Rider 1
Customer Charge Adjustments

Applicable to All Rates and Special Contracts

The monthly Customer charges authorized under the Schedule of which this rider is a part, as effective from time to time, and special Customer contracts, with or without monthly Customer charges, shall be subject to the following additional charges:

Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.
Pursuant to the provisions of the Energy Assistance Act of 1989, as amended by Section 13 of the Act, whereby the Company is required to impose a monthly Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund on each account for which natural gas service is provided, the Company shall increase the monthly Customer charge by the following amounts:

Residential Service
$0.40 per month on each account.

Non-Residential Service
$4.00 per month on each account which has consumed less than 4,000,000 therms of gas in the previous calendar year.

$300.00 per month on each account which has consumed 4,000,000 or more therms of gas in the previous calendar year.

Renewable Energy Resources and Coal Technology Development Assistance Charge
Pursuant to the provisions of Section 6-5 of the Renewable Energy, Energy Efficiency and Coal Resources Development Law of 1997, whereby the Company is required to impose a monthly Renewable Energy Resources and Coal Technology Development Assistance Charge on each account for which natural gas service is provided, the Company shall increase the monthly Customer charge by the following amounts:

Residential Service
$0.05 per month on each account.

Non-Residential Service
$0.50 per month on each account which has consumed less than 4,000,000 therms of gas in the previous calendar year.

$37.50 per month on each account which has consumed 4,000,000 or more therms of gas in the previous calendar year.

Except as specified above, all other provisions of the rate or special contract shall apply.

***CANCELED**

***CANCELED**

***CANCELED**

*CANCELED

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 56
(Canceling 1st Revised Sheet No. 56, Effective April 11, 1996)

Standard Rider 5
Storage Service Cost Recovery

Applicable to All Rates

The charge for Storage Service Cost Recovery (SSCR), applicable to all service classifications receiving Company supplies, shall be determined by the Company at least annually.

Costs recoverable through Rider 5 shall include the cost of unsubscribed Storage Banking Service (SBS) and the related investment cost in Company inventory as defined below.

* ~~On or before September 1, 1996, and~~ Eeach year, ~~thereafter~~ on or before July 1, the Company shall file with the Commission an information sheet specifying the SSCR to be effective for the remaining period ending June 30 of the succeeding calendar year. Each 12-month period ending June 30 shall be considered the Annual Recovery Period. Such filing shall include a statement showing the determination of such charge in accordance with Section A herein, the determination to be accompanied by data in explanation thereof. The amount of SSCR will be reflected with the charges filed under the provisions of Rider 6, Gas Supply Cost, and added to the Commodity Gas Cost (CGC) and to be included as a part of the CGC for billing purposes.

* **Section A - Determination of SSCR**
The Company shall annually determine under this Section the SSCR. The Company shall file an information sheet at least annually with the Commission, which shall remain in effect in accordance with the terms of this Rider 5.

The SSCR shall be determined in accordance with the following formula:

$$SSCR = \frac{U + C}{T} + \frac{ARB}{T}$$

Where: U = The unrecovered annual cost of unsubscribed SBS capacity for the Annual Recovery Period, based on the embedded cost of SBS capacity. ~~This cost, as established in Docket No. 95-0219, is $0.0468 per therm of unsubscribed capacity.~~

C = The carrying cost of additional investment in Company storage as a result of the unsubscribed SBS capacity. ~~This cost, as established in Docket No. 95-0219, is $0.0159 per therm of unsubscribed capacity.~~

T = The estimated applicable therms of gas associated with the sales of Company supplies, estimated for the remaining portion of the Annual Recovery Period.

ARB = Annual Reconciliation Balance from any overcollection or undercollection during the immediately preceding year. (See Section B)

(Continued On Sheet No. 57)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 57
(Canceling 1st Revised Sheet No. 57, Effective April 11, 1996)

Standard Rider 5
Storage Service Cost Recovery

(Continued From Sheet No. 56)

* If SBS elections by transportation customers result in selected capacity exceeding the sum of:- (1) storage capacity assigned to transportation customers as of June 1, 2005~~1996~~; and (2) the cumulative net change in storage capacity initially assigned to transportation customers beginning service or ending service after June 1, 2005~~1996~~, the SSCR will result in a refund to non-transportation customers.

Section B - Reconciliation
After each annual recovery period, the Company shall make a reconciliation which will compare billed revenue with the cost to be recovered or refunded. On or before September 1 of each year, the Company shall file with the Commission an information sheet specifying the ARB if the ARB results in a change of 0.01 cents per therm or greater. This reconciliation amount will be adjusted for interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70 (e)(1), and will be refunded or collected over the period of September to June of the subsequent annual recovery period.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
5th4th Revised Sheet No. 58
(Canceling 4th2nd Revised Sheet No. 58, Effective January 18, 2002October 11, 1997)

Rider 6
Gas Supply Cost

Applicable to All Rates

The Gas Charges shall be determined in accordance with the provisions of this rider.

* **Section A - Applicability**

The Gas Charges' general definitions and their applicability shall be as follows. These charges are applicable to all rates except as specifically noted. The monthly charge for each Gas Charge shall be determined in accordance with Section F.

Type	Description
CGC	Commodity Gas Cost - A commodity related, per therm, gas cost recovery mechanism applied to all Company-supplied therms delivered or estimated to be delivered.
NCGC	Non-Commodity Gas Cost - A non-commodity related, per therm, gas cost recovery mechanism applied to all Company supplied therms delivered or estimated to be delivered.
GC	Gas Cost - The sum of CGC and NCGC.
DGC	Demand Gas Cost - A non-commodity related, per contract therm, gas cost recovery mechanism applied to the contracted backup levels of transportation Customers. This charge is the backup level based counterpart to the NCGC. Revenues arising through the application of this charge will be credited to the NCGC.
CSBCABSC	Customer Select Aggregator Balancing Service Charge – Primarily a non-commodity related, per therm, gas cost recovery mechanism applied to all deliveries or estimated deliveries of gas to the Customer's facilities under the provisions of Rider 15, Customer Select., and billed to Suppliers providing service to Customers under Rider 16, Supplier Aggregation Service. This charge is the usage level based counterpart to the NCGC, and excludes firm transportation costs for which the Supplier is directly responsible. The charge may also include costs associated with the purchase of supplies during periods of Operational Flow Orders necessary to maintain the reliability of the system. Revenues arising through the application of this charge will be credited to the NCGC, except for revenues associated with commodity costs during periods of Operational Flow Orders, which shall be credited to the CGC.
TS	Transition Surcharge - The transition surcharge, per therm, recovery mechanism applied to the deliveries or estimated deliveries of Customer-owned gas to the Customers facilities. The Company will credit any end user that can document the payment to the Company's satisfaction of Gas Supply Realignment (GSR) costs to a pipeline that is also billing transition costs to the Company up to the amount of GSR costs billed to the end user by the Company. Revenues arising through the application of this charge will be credited to the CGC.

(Continued Oon Sheet No. 59)

Rider 6
Gas Supply Cost

(Continued from Sheet No. 58)

A monthly report, in a format designated by the Illinois Commerce Commission ("Commission"), postmarked by the 20th of the filing month, shall show determinations of the Gas Charges for the effective month.

Section B - Definitions

"Base period" shall mean the effective month or the remaining months in the reconciliation year which includes the effective month.

"Effective month" shall mean the month following the filing month, during which the Gas Charges will be in effect.

"Filing month" shall mean the month in which Gas Charges are determined and filed with the Commission.

"Gas used by the Company" shall include all gas used by the Company except gas utilized in the manufacture of gas through a reforming process, and shall include gas furnished to municipalities or other governmental authorities without reimbursement in compliance with franchise, ordinance or similar requirements.

"Reconciliation year" shall mean the calendar year for which actual gas costs and associated revenues are to be reconciled.

"System average cost of gas" shall mean the weighted average cost per therm of gas estimated to be purchased, withdrawn from storage, and manufactured during the base period or reconciliation year.

Section C - Cost Basis

The Gas Charges shall represent the Company's estimate of recoverable gas costs (as prescribed in Section D) to be incurred during the base period, with an adjustment to such costs through use of Adjustment Factors (as prescribed in Sections E, F, and G). Any Gas Charges established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the effective month. Any Gas Charges established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the reconciliation year.

Section D - Recoverable Gas Costs

a) Costs recoverable through the Gas Charges shall include the following:

1) costs of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as a feedstock or fuel for the manufacture of gas, or delivered under exchange agreements;

(Continued on Sheet No. 60)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
5th4th Revised Sheet No. 60
(Canceling 4th2nd Revised Sheet No. 60, Effective March 1, 1999October 11, 1997)

Rider 6
Gas Supply Cost

(Continued Ffrom Sheet No. 59)

2) costs for storage services purchased;

3) transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services;~~ and~~

4) other out-of-pocket direct non-commodity costs, related to hydrocarbon procurement, transportation, supply management, or price management, net of any associated proceeds, and Federal Energy Regulatory Commission-approved charges required by pipeline suppliers to access supplies or services described in subsections (a)(1) through (3) of this Section~~.~~; and

* 5) the amount of billed Gas Charges for which the Company creates a provision for uncollectible expense, inclusive of any uncollectible Gas Charges under the Company's Budget Payment plan, Deferred Payment Arrears plan or any other payment plan; net of any proceeds, however received, for reimbursement of Gas Costs associated with bad debt that have been previously recovered by the Company through this rider.~~-~~ This amount will be 66.6 percent of the Company's provision for uncollectible expense.

* b) Determinations of the Gas Charges shall exclude the actual cost of gas used by the Company. Gas used by the Company will be provided for by purchasing supplies separately from supplies purchased for customers.

c) The cost of gas estimated to be withdrawn from storage during the base period shall be included in the Gas Charges.

* —d) Recoverable gas costs shall be offset by the revenues derived from transactions at rates that are not subject to the Gas Charges if any of the associated costs are recoverable gas costs as prescribed by subsection (a) of this Section and by any net revenues generated from the sale of services under the Company's FERC certificated services and Rate 21, Intrastate Transportation and Storage Services. This subsection shall not apply to transactions subject to rates contained in tariffs on file with the Commission, with the exception of Rate 21, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in the tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the Company shall refrain from entering into any such transaction that would raise the Gas Charges.

e) Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of customers, shall offset gas costs.

f) Revenues from "cash-out" schedules, which the Commission has previously approved for transportation customers' monthly imbalances, shall offset gas costs. Under such schedules, the Company can charge customers for gas used in excess of the amount contracted for, or can refund to Customers the avoided cost of gas not taken. Refunds by the Company pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this Section.

Section E - Adjustments to Gas Costs

a) The Adjustment Factors (Factors A) shall be treated as additions to or offsets against gas costs. These Adjustment Factors shall include the total of the following items:

(Continued On Sheet No. 61)

Rider 6
Gas Supply Cost

(Continued From Sheet No. 60)

1) refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the Company's implementation date, and other separately designated adjustments;

2) the cumulative difference between actual recoverable gas costs and purchased gas adjustment ("PGA") recoveries for months preceding the filing month; and

3) the unamortized portion of any Adjustment Factors included in prior determinations of the Gas Charges.

b) If the Company determines the need to amortize an Adjustment Factor over a period longer than the base period, this Adjustment Factor shall be amortized over a period not to exceed 12 months. The Company shall, in the monthly filing in which the Factor A is first amortized, include an amortization schedule showing the Adjustment Factor amount to be included in the base period. The associated carrying charge established by the Commission under 83 Ill. Adm. Code 280.70 (e)(1) and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

Section F - Determination of Gas Charges

a) Each month, the Company shall determine the Gas Charges to be placed into effect for services rendered or estimated to be rendered during the effective month.

b) The Gas Charges shall be determined in accordance with the following formula:

$$\text{Gas Charge} = (G \pm A \pm O) / T \times 100$$

Where:

Gas Charge = Each Gas Charge in cents per therm rounded to the nearest 0.01 cent; any fraction of 0.01 cents shall be dropped if less than 0.005 cents or, if 0.005 cents or more, shall be rounded up to the next full 0.01 cents.

G = The sum of the estimated recoverable gas costs associated with the base period for each Gas Charge, as prescribed in Section D.

A = An amount representing the total adjustments to gas costs, as prescribed in Section E. If the Company has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the base period.

(Continued On Sheet No. 62)

Rider 6
Gas Supply Cost

(Continued From Sheet No. 61)

O = An amount representing the additional over- or under-recovery for a reconciliation year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of the reconciliation year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize additional over- or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section E (b).

T = The estimated applicable therms of gas associated with the service to be rendered during the base period.

* **Section G - Annual Reconciliation**

a) In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be certified by the Company's independent public accountants and verified by an officer of the Company. This statement shall show the difference between the following:

   1) the costs recoverable through the Gas Charges during the reconciliation year, as adjusted by Factor A and Factor O; and

   2) the revenues arising through the application of all the Gas Charges to applicable therms during the reconciliation year.

b) If, after hearing, the Commission finds that the utility has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such reconciliation year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 – Gas
3rd~~2nd~~ Revised Sheet No. 63
(Canceling 2nd~~1st~~ Revised Sheet No. 63, Effective July 24, 1998~~April 11, 1996~~)

Rider 7
*Governmental Agency Compensation Adjustment

Applicable to All Rates
***Except Rates 17, 19 and 21**

* The purpose of this Rider 7, Governmental Agency Compensation Adjustment ("GACA"), is to recover franchise costs, including the cost of reduced rate service, and other fees and additional costs that the Company incurs as a result of requirements that may be imposed upon the Company by a local governmental unit solely from those customers taking service from the Company within the boundaries of each local governmental unit imposing such costs. For purposes of this Rider, franchise costs, including the cost of reduced rate service, will be included in the charges to be assessed beginning January 1, 2007 and thereafter.

* ~~Where the Company pays to a municipality, county, or other unit of local government, pursuant to a franchise or other ordinance, resolution or other government action, a percentage of its revenues or any other charges or fees, charges for service under the rates provided in this Schedule shall be increased by a percentage or a charge per therm, which shall enable the Company to recover from Customers in such municipality, county, or other unit of local government, the amount paid to the municipality, county, or other unit of local government, by the Company.~~ Except as otherwise provided in this rider, in the event that a local governmental unit enacts an ordinance or otherwise utilizes its constitutional or statutory powers to compel the Company, directly or indirectly, to:

(a) provide a service in addition to, different from, or instead of a service which the Company would otherwise be required to provide,

(b) install facilities in addition to, different from, or instead of those facilities with the Company would otherwise be required to install,

(c) removing existing facilities and replace them with facilities different from those facilities which the Company would otherwise be required to do so,

(d) modify facilities which the Company would otherwise not be required to modify, or modify facilities in a manner different than that which the Company would otherwise be required to do so,

(e) maintain its facilities in a manner that imposes additional requirements on, or is different from the manner in which the Company would otherwise be required to maintain,

(f) pay fees or charges other than those included in franchise agreements,

the costs of providing such service, or installing, removing, replacing, modifying or maintaining such facilities, paying such fees or charges and the costs of any franchise agreements shall be charged to the Company's customers within the boundries of such local governmental unit on a per therm basis.

(Continued On Sheet No. 63.5)

Rider 7
Governmental Agency Compensation Adjustment

(Continued From Sheet No. 63)

* For the purposes of this rider, the Company is required to provide a service, or install, remove, replace, modify, or maintain facilities in a particular manner only if it is obligated to do so under a state or federal statute, a state or federal regulation, the Company's then current Schedule of Rates as filed with the Illinois Commerce Commission, according to the terms and conditions set forth therein, or such other document as the Company files with the Illinois Commerce Commission to set forth the general conditions under which gas service will be supplied and/or delivered.

* For purposes of this rider, a local governmental unit means any county, municipality, township, special district, or unit designated as a unit of local government by law and which exercises limited governmental powers or powers in respect to limited government subjects.

* An Annual Recovery Period is any calendar year.

* On or before the 20th day of December each year, the Company shall file with the Commission an information sheet specifying the GACA charges to be effective for service rendered during the following calendar year. If the Company determines during the Annual Recovery Period that it is appropriate to revise a GACA charge to better match revenues recovered under this rider with actual costs incurred, the Company may, from time to time, calculate a revised GACA charge to become effective as of the beginning of any calendar month during the Annual Recovery Period.

* After the end of each calendar year, the Company shall reconcile the Company's actual costs incurred with the amount recovered under this Rider for each local governmental unit. The Company shall file with the Commission, on or before April 1, an information sheet reflecting adjustments to GACA charges necessary to compensate for any reconciliation amounts over the remainder of the calendar year. Any amounts resulting in a rounded adjustment of less than 0.01 cents per therm shall be carried forward.

* The additional charge currently applicable in each municipality, county, or other ~~unit of~~ local governmental unit, ~~which requires payment of a percentage of the Company's revenues or other charges or fees~~ is shown on the Information Sheet Supplemental to this Rider.

Except as specified above, all other provisions of the rate shall apply.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

3rd~~2nd~~ Revised Sheet No. 64
(Canceling 2nd~~1st~~ Revised Sheet No. 64, Eeffective October 1, 2003~~April 11, 1996~~)

Rider 8
Adjustments for Municipal and State Utility Taxes

Applicable to All Rates

The charges authorized under the Schedule of which this Rrider is a part, as effective from time to time, shall be subject to the following additional charges:

Municipal Utility Tax Charge.
Where the Company pays a municipal tax on gross receipts, imposed by a municipality under the provisions of Section 8-11-2 of the "Illinois Municipal Code," as heretofore and hereafter amended, the additional charge shall offset the effect of the tax in accordance with the provisions of Section 9-221 of "The Public Utilities Act," as heretofore and hereafter amended. The additional charge shall cover: (1) the municipal tax itself; (2) an allowance of three percent of the tax for costs of accounting; and (3) the increase in taxes and other payments to governmental bodies resulting from the additional charge. The amount of such additional charge shall be determined by multiplying the applicable additional charge rate (as shown on the Information Sheet supplemental to this Rrider) by billing, including, where applicable, state tax additions referred to below, for gas furnished by the Company for use or consumption and not for resale within the corporate limits of the municipality, including any taxable service billed in connection therewith.

The additional charge currently applicable in each municipality which has levied a municipal tax on gross receipts is shown on the Information Sheet supplemental to this Rrider.

* **Municipal Gas Use Tax Charge.**
Where the Company agrees to collect a municipal tax based on a charge per unit of energy, where such tax is imposed through an ordinance, rule, or other legal provision by a municipality having appropriate jurisdiction to invoke such tax, the additional charge shall reflect the effect of the tax. The amount of such additional charge for a Customer shall be determined by multiplying the applicable per therm charge rate (as shown on the Information Sheet supplemental to this Rider) by the volume delivered to the Customer for use or consumption within the corporate limits of the municipality. The Company will retain a mutually agreed upon fee to cover the costs of its accounting.

The additional charge currently applicable in each municipality which has levied a municipal gas use tax based on a charge per unit of energy is shown on the Information Sheet supplemental to this Rider.

* **State Utility Tax, Gas Use Tax and State Utility Fund Tax Charge.**
Where the Company pays a state tax based on a percentage of gross receipts or a charge per unit of energy, imposed by the State under the provisions of "The Gas Revenue Tax Act," as heretofore and hereafter amended, the additional charge applicable shall equal the amount pursuant to the provisions of Section 9-222 of "The Public Utilities Act," as heretofore and hereafter amended. The amount of such additional charge is the lower of 5.00 percent or 2.4 cents per therm.

As provided by the "Gas Use Tax Law", and imposed by the State, the Company shall collect the Gas Use Tax from Customers receiving service under the Company's transportation service rates and riders at the rate of 2.4 cents per therm. Upon receipt of proper notification, the Company shall not collect the Gas Use Tax for gas used by customers meeting one of the following criteria:

(Continued Oon Sheet No. 64.5)

Rider 8
Adjustments for Municipal and State Utility Taxes

(Continued From Sheet No. 64)

(1) Gas used by a Self-Assessing Purchaser, as defined by the Gas Use Tax Law, who provides the Company with a copy of the certificate of registration as a Self-Assessing Purchaser from the Department of Revenue;

(2) Gas used by business enterprises located in an enterprise zone certified by the Department of Commerce and Economic Opportunity pursuant to the Illinois Enterprise Zone Act;

(3) Gas used by governmental bodies, or a corporation, society, association, foundation or institution organized and operated exclusively for charitable, religious, or educational purposes. Such use shall not be exempt unless the government body, or corporation, society, association, foundation, or institution organized and operated exclusively for charitable, religious, or educational purposes has first been issued as tax exemption identification number by the Department of Revenue pursuant to Section 1g of the Retailers' Occupation Tax Act. A limited liability company may qualify for the exemption under this Section only if the limited liability company is organized and operated exclusively for educational purposes. The term "educational purposes" shall have the same meaning as that set forth in Section 2h of the Retailers' Occupation Tax Act;

(4) Gas used in the production of electric energy. This exemption does not include gas used in the general maintenance or heating of an electric energy production facility or other structure;

(5) Gas used in a petroleum refinery operation;

(6) Gas purchased by persons for use in liquefaction and fractionation process that produce value added natural gas byproducts for resale;

(7) Gas use in the production of anhydrous ammonia and downstream nitrogen fertilizer products for resale.

For gas uses meeting one of the criteria numbered (2) through (7), Customers must submit to the Company an exemption certificate obtained from the Illinois Department of Revenue.

Where the Company pays a state tax based on a percentage of gross receipts, imposed by the State under the provisions of Section 2-202 of "The Public Utilities Act," as heretofore and hereafter amended, the additional charge, applicable to all taxable receipts, shall equal the percentage pursuant to the provisions of Section 9-222 of "The Public Utilities Act," as heretofore and hereafter amended. The amount of such additional charge due to the Public Utility Fund Tax is 0.1 percent.

* **General.**
The effectiveness of any additional charge due to tax shall coincide with the date upon which gross receipts or gas use is subject to the tax.

Except as specified above, all other provisions of the rate shall apply.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 65
(Canceling 1st Revised Sheet No. 65, Effective April 11, 1996)

Rider 9
Air Conditioning Service

*CANCELED

~~Applicable to Rates 4 and 74~~

~~**Availability.**~~
~~This rider is available to any Customer being served hereunder prior to April 11, 1996 at the premises so served on such date using the Company's separately metered gas service for: (1) direct-fired space cooling equipment; or (2) indirect-fired equipment producing steam or hot water to supply the full space heating requirements of a building or separately walled space within a building and the cooling of not less than one-half of the area heated. Such indirect-fired equipment may be used to supply additional requirements for water heating or steam production provided the Customer's major use of gas hereunder is for space heating and cooling purposes. If the gas load requirements of the Customer other than for space heating and cooling are not in excess of 100 therms per month, such other requirements also may be served under this rider.~~

~~**Charges.**~~
~~The following Distribution Charges shall apply to gas used hereunder during six consecutive billing months beginning with the first regular meter reading taken on or after June 1 each year; provided, however, that the charges under this rider shall apply only after 150 therms of gas are supplied to the Customer in the month for any purpose at the charges of the regular rate:~~

~~3.0¢ per therm, for all therms supplied~~

~~**General.**~~
~~Except as specified above, all other provisions of the rate shall apply.~~

Filed with the Illinois Commerce Commission on November 4, 2004~~April 4, 1996~~ Effective December 19, 2004~~April 11, 1996~~

~~Issued pursuant to Order of the Illinois Commerce Commission~~

~~entered April 3, 1996 in Docket No. 95-0219~~

Issued by - Gerald P. O'Connor~~Kathleen L. Halloran~~
Vice President
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Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 66
(Canceling 1st Revised Sheet No. 66, Effective April 11, 1996)

Rider 10
Alternate Fuel Service

*CANCELED

~~Applicable to All Non-Residential Rates~~

~~**Availability.**~~
~~This rider shall apply to any Customer regularly using gas equipment with an input rating of at least 100 therms per hour and where operable alternate fuel facilities capable of burning either No. 5 or No. 6 fuel oil are in place.~~

~~**Oil Price.**~~
~~The applicable Oil Price shall be the average of all daily prices for the 30 calendar days preceding the fifth day before the end of the billing period, as shown in Platt's Oilgram for Chicago, for No. 6 one percent low-sulfur oil or No. 2 oil, whichever is lower, expressed in cents per therm (to the nearest tenth of a cent), using 150,000 Btu's per gallon for No. 6 oil and 138,000 Btu's per gallon for No. 2 oil. When Platt's reports the Chicago oil price as a range, the daily price shall be the minimum of the range.~~

~~**Charges.**~~
~~The following charges will apply to gas consumed in equipment capable of using No. 5 or No. 6 oil:~~

~~First 200,000 therms per month: 105% of the Oil Price plus 2¢ per therm.~~
~~All additional therms per month: 100% of the Oil Price plus 2¢ per therm.~~

~~The average price for gas under this rider shall not for any month be less than the Gas Cost (GC) as calculated in Rider 6, Gas Supply Cost, for the month, nor higher than the average charges for total usage under the otherwise applicable rate plus 1¢ per therm. Total charges hereunder shall be reduced by the Gas Cost (GC), as calculated in Rider 6 for the month, which shall be applicable to all therms consumed hereunder.~~

~~**Term of Contract.**~~
~~The initial term of contract hereunder shall be one year, during which time the Customer may not transfer to another rate with the exception of transportation service.~~

~~The initial term shall commence when the Company begins to supply gas hereunder and, after the expiration of such initial term, the contract shall be automatically renewed each month for a period of one month. The Customer shall have the right to terminate service under the contract, after the initial term, at the end of any month on 30 days' written notice to the Company. Following termination, any subsequent contracts shall have an initial term of one year.~~

~~**Metering.**~~
~~All gas used hereunder shall be separately metered. Metering will be installed by the Company at the Customer's expense. If separate metering is impractical, the Company reserves the right to prorate usage to eligible equipment.~~

~~**General.**~~
~~Except as specified above, all other provisions of the Customer's rate shall apply.~~

Filed with the Illinois Commerce Commission on November 4, 2004~~April 4, 1996~~ Effective December 19, 2004~~April 11, 1996~~

~~Issued pursuant to Order of the Illinois Commerce Commission~~

~~entered April 3, 1996 in Docket No. 95-0219~~

Items in which there are changes are preceded by an asterisk (*)

Issued by - Gerald P. O'Connor~~Kathleen L. Halloran~~
Vice President

Post Office Box 190
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Rider 11
Thermal Content of Gas Supplied

Applicable to all Rates

The number of cubic feet of gas registered by the meter shall be converted to therms on the basis of the average heating value of all natural gas purchased, and Customer-owned gas transported by the Company, exclusive of quantities supplied to Customers under certain contracts that do not use average heating values.

For the purposes hereof, natural gas shall be deemed to include solid, liquid and gaseous hydrocarbons, for augmenting gas supplies and/or as feedstock for producing supplemental natural gas, purchased on a firm supply basis at unregulated rates from non-affiliated sources, including sources other than pipeline companies.

Btu Factor.
For the purposes hereof, the average heating value of natural gas applicable to the gas usage covered by any bill shall be determined by dividing: (a) the aggregate heating value in Btu of the natural gas purchased, and Customer-owned gas transported during the first 12 of the 13 calendar months immediately preceding the calendar month in which the ending meter reading occurs by; (b) the total number of cubic feet of natural gas purchased, and Customer-owned gas transported in such period, as metered and adjusted to 14.65 pounds per square inch absolute pressure and a temperature standard of 60° Fahrenheit. Any fraction of 1 Btu per cubic foot in the average heating value so determined shall be dropped if less than 0.5 Btu or, if 0.5 Btu or more, shall be rounded up to the next full 1 Btu.

The Btu Factor, or number of therms per 100 cubic feet of gas, as determined hereunder and applicable to the Customer's bill shall be shown on the bill.

Changes in Btu Factor.
On or before the 25th day of each month, the Company shall submit to the Chief Clerk's office of the Illinois Commerce Commission for verification details and data in explanation of the Btu Factor applicable to billing in the following calendar month. Any change in the Btu Factor pursuant to the automatic provisions set forth above, shall not, unless otherwise ordered by the Illinois Commerce Commission, be made until the Company submits to the Commission, together with the above details and data in explanation thereof, an information sheet supplemental to this rider specifying the changed Btu Factor applicable under the provisions hereof. Such change in the Btu Factor shall become effective without further notice on the first day of the following calendar month.

General.
Except as specified above, all other provisions of the rate shall apply.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 68
(Canceling 1st Revised Sheet No. 68, Effective April 11, 1996)

Rider 12
Environmental Cost Recovery

Applicable to All Rates
***Except Rate ~~17~~ 21 and Other Negotiated Contracts**

* The charge for Environmental Cost Recovery ("ECR Charge"), applicable to all service classifications, shall be determined by the Company annually. Environmental remediation costs shall be charged to each applicable classification in identical percentages of the respective forecasted base rate revenues for each classification. For purposes of this rider, the following three classifications shall be applicable:

Residential (Rate 1)
Small Non-residential (Rates 4, ~~10, 11, 74~~ and 74~~81~~)
Large Non-residential (Rates 6, 7, 76 and 77)

* Costs recoverable through the Environmental Cost Recovery Rider shall include all incremental costs incurred by the Company in connection with Environmental Activities as defined below. Such costs include, but are not limited to, fees, charges, billings, assessments or other liabilities (other than expenses for wages and salaries of the Company's employees); litigation expenses; research and development expenses associated with environmental remediation; acquisition costs of land purchased solely for the purpose of remediation; and costs or expenses associated with judgments, orders or decisions (including settlements) by a court, a governmental agency or department, or other adjudicatory or quasi-adjudicatory body. Recoverable costs will be credited to reflect proceeds received from insurance carriers or other entities which represent reimbursement of costs associated with environmental remediation that have been recovered by the Company through this rider.

* As used in this rider: the term "filing month" shall mean the month in which a charge is determined by the Company and filed with the Commission; the term "Environmental Activities" shall mean Manufactured Gas Operations, the investigation, sampling, monitoring, testing, removal, disposal, storage, remediation or other treatment of residues associated with manufactured gas operations or with the dismantling of facilities utilized in manufactured gas operations or with other operations that generated substances subject to Federal, state or local environmental laws conducted at locations where manufactured gas operations or the dismantling of facilities utilized in manufactured gas operations were at any time conducted; the term "manufactured gas operations" shall mean all operations relating to the manufacture of gas, the storage, treatment, transportation and disposal of residues, and the storage of manufactured gas; the term "residues" shall mean and include any hazardous substance, raw materials, by-product, waste product and other residue.

An Annual Recovery Period is any calendar year following implementation of the rider.

On or before the 10th day of December each year, the Company shall file with the Commission an information sheet specifying the ECR Charge to be effective for service rendered during the following calendar year. Such filing shall include a statement showing the determination of such charge under Section A, the determination to be accompanied by data in explanation thereof.

(Continued On Sheet No. 69)

Rider 12
Environmental Cost Recovery

(Continued From Sheet No. 68)

Section A - Determination of ECR Charge.
The Company shall determine under this Section the ECR Charge to be placed into effect with service rendered on and after the first day of January of each year. A separate ECR charge shall be calculated for each classification. Unless otherwise ordered by the Commission, such ECR Charge shall become effective as indicated in the information sheet filed with the Commission and shall remain in effect until superseded under the terms of this rider.

The ECR Charge shall be determined for each classification in accordance with the following formula:

$$ECR = \frac{(EC) \times P}{CT} \times 100 + ARC$$

$$ARC = \frac{ARB \times P}{CT} \times 100$$

Where: ECR = The Environmental Cost Recovery Charge for each classification in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢; or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

EC = The forecasted amount of Environmental Costs for the succeeding annual Recovery Period.

ARC = The Annual Reconciliation Charge for each classification in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢; or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

ARB = Annual Reconciliation Balance from any overcollection or undercollection during the immediately preceding calendar year. (See Section B)

P = Ratio of forecasted throughput classification base revenue to total Company forecasted base revenue.

CT = The amount of forecasted throughput for each classification.

If amounts received from insurance carriers or other entities cause the ECR to be negative, the adjustment determined will be a refund to Customers. If the Company determines during the Annual Recovery Period that it is appropriate to revise the ECR charge to better match revenues recovered under this rider with actual coal tar cleanup costs incurred, or insurance or other recoveries received, during the Annual Recovery Period, the

(Continued on Sheet No. 70)

Northern Illinois Gas Company
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Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 70
(Canceling 1st Revised Sheet No. 70, Effective April 11, 1996)

Rider 12
Environmental Cost Recovery

(Continued From Sheet No. 69)

Company may, from time to time, calculate a revised ECR charge for each rate class to become effective as of the beginning of any calendar month during the Annual Recovery Period.

* **Section B - Reconciliation.**
After each calendar year period, the Company shall make a reconciliation which will compare actual cost recovery (including recoveries through the rider and recoveries from insurance and other sources) with actual costs incurred. The Company shall file with the Commission an information sheet specifying the ARC charge. This reconciliation amount will be adjusted for interest at the short term interest rate as determined by the Commission~~Company's after-tax cost of capital~~ multiplied by 0.67, and will be refunded or collected over a 12-month period beginning April 1 of each year. Any amounts resulting in a rounded adjustment of less than 0.01 cents per therm shall be carried forward.

~~The 1995 reconciliation year shall include a carrying cost charge beginning April 20, 1995 to January 1, 1996, calculated at the Company's after-tax cost of capital.~~

Section C - Reports.
The Company shall file with the Commission within 60 days after the end of each calendar year a statement reconciling the Company's actual environmental costs incurred with the amount recovered for such expenses through the Environmental Cost Recovery Rider. This statement shall also reconcile the net amounts, if any of environmental costs recovered from sources other than through this rider. The Statement of Expenses shall be certified by the Company's independent certified public accountants and verified by an officer of the Company.

Section D - Commission Review.
Upon review of the annual report filed by the Company under Section C, the Commission may, by order, require a hearing to receive from the Company such evidence as the Commission requires regarding any aspect of Environmental Activities for which costs were incurred in that year, including a prudence review of Environmental Activity costs incurred in the prior calendar year. Included in such review, the Company will provide testimony regarding the prudence of the Company's environmental costs included in the filing in accordance with: (1) reasonable and appropriate business standards; (2) the requirements of other relevant state and/or federal authorities; (3) the minimization of costs to ratepayers, consistent with safety, reliability, and quality assurance; and (4) the facts and knowledge that the Company knew or reasonablye should have known at the time the costs were incurred. If, within 10 months after the filing of any annual report filed under Section C, the Commission has not ordered a hearing to review this filing, the Company may at any time thereafter, file a petition with the Commission to initiate a hearing to reconcile the amounts collected under this rider and recoveries from any other sources with the costs prudently incurred by the Company for Environmental Activities. If the Commission finds, after hearing, that any amounts were incorrectly debited or credited to the Environmental Cost Recovery Rider during that year, the Commission may by order require that the rider be adjusted by appropriate credits or debits thereto. Any adjustments so ordered shall be reflected in the ECR charge over a succeeding 12-month period.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

3rd~~2nd~~ Revised Sheet No. 71
(Canceling 2nd~~1st~~ Revised Sheet No. 71, Effective August 31, 1997~~April 11, 1996~~)

Rider 13
Supplier Transportation Service

***Applicable to Rates 74, 76~~,~~ and 77~~ and 81~~**

* **Availability.**
This rider shall be available for any Customer or Supplier representing group accounts being served under Rates 74, 76~~,~~ and 77~~ and 81~~. Such Customer or Supplier shall be referred to hereafter as the Group Manager. Each Group shall be limited to a maximum of 50 accounts.

~~Service under this rider shall commence on or after October 1, 1996 for Customers with a valid transportation contract in effect as of October 1, 1995. The Group Manager may submit an application to group these Customers on or after June 1, 1996.~~

~~Customers without a transportation contract in effect on October 1, 1995 may apply for service under this rider beginning April 1, 1997.~~

~~The Company will establish such Groups as promptly as reasonably possible but in an order that it determines to be most efficient.~~ For Customers applying for service under this rider ~~on or after April 1, 1997~~, service will begin only after installation of all daily metering facilities.

* **Charges shall be the sum of (a) through (e).**
The following charges will be billed at the Group Manager level.

(a) Group Charge
$35.00~~50.00~~ per month per Group.

(b) Excess Storage Charge
10¢ per therm for the maximum amount in storage in excess of the Group's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Group's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

* (c) Requested Authorized Use Charge
For each therm of Requested Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

* (d) Authorized Use Charge
For each therm of Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

* (e) Unauthorized Use Charge
For each therm of Unauthorized Use, the charge shall be the sum of $6.00 plus the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

(Continued On Sheet No. 72)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 72
(Canceling 1st Revised Sheet No. 72, Effective April 11, 1996)

Rider 13
Supplier Transportation Service

(Continued From Sheet No. 71)

Revenues arising from the application of the $6.00 per therm charge hereunder shall be credited to Rider 6, Gas Supply Cost.

All other charges will be billed to the individual members accounts, including but not limited to, Storage Banking Service, Firm Backup Service, Administrative, Monthly Customer, Recording Device and Transition Surcharge.

Contract.
The Group Manager must provide adequate assurances of payment to the Company. Such assurances may include prior payment of an amount equivalent to two months of service, including gas costs, under this rider or an irrevocable standby letter of credit drawn on a bank acceptable to the Company.

The contract between the Company and the Group Manager shall provide for: (a) the measurement of Group-owned gas delivered to the Company; (b) the rate or rates of delivery of gas transported for any Group Manager hereunder; and (c) the procedure by which the Group Manager shall nominate daily delivery quantities of Group-owned gas to the Company. The Group Manager shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all Group-owned gas delivered to the Company's system.

* **Storage.**
On any day in which Group-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Group's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Group's use. The Group Manager may place into storage amounts up to the aggregate of the individual Group members' Storage Banking Service capacity selected.

On a Critical Day or an OFO Shortage Day, each individual group member's withdrawal of gas from storage shall be limited to the Group's Storage Withdrawal Factor (SWF) times 0.021~~0.023~~ times the individual member's Storage Banking Service capacity. See Terms and Conditions for additional limitations and Order of Deliveries.

On any day, other than a Critical Day, in which Group-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Group members' aggregate metered gas deliveries from the Company, the balance of any gas held in storage for the Group's account will be used.

* **General.**
The schedule of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to these Terms and Conditions including, but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

Rider 14
Controlled Attachment Plan

Applicable to All Rates

As gas supply conditions permit, gas service will be provided for new or additional load, subject to the following conditions:

Requests.
A written application on the Company's form will be required, except for all First Priority loads and for Second, Third and Fourth Priority loads for 3,000 therms per month or less, which the Company may exempt from the written application requirement. Applicants for new or additional gas load under this Rider shall inform the Company of the nature and size of any new or additional gas equipment to be served together with the nature and size of any existing gas equipment served by the Company. The Company shall not in any event be required to serve a new or additional load unless, in the Company's judgment, a sufficient supply of gas is available or can be arranged by the Company.

Authorizations.
Except as otherwise provided below by "Restrictions on Use of Gas", applications for gas will be authorized according to the following priority classes and, within priority classes, by monthly load groupings in the chronological order received:

First Priority.	Residential single family loads.
Second Priority.	Residential multifamily loads, hospitals, state-licensed nursing homes and orphanages, and school facilities employed to provide instruction for children at grade levels equivalent to those designated kindergarten through twelve by public schools.
Third Priority.	Other commercial loads.
Fourth Priority.	Industrial loads.

(Continued On Sheet No. 74)

Rider 14
Controlled Attachment Plan

(Continued From Sheet No. 73)

Monthly Load Groupings (Authorized Gas Load in Therms Per Month)		
(a) Zero	up to and including . . .	3,000
(b) Over	3,000 up to and including . . .	12,000
(c) Over	12,000 up to and including . . .	30,000
(d) Over	30,000 up to and including . . .	60,000
(e) Over	60,000 up to and including . . .	300,000
(f) Over	300,000 up to and including . . .	600,000
(g) Over	600,000 up to and including . . .	1,500,000
(h) Over	1,500,000 up to and including . . .	3,000,000
(i) In excess of	. . . . .	3,000,000

Customers with gas load authorized under present or prior provisions of this rider will be eligible for additional load only to the extent that current authorization levels exceed load previously authorized.

Except at the Company's option for the First Priority Class and for Second, Third and Fourth Priority Class loads for 3,000 therms per month or less, all authorizations hereunder shall be in writing and shall become void: (1) if the Customer or Applicant does not notify the Company, in writing, within 30 days from the authorization date, that the new or additional load will be used; and (2) if the Customer or Applicant does not begin using the authorized gas load within 12 months from the authorization date. The Company may specify a shorter period of six months for the conversion of loads to gas from another fuel or energy and a longer period, as determined by the Company, for the construction of a new facility. Authorizations may be used only at the premises for which the load is requested. Existing authorized monthly load may be transferred, but only to another location of the same Customer.

The Illinois Commerce Commission shall be provided 30 days advance notice of any change in the rate of growth or the proposed release of gas permits which have an estimated annual impact equivalent to more than 1/2 of 1% of the Company's total annual sales as reported in the most recent Annual Report (Form 21) filed with the Commission.

(Continued On Sheet No. 75)

Rider 14
Controlled Attachment Plan

(Continued From Sheet No. 74)

Restrictions on Use of Gas.
No restrictions on the use of gas under this rider currently apply.

Violations.
If any Customer uses gas service contrary to the provisions hereof, such use shall be subject to Unauthorized Use, as applicable to the rate, and the Company is authorized to discontinue the entire supply of gas service to such Customer for the purpose of enforcing the intent hereof, and to withhold such supply until the Company is assured to its satisfaction that the unauthorized use of gas service will not be resumed.

General.
Except as specified above, all other provisions of the rate shall apply.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
7th6th Revised Sheet No. 75.1
(Canceling 6th5th Revised Sheet No.75.1,
Effective January 18, 2002~~November 9, 2000~~)

Rider 15
*Customer Select

***Applicable to Rates 1~~, 4, 10~~ and 4~~11~~**

* **Availability.**
Service under this rider is available to all Customers who enter into an agency contract with an approved Supplier as specified under Rider 16, Supplier Aggregation Service~~ or are being served under the Customer Select Pilot Program as of the effective date of this tariff.~~ Municipal accounts receiving franchise gas or accounts with multiple meters will not be eligible for service under this rider.

~~Customer shall enter into an agency contract with a Supplier no sooner than March 1, 2002 except for currently participating customers.~~ Service under this Rider shall begin with the first bill with ~~the first bill with~~ a beginning reading date at least 14 calendar days from the date the Company receives notification of the Customer's enrollment in the program. Customer must have an actual meter reading date within an acceptable time period, determined solely by the Company.

* **Charges.**
The rates for service hereunder shall be those of the Customer's companion rate, with the Customer Select Balancing Charge (CSBC) plus the Transition Surcharge (TS), as determined in accordance with ~~excluding~~ Rider 6, Gas Supply Cost, as adjusted by the Storage Service Cost Recovery (SSCR) under Rider 5, being charged in place of the Gas Cost (GC).

* **Company/Supplier/Customer Contracts.**
The Customer's Supplier shall warrant that it has obtained agreement with the Customer specifying the Supplier as the sole agent for the Customer under this program. The Company, in turn, will notify the Supplier as to the Customer's beginning date of enrollment into the program. In the event that a Customer contracts with more than one Supplier during a billing period, the Company will accept the first notification it receives from a Supplier as a valid contract by the Customer. The Company and Supplier shall notify each Customer of enrollment in the program. Customers shall be served under this Rider until they or their Supplier notifies the Company to terminate their participation.

* **Changing Suppliers.**
~~Beginning March 1, 2002, a~~A Customer may change its Supplier no more than once every billing period. A change of Supplier will become effective with the first bill with a beginning reading date of at least 14 calendars days from the date the Company receives notification of the requested change. It is the Customer's responsibility to coordinate any required contractual arrangements with Suppliers.

* **Termination of Service.**
Customers that change service locations within the Company's service territory will continue to receive service under Customer Select unless the Company is otherwise instructed by the Customer or their Supplier

(Continued Oon Sheet No. 75.2)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 – Gas
5th4th Revised Sheet No.75.2
(Canceling 4th3rd Sheet No.75.2,
Effective January 18, 2002)

Rider 15
*Customer Select

(Continued From Sheet No. 75.1)

Customer may terminate their participation in the Customer Select program at any time by notifying either the Company or their Supplier. Upon receipt of the notice to terminate, Customers shall be terminated from the program effective with the next billing period. A Supplier may refuse to continue serving a Customer subject to providing notice to the Customer and the Company. Customers that are 45 days or more in arrears for payment of services rendered by the Supplier, may be prospectively returned to Nicor Gas sales service at the Supplier's request. In the event that the Customer returns to sales service for any reason other than non-payment to the Supplier, the Customer shall have 45 days from the time of termination to select another Supplier or the Customer will be placed on sales service for a period of not less than twelve months starting from the date of such termination. A Customer returned to sales service by Supplier because of non-payment will be placed on sales service for a period of not less than twelve months starting from the date of such termination.

* **Billing and Payment.**
Unless notified by the Customer or the Customer's agent, the Company shall issue its bill for transportation service under this rider directly to the Customer on the Company's normal billing schedule. The Customer, or the Customer's agent, may direct the Company to issue its bill to the Customer's agent.

~~The Customer may make payment arrangements with the Company that include the amount owed the Supplier, provided the Supplier agrees with such arrangements.~~ Monies received by the Company from third-parties, such as the Low Income Home Energy Assistance Program, for the benefit of the Customer, if agreed to by the contributing third-party, shall first be used to pay any Company past due amounts and then any past due amounts owed the Supplier. Any remaining funds will then be applied to current amounts owed the Company and then current amounts owed the Supplier. The Company shall hold any remaining amounts.

In the event the Company has to cancel and rebill a Customer, the Customer shall be notified by its current or previous Supplier of any changes to amounts owed to the Supplier for the Supplier's services, including any refunds owed by the Supplier to the Customer.

General.
Except as specified herein, all other provisions of the Customer's rate shall apply. The Schedule of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to those Terms and Conditions, including any changes authorized by the Commission subsequent to the initial effective date of this rider.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
7th~~6th~~ Revised Sheet No. 75.3
(Canceling 6th~~5th~~ Revised Sheet No.75.3, Effective January 18, 2002~~November 9, 2000~~)

Rider 16
Supplier Aggregation Service

Applicable to Rider 15

* **Availability.**
Service under this rider is available to any approved Supplier representing a group of Customer accounts being served under Rider 15, Customer Select. Suppliers shall enter into a Supplier Aggregation Agreement with the Company to transport gas from an interconnection between the Company and a pipeline to a Customer and the following requirements shall also apply:

(a) the Supplier shall contract for transportation of direct purchases from the delivery point of the seller to an existing pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving the Supplier's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general use; and

(b) the final pipeline transporter of such gas shall agree to provide daily delivery data for such gas to the Company; and

(c) satisfactory evidence of Supplier's applicable purchase arrangements ~~contracts~~ with seller(s) and intrastate or interstate transporters shall ~~be~~ consist of an affidavit submitted ~~provided~~ to the Company; and

(d) all such arrangements shall have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company.

* **Charges.**
There will be a one-time application charge of $2,000 per Supplier at the time of submitting a completed Supplier Aggregation Agreement.

Monthly charges for each Group shall be the sum of (a) through (i~~g~~).

(a) Group Charge
$200.00 per month. A Supplier may form a Group with any number of Customers included.

(b) Account Charge
$0.59 per Customer account included in the Group as of the end of the month.

(c) Group Additions
$10.00 per each Customer account added to a Group. There is no charge for adding a sales or transportation Customer to a Group if the Customer is taking service for the first time under Rider 15, Customer Select Program.

For Transportation Customers that are removed from a previously non-Customer Select Group, the fee for Group Changes as specified in Terms and Conditions of this Tariff, Sheet No. 52, shall also apply. Any gas remaining in storage as of the Customer's beginning date for Customer Select, shall be valued at the price reported in Natural Gas Week, or a similar publication if Natural Gas Week is not available, for Chicago area spot gas times 0.90. The price used will be the most current published price prior to the Customer's beginning date for Customer Select.

(Continued On Sheet No. 75.4)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
6th~~5th~~ Revised Sheet No. 75.4
(Canceling 5th~~3rd~~ Revised Sheet No.75.4, Effective January 18, 2002~~September 27, 1999~~)

Rider 16
Supplier Aggregation Service

(Continued From Sheet No. 75.3)

* (d) Cash-Out Amount

The cash-out amount will be the variance between (1) the difference between the Supplier's Required Daily Deliveries to the Company plus any storage activity and the Group's use for the month, and (2) ~~two times the Group's estimated maximum daily contract quantity (MDCQ), multiplied by 100% of the Monthly Market Price prior to March 1, 2002 and~~ three times the Group's estimated maximum daily contract quantity, multiplied by 100% of the Monthly Market Price~~, thereafter.~~ The Monthly Market Price shall be the "Daily Midpoint" for each day identified in Gas Daily, in the table entitled "Daily Price Survey" for deliveries to Chicago-LDCs, large end users, weighted by Company net purchases for each day of the month.

For purposes of determining which issue of Gas Daily reports the range of prices of gas flowing on the day in the month, the date listed at the top of the column shall be the date applicable to the prices published in that column. Gas shall be priced using the closest date prior to the delivery date. For example, Friday's date would be used to price Saturday, Sunday and Monday gas volumes. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of a similar publication, as determined in the Company's sole discretion, shall be used.

The Required Daily Deliveries of the Supplier shall be adjusted for the volume of over or under deliveries equal to or less than ~~two times the Group's estimated maximum daily contract quantity in a succeeding month prior to March 1, 2002 and~~ three times the Group's estimated maximum daily contract quantity in a succeeding month~~, thereafter~~.

* ~~(e) Gas Supply Charge~~

~~The Gas Supply Charge shall be the sum of the following: (1) Transition Surcharge (TS); (2) Storage Service Cost Recovery Charge (SSCR); and (3) the Aggregator Balancing Service Charge (ABSC) multiplied by the Group's total use in the calendar month, each such component as determined in Rider 6, Gas Supply Cost.~~

* (e~~f~~) Firm Delivery Charge

In the event a Supplier does not obtain the required ~~firm transportation service and~~ firm supply service, as specified below, by November 1 for Customers participating in Customer Select, the Firm Delivery Charge shall be the Non-Commodity Gas Cost (NCGC), as determined in Rider 6, Gas Supply Cost, multiplied by the Group's use in the calendar months November 1 through March 31. The Firm Delivery Charge shall be charged in place of the ~~ABSC~~ Customer Select Balancing Charge as specified in Rider 15, Customer Select~~item (e) above~~.

(Continued On Sheet No. 75.5)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
6th~~5th~~ Revised Sheet No. 75.5
(Canceling 5th~~3rd~~ Revised Sheet No.75.5 Effective January 18, 2002~~September 27, 1999~~)

Rider 16
Supplier Aggregation Service

(Continued From Sheet No. 75.4)

*(f~~g~~) Critical Day Non-Performance Charge
For each therm of underdelivery of Required Daily Deliveries on a Critical Day, the Company will sell gas to the Group and the charge shall be the sum of $6.00 per therm plus the higher of: (a) the Rider 6 Gas Supply Cost; or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

For each therm of overdelivery of Required Daily Deliveries on a Critical Day, the Company will purchase gas from the Group and the payment shall be 100% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

*(g~~h~~) Operational Flow Order Non-Performance Charge
On any day where the Company has imposed an operational flow order, each therm of underdelivery of the Required Daily Delivery Range will be sold to the Group and the charge will be 200% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Group and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance.

*(h~~i~~) Required Daily Delivery Non-Performance Charge
For each therm of underdelivery below the Required Daily Delivery Range, as defined below, on any day other than a Critical Day or when an Operational Flow Order has been issued, the Company will sell gas to the Group and the charge shall be 110% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

For each therm of overdelivery above the Required Daily Delivery Range on any day other than a Critical Day or when an Operational Flow Order has been issued, the Company will purchase gas from the Group and the payment shall be 90% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance.

(Continued On~~to~~ Sheet No. 75.6)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
6th~~5th~~ Revised Sheet No. 75.6
(Canceling 5th~~3rd~~ Revised Sheet No.75.6, Effective January 18, 2002~~September 27, 1999~~)

Rider 16
Supplier Aggregation Service

(Continued From Sheet 75.5)

*(i~~j~~) Month End Required Delivery Non-Performance Charge
For each calendar month where total deliveries by the Supplier for a Group varies by more than plus or minus five ~~two~~ percent from the Group's total Required Daily Deliveries for the month, the Company will charge the Supplier, based on the variance, a Non-Performance charge of $1.00 for each therm exceeding the plus or minus five ~~two~~ percent.

Revenues and costs arising from items (d) through (i~~j~~) shall be included in Rider 6, Gas Supply Cost.

* **Required Daily Deliveries.**
Required Daily Deliveries shall be the amount of gas a Supplier is required by the Company to deliver to the Company's citygate each day. Before the first of each month, the Company shall provide to the Supplier, for each of the Supplier's Groups, a planned schedule of daily gas deliveries as a function of heating degree days. During the calendar month, on the business day before each gas day, the Company shall notify each Supplier by 8:30 A.M. of the Required Daily Deliveries for the gas day and an estimate of the Required Daily Deliveries for the next four gas days, based on the most recent forecast of heating degree days available to the Company.

The planned delivery schedules provided at the beginning of the month will generally be based on several factors in addition to the number of heating degree days, including the Company's plans for utilizing storage during the month. Each Group's allocation of storage injections or withdrawals for each day in the month shall be based on the Company's plans for utilizing storage for the entire distribution system for that month and on the Group's share of the total design day use of the Company's distribution system. A Group's Required Daily Deliveries shall equal the Group's expected load, which is determined by the Company from estimating factors for base use and temperature-sensitive use, plus or minus an adjustment for the Group's allocation of storage injections or withdrawals, plus or minus any allowed over or under deliveries from preceding months, and an adjustment for the applicable unaccounted-for gas percentage. Supplier will make all nominations to the Company electronically.

* **Required Daily Delivery Range**
~~Beginning March 1, 2002, O~~on any day, except a Critical Day or a day when the Company has imposed an Operational Flow Order, a Supplier may deliver to the Company the Required Daily Delivery amount, plus or minus ten percent of the estimated average daily usage for the Group for the month, for the months November through April, or the estimated average daily deliveries for the month, for the months May through October, defined as the Required Daily Delivery Range, as calculated and provided by the Company. On a day when the Company has issued an Operational Flow Order, the Required Daily Delivery Range may be adjusted to address the Company's operational concerns. On a Critical Day, the Supplier shall deliver the greater of the Supplier's firm supply requirements as estimated on October 1 or 34~~32~~ percent of the Group's current MDCQ shall be required. At the end of the month, a Supplier's total deliveries for the month must be within five ~~two~~ percent of the Supplier's total Required Daily Deliveries for the month.

(Continued On Sheet No 75.7)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
6th~~5th~~ Revised Sheet No. 75.7
(Canceling 5th~~4th~~ Revised Sheet No.75.7, Effective September 15, 2004~~January 18, 2002~~)

Rider 16
Supplier Aggregation Service

(Continued From Sheet No. 75.6)

* Failure of the Supplier to deliver gas within the Required Daily Delivery Range on a daily basis or within five~~two~~ percent of the sum of Required Daily Deliveries on a monthly basis, will result in Non-Performance Charges, as specified above. The Company reserves the right to refuse to accept gas quantities in excess of the Required Daily Delivery Range.

* **Storage.**
Each Group shall be assigned storage capacity at the rate of 26 times (23 times as of the first June 1 after the Effective Date of this tariff) the Group's MDCQ. Additionally, storage capacity of ~~four times the Group's MDCQ prior to March 1, 2002 and~~ six times the Group's MDCQ~~, thereafter,~~ will be filled by the Group with commodity to ~~two and~~ three times the Group's MDCQ ~~respectively~~. Such commodity and storage capacity will be held to balance deliveries, use and storage for the Group. The amount of gas to be injected or withdrawn from storage shall be determined by the Company and included in the determination of Required Daily Deliveries. Such amounts shall be determined, in the Company's sole discretion, consistent with the Company's storage activity plan, the estimated requirements of the Group as determined by the Company and the amount of gas held in storage for the Group.

Bill Issue Date.
A calendar month-end bill shall be issued to the Supplier showing the amount of gas received, storage activity and amount delivered to Group members. The amount of gas delivered to Group members shall be determined by the metered use of Group members adjusted by estimated use, based on base use and heat use factors, for the unmetered periods of the month.

* **Month-End Cash Out.**
At the end of each month, the Company shall compare the total amount of Required Daily Deliveries for the Group adjusted for unaccounted-for gas, to the amount delivered to Customers and injected or withdrawn from storage. The storage activity will be based upon the Group's proportion of the Company's storage plan for the month as determined at the beginning of the storage withdrawal season, normally the period of November through April, and the storage injection season, normally the period of May through October. Any over or under delivery up to ~~two times the Group's MDCQ prior to March 1, 2002, and~~ three times the Group's MDCQ~~, thereafter,~~ shall be carried forward to a succeeding month and reflected in the Required Daily Deliveries. Any excess over or under delivery shall be cashed out, (i.e., purchased from or sold to the Group) at the Monthly Market Price as defined above and shall appear as either a charge (under delivery) or a credit (over delivery) on the Supplier's bill.

* **Company and Supplier Contract.**
Upon payment of the Application Charge, the Company and Supplier shall enter into a Supplier Aggregation Agreement, in a form specified by the Company, which shall specify the obligations of the Supplier under Riders 15 and 16. The Company shall evaluate the capabilities of the Supplier. Supplier shall provide adequate assurances of payment to the Company in the form of a cash deposit, letter of credit or parental guarantee, at the Company's discretion, in an amount equal to the estimated maximum daily contract quantity, in therms, of Customers served by the Supplier, multiplied by $2.00 per therm. Such amount shall be determined based on the Customers served by the Supplier.

(Continued On Sheet No. 75.8)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
6th~~5th~~ Revised Sheet No. 75.8
(Canceling 5th~~4th~~ Revised Sheet No.75.8, Effective September 15, 2004~~January 18, 2002~~)

Rider 16
Supplier Aggregation Service

(Continued From Sheet No. 75.7)

* The Supplier shall annually provide proof, by affidavit, of firm supply to the Company's interconnection with a pipeline sufficient to provide a minimum of 34 ~~32~~ percent of the Group's maximum daily contract quantity as of October 1, for the period November 1 through March 31, and for each corresponding period thereafter. Each Supplier must warrant that neither it, nor its firm supplier, if applicable, has any firm obligations that are in conflict with the capacity to be used to serve Rider 15 Customers. In the event the Supplier does not provide the required affidavit by November 1 of each year, the Company shall charge the Supplier the Company's Non-Commodity Gas Cost (NCGC)~~, in place of the ABSC~~, as filed from time to time as part of Rider 6, Gas Supply Cost, times the Supplier's Customers' use for each billing period from November 1 through March 31.

System Operational Controls.

The Company shall maintain actual physical and operational control of all storage, transmission, distribution and other facilities on its system. Each shipper shall provide the Company with the names of at least two persons, along with their telephone and telefax numbers, for the Company to contact on operating matters (including Operational Flow Orders and Critical Day notices) at any time, on a 24-hour a day and 365-day a year basis. Such contact persons must have the proper authority and adequate expertise to handle such operating matters.

If the Company, in its sole discretion, determines that a situation is or may be developing that would impede the efficient operation of the system in which adequate pressures may not be maintained or overall operational integrity could be threatened, or if such an event actually occurs, the Company is empowered to take such action it deems necessary to alleviate the situation so that it can provide safe and reliable service.

To alleviate the situation, the Company shall first request Suppliers to voluntarily increase or decrease nominations to the system, shift nominated volumes from certain pipeline citygate stations to other pipeline citygate stations, or take other actions that would alleviate the situation.

* ~~Beginning March 1, 2002,~~ In ~~in~~ the event such voluntary actions do not alleviate the situation, the Company will implement an Operation Flow Order ("OFO"). Suppliers will be notified of any OFO at least two hours before the Gas Industry Standards Board nomination deadline on the interstate pipelines that interconnect with the Company's facilities. Such OFO could change Required Daily Delivery and the Required Daily Delivery Range for the Suppliers. In addition, the Company may limit the quantity of gas accepted at certain citygate stations in a manner consistent with the Priority of Supply provision as described in Terms and Conditions. It is the Supplier's responsibility to arrange for delivery to any non-constrained citygate station. If such actions are insufficient to alleviate the situation, or if there is not sufficient time to implement the actions, the Company reserves the right to unilaterally take such actions as may be necessary to maintain system pressure and preserve the overall integrity of the Company's system (or any portion thereof) in the most cost effective manner available. The Company is authorized to use all the resources of its system to such ends, through the integrated operation of storage and supply received into the system, even though gas affected by such actions is not owned by the Company. Any such costs incurred to maintain the system under an OFO will be recovered from sales customers and participating Suppliers, though the Company's Rider 6, Gas Supply Cost, with a credit applied for any Operational Flow Order Non-Performance charges.

(Continued On Sheet No. 75.9)

Rider 16
Supplier Aggregation Service

(Continued From Sheet No. 75.8)

The Company shall not impose an OFO on Customer Select Suppliers unless it imposes similar conditions on all other classes of Customers.

In the event that the Company implements an Operational Flow Order, the Company shall provide the Commission with a report detailing: the situation that required the Company to issue an OFO, changes in the Required Daily Delivery and the Required Daily Delivery Range of each Supplier, limitations placed on the quantity of gas delivered by each Supplier to city-gate stations, any actions that Suppliers were required to take as a result of the OFO, the quantity of under-deliveries or over-deliveries of each Supplier, OFO non-performance charges assessed to each Supplier, the name of each Supplier affected by the OFO, any actions that the Company undertook to resolve the situation (such as spot market purchases, exchange agreements, use of no-notice service, storage management, etc.) and documentation supporting the costs associated with such actions.

* **Standards of Conduct.**
As a condition of eligibility for service under this rider, the Supplier shall adhere to the following Standards of Conduct:

(a) render all bills to Customers in clear and understandable language;

(b) include the telephone number of the Supplier's Customer information center and Nicor Gas' emergency number and statements that Nicor Gas should be notified in the event of an emergency or suspected gas leak on all bills rendered to Customers;

(c) shall, for all bills issued that include the Company's charges, separately identify the Supplier's charges and the Company's charges;

(d) provide a toll-free telephone exchange or a local telephone exchange number for Customers to contact the Supplier;

(e) include a statement on all bills rendered to Customers indicating that service was rendered pursuant to the Company's Customer Select Program;

(f) promptly notify any current or past customers of any billing adjustment for cancels and rebills;

(g) establish Customer complaint procedures and respond to complaints promptly;

(h) ensure that Customers are given adequate prior notice (15 days) of termination of commodity service from the Supplier prior to any applicable contract termination or at least 15 days notice in the event of non-payment of Supplier services for more than 45 days;

(Continued On Sheet No. 75.9.1)

Rider 16
Supplier Aggregation Service

(Continued From Sheet No. 75.9)

(i) refrain from any direct marketing or soliciting under the Customer Select program until one week after the Company has distributed educational materials to the Customer. The Company expects to mail educational materials to Customers over a seven week period. Suppliers will be notified of which communities have had educational material distributed and can begin soliciting seven (7) days after distribution.

(j) refrain from direct marketing to Customers on the Company's "Do Not Contact List";

(k) adhere to any applicable truth in advertising laws;

(l) refrain from telemarketing to the Company's Customers between the hours of 9:00 P.M. and 8:00 A.M.;

(m) shall comply with the following requirements with respect to marketing, offering and provision of products or services to residential retail Customers;

  (i) Any marketing materials which make statements concerning prices, terms and conditions of service shall contain information that adequately discloses the prices, terms and conditions of the products or services that the Supplier is offering or selling to the customer;

  (ii) Before any Customer is switched from another Supplier, the new Supplier shall give the customer written information that adequately discloses, in plain language, the prices, terms and conditions of the products and services being offered and sold to the Customer;

(n) provide to each Customer added to or deleted from a Group they manage, a letter of explanation sent through the United States mail;

(o) include as a minimum, the following information for voice recorded customer contract; name of Supplier, authorization of Supplier as agent, pricing of natural gas, other charges, contract termination charges (if any), Customer name, account number, and meter number; and

(p) file with the Illinois Commerce Commission and provide to the Company a copy of bill formats, standard Customer contract and Customer complaint and resolution procedures, and provide a Supplier contact and telephone number prior to March 1, 2002 or the Supplier beginning participation in the Customer Select program, and on an on-going basis as warranted by changes in any of the above;

(q) shall provide each residential Customer the opportunity to rescind its agreement without penalty within three business days of initial acceptance of the contract.

(Continued On Sheet 75.9.2)

Rider 16
Supplier Aggregation Service

(Continued From Sheet 75.9.1)

Failure to comply with the Standards of Conduct is a basis for removal as a qualified Supplier under Customer Select. Any party alleging improper enforcement of the Standards of Conduct may file a complaint with the Illinois Commerce Commission pursuant to Section 10-108 of the Illinois Public Utilities Act.

Company/Supplier/Customer Contracts.
The Supplier shall provide to the Company, by electronic data transmission, a listing of each Customer to be included in a Group. Such listing shall include the Customer's account number, name, address, meter number, tax identification number (optional) and/or social security number (optional). The Supplier warrants that it has obtained authorization from each Customer specifying the Supplier as the sole agent for the Customer and agrees to provide to the Company access to the agency agreements for purposes of auditing compliance. The Company, in turn, will notify the Supplier as to the Customer's beginning date of enrollment into the program. Thereafter, the Supplier shall notify each Customer of enrollment in the program. Customers shall be served under this Rider until they or their Supplier notifies the Company to terminate their participation.

The Supplier warrants that it has obtained a Letter of Agency (LOA) from each Customer added to a Group via any authorization method, other than telephonically. Suppliers must include a LOA on their internet site if Customers are allowed to signup via internet. Such LOA must contain the following at a minimum: date of the agreement; name of the Customer of record; service address; mailing address; daytime and evening telephone numbers; utility account number; meter number; name of the supplying company; and the Customer's signature. The Supplier must retain all signed LOA's for as long as the Customer receives service from the Supplier.

For Suppliers using the Company's bill to present their bill to the Customer, payments received from the Customer shall first be applied to pay any Company past due amounts and then any past due amounts owed the Supplier. Any remaining funds will then be applied to current amounts owed the Company and then current amounts owed the Supplier. The Company shall hold any remaining amounts.

General
The schedule of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to these Terms and Conditions including, but not limited to, Transportation Limitations and Amounts, and the Critical Day definition, including any changes authorized by the Commission subsequent to the initial effective date of this rider.

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
4th~~3rd~~ Revised Sheet No. 76
(Canceling 3rd~~2nd~~ Revised Sheet No. 76,
Effective October 3, 2001~~April 10, 1998~~)

Rider 25
Firm Transportation Service

***Applicable to Rates 4, 6~~,~~ and 7~~, 10 and 11~~**

Availability.
For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

(a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving sales and transportation Customers gas without impairment of anticipated deliveries of any gas supplies, and

(b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and

(c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and

(d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company.

* **Charges shall be the sum of (a) through (g).**

(a) Administrative Charge
$25.00~~24.00~~ per month for an individual account. Group accounts will be charged $7.00~~14.00~~ per month per account with a minimum group charge of $32.00~~38.00~~.

(b) System Charge
The monthly Customer, distribution, demand and commodity charges, as applicable under the rate which services the Customer, for the total Customer usage in the billing month.

(c) Gas Supply Cost
For Customers served under Rider 25, the Gas Supply Cost shall be the sum of the following: (1) 0.53~~0.40~~ times the Customer's Maximum Daily Contract Quantity multiplied by the Demand Gas Cost (DGC); plus (2) the Commodity Gas Cost (CGC) multiplied by the volume of Company-supplied gas delivered to the Customer in the billing period.

(Continued ~~O~~on Sheet No. 77)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
3rd~~2nd~~ Revised Sheet No. 77
(Canceling 2nd~~1st~~ Revised Sheet No. 77,
Eeffective October 3, 2001~~April 11, 1996~~)

Rider 25
Firm Transportation Service

(Continued From Sheet No. 76)

All such Gas Supply Cost charges described above shall be determined in accordance with Rider 6, Gas Supply Cost, for the billing period.

If, in any billing period, there is no Customer-owned gas available from storage or delivered to the Customer, the Gas Supply Cost Section of the Charges provision of the rate under which the Customer is served shall apply in lieu of the Gas Supply Cost Section hereunder.

* (d) Excess Storage Charge
10¢ per therm for each therm in storage in excess of 26 times (23 times as of the first June 1 after the Effective Date of this tariff) the Customer's Maximum Daily Contract Quantity during the billing period. If such excess amount is less than five percent of the Customer's allowed Storage Banking Capacity, the Excess Storage Charge shall not apply. Such revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

(e) Transition Surcharge
The Transition Surcharge (TS) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company Supplied Gas.

* (f) Optional Recording Device Charge
$5.00~~4.00~~ per month per each account with a diaphragm meter; or
$12.00 per month for each account for all other meter types.

* (g) Operational Flow Order (OFO) Non-Performance Charge
On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

(Continued On Sheet No. 78)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
3rd~~2nd~~ Revised Sheet No. 78
(Canceling 2nd~~1st~~ Revised Sheet No. 78, E~~e~~ffective October 3, 2001~~April 11, 1996~~)

Rider 25
Firm Transportation Service

(Continued From Sheet No. 77)

* **Storage.**
In any billing period in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. In any billing period in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used to reduce the amount of Company-supplied gas otherwise required to meet the Customer's demands for the billing period. The Customer may place into storage up to 26 times (23 times as of the first June 1 after the Effective Date of this tariff) the Customer's Maximum Daily Contract Quantity without additional charge.

Contract.
The term of the Customer's Rider 25 contract shall be the same as and determined by the term of the Customer's Gas Service Contract. The contract will specify the Maximum Daily Contract Quantity which shall be the maximum amount of transportation gas which the Company shall be required to accept on behalf of the Customer from pipeline deliveries.

General.
Except as specified, all other provisions of the Customer's rate shall apply. The schedules of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to these Terms and Conditions including but not limited to: Transportation Limitations and Amounts and Determination of Maximum Daily Contract Quantity.