monthly billing periods.

B. CUSTOMER SUPPLY GROUP INFORMATION

Customer Group Energy Usage Determination

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each CPA the Company will identify historical energy usage in megawatt-hours (MWhs), by customer group, and by delivery voltage levels, and expanded for losses, on a monthly basis for each customer group included in such auction. The Company will obtain monthly customer group usage by computing the average electricity usage in each monthly billing period for each applicable group based upon the electricity delivered to each such group in the twenty-four (24) consecutive monthly billing periods extending through the monthly billing period ending no later than five (5) months prior to the earliest possible Auction Commencement Date. The following equation details this computation:

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$$MWh_{m,g,c,v} = EF_{c,g,v} \times \frac{(MWh_{m,g,c,v, yr - 2} + MWh_{m,g,c,v, yr - 1})}{2}$$

Where:

- $MWh_{m,g,v}$ = Electricity, in MWh, expanded for losses delivered to Customer Group, g, at delivery voltage, v, in monthly billing period, m, on average, occurring within the aforementioned twenty-four (24) consecutive monthly billing periods.
- $MWh_{m,g,v, yr - 2}$ = Electricity, in MWh, delivered to Customer Group, g, at delivery voltage, v, in monthly billing period, m, occurring within the thirteenth through twenty-fourth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods.
- $MWh_{m,g,v, yr - 1}$ = Electricity, in MWh, delivered to Customer Group, g, at delivery voltage, v, in monthly billing period, m, occurring within the first through twelfth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods.
- $EF_{g,v}$ = Expansion Factor for each Customer Group, g, and delivery voltage level, v, as provided for under Customer Group Expansion Factor Determination section of this Translation to Retail Charges part.

Customer Group Peak And Off-Peak Energy Percentage Determination

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each CPA the Company will determine the percentage of electricity used during Peak Periods and the percentage of electricity used during Off-Peak periods on a monthly billing period basis for each, Customer Group and delivery voltage included in such auction. The Company will obtain the monthly billing period Customer Group peak usage percentage by computing the average peak usage percentage for each monthly billing period for each applicable Customer Group based upon Customer Group load profile data for the twenty-four (24) consecutive monthly billing periods extending through the monthly billing period ending no later than five (5) months prior to the earliest possible Auction Commencement Date. The following equation details this computation:

$$\text{Peak \%}_{m,g,v} = \frac{\text{Peak \%}_{m,g,v, yr - 2} + \text{Peak \%}_{m,g,v, yr - 1}}{2}$$

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Where:

Peak %_{m, g, v} = Percentage of electricity delivered to Customer Group, g, at delivery voltage, v, in monthly billing period, m, during Peak Periods, on average, occurring within the aforementioned twenty-four (24) consecutive monthly billing periods.

Peak %_{m, g, v, yr - 2} = Percentage of electricity delivered to Customer Group, g, at delivery voltage, v, in monthly billing period, m, during Peak Periods occurring within the thirteenth through twenty-fourth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods.

Peak %_{m, g, v, yr - 1} = Percentage of electricity delivered to Customer Group, g, at delivery voltage, v, in monthly billing period, m, during Peak Periods occurring within the first through twelfth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods.

The following equation details the computation of the monthly billing period Customer Group off-peak usage percentage:

$$\text{Off - Peak \%}_{m, g, v} = 1 - \text{Peak \%}_{m, g, v}$$

Where:

Off - Peak %_{m, g, v} = Percentage of electricity delivered to Customer Group, g, at delivery voltage, v, in monthly billing period, m, during Off-Peak Periods, on average, occurring within the aforementioned twenty-four (24) consecutive monthly billing periods

Customer Group Generation Capacity Obligation Determination

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each CPA the Company will determine the generation capacity obligation, GO_{g,v}, in megawatts (MW), for each Customer Group, g, at delivery voltage, v, included in the CPA. The generation capacity obligation for a Customer Group reflects such group's share of Ameren's system peak as adjusted for losses and reserve requirements, occurring in the twelve months ending no later than five (5) months prior to the earliest possible Auction Commencement Date.

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Customer Group Expansion Factor Determination

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each CPA the Company will compute an expansion factor to account for losses on the distribution systems located in the Company's service territory for each Customer Group and delivery voltage level included in such auction. The following equation details this computation:

$$EF_{g,v} = \frac{1}{1 - DLF_{g,v}}$$

Where:

$EF_{g,v}$ = Expansion Factor for each Customer Group, g, at delivery voltage, v.

$DLF_{g,v}$ = Distribution Loss Factor for Customer Group, g, at delivery voltage, v, corresponding to the customer class distribution loss factor, $DLF_{g,v}$, provided in the System Losses section of each Company's Delivery Service tariffs.

C. MARKET COST INFORMATION

Market Energy Costs

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, the Company will obtain Forwards prices for energy delivered into the MISO Central Illinois Hub, by Peak Period and by Off-Peak Period, for each month corresponding to the period for which Retail Supply Charges are being determined. Should the MISO energy markets not develop in a timely manner the Company will instead obtain the Forwards prices for energy delivered into the Into Cinergy Hub.

The Company will use *Platts Energy Trader* and Intercontinental Exchange as the sources of market data, but may include additional or different electronic exchanges or reporting services in the future as allowed by the ICC. Daily market data will be obtained from such sources' end of day reports over a period ten (10) consecutive business days ending on or before the date that is ninety (90) days prior to the earliest possible Auction Commencement Date. In the absence of data for forwards contracts with durations for individual months, market data for forwards contracts with longer terms will be utilized. In the event that no data exists for the Off-Peak Period for any month for which data is to be obtained, the Company will utilize ratios of actual Off-Peak to Peak MISO locational marginal prices for the Delivery Point for the most recent historical month corresponding to the month for which no forecast data exists. In the event that no data exists for the Peak Period for any month for which data is to be obtained, the Company will utilize data for a more recent comparable month.

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The terms used to identify market energy costs are as follows:

PE_{mo} = Peak Energy Market Forwards price for month, mo, determined using the procedure described in this Market Energy Costs subsection

OE_{mo} = Off-Peak Energy Market Forwards price for month, mo, determined from the procedure described in this Market Energy Costs subsection.

Market Generation Capacity Costs

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, the Company will obtain auction values for generation capacity costs. The following equations detail the computation of summer and non-summer generation capacity costs:

$$GCC_s = GCAV_s \times 122 \text{ days/summer}$$

$$GCC_a = GCAV_a \times 365 \text{ days/year}$$

$$GCC_n = \frac{GCC_a - GCC_s}{243}$$

Where:

GCC_s = Summer Generation Capacity Cost, in \$/MW

$GCAV_s$ = Summer Generation Capacity Auction Value, in \$/MW-summer day, which is equivalent to the most recently available MISO summer generation capacity auction value available no later than ninety (90) days prior to the earliest possible Auction Commencement Date. Should the MISO generation capacity market not develop in a timely manner, the Company will use the most recent available PJM summer generation capacity auction value.

GCC_a = Annual Generation Capacity Cost, in \$/MW

$GCAV_a$ = Annual Generation Capacity Auction Value, in \$/MW-day which is equivalent to the most recently available MISO annual generation capacity auction value available no later than ninety (90) days prior to the earliest possible Auction Commencement Date. Should the MISO generation capacity market not develop in a timely manner, the Company will use the most recent available PJM annual generation capacity auction value.

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GCC_n = Non-summer Generation Capacity Cost, in \$/MW

Notwithstanding the preceding provisions for the computation of GCC_n , for computations that pertain to leap years, the number of days in the year shall be 366 rather than 365 and the non-summer days shall be 244 rather than 243, as applicable, in the equations in this Market Generation Capacity Cost Forecast subsection.

Notwithstanding the preceding provisions for the computation of GCC_n , for computations that pertain to the initial period extending from January 2, 2007, through May 2008 for which retail charges are being determined, the number of days in the year shall be 516 rather than 365 and the non-summer days shall be 394 rather than 243, as applicable, in the equations in this Market Generation Capacity Costs subsection.

In the event that a GCC_s is not available, the GCC_a will be used for all periods in the year.

Market Ancillary Services Costs

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, the Company will determine a market cost for ancillary transmission services for those ancillary transmission services for which the suppliers are financially responsible. The ancillary transmission services cost (ASC), will be determined by averaging the ancillary transmission services costs incurred in the provision of electric power and energy supply for the twelve months ending no later than ninety (90) days prior to the earliest possible Auction Commencement Date. Such ASC will be in \$/MWh.

D. MARKET COST COMPUTATIONS

Market Energy Supply Cost Computations

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each CPA the Company will determine the market cost to supply energy by Customer Group, delivery voltages and for Summer and Non-summer Periods, and by Peak and Off-Peak Periods within those seasons.

The following equation provides the determination of such costs for the Summer and Non-summer Periods:

$$MESC_{g,p,v} = \frac{\sum_p \{ (MWh_{m,g,v} \times Peak\%_{m,g,v} \times PE_{mo}) + (MWh_{m,g,v} \times OffPeak\%_{m,g,v} \times OE_{mo}) \}}{(\sum_p MWh_{m,g,v} \times \frac{1}{EF_{g,v}})}$$

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Where:

MESC_{g,p,v} = Market Energy Supply Cost for Customer Group, g, Period, p, at delivery voltage, v in \$/MWh

\sum_p = Sum of applicable Summer or Non-summer period.

The following equation provides the determination of such costs for the Summer and Non-summer Peak Periods:

$$\text{MESC}_{g,p,v} = \frac{\sum_p (\text{MWh}_{m,g,v} \times \text{Peak}\%_{m,g,v} \times \text{PE}_{mo})}{\sum_p (\text{MWh}_{m,g,v} \times \text{Peak}\%_{m,g,v}) \times \frac{1}{\text{EF}_{g,v}}}$$

Where:

MESC_{g,v} = Market Energy Supply Cost for Customer Group, g, Period, p, at delivery voltage, v, in \$/MWh

\sum_p = Sum of applicable Summer or Non-summer period.

The following equation provides the determination of such costs for the Summer and Non-summer Off-Peak Periods:

$$\text{MESC}_{g,p,v} = \frac{\sum_p (\text{MWh}_{m,g,v} \times \text{OffPeak}\%_{m,g,v} \times \text{OE}_{mo})}{\sum_p (\text{MWh}_{m,g,v} \times \text{OffPeak}\%_{m,g,v}) \times \frac{1}{\text{EF}_{g,v}}}$$

Where:

MESC_{g,p,v} = Market Energy Supply Cost for Customer Group, g, Period, p, at delivery voltage, v, in \$/MWh

\sum_p = Sum of applicable Summer or Non-summer period.

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Market Generation Capacity Cost Computations

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each CPA the Company will determine the market cost for generation capacity by Customer Group, delivery voltage level and by Summer and Non-summer Period.

The following equation provides the determination of such costs:

$$MGCC_{g,p,v} = \frac{GO_{g,v} \times GCC_p}{\sum_p MWh_{m,g,v} \times \frac{1}{EF_{g,v}}}$$

Where:

$MGCC_{g,p,v}$ = Market Generation Capacity Cost for Customer Group, g, Period, p, at delivery voltage, v, in \$/MWh

GCC_p = Generation Capacity Cost for Period, p, in \$/MW

\sum_p = Sum of applicable Summer or Non-summer period.

Overall Supply Cost Computations

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each CPA the Company will determine the overall market cost to procure electric power and energy supply, by Customer Group, delivery voltage level and by Summer and Non-summer Period, and by Peak and Off-Peak Periods within those seasons, as applicable

The following equation provides the determination of such costs:

$$MSC_{g,p,v} = MESC_{g,p,v} + MGCC_{g,p,v} + (ASC \times EF_{g,v})$$

Where:

$MSC_{g,p,v}$ = Market Supply Cost for Customer Group, g, Period, p, at delivery voltage, v, in \$/MWh

Category Supply Cost Computation

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each CPA category the Company will determine the overall cost to procure electric power and energy supply for all customers included in each such auction category for the period for which Retail Supply Charges are being determined. The following equation is used to determine such overall cost:

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$$MSC_{\text{category}} = \frac{\sum \left(MSC_{g,p,v} \times \sum_{g,p,v} MWh_{m,g,v} \times \frac{1}{EF_{g,v}} \right)}{\sum MWh_{m,g,v}}$$

Where:

MSC_{category} = Market Supply Cost, in \$/MWh, for the period for all Customer Groups included in the auction category

$\sum_{g,p,v}$ = Sum of MWh by Customer Group, g, Period, p and delivery voltage, v.

$\sum MWh_{m,g,v}$ = Sum of all MWh for all Customer Groups included in the auction category

E. SEASONAL SUPPLIER PAYMENT RATIO COMPUTATION

For the purpose of determining the summer and non-summer payments to be made to suppliers and for the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each auction category the Company will determine the payment ratios that will be used in differentiating the final clearing prices into the summer payment price and the non-summer payment price that will be used to compensate suppliers from which the Company procures electric power and energy supply.

The Seasonal Payment Ratios (SPR), for each CPA category for the Summer and Non-summer Periods are determined in accordance with the following equation:

$$SPR_p = \frac{\left\{ \sum_p \left(MSC_{g,p,v} \times \sum_{g,p,v} MWh_{m,g,v} \times \frac{1}{EF_{g,v}} \right) \right\}}{MSC_{\text{category}}}$$

Where:

SPR_p = Seasonal Payment Ratio for Period, p

$MSC_{g,p,v}$ = Market Supply Cost for Customer Group, g, Period, p, at delivery voltage, v, in \$/MWh

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MSC_{category} = Market Supply Cost, in \$/MWh, for the period for all Customer Groups included in the auction category

$EF_{g,v}$ = Expansion Factor for customer group, g, at delivery voltage, v

\sum_p = Sum of applicable Summer or Non-summer period.

$\sum_p MWh_{m,g,v}$ = Sum of all MWh for all Customer Groups included in the auction segment, by applicable Summer or Non-summer period.

F. CPA VALUE

For the purpose of translating the CPA final clearing prices into Retail Supply Charges, for each of the CPA Segment Products, the Company will determine a single CPA Value. The CPA Value is equal to the load weighted average final clearing price for all applicable auction products with durations that include the monthly billing periods for which Retail Supply Charges are being determined, taking into account the SPR and NPR applicable to the individual auction products.

CPA – Fixed Pricing Segment CPA Value – BGS-FP Load

The CPA Value for the BGS-FP Load of the Fixed Pricing Segment, $CPAV_{FP}$ in \$/MWh, is determined in accordance with the following equation:

$$CPAV_{FP} = \frac{\sum \left\{ \left(FCP_{FP, Pd} \times \frac{T_{Pd}}{TT} \times SPR_{P, Pd} \right) \times \sum_p MWh_{m, g, v} \right\}}{\sum MWh_{m, g, v}}$$

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Where:

$CPAV_{FP}$ = the CPA Value for the CPA-Fixed Pricing Segment – BGS-FP Load, in \$/MWh.

$FCP_{FP,Pd}$ = Final Clearing Price, in \$/MWh, for each CPA-Fixed Pricing Segment – BGS-FP Load auction product, Pd, with durations that include the monthly billing periods for which Retail Supply Charges are being determined

T_{Pd} = Number of tranches assigned to each auction product, Pd

TT = Total number of tranches attributable to Retail Aggregate Load – Blended

$SPR_{p,Pd}$ = Seasonal Payment Ratio for Period, p, and product, pd

\sum = Sum all.

CPA – Fixed Pricing Segment CPA Value – BGS-LFP Load

The CPA Value for the BGS-LFP Load of the Fixed Pricing Segment $CPAV_{LFP}$ is determined in accordance with the following equation:

$$CPAV_{LFP} = FCP_{LFP}$$

Where:

$CPAV_{LFP}$ = The CPA Value for the CPA Fixed Pricing Segment – BGS-LFP Load, in \$/MWH

FCP_{LFP} = Final Clearing Price, in \$/MWh, for the CPA-Fixed Pricing Segment – BGS-LFP Load auction product with durations that include the monthly billing periods for which retail supply charges are being determined

CPA-Spot Market Segment CPA Value

The CPA Value for the BGS-LRTP Load of the Spot Market Segment, $CPAV_H$, is determined in accordance with the following equation:

$$CPAV_H = FCP_H$$

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Where:

$CPAV_H$ = the CPA Value for the CPA-Spot Market Segment – BGS-LRTP Load, in \$/MWh.

FCP_H = Final Clearing Price, in \$/MW-Day for the CPA-Spot Market Segment product with durations that include the monthly billing periods for which retail supply charges are being determined.

Generally, the aforementioned CPAVs are determined on an annual basis and are used to determine Retail Supply Charges for a period that extends from the beginning of the June monthly billing period in the year in which the CPA is held through the May monthly billing period of the following year. However, the initial CPAVs will be used to determine Retail Supply Charges for the period that extends from January 2, 2007, through the May 2008 monthly billing period.

G. SUPPLY CHARGE COMPUTATION

The Company will compute Supply Charges for each Customer Group. Each Supply Charge computed in accordance with the provisions of this Supply Charge Computation section is determined by (1) computing a ratio, the numerator of which is the cost of procuring electric power and energy supply for the particular Customer Group period and delivery for which such Supply Charge is applicable, and the denominator of which is the cost of procuring electric power and energy supply for all customers in the category for which the CPA is conducted, (2) multiplying such ratio by the applicable CPAV, and (3) converting the units from \$/MWh into ¢/kWh. Notwithstanding the previous provisions of this paragraph, the determination of Supply Charges resulting from the CPA-Spot Market Segment do not utilize the ratio mechanism described herein.

Non-Time of Use Retail Supply Charges – CPA -Fixed Pricing Segment – BGS-FP Load

For the Residential (BGS-1), Small General Service (BGS-2), and Dusk-To-Dawn Lighting (BGS-5) Customer Groups, the Retail Supply Charges have differentiations by voltage level and for the Summer and Non-summer Periods. The following equation is used to determine such Retail Supply Charges.

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The Retail Supply Charges ($RSC_{g,p,v}$) for each such Customer Group, delivery voltage and Period are computed in accordance with the following equation:

$$RSC_{g,p,v} = \frac{MSC_{g,p,v}}{MSC_{category}} \times CPAV_{FP} \times \frac{1MWh}{1,000 kWh} \times \frac{100 \phi}{\$1}$$

Where:

$RSC_{g,p,v}$ = The Retail Supply Charge, in ϕ /KWh, for Customer Group, g, Period, p, and voltage level, v.

The Residential (BGS-1) Non-summer period is further differentiated by declining block Retail Supply Charges at 0-800 kWh and all over 800 kWh. The following equation is used to determine such Retail Supply Charges for the BGS-1 Non-summer blocking levels.

$$RSC_b = \frac{MSC_{g,p,v}}{MSC_{category}} \times CPAV_{FP} \times \frac{1MWh}{1,000 kWh} \times \frac{100 \phi}{\$1} + K_b$$

Where:

RSC_b = The Retail Supply Charge, in ϕ /KWh, for Residential Customer Group, Block, b.

$MSC_{g,p,v}$ = Market Supply Cost for the Residential Customer Group, Non-summer Period, at secondary delivery voltage in $\$/MWh$

K_b = Constant K for the Residential Customer Group Block, b, as determined by the following equation:

$$K_b = MSC_b - MSC_{g,p,v}$$

Where:

MSC_b = Market Supply Cost for the Residential Customer Group (BGS-1) Non-summer period, Block, b, in $\$/MWh$.

$MSC_{g,p,v}$ = Market Supply Cost for the Residential Customer Group, Non-summer Period, at secondary delivery voltage in $\$/MWh$

Time of Use Retail Supply Charges – CPA-Fixed Pricing Segment – BGS-FP Load

For the General Service (BGS-3) Customer Group, Retail Supply Charges have differentiations for delivery voltage levels and the Summer and Non-summer Periods and for Peak and Off-Peak Periods. The following equation is used to determine such Retail Supply Charges.

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The Retail Supply Charges ($RSC_{g,p,v}$) for such Customer Group, delivery voltage and Period, are computed in accordance with the following equation:

$$RSC_{g,p,v} = \frac{MSC_{g,p,v}}{MSC_{category}} \times CPAV_{FP} \times \frac{1MWh}{1,000 kWh} \times \frac{100 \phi}{\$1}$$

Where:

$RSC_{g,p,v}$ = The Retail Supply Charge, in ϕ /KWh, for Customer Group, g, Period, p, and voltage level, v.

Retail Supply Charges – CPA-Fixed Pricing Segment – BGS-LFP Load

For the Large General Service (BGS-4) Customer Group, the Retail Supply Charges have differentiations by delivery voltage levels and for the Summer and Non-summer Periods and for Peak and Off-Peak Periods. The following equation is used to determine such Retail Supply Charges.

The Retail Charges ($RSC_{g,p,v}$) for such Customer Group, delivery voltage and Period are computed in accordance with the following equation:

$$RSC_{g,p,v} = \frac{MSC_{g,p,v}}{MSC_{category}} \times CPAV_{LFP} \times \frac{1MWh}{1,000 kWh} \times \frac{100 \phi}{\$1}$$

Where:

$RSC_{g,p,v}$ = The Retail Supply Charge, in ϕ /KWh, for Customer Group, g, Period, p, and voltage level, v.

**Retail Supply Charges – CPA-Spot Market Segment
Hourly Retail Supply Charges**

For RTP, RTP-L and the Backup Energy portion of the Self-Generating Customer Group and the Partial Requirements Customer Group, the Hourly Auction Supply Charge, HASC, in $\$/kW$ -Month, is computed in accordance with the following equation:

$$HASC = CPAV_H \times \frac{365 \text{ Days}}{1 \text{ Year}} \times \frac{1 \text{ Year}}{12 \text{ Months}} \times \frac{1 \text{ MWh}}{1,000 \text{ kWh}} \times EF$$

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Where:

EF = The Ameren Company composite average expansion factor.

Notwithstanding the preceding provisions for the computation of HASC, for computations that pertain to leap years, the number of days in the year shall be 366 rather than 365.

Notwithstanding the preceding provisions for the computation of HASC, for computations that pertain to the initial period for which retail charges are being determined extending from January 2, 2007, through the May 2008 monthly billing period, the number of days in the year shall be 516 rather than 365 and the number of months shall be seventeen (17) rather than twelve (12).

Hourly Energy Supply Charges

For Rider RTP and Rider RTP-L customers, the Hourly Energy Supply Charges are the MISO real time locational marginal prices at the Delivery Point.

H. ADJUSTMENTS TO RETAIL SUPPLY CHARGES

The Market Value prices applicable to each Supply Customer Group shall reflect: (1) the energy Retail Supply Charges determined through the above translation formulas; and (2) any additional costs incurred by Company or allocated to the procurement function related to the provision of supply of power and energy. Customers served under the Company's energy supply tariffs will be billed the applicable Market Value charges pursuant to the Market Value Informational Filing For Retail Supply Charges, substantially in the form of Appendix A of this Rider that reflect the following adjustments:

Supply Procurement Adjustment

This adjustment will compensate the Company for all direct and indirect costs of procuring and administering power and energy supply for its customers, other than amounts incurred under SFCs or amounts recovered under the cash working capital adjustment, the uncollectible adjustment, the MVAFF and the CSF. These costs incurred by the Company will include, where applicable, professional fees, costs of engineering, supervision, insurance, payments for injury and damage awards, taxes, licenses, and any other administrative and general expense not already included in the auction prices for power and energy service, not recovered from the supplier fee. This adjustment shall also include any costs including capital and operating costs for generation resources incurred outside of the CPA process and any costs assigned to the power supply administration function in the Company's electric rate cases, as approved by the Commission from time to time. The amount of this adjustment shall be established by the Commission in an electric rate case.

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Cash Working Capital Adjustment

This adjustment will compensate the Company for the amount of funds required to finance the day-to-day operations for Company-supplied power and energy. This adjustment will compensate Company for the financing of the lag between payment of power suppliers and the collection of those supply costs from billings to retail power supply customers. This adjustment will be an amount established by the Commission in the Company's electric rate cases. The initial Market Value Informational Filing shall use an estimated value of \$2.5 million, subject to adjustment in an electric rate case on or before January 2, 2007.

Uncollectible Adjustment

This adjustment will reflect the Company's uncollectible experience for Company-supplied power and energy. Prior to each revision to Retail Supply Charges Schedule, the adjustment for uncollectibles will be determined based upon an average of the three (3) previous years of uncollectible expense as related to supply costs. This adder only applies to Customers taking power and energy from the Company. The charge is determined annually. Documentation supporting the calculation of this adder will be provided to the Staff on an annual basis.

Default Supply Service Availability Charge (DSSAC)

The DSSAC, in ¢/kWh, shall be charged to Rate DS-4 customers who do not opt for BGS-L service. This charge reflects the costs associated with reserve capacity required by suppliers for the availability of the BGS-LRTP product.

I. MARKET VALUE ADJUSTMENT FACTOR (MVAF)

Payments that the Company makes to suppliers for the procurement of electric power and energy supply required by retail customers to which the Company is providing such supply should just equal the amounts billed to such customers for such supply. In order to ensure equality between such amounts paid to suppliers and amounts billed to retail customers, an MVAF is determined at the conclusion of each month and the resulting credit or charge is applied prospectively to energy usage during the second subsequent month. A separate monthly MVAF, in ¢/kWh rounded to the thousandths of a cent, is determined separately for each of the supply product categories (BGS-FP, BGS-LFP and BGS-LRTP). The resulting MVAF credit or charge shall be filed with the ICC by the 25th day of the month prior to the start of the monthly billing period it is to be applied. The MVAF for each supply product is determined as follows:

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Definitions:

Determination Month – Shall mean the calendar month for which the power supply products were delivered, subject to financial settlement.

Filing Month – Shall mean the month in which the MVAF is calculated and filed with the Commission.

Effective Month – Shall mean the month during which the MVAF charge or credit will be applicable to customer usage.

Formula:

$$\text{MVAF} = \frac{(C - B) + RB}{U}$$

B = Sum of Billed (and unbilled) retail revenue for the Determination Month pursuant to the retail power supply tariff(s) that correspond with the CPA Supply Product. The revenue used for this factor shall exclude any adjustments to Market Value energy charges for supply procurement adjustment, cash working capital and uncollectible expense.

RB = Any Remaining Balance (debit or credit) resulting from the application of the MVAF during an Effective Month ending prior to the Filing Month.

U = Forecasted Customer Usage in kilowatt-hours (kWh) for the Effective Month.

Each month the Company's MVAF Information Filing shall include such detail as to allow verification current calculations and the over/under balances (Factor RB) from prior periods. No later than April 1 of each year, the Company shall submit a report to the Staff that summarizes the operation of the MVAF for the preceding calendar year.

J. CONTINGENCY SUPPLY FACTOR (CSF)

The CSF shall adjust rates to reflect the total incremental or decremental cost, if any, of the supply the Company must acquire on behalf of customers, in the event of supplier default(s) subsequent to the date of the last CPA and/or under-subscription of the last CPA. For each of the CPA products, a separate CSF Factor is determined and varies on a monthly basis as follows:

RIDER MV – MARKET VALUE OF POWER AND ENERGY

Definitions:

Determination Month – Shall mean the calendar month for which the CSF power supply products were delivered, subject to financial settlement.

Filing Month – Shall mean the month in which the CSF is calculated and filed with the Commission.

Effective Month – Shall mean the month during which the CSF charge or credit will be applicable to customer usage.

Formula:

$$\text{CSF} = \frac{(\text{CPC} - \text{SC}) + \text{RB}}{\text{U}}$$

Where:

CPC = The Contingency Power Costs incurred by the Company during the Determination Month for Contingency Supply, net of any default damages received, if any. The default damages deducted in any given month shall not exceed the difference between the Contingency Power Costs and the CPA Supply Costs as reflected in the Market Value price for such month for the same quantity of supply.

SC = The Supply Costs reflected in the Market Value price in effect for the Determination Month for which the Contingency Supply is being procured.

RB = Any Remaining Balance (debit or credit) resulting from the application of the CSF during an Effective Month ending prior to the Filing Month.

U = Forecasted Customer Usage in kilowatt-hours (kWh) for the Effective Month.

The monthly CSF shall be stated in ¢/kWh rounded to the thousandths of a cent and will be determined separately for contingency power supply products for each of the CPA supply product categories (BGS-FP, BGS-LFP and BGS-LRTP). The resulting CSF credit or charge shall be filed with the ICC by the 25th day of the month prior to the start of the monthly billing period it is to be applied.

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Each month the Company's CSF Information Filing shall include such detail as to allow verification of current calculations and over/under balances (Factor RB) from prior periods. No later than April 1 of each year, the Company shall submit a report to the Staff that summarizes the operation of the CSF for the preceding calendar year.

**RIDER MV – MARKET VALUE OF POWER AND ENERGY
APPENDIX A**

xxxxxxxxxxxxxxxx Company d/b/a AmerenXXXX
X Informational Sheet (Cancelling X Informational Sheet) Supplemental to Sheet Nos.
27 - 27.0xx of ILL. C. C. No. xx
Retail Supply Charges Effective January xx, 200x
SUMMARY
Page 1 of 3

Market Value Retail Supply Charges

| | <u>BGS-1</u> | <u>BGS-2</u> | | | <u>BGS-3</u> | | | <u>BGS-5</u> |
|-----------|----------------------|----------------------|-----------------|---------------------|----------------------|-----------------|---------------------|---------------------------|
| | <u>Voltage Level</u> | <u>Voltage Level</u> | | | <u>Voltage Level</u> | | | <u>Voltage Level</u> |
| | <u>Secondary</u> | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>138 kV & above</u> |
| | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> |
| Summer | x.xxx | x.xxx | x.xxx | x.xxx | | | | |
| On-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Off-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Winter | | x.xxx | x.xxx | x.xxx | | | | |
| On-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Off-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| 0-800 kWh | x.xxx | | | | | | | |
| >800 kWh | x.xxx | | | | | | | |

Market Value Retail Supply Charges

| | <u>BGS-4</u> | | | |
|----------|----------------------|-----------------|---------------------|---------------------------|
| | <u>Voltage Level</u> | | | |
| | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>138 kV & above</u> |
| | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> |
| Summer | | | | |
| On-Peak | x.xxx | x.xxx | x.xxx | x.xxx |
| Off-Peak | x.xxx | x.xxx | x.xxx | x.xxx |
| Winter | | | | |
| On-Peak | x.xxx | x.xxx | x.xxx | x.xxx |
| Off-Peak | x.xxx | x.xxx | x.xxx | x.xxx |

Market Value Retail Supply Charges

| | <u>RTP</u> | | | | <u>RTP-L</u> | | | |
|--|---------------------------------------|-----------------|---------------------|---------------------------|---------------------------------------|-----------------|---------------------|---------------------------|
| | <u>Voltage Level</u> | | | | <u>Voltage Level</u> | | | |
| | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>138 kV & above</u> | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>138 kV & above</u> |
| | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> |
| Market Value Energy Charges | Vary by hour, shown on www.ameren.com | | | | Vary by hour, shown on www.ameren.com | | | |
| Market Value Adjustment To Hourly Energy Charges | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |
| Default Supply Service Availability Charge | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |

| | <u>RTP</u> | | | | <u>RTP-L</u> | | | |
|-------------------------------|----------------------|--------------------|---------------------|---------------------------|----------------------|--------------------|---------------------|---------------------------|
| | <u>Voltage Level</u> | | | | <u>Voltage Level</u> | | | |
| | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>138 kV & above</u> | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>138 kV & above</u> |
| | <u>(\$/kW-day)</u> | <u>(\$/kW-day)</u> | <u>(\$/kW-day)</u> | <u>(\$/kW-day)</u> | <u>(\$/kW-day)</u> | <u>(\$/kW-day)</u> | <u>(\$/kW-day)</u> | <u>(\$/kW-day)</u> |
| Market Value Capacity Charges | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |

Market Value Retail Supply Charges

| | <u>Rider D (1)</u> | | | |
|--|----------------------|-----------------|---------------------|---------------------------|
| | <u>Voltage Level</u> | | | |
| | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>138 kV & above</u> |
| | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> | <u>(\$/kWh)</u> |
| Default Supply Service Availability Charge | x.xxx | x.xxx | x.xxx | x.xxx |

(1) - Applicable to DS-4 Customrs with RES supply

**RIDER MV – MARKET VALUE OF POWER AND ENERGY
APPENDIX A**

xxxxxxxxxxxxxxxxxxxxx Company d/b/a AmerenXXXX
X Informational Sheet (Cancelling X Informational Sheet) Supplemental to Sheet Nos.
27 - 27.0xx of ILL. C. C. No. xx
Retail Supply Charges Effective January xx, 200x
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| | <u>BGS-1</u> | <u>BGS-2</u> | | | <u>BGS-3</u> | | | 138 kV & above |
|---|----------------------|----------------------|----------------|----------------------|----------------------|----------------|---------------------|----------------|
| | <u>Voltage Level</u> | <u>Voltage Level</u> | | | <u>Voltage Level</u> | | | |
| | <u>Secondary</u> | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | |
| | (¢/kWh) | (¢/kWh) | (¢/kWh) | (¢/kWh) | (¢/kWh) | (¢/kWh) | (¢/kWh) | (¢/kWh) |
| CPA Supply Charges | | | | | | | | |
| Summer | x.xxx | x.xxx | x.xxx | x.xxx | | | | |
| On-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Off-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Winter | | x.xxx | x.xxx | x.xxx | | | | |
| On-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Off-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| 0-800 kWh | x.xxx | | | | | | | |
| >800 kWh | x.xxx | | | | | | | |
| Adjustments To Retail CPA Charges | | | | | | | | |
| Uncollectible Adjustment | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |
| Cash Working Capital Adjustment | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |
| Supply Procurement Adjustment | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> |
| Total Adjustments | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |
| Total Market Value Retail Supply Charges | | | | | | | | |
| Summer | x.xxx | x.xxx | x.xxx | x.xxx | | | | |
| On-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Off-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Winter | | x.xxx | x.xxx | x.xxx | | | | |
| On-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| Off-Peak | | | | | x.xxx | x.xxx | x.xxx | x.xxx |
| 0-800 kWh | x.xxx | | | | | | | |
| >800 kWh | x.xxx | | | | | | | |
| BGS-5 | | | | | | | | |
| <u>Voltage Level</u> | <u>BGS-4</u> | | | <u>Voltage Level</u> | | | | 138 kV & above |
| | <u>Secondary</u> | <u>Secondary</u> | <u>Primary</u> | <u>High Voltage</u> | | | | |
| | (¢/kWh) | (¢/kWh) | (¢/kWh) | (¢/kWh) | | | | (¢/kWh) |
| CPA Supply Charges | | | | | | | | |
| Summer | x.xxx | | | | | | | |
| On-Peak | | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Off-Peak | | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Winter | x.xxx | | | | | | | |
| On-Peak | | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Off-Peak | | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Adjustments To Retail CPA Charges | | | | | | | | |
| Uncollectible Adjustment | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Cash Working Capital Adjustment | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Supply Procurement Adjustment | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | | | |
| Total Adjustments | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Total Market Value Retail Supply Charges | | | | | | | | |
| Summer | x.xxx | | | | | | | |
| On-Peak | | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Off-Peak | | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Winter | x.xxx | | | | | | | |
| On-Peak | | x.xxx | x.xxx | x.xxx | x.xxx | | | |
| Off-Peak | | x.xxx | x.xxx | x.xxx | x.xxx | | | |

**RIDER MV – MARKET VALUE OF POWER AND ENERGY
APPENDIX A**

XXXXXXXXXXXXXXXXXXXX Company d/b/a AmerenXXXX
X Informational Sheet (Cancelling X Informational Sheet) Supplemental to Sheet Nos.
27 - 27.0xx of ILL. C. C. No. xx
Retail Supply Charges Effective January xx, 200x
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| | RTP | | | | RTP-L | | | |
|--|---------------------------------------|---------------------|--------------------------|----------------------------|---------------------------------------|---------------------|--------------------------|----------------------------|
| | Voltage Level | | | | Voltage Level | | | |
| | Secondary (\$/kWh) | Primary (\$/kWh) | High Voltage (\$/kWh) | 138 kV & above (\$/kWh) | Secondary (\$/kWh) | Primary (\$/kWh) | High Voltage (\$/kWh) | 138 kV & above (\$/kWh) |
| CPA Supply Charges | Vary by hour, shown on www.ameren.com | | | | Vary by hour, shown on www.ameren.com | | | |
| Energy Supply Charges | | | | | | | | |
| Default Supply Service Availability Charge | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |
| Adjustments To CPA Supply Charges | | | | | | | | |
| Uncollectible Adjustment | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |
| Cash Working Capital Adjustment | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |
| Supply Procurement Adjustment | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> | <u>x.xxx</u> |
| Total Adjustments | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |

| | Voltage Level | | | | Voltage Level | | | |
|------------------|--------------------------|------------------------|-----------------------------|-------------------------------|--------------------------|------------------------|-----------------------------|-------------------------------|
| | Secondary (\$/kW-day) | Primary (\$/kW-day) | High Voltage (\$/kW-day) | 138 kV & above (\$/kW-day) | Secondary (\$/kW-day) | Primary (\$/kW-day) | High Voltage (\$/kW-day) | 138 kV & above (\$/kW-day) |
| Capacity Charges | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx | x.xxx |

Market Value Retail Supply Charges

| | Rider D (1) | | | |
|--|-----------------------|---------------------|--------------------------|----------------------------|
| | Secondary (\$/kWh) | Primary (\$/kWh) | High Voltage (\$/kWh) | 138 kV & above (\$/kWh) |
| Default Supply Service Availability Charge | x.xxx | x.xxx | x.xxx | x.xxx |

(1) - Applicable to DS-4 Customrs with RES supply