

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	<b>UTILITY PLANT</b>		
2	In Service:		
3	Plant in Service (Classified)	3,361,662,142	
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	262,668,844	
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	3,624,330,986	
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	20,159,424	
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12 )	3,644,490,410	
14	Accum. Prov. for Depr., Amort., & Depl.	2,019,649,188	
15	Net Utility Plant (Enter total of line 13 less 14)	1,624,841,222	
16	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>		
17	In Service:		
18	Depreciation	2,013,219,084	
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights	6,430,104	
21	Amort. of Other Utility Plant		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	2,019,649,188	
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	2,019,649,188	

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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3,361,662,142					3
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					5
262,668,844					6
					7
3,624,330,986					8
					9
					10
20,159,424					11
					12
3,644,490,410					13
2,019,649,188					14
1,624,841,222					15
					16
					17
2,013,219,084					18
					19
6,430,104					20
					21
2,019,649,188					22
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2,019,649,188					33

**GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).  
Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	<b>1. Intangible Plant</b>		
2	301 Organization		
3	302 Franchise and Consents		
4	303 Miscellaneous Intangible Plant	51,870,080	2,611,622
5	TOTAL Intangible Plant	51,870,080	2,611,622
6	<b>2. Production Plant</b>		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Meas. and Reg. Sta. Structures		
16	329 Other Structures		
17	330 Producing Gas Wells- Well Construction		
18	331 Producing Gas Wells - Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Meas. and Reg. Sta. Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant		
27	TOTAL Production and Gathering Plant		
28	Products Extraction Plant		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		
34	345 Compressor Equipment		
35	346 Gas Meas. and Reg. Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	Total Products Extraction Plant		
39	Total Natural Gas Production Plant		
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
41	Total Production Plant		

**GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)**

Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
				302	3
(74,004)			54,407,698	303	4
(74,004)			54,407,698		5
					6
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				325.1	8
				325.2	9
				325.3	10
				325.4	11
				325.5	12
				326	13
				327	14
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## GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
42	<b>3. Natural Gas Storage and Processing Plant</b>		
43	Underground Storage Plant		
44	350.1 Land	2,368,961	
45	350.2 Rights-of-Way	165,684	
46	351 Structures and Improvements	14,493,895	932,582
47	352 Wells	75,130,479	3,381,414
48	352.1 Storage Leaseholds and Rights	9,189,739	
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas	169,846,397	
51	353 Lines	19,949,711	856,000
52	354 Compressor Station Equipment	74,559,449	16,645,385
53	355 Measuring and Reg. Equipment	3,538,894	457,763
54	356 Purification Equipment	41,927,415	4,309,599
55	357 Other Equipment	1,641,984	621,374
56	TOTAL Underground Storage Plant	412,812,608	27,204,117
57	Other Storage Plant		
58	360 Land and Land Rights		
59	361 Structures and Improvements		
60	362 Gas Holders		
61	363 Purification Equipment		
62	363.1 Liquefaction Equipment		
63	363.2 Vaporizing Equipment		
64	363.3 Compressor Equipment		
65	363.4 Meas. and Reg. Equipment		
66	363.5 Other Equipment		
67	363.6 Asset Retirement Costs for Other Storage Plant		
68	TOTAL Other Storage Plant		
69	Base Load Liquefied Nat. Gas Term. and Proc. Plant		
70	364.1 Land and Land Rights		
71	364.2 Structures and Improvements		
72	364.3 LNG Processing Terminal Equipment		
73	364.4 LNG Transportation Equipment		
74	364.5 Measuring and Regulating Equipment		
75	364.6 Compressor Station Equipment		
76	364.7 Communications Equipment		
77	364.8 Other Equipment		
78			
79	TOTAL Base Load Liquefied Natural Gas		
80			
81	TOTAL Nat. Gas Storage and Proc. Plant	412,812,608	27,204,117
82	<b>4. Transmission Plant</b>		
83	365.1 Land and Land Rights	4,354,082	395
84	365.2 Rights-of-Way	16,801,777	
85	366 Structures and Improvements	104,057	
86	367 Mains	252,076,458	210,960
87	368 Compressor Station Equipment		
88	369 Measuring and Reg. Sta. Equipment	56,037,995	2,671,762
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant	329,374,369	2,883,117

**GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					42
					43
			2,368,961	350.1	44
			165,684	350.2	45
(68,601)		(66,419)	15,291,457	351	46
(200,524)			78,311,369	352	47
			9,189,739	352.1	48
				352.2	49
			169,846,397	352.3	50
(138,224)		284,538	20,952,025	353	51
(881,826)			90,323,008	354	52
(41,787)			3,954,870	355	53
(177,680)		(284,538)	45,774,796	356	54
(33,349)			2,230,009	357	55
(1,541,991)		(66,419)	438,408,315		56
					57
				360	58
				361	59
				362	60
				363	61
				363.1	62
				363.2	63
				363.3	64
				363.4	65
				363.5	66
				363.6	67
					68
					69
				364.1	70
				364.2	71
				364.3	72
				364.4	73
				364.5	74
				364.6	75
				364.7	76
				364.8	77
					78
					79
					80
(1,541,991)		(66,419)	438,408,315		81
					82
		(501,742)	3,852,735	365.1	83
		442,838	17,244,615	365.2	84
			104,057	366	85
(27,196)			252,260,222	367	86
				368	87
(319,212)			58,390,545	369	88
				370	89
				371	90
					91
(346,408)		(58,904)	331,852,174		92





NICOR GAS COMPANY			AN ORIGINAL			DECEMBER 31, 2003	
MANUFACTURED GAS PRODUCTION PLANT - SUPPLEMENTAL SCHEDULE SEE PAGE 204, LINE 40							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	PRODUCTION PLANT						
2	Manufactured Gas Production Plant						
3	(304) Land and Land Rights	None					
4	(305) Structures and Improvements						
5	(306) Boiler Plant Equipment						
6	(307) Other Power Equipment						
7	(308) Coke Ovens						
8	(309) Producer Gas Equipment						
9	(310) Water Gas Generating Equipment						
10	(311) Liquefied Petroleum Gas Equipment						
11	(312) Oil Gas Generating Equipment						
12	(313) Generating Equipment - Other Expenses						
13	(314) Coal, Coke and Ash Handling Equipment						
14	(315) Catalytic Cracking Equipment						
15	(316) Other Reforming Equipment						
16	(317) Purification Equipment						
17	(318) Residual Refining Equipment						
18	(319) Gas Mixing Equipment						
19	(320) Other Equipment						
20	TOTAL Manufactured Gas Production Plant						

**GAS PLANT LEASED TO OTHERS (Account 104)**

1. Report below the information called for concerning gas plant leased to others.
2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1					
2	None				
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48	TOTAL				

NICOR GAS COMPANY

AN ORIGINAL

DECEMBER 31, 2003

**GAS PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in the Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use			None
2				
3	None			
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44	TOTAL			

**CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor Projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Customer and Field Information System	16,571,357	53,600,000
2	Gas Distribution Improvement - New Station	126,729	10,600,000
3	Gas Distribution Improvement - Main Replacement	188,415	1,300,000
4	Financial Forecasting System	461,000	50,000
5	Distribution Service Alarm	102,820	400,000
6	Minor Projects	2,709,103	1,750,000
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49	Total	20,159,424	67,700,000

<b>NICOR GAS COMPANY</b>	<b>AN ORIGINAL</b>	<b>DECEMBER 31, 2003</b>
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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Acct. 108)**

1. Explain in a footnote any important adjustments during year
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204 - 209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c + d + e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,903,899,665	1,903,899,665		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	143,300,004	143,300,004		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expenses of Gas Plant Leased to Others				
6	Transportation Expense - Clearing	3,888,000	3,888,000		
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9					
10	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	147,188,004	147,188,004		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(28,172,018)	(28,172,018) *		
13	Cost of Removal	(12,082,768)	(12,082,768)		
14	Salvage (Credit)	2,386,201	2,386,201		
15	TOTAL Net Charges for Plant Retired (Enter Total of lines 12 thru 14)	(37,868,585)	(37,868,585)		
16	Other Debit or Credit Items (Describe):				
17	Book Cost of Asset Retirement Costs				
18	Balance End of Year (Enter Total of lines 1, 10, 15, 16, 17)	2,013,219,084	2,013,219,084		

**Section B. Balances at End of Year According to Functional Classifications**

19	Production - Manufactured Gas				
20	Production and Gathering - Natural Gas				
21	Products Extraction - Natural Gas				
22	Underground Gas Storage	255,891,000	255,891,000		
23	Other Storage Plant				
24	Base Load LNG Terminating and Processing Plant				
25	Transmission	217,944,000	217,944,000		
26	Distribution	1,423,003,084	1,423,003,084		
27	General	116,381,000	116,381,000		
28	TOTAL (Enter Total of lines 19 thru 27)	2,013,219,084	2,013,219,084		

\* Calculated as gas plant retirements of \$29,772,018 [page 209, line 129(d)], less \$1,600,000 of asset retirement costs [page 209, line 108 (d)].

**GAS STORED (Account 117, 164.1, 164.2 and 164.3)**

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60 degrees F

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$ 50,339,797	\$ 18,633,689			\$ 68,973,486
2	Gas Delivered to Storage (contra account)		793,893,052			793,893,052
3	Gas Withdrawn from Storage (contra account)		(603,385,156)			(603,385,156)
4	Other Debits or Credits (Net)		(1,724)			(1,724)
5	Balance at End of Year	\$ 50,339,797	\$ 209,139,861			\$ 259,479,658
6	Mcf	70,611,501	95,434,406			166,045,907
7	Amount per Mcf	\$0.7129	\$2.1915			\$1.5627

8 State basis of segregation of inventory between current and noncurrent portions:

Current gas is gas in an underground storage field that is available for market.  
 Noncurrent gas is the portion of base gas that is expected to be economically recovered prior to abandonment of the aquifer.

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
  - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
  - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	NI-Gas Exploration, Inc. is a wholly owned subsidiary of Nicor Gas Company. In accordance with Commission Orders,			
3	Nicor Gas' investment in NI-Gas Exploration is recorded in Account 124, Other Investments. See pages 29-30 for			
4	further information.			
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42	TOTAL Cost of Account 123.1		TOTAL	

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on line 42, column (a) the total cost of account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
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**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (in Dollars) (b)
1	Prepaid Insurance	4,946,037
2	Prepaid Rents	
3	Prepaid Taxes (pages 262-263)	131,515
4	Prepaid Interest	804,172
5	Gas Prepayments	
6	Miscellaneous Prepayments: Prepaid line of credit fees, software maintenance fees, and other	2,997,315
7	<b>TOTAL</b>	<b>8,879,039</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9	<b>TOTAL</b>					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [include in the description of costs the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	None					
11						
12						
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25						
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27						
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29						
30	<b>TOTAL</b>					

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2	Deferred Environmental Clean-up Costs	14,223,982	713	31,913,627	37,039,685
3					
4					
5					
6					
7					
8					
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11					
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40					
41					
42					
43					
44	<b>Total</b>	14,223,982		31,913,627	37,039,685

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$100,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Prepaid Pension	177,065,993	47,413	N/A	-	177,113,406
3						
4	Unallocated Bond Issuance Costs	-	1,017,507	181	644,194	373,313
5						
6	Minimum Pension Intangible	879,832	-	Various	292,206	587,626
7						
8	Other	(1,978)	1,978	Various	2,469	(2,469)
9						
10						
11						
12						
13						
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42						
43						
44						
45	Misc. Work in Progress					
46	Deferred Regulatory Commission Expenses (See pages 350-351)					
47	TOTAL	177,943,847				178,071,876

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Total of lines 2 thru 7)			
9	Gas			
10	Unamortized Investment Tax Credits	24,027,843		
11	Reserve for Future Health Care Costs	27,524,132	(5,650,718)	
12	Mercury Inspection and Repair Program	9,547,234	306,243	
13	Non Qualified Benefit Plans	8,174,781	(61,430)	
14				
15	Other	27,317,453	(15,917,302)	
16	TOTAL Gas (Total of Lines 10 thru 15)	96,591,443	(21,323,207)	
17	Other (Specify) - Nonregulatory	781,435	(113,084)	
18	TOTAL Account 190 (Total lines 8, 16, and 17)	97,372,878	(21,436,291)	

NOTES:

**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

- 3. If more space is needed, use separate pages as required.
- 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided.  
Indicate insignificant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
				254	1,398,290	22,629,553	10
						33,174,850	11
						9,240,991	12
						8,236,211	13
							14
						43,234,755	15
				254	1,398,290	116,516,360	16
						894,519	17
				254	1,398,290	117,410,879	18

NOTES:

**CAPITAL STOCK (Accounts 201 and 204)**

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please note on page, "See FERC Form 1."

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per share (c)	Call Price at End of Year (d)
1				
2	<b>Common Stock Issued (Account 201)</b>			
3	Common Stock	25,000,000	5	
4				
5				
6				
7	<b>Preferred Stock Issued (Account 204)</b>			
8	Preferred Stock - Cumulative	800,000	100	
9	5% convertible			100.00
10	4.60% convertible			100.00
11				
12	Less amount due within one year			
13				
14	Preference Stock - Cumulative	10,000,000	Without Par	
15		10,800,000		
16				
17				
18				
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**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
15,232,414	76,162,070					1
						2
						3
						4
						5
						6
						7
5,258	525,800					8
8,750	875,000					9
						10
						11
						12
						13
14,008	1,400,800					14
						15
						16
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## OTHER PAID-IN CAPITAL (Accounts 208-211, Inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries affecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.  
 (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of the year, credits, debits, and balance at the end of the year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
 (d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Name (a)	Amount (b)
1	<b>Donations Received From Stockholders (Account 208)</b>	
2	(No change in 2003)	
3	Cancellation of 253,915 shares of common stock surrendered by Commonwealth Edison Company	
4	on January 26, 1955, created surplus as follows:	
5	Stated Capital, \$5 par value	1,269,575
6	Premium	1,330,103
7	Total Account 208	2,599,678
8		
9	<b>Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Common Stock (No change in 2003)	2,891
11	5% Preferred Stock Beginning Balance \$1,735,860; 2,000 shares were cancelled.	1,736,021
12	Capital Stock Expense      Debit   \$ 4,862	
13	Premium                      Credit   2,000	
14	Preferred Stock            Credit   3,023	
15	Net                         \$ 161	
16	5% Convertible Preferred Stock (No change in 2003)	(8,940)
17	4.48% Preferred Stock Beginning Balance \$3,115,491; 3,000 shares were cancelled.	3,117,599
18	Capital Stock Expense      Debit   \$ 847	
19	Premium                      Credit   209	
20	Preferred Stock            Credit   2,746	
21	Net                         \$ 2,108	
22	4.6% Convertible Preferred Stock (No change in 2003)	(2,275)
23	1.90% Convertible Preference Stock (No change in 2003)	244,404
24	Total Account 210	5,089,700
25		
26		
27		
28		
29	Note: In prior years, Account 211, Miscellaneous Paid-In Capital included components of Accumulated Other Comprehensive	
30	Income. In 2003, these amounts are reported in Account 219, Accumulated Other Comprehensive Income. (see pages 35-35a)	
31		
32		
33		
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37		
38		
39		
40	<b>TOTAL</b>	<b>7,689,378</b>

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

- 1 Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	82,999,839
2	Reconciling Items for the Year	
3	Taxable Income Not Reported on Books	
4		
5		
6		
7	Deductions Recorded on Books Not Deducted for Return	
8	Deferred Federal and State Income Taxes	136,703,633
9	Uniform Capitalization - Inventory	13,788,000
10	Employee Benefits	9,162,702
11	Provision for Bad Debts	4,635,899
12	Unallowable Depreciation	2,100,000
13	Amortized Software	799,000
14	Non-Deductible Expenses	533,177
15		
16	Income Recorded on Books Not Included in Return	
17	Current Provision for Federal Income Taxes	(72,997,928)
18	Other State Income Taxes	(25,453,951)
19	Amortization of Federal ITC	(2,325,332)
20		
21	Deductions on Return Not Charged Against Book Income	
22	Depreciation and Other Property Items	(58,505,378)
23	Research Environmental Costs	(2,500,000)
24	Contingency Payments	(2,194,377)
25	Bond Redemption Costs	(1,903,000)
26	Vacation Accrual	(1,800,000)
27	Mercury Inspection & Repair Program	(1,421,381)
28	Charitable Contributions Carryover	(960,232)
29		
30	Federal Tax Net Income	80,660,671
31	Show Computation of Tax:	
32		
33	Tax at 35%	28,231,235
34	Add: Alternative Minimum Tax	17,743,452
35	Prior Year Adjustments *	(118,797,615)
36	Other	(175,000)
37		
38	Total Current Federal Income Tax	(72,997,928)
39		
40		
41		
42		
43	* Primarily caused by a change in accounting method.	
44		
45		
46		
47		

RECONCILIATION OF REPORTED NET INCOME WITH  
TAXABLE INCOME FOR FEDERAL INCOME TAXES

Respondent's income will be included in the consolidated federal income tax return to be filed on or before September 15, 2004, by the Nicor Inc. group of which it is a member.

The members of the Nicor Inc. group which are included for this purpose are:

Nicor Inc.	Nicor National Inc.
Nicor Gas Company	Nicor National Illinois Inc.
NI - Gas Exploration, Inc.	Nicor National Louisiana Inc.
Nicor Energy Services Company	Nicor Oil and Gas Corporation
Nicor Energy Solutions Inc.	Nicor Technologies Inc.
Nicor Energy Management Services Company	Birdsall, Inc.
Nicor Energy Ventures Company	Seven Seas Insurance Company, Inc.
Nicor Power Holding Company	Tropical Shipping Agency, Inc.
Nicor Rocky Road Company	Tropical Shipping, Inc.
Nicor Mining Inc.	Tropical Shipping of Canada, Inc.
Nicor NGV Corp.	Tropic Equipment Leasing Inc.
Nicor Horizon, Inc.	

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).
3. Include in column (d) Taxes Charged During the Year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
- Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Included in Account 165) (c)			
1	Federal:					
2	Income	8,079,669		(72,997,928)	35,820,179	96,285,896
3	Unemployment Ins.	5,214		146,164	157,168	
4	Ins. Contributions	204,473		9,705,951	9,675,284	
5	<b>TOTAL FEDERAL</b>	<b>8,289,356</b>		<b>(63,145,813)</b>	<b>45,652,631</b>	<b>96,285,896</b>
6						
7	State:					
8	Income	7,994,249		(12,983,278)	948,055	(2,717,953)
9	Utilities	10,114,916		69,744,580	75,427,111	
10	Unemployment Ins.	7,737		395,628	395,586	
11	Workers Comp. Tax			58,922	58,922	
12	Retailers Occupation					
13	and Use	(82,311)		114,826	55,327	
14	Invested Capital Tax	529,460		6,996,000	6,582,008	
15	Public Utilities			2,260,194	2,260,194	
16	Franchise		132,080	132,080	131,515	
17	Vehicle Licenses			385,141	385,141	
18	<b>TOTAL STATE</b>	<b>18,564,051</b>	<b>132,080</b>	<b>67,104,093</b>	<b>86,243,859</b>	<b>(2,717,953)</b>
19						
20	Local:					
21	Real Estate	3,417,586		2,421,945	2,674,865	
22	Municipal Utilities	6,442,277		43,196,252	43,255,713	
23	Gas Use	613,239		15,682,613	9,758,971	
24	<b>TOTAL LOCAL</b>	<b>10,473,102</b>		<b>61,300,810</b>	<b>55,689,549</b>	
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43	<b>TOTAL</b>	<b>37,326,509</b>	<b>132,080</b>	<b>65,259,090</b>	<b>187,586,039</b>	<b>93,567,943</b>

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).  
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.  
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
 8. Show in columns (i) through (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount  
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable & acct. charged.)					
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Included in Account 165) (h)	Gas (Account 408.1, 409.1) (j)	Other Income and Deductions (Acct 408.2, 409.2) (l)	Extraordinary Items (Account 409.3) (m)	Other Utility Open Income (Account 408.1, 409.1) (n)	Account	Line No.
(4,452,542)		(73,114,272)	116,344				1
(5,790)		103,776			42,388	107	2
235,140		6,891,225			2,814,726	107	3
(4,223,192)		(66,119,271)	116,344		2,857,114		4
							5
							6
(8,655,037)		(13,048,828)	65,550				7
4,432,385		69,744,580					8
7,779		280,896			114,732	107	9
		58,922					10
(22,812)		74,387			40,439	Various	11
943,452		6,996,000					12
	131,515	2,260,194					13
		132,080			385,141	Various	14
(3,294,233)	131,515	66,498,231	65,550		540,312		15
							16
							17
3,164,666		1,963,420	112,039		346,486	107	18
6,382,816		43,196,252					19
6,536,881		15,682,613					20
16,084,363		60,842,285	112,039		346,486		21
							22
							23
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8,566,938	131,515	61,221,245	293,933		3,743,912		43

Notes to Pages 262 and 263

Federal Income Taxes	
Taxes charged pursuant to Docket No. 58215	(233,616)
Tax Refund	99,620,320
Miscellaneous	(3,100,808)
	<u>96,285,896</u>

State Income Taxes	
Investment Tax Credit	(712,401)
Tax Payment	(2,005,552)
	<u>(2,717,953)</u>

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Future Healthcare - Retirees	67,936,402	131	8,101,237	17,949,000	77,784,165
2	Environmental Cleanup	61,902,801	131	43,879,479	15,225,000	33,248,322
3	Accrued Supplemental Retirement Plan	6,224,727	131	741,128	660,669	6,144,268
4	Directors' Deferred Compensation	774,292	930.20	2,601	196,180	967,871
5						
6						
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43	TOTAL	136,838,222		52,724,445	34,030,849	118,144,626

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	220,612,225	207,014,895	51,454,082
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	220,612,225	207,014,895	51,454,082
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	220,612,225	207,014,895	51,454,082
10	Classification of TOTAL			
11	Federal Income Tax	183,754,690	168,786,664	39,001,062
12	State Income Tax	36,857,535	38,228,231	12,453,020
13	Local Income Tax			

NOTES

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**  
**(Continued)**

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				254	12,417,810	388,590,848	2
							3
				254	12,417,810	388,590,848	4
							5
							6
							7
				254	12,417,810	388,590,848	8
							9
				254	11,327,146	324,867,438	10
				254	1,090,664	63,723,410	11
							12
							13

NOTES (Continued)

In accordance with finding (10) of General Order 179 in the matter of establishing a Uniform System of Accounts for Gas Utilities, Nicor Gas Company elects to continue its accounting for accelerated depreciation in accordance with its order, Docket No. 42106 dated June 13, 1955.

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of Lines 3 thru 8)			
10	Gas	98,932,432	2,579,111	
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of Lines 11 thru 16)	98,932,432	2,579,111	
18	Other (Specify)			
19	TOTAL (Account 283) (Total lines 9, 17, and 18)	98,932,432	2,579,111	
20	Classification of TOTAL			
21	Federal Income Tax	82,164,386	3,961,613	
22	State Income Tax	16,768,046	(1,382,502)	
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Continued)

- 3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
- 4. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
				254	6,886	101,518,429	10
							11
							12
							13
							14
							15
							16
				254	6,886	101,518,429	17
							18
				254	6,886	101,518,429	19
							20
				254	6,886	86,132,885	21
						15,385,544	22
							23

NOTES (continued)

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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2	Regulatory Tax Liability, Net	62,247,843	190 / 282 / 283	13,822,986	-	48,424,857
3	Mark-to-Market - Hedge Contracts *	-			5,473,955	5,473,955
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22	* Note - In prior years, unrealized gain/loss had been reported as a deferred or accrued gas cost, in prime account 191/242.					
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	<b>TOTAL</b>	62,247,843		13,822,986	5,473,955	53,898,812

## GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in therms. (14.73 psi at 60 F). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to therms.
5. If increases or decreases from previous year (columns (c), (e) and (g)) are not derived from previously reported figures, explain inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	(480) Residential Sales	1,611,913,779	1,057,459,241
3	(481) Commercial and Industrial Sales		
4	Small (or Commercial) (See instruction 6)	351,680,652	209,395,174
5	Large (or Industrial) (See instruction 6)	51,191,097	32,487,583
6	(482) Other Sales to Public Authorities		
7	(484) Interdepartmental Sales		
8	Total Sales to Ultimate Consumers	2,014,785,528	1,299,341,998
9	(483) Sales for Resale		
10	Total Natural Gas Service Revenues	2,014,785,528	1,299,341,998
11	Revenues from Manufactured Gas		
12	Total Gas Service Revenues	2,014,785,528	1,299,341,998
13	<b>OTHER OPERATING REVENUES</b>		
14	(485) Intracompany Transfers		
15	(487) Forfeited Discounts	14,470,368	8,689,296
16	(488) Miscellaneous Service Revenues	134,765,352	96,341,485
17	(489.1) Rev from Transp. of Gas of Others Through Gathering Facilities		
18	(489.2) Rev from Transp. of Gas of Others Through Transmission Facilities	411,559	430,520
19	(489.3) Rev from Transp. of Gas of Others Through Distribution Facilities	147,593,314	144,859,256
20	(489.4) Revenue from Storing Gas of Others	9,169,890	16,638,296
21	(490) Sales of Products Extracted from Natural Gas		
22	(491) Revenues from Natural Gas Processed by Others		
23	(492) Incidental Gasoline and Oil Sales		
24	(493) Rent from Gas Property	359,439	319,382
25	(494) Interdepartmental Rents		
26	(495) Other Gas Revenues	30,039,941	28,195,209
27	Total Other Operating Revenues	336,809,863	295,473,444
28	Total Gas Operating Revenues	2,351,595,391	1,594,815,442
29	(Less) 496 Provision for Rate Refunds		
30	Total Gas Operating Revenues Net of Provision for Refunds	2,351,595,391	1,594,815,442
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Cust.)	1,963,594,431	1,266,854,415
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	51,191,097	32,487,583
33	Sales for Resale		
34	Other Sales to Pub. Auth. (Local Dist. Only)		
35	Interdepartmental Sales		
36	Total (Same as Line 10, Columns (b) and (d))	2,014,785,528	1,299,341,998

**GAS OPERATING REVENUES (Continued)**

- 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVERAGE NUMBER OF NATURAL GAS CUSTOMERS PER MONTH		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
2,148,568,222	2,128,831,704	1,740,324	1,738,950	2
				3
467,126,076	416,198,627	111,690	105,670	4
70,276,897	69,598,234	7,130	6,821	5
				6
				7
2,685,971,195	2,614,628,565	1,859,144	1,851,441	8
				9
2,685,971,195	2,614,628,565	1,859,144	1,851,441	10
NOTES				11
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