

STATE OF ILLINOIS

ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY :
 :
Proposed tariff establishing a market value : No. 05-____
methodology, pursuant to Section 16-112(a) of the :
Public Utilities Act, to be effective post-2006 and :
related revisions to Rider PPO and other tariffs, :
including provisions that would enable subsequent :
restructuring of rates and unbundling of prices for :
bundled services pursuant to Sections 16-109A and :
16-111(a) of the Act. :

Exhibit 7.5

Direct Panel Testimony of
Lawrence S. Alongi
Manager, Distribution Rate Design and Administration
Commonwealth Edison Company

and

Paul R. Crumrine
Director, Regulatory Strategies & Services
Commonwealth Edison Company

**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

APPLICABILITY.

Beginning on January 2, 2007, this tariff is applicable to any nonresidential retail customer for which the Company is providing bundled electric service and to which one of the following Customer Supply Groups, as defined in Rider CPP - Competitive Procurement Process (Rider CPP), is applicable, or would be applicable based upon the Company's judgment with respect to such customer's expected electric power and energy requirements: Watt-Hour Customer Group, Small Load Customer Group, Medium Load Customer Group, or Large Load Customer Group.

Service under this tariff is not available to any customer to which any Customer Supply Group other than the aforementioned groups is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any customer that elects to be served, and only during such time that service is taken, under Rate BES-H – Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RCDS – Retail Customer Delivery Service (Rate RCDS).

NATURE OF SERVICE.

Bundled Electric Service

Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Included in such provision is (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with Rider CPP, (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC), (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC), and (4) the Company's standard metering and billing that are necessary to permit eligible customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available from the Company separately.

Electrical Characteristics of Service

The electrical characteristics of the bundled electric service provided to customers served hereunder is comparable to the electrical characteristics of the electric power and energy provided or delivered to other nonresidential retail customers taking service under other tariffs provided in the Company's Schedule of Rates. Such characteristics are in accordance with the provisions of ILL. C. C. No. 9, Section 1.04, on file with the ICC.

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**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. XA)

NATURE OF SERVICE (CONTINUED).

Service Facilities

A standard installation furnished by the Company hereunder for a nonresidential retail customer is determined in accordance with the provisions of Terms and Conditions and other applicable Company tariffs on file with the ICC. The facilities so provided as standard are facilities adequate to deliver, at a single point, the electric power equal to the maximum 30-minute demand of the customer established during the twelve (12) preceding monthly billing periods. For a customer for which historical electric usage data is not available, facilities provided as standard are facilities adequate to deliver, at a single point, the electric power equal to the expected maximum 30-minute demand of the customer.

A standard metering installation, furnished by the Company hereunder for a nonresidential retail customer includes metering equipment adequate to measure, at a single point, the electric power and energy delivered to the customer comparable to that described in the Company-Provided Metering Service subsection of the Metering Facilities section of the Metering part of Rate RCDS.

Notwithstanding the preceding provisions of this Service Facilities subsection, if larger, more, or different distribution facilities or metering equipment than those needed to provide such standard service to the retail customer are in place, required or requested by the customer, and such facilities or equipment are reasonably and technically feasible, and can be installed, operated, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such facilities or equipment will be furnished, operated, and maintained by the Company, provided the Company is allowed to recover from the customer the costs of furnishing, operating, and maintaining such facilities or equipment in accordance with its Schedule of Rates.

DEFINITIONS.

The following definitions are provided in addition to those contained in the Definitions section of the Terms and Conditions of the Company's Schedule of Rates.

FERC

FERC means Federal Energy Regulatory Commission, or any successor federal agency, commission, or department.

kW

kW means kilowatt. kW is a unit measurement of the demand for electricity or the rate at which electricity is used.

kWh

kWh means kilowatt-hour. kWh is a unit measurement of the amount of electricity used.

Maximum Kilowatts Delivered (MKD)

MKD means the highest 30-minute kW demand set by the customer for electric power and energy provided by the Company hereunder during the monthly billing period.

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**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. XB)

DEFINITIONS (CONTINUED).

Nonsummer Period

Nonsummer Period means the January, February, March, April, May, October, November, and December monthly billing periods.

Off-Peak Period

Off-Peak Period means all hours other than those included in the Peak Period.

Peak Period

Peak Period means the hours from 6 A.M. until 10 P.M. Central Prevailing Time (CPT), Monday through Friday except on days designated as holidays by the North American Electric Reliability Council (NERC).

Summer Period

Summer Period means the June, July, August, and September monthly billing periods.

CHARGES.

A customer served hereunder is subject to each charge described herein in each monthly billing period.

Customer Charge

The Customer Charge is applicable to the customer in each monthly billing period and is equal to the Customer Charge in Rate RCDS for the Delivery Service Customer Class applicable to the customer in the monthly billing period.

Standard Metering Service Charge

The Standard Metering Service Charge is applicable to the customer in each monthly billing period and is equal to the Standard Metering Service Charge in Rate RCDS for the Delivery Service Customer Class applicable to the customer in the monthly billing period.

Distribution Facilities Charge

For any customer to which the Watt-Hour Delivery Service Customer Class is applicable in the monthly billing period, the Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the customer in the monthly billing period and is equal to the Distribution Facilities Charge in Rate RCDS for the Watt-Hour Delivery Service Customer Class. For any other customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the customer in the monthly billing period and is equal to the Distribution Facilities Charge in Rate RCDS for the Delivery Service Customer Class applicable to the customer in the monthly billing period.

(Continued on Sheet No. XD)

**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. XC)

CHARGES (CONTINUED).

Transmission Services Charge

The Transmission Services Charge is applicable to each kWh provided to the customer in the monthly billing period and is equal to the Transmission Services Charge computed in accordance with Rider TS - CPP – Transmission Services (Competitive Procurement Process) (Rider TS - CPP).

Supply Charges

Supply Charges are applicable to the kWhs provided to the customer in the monthly billing period as follows:

Non-Time of Use

For a customer for which the Watt-Hour, Small Load, or Medium Load Customer Supply Group is applicable, the Summer Supply Charge and the Nonsummer Supply Charge for such group shall be applicable to each kWh provided to the customer in each monthly billing period included in the Summer Period and the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to the respective charges computed in accordance with the equations provided in the Non-Time of Use Supply Charges - CPP Auction-Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, adjusted for supply-related uncollectible costs of the Company.

For a customer for which the Large Load Customer Supply Group is applicable, and for which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at such customer's premises, the Summer Supply Charge and the Nonsummer Supply Charge for such group shall be applicable to each kWh provided to the customer via such metering equipment in each monthly billing period included in the Summer Period and the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to the respective charges computed in accordance with the equations provided in the Non-Time of Use Supply Charges - CPP Auction-Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, adjusted for supply-related uncollectible costs of the Company.

Time of Use

For a customer for which the Large Load Customer Supply Group is applicable, the Summer Peak Supply Charge and Summer Off-Peak Supply Charge for such group shall be applicable to each kWh determined to be provided to the customer during Peak Periods and Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Peak Supply Charge and the Nonsummer Off-Peak Supply Charge for such group shall be applicable to each kWh determined to be provided to the customer during Peak Periods and Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period.

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**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. XD)

CHARGES (CONTINUED).

Supply Charges (Continued)

Time of Use (Continued)

The Summer Peak Supply Charge, the Summer Off-Peak Supply Charge, the Nonsummer Peak Supply Charge, and the Nonsummer Off-Peak Supply Charge are equal to the respective charges computed in accordance with the equations provided in the Time of Use Supply Charges – CPP Auction-Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, adjusted for supply-related uncollectible costs of the Company.

Accuracy Assurance Factor

The Accuracy Assurance Factor (AAF), as defined in Rider CPP, is applicable to each kWh provided to the customer in the monthly billing period. The AAF is computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

Supply Administration Charge

The Supply Administration Charge is applicable to the customer in each monthly billing period and is equal to \$XXX.XX.

Non-Standard Facilities Charge

If the Company provides facilities to the retail customer served hereunder that are different from or in excess of a standard installation, including without limitation, service at a different voltage or to a different point of service, such facilities will be provided and charged for by the Company in accordance with the provisions of the Company's Rider NSF – Non-Standard Facilities (Rider NSF).

Non-Standard Meter Charge

If the Company provides metering equipment to the retail customer served hereunder that is different from or in excess of a standard installation, such metering equipment will be provided and charged for by the Company in accordance with the provisions of the Company's Rider NSF and Rider ML – Meter Lease (Rider ML).

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes certain general Terms and Conditions and riders which include other generally applicable charges. Service hereunder is subject to those Terms and Conditions and the riders and the other generally applicable charges applicable to this tariff.

Late Payment Charge

The Late Payment Charge as described in the Terms and Conditions of the Company's Schedule of Rates shall be applicable to all charges under this tariff.

(Continued on Sheet No. XF)

**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. XE)

MEASUREMENT OF POWER AND ENERGY PROVIDED.

Where there are two or more watt-hour metering installations on the retail customer's premises, the kilowatt-hours provided are determined by adding together the kilowatt-hours metered at each installation.

Where two or more demand metering installations are provided on the retail customer's premises, the demand in any 30-minute period is determined by adding together the separate demands at each metering installation during such 30-minute period except that in any case in which the demand at any metering installation is registered by an indicating or cumulative demand meter, the demand at such installation in each 30-minute period of any monthly billing period is assumed to be the same as the highest demand in any 30-minute period of such monthly billing period.

Where there is no metering installation on a retail customer's premises due to the fact that metering was not required as a provision of providing the retail customer with service prior to January 2, 2007, and the operation of the customer's equipment is continuous or is regularly scheduled on an annual basis, the kilowatt-hours provided in a monthly billing period are determined by multiplying the rated wattage (based upon nameplate or other appropriate data) of the connected load by one-twelfth of the annual hours of operation and dividing by 1,000. Notwithstanding the previous provisions of this paragraph, for unmetered service for qualifying cable antenna television (CATV) service locations, kilowatt-hours provided in a monthly billing period are determined based upon XX% of the nameplate rating of the CATV power transformers directly connected to the Company's system or by test as provided in the Terms and Conditions included in the Company's Schedule of Rates. For the purposes of billing under this tariff, the Watt-Hour Customer Delivery Service Class and Watt-Hour Customer Supply Group are considered to be applicable to any customer for which there is no metering installation as described in this paragraph.

The demands and kilowatt-hours provided to two or more noncontiguous premises will not be combined for billing purposes hereunder.

TERM OF SERVICE.

The customer's term of service hereunder commences when the Company begins to provide service hereunder. In the event that the customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tarified service, service hereunder shall continue for not more than ten (10) days after notice is received by the Company from the customer to terminate service.

(Continued on Sheet No. XG)

**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. XF)

TERM OF SERVICE (CONTINUED).

If a retail customer has been taking service from the Company on a continuous basis beginning January 2, 2007, and such service has been provided under this tariff, such customer may elect to obtain electric power and energy supply from a Retail Electric Supplier (RES). In making such election, the provision of service under this tariff will terminate and the provision of service from the Company under Rate RCDS will commence. Such election will be effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such retail customer and such retail customer is in compliance with all the prerequisites for service under Rate RCDS. Notwithstanding the previous provisions of this paragraph, such effective date may occur on a date other than the Company's next normally scheduled meter reading or billing cycle date for such retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such retail customer, such retail customer is in compliance with all the prerequisites for service under Rate RCDS, and such retail customer is subject to the Nonstandard Switching Fee provided in the Nonstandard Switching Fee subsection of the Charges section of the Rates and Charges part of Rate RCDS.

If a retail customer commences service from the Company under this tariff after January 2, 2007, but such customer had never received service from the Company under any tariff prior to such commencement date, such customer may elect to obtain electric power and energy supply from a RES in accordance with the provisions of the previous paragraph.

If a retail customer has been taking service from the Company on a continuous basis beginning January 2, 2007, and such service has been provided under this tariff, such customer may elect to obtain service under Rate BES-H, provided the customer fulfills all prerequisites for service under Rate BES-H.

If a retail customer commences service from the Company under this tariff after January 2, 2007, but such customer had never received service from the Company under any tariff prior to such commencement date, such customer may elect to obtain service under Rate BES-H, provided the customer fulfills all prerequisites for service under Rate BES-H.

If a retail customer has been taking service from the Company on a continuous basis beginning January 2, 2007, and such service has been provided under this tariff, such customer may elect to obtain service under Rate RCDS and Rider PPO - MVM – Power Purchase Option (Market Value Methodology) (Rider PPO - MVM), provided the customer fulfills all prerequisites for service under Rate RCDS and Rider PPO - MVM.

If a retail customer commences service from the Company under this tariff after January 2, 2007, but such customer had never received service from the Company under any tariff prior to such commencement date, such customer may elect to obtain service under Rate RCDS and Rider PPO - MVM, provided the customer fulfills all prerequisites for service under Rate RCDS and Rider PPO - MVM.

(Continued on Sheet No. XH)

**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. XG)

TERM OF SERVICE (CONTINUED).

If a retail customer commences service from the Company under this tariff after January 2, 2007, and such customer had received service from the Company under a different tariff prior to such commencement date, then such customer must continue to take service under this tariff for a period of twelve (12) consecutive monthly billing periods, or until such customer terminates all tariffed service from the Company at its premises, if such termination of service occurs prior to the end of such twelve (12) consecutive monthly billing periods.

Notwithstanding the provisions of the previous paragraph, if a retail customer commences service from the Company under this tariff after January 2, 2007, and such customer had received service from the Company under Rate RCDS prior to such commencement date, but the switch from service under Rate RCDS to this tariff was a direct result of such customer's RES ceasing to do business as a RES in the Company's service territory, then such customer will not be required to continue to take service under this tariff for a period of twelve (12) consecutive monthly billing periods.

Notwithstanding the previous provisions of this Term of Service section, if the characteristics of a customer taking service hereunder changes in such a manner so that such customer no longer meets the provisions for applicability as described in the Applicability section of this tariff, service hereunder shall terminate at the end of the May monthly billing period following the date that the customer no longer meets the applicability provisions of this tariff.

MISCELLANEOUS GENERAL PROVISIONS.

Information regarding the retail customer's historical billing and usage data shall be provided in accordance with the Company's standard procedures, practices, and policies for the provision of such information to the retail customer or to an entity properly authorized by the retail customer to receive such data.

With specific customer approval, the Company will provide certain information regarding the customer's Company-owned meter(s) to certified Metering Service Providers (MSPs). Such information will include the number of meter(s), voltage, and other pertinent information.

General provisions regarding the billing and payment for service provided hereunder are as described in the Terms and Conditions of the Company's Schedule of Rates.

General provisions regarding the disconnection and reconnection for service provided hereunder are as described in the Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. XI)

**RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. XH)

MISCELLANEOUS GENERAL PROVISIONS (CONTINUED).

Disputes between the Company and a retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, may be resolved through applicable alternative dispute resolution procedures as provided in the Company's Alternative Dispute Resolution Procedures, copies of which are maintained by the Company in its public files.

In the event the Company cannot provide electric power and energy to retail customers due to an event in which the combined requirements of all transmission services commitments exceed the available transfer capability of the transmission system, transmission services will be curtailed in accordance with applicable curtailment procedures.

Nothing in this tariff shall be deemed to preclude a residential occupancy on a nonresidential retail customer's property from being served as a separate customer on a residential tariff.

The Company's Schedule of Rates of which this tariff is a part includes certain general Terms and Conditions and riders. Service hereunder is subject to those Terms and Conditions and the riders applicable to this tariff.

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