

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

N/A

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

- Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization		100%	
7	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$

3. Rate for Other Funds  $\left[ 1 - \left( \frac{S}{W} \right) \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$

- Weighted Average Rate Actually Used or the Year:
  - Rate for Borrowed Funds -
  - Rate for Other Funds -

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please note on page, "See FERC Form 1."
- Show for each of the above accounts the amounts applying to each class and series of capital stock.
  - For Account 202, Common Stock Subscribed and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
  - Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
  - For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	PREMIUM ON CAPITAL STOCK (COMMON)	25,000	287,498
2	ICC DOCKET #92-0255		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**DISCOUNT ON CAPITAL STOCK (Account 213)**

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

**CAPITAL STOCK EXPENSE (Account 214)**

- Report the balance at end of year of capital stock expenses for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON	313
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	313

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

C. A. ROBINSON  
1410 N. CULLEN  
EVANSVILLE IN 47715

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date.

ILLINOIS - MARCH 13, 1946

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

GAS UTILITY - ILLINOIS (ONLY)

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes....Enter the date when such independent accountant was initially engaged: \_\_\_\_\_

(2)  No

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

NONE



Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$150,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.
2. If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made.
3. Utilities, which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of Item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		



Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holds of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy.  Total:  By proxy:	3. Give the date and place of such meeting:  APRIL 24, 2003  NASHVILLE TN
---	---	---

Line No.	Name (Title) & Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,250,000	1,250,000	1,825	
5	TOTAL number of security holders		18	3	
6	TOTAL votes of security holders listed				
7	C. A. Robinson, Lv.TR	50,081	50,081	40	
8					
9	Guy S. Warren Trust	25,938	25,938		
10					
11	James H. Bond, Sr. - Dir	12,969	12,969		
12					
13	Betty Anderson - Dir	4,757	4,757		
14					
15	Forbes Trust:				
16	Betty Forbes Anderson	3,888.777			
17	Sarah Forbes Wayland	3,888.777			
18	Carolyn Forbes Norwood	3,888.777	11,666 1/3		
19					
20	Eugene Shields - V.P/Dir	6,250	6,250		
21	Eugene Shields or				
22	Sharon Shields	1,563	1,563		
23					
24	Carolyn Workman	3,805 1/3	3,805 1/3		
25					
26	Sarah Wayland	3,805 1/3	3,805 1/3		
27					
28	J.Glenn Robinson - Sec/Dir	1,000	1,000		
29	Cynthia A. Mitchell	1,000	1,000		
30	DWF Ltd Parsnership	951	951		

Name of Respondent Consumers Gas Company	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

Page No.	Name (Title) & Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
62					
63					
64					
65					
66					
67					
68					
69					
70					
71					
72					
73					
74					
75					
76					
77					
78					
79					
80					
81					
82					
83					
8					
85					
86					
87					
88					

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise right: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: state territory added or relinquished and date operations began or ceased and give reference to such authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

NONE

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

IMPORTANT CHANGES DURING THE YEAR (continued)

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	6,537,940	6,596,285
3	Construction Work in Progress (107)	200-201		
4	TOTAL Utility Plant (Enter Total of Lines 2 and 3)		6,537,940	6,596,285
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, 115)	200-201	4,411,688	4,462,225
6	Net Utility Plant (Enter Total of lines 4 less 5)	-	2,126,252	2,134,060
7	Nuclear Fuel (120.1-120.4, 120.6)	-		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	-		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 less 9)	-	2,126,252	2,134,060
11	Utility Plant Adjustments (116)	122-123	-0-	-0-
12	Gas Stored Underground-Noncurrent (117)	220	-0-	-0-
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	41		
15	(Less) Accum. Prov. for Depr. And Amort. (122)	41		
16	Investments in Associated Companies (123)	222-223		
17	Investments in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	222-223		
21	Special Funds (125-128)	16		
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)	-	-0-	-0-
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)	-	451,160	534,615
25	Special Deposits (132-134)	16		
26	Working Funds (135)	-	1,290	1,290
27	Temporary Cash Investments (136)	222-223		
28	Notes Receivable (141)	17		
29	Customer Accounts Receivable (142)	-	1,098,161	725,030
30	Other Accounts Receivable (143)	17	24,755	31,690
31	(Less) Accum. Prov. for Uncollectible Acct. -Credit (144)	-	(50,484)	(48,867)
32	Notes Receivable from Associated Companies (145)	18		
33	Accounts Receivable from Assoc. Companies (146)	18		
34	Fuel Stock (151)	20		
35	Fuel Stock Expenses Undistributed (152)	20		
36	Residuals (Elec) and Extracted Products (Gas) (153)	20		
37	Plant Materials and Operating Supplies (154)	20	28,656	24,620
38	Merchandise (155)	20	111	111
39	Other Materials and Operating Supplies (156)	20		
40	Nuclear Materials Held for Sale (157)	20		
41	Allowances (158.1 and 158.2)	-		
42	(Less) Noncurrent Portion of Allowances	-		
43	Stores Expense Undistributed (163)	20		
44	Gas Stored Underground - Current (164.1)	220	370,108	743,858
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
46	Prepayments (165)	230	8,341	8,152
47	Advances for Gas (166-167)	-		
48	Interest and Dividends Receivable (171)	-		
49	Rents Receivable (172)	-		
50	Accrued Utility Revenues (173)	-	66,019	32,618
51	Miscellaneous Current and Accrued Assets (174)	19		
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)	-	1,998,117	2,053,117

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)			
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269	11,004	9,285
51	Other Regulatory Liabilities (254)	278		
52	Unamortized Gain on Reacquired Debt (257)	24		
53	Accumulated Deferred Income Taxes (281-283)	274-277	221,860	236,262
54	TOTAL Deferred Credits (Enter total of lines 47 thru 53)		232,864	245,547
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter total of lines 14,22,30,45 & 54)		4,171,169	4,219,679

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original. <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	--	-------------------------------	---------------------------------

**STATEMENT OF INCOME FOR THE YEAR**

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchase. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income and expense accounts.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	6,337,163	5,335,837
3	Operating Expenses			
4	Operations Expenses (401)	320-325	5,651,008	4,577,099
5	Maintenance Expenses (402)	320-325	109,481	50,246
6	Depreciation Expenses (403)	336-338	170,029	206,164
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amortization & Depl. Of Utility Plant (404-405)	336-338		
9	Amortization & Utility Plant Acq. Adj. (406)	336-338		
10	Amortization of Property Losses, Unrecovered Plant & Regulatory Study Costs (407.1)			
11	Amortization of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	325,497	293,120
15	Income Taxes - Federal (409.1)	262-263	250	34,716
16	Income Taxes - Other (409.1)	262-263	3,790	12,890
17	Provision for Deferred Income Taxes (410.1)	234,274,277	15,033	6,219
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234,274,277		
19	Investment Tax Credit Adjustment - Net (411.4)		(1,719)	(1,776)
20	(Less) Gains from Disp. Of Utility Plant (411.6)			
21	Losses from Disp. Of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter total of lines 4 thru 22)		6,273,369	5,178,678
26	Net Utility Operating Income (Enter total of line 2 less 23)		63,794	157,159
27				
28	<b>OTHER INCOME AND DEDUCTIONS</b>			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		1,345	2,989
32	(Less) Costs & Expenses of Merchandising, Job & Contract Work (416)		(135)	140
33	Revenues from Nonutility Operations (417)		18,256	29,475
34	(Less) Expenses of Nonutility Operations (417.1)		(7,024)	(5,227)
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		8,188	9,347
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)			
40	Gain on Disposition of Property (421.1)		5,903	(1,530)
41	TOTAL Other Income (Enter total of lines 29 thru 38)		26,533	35,194
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1-426.5)	340		
46	TOTAL Other Income Deductions (Total of lines 41 thru 43)		-0-	-0-

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

- If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in this preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
		6,337,163	5,335,837			1
						2
		5,651,008	4,577,099			3
		109,481	50,246			4
		170,029	206,164			5
						6
						7
						8
						9
						10
						11
						12
		325,497	293,120			13
		250	34,716			14
		3,790	12,890			15
		15,033	6,219			16
						17
		(1,719)	(1,776)			18
						19
						20
						21
						22
						23
						24
		6,273,369	5,178,678			25
		63,794	157,159			26

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)**

No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets (175)			
54	Derivative Instrument Assets - Hedges (176)			
55	<b>DEFERRED DEBITS</b>			
56	Unamortized Debt Expense (181)	26-27	714	476
57	Extraordinary Property Losses (182.1)	230		
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
59	Other Regulatory Assets (182.3)	232		
60	Prelim. Survey and Investigation Charges (Electric) (183)	-		
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
62	Clearing Accounts (184)	-	250	(3,056)
63	Temporary Facilities (185)	-		
64	Miscellaneous Deferred Debits (186)	233	26,145	16,026
65	Deferred Losses from Disposition of Utility Plant (187)	-		
66	Research, Development & Demonstration Expenditures (188)			
67	Unamortized Loss on Reacquired Debt (189)	-		
68	Accumulated Deferred Income Taxes (190)	234-235	19,689	19,058
69	Unrecovered Purchased Gas Costs (191)	-		
70	TOTAL Deferred Debits (Enter total of lines 54 thru 67)		46,799	32,504
71	TOTAL Assets and Other Debits (Enter total of lines 10, 11, 12, 22 52, and 68)		4,171,168	4,219,681

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	125,000	125,000
3	Preferred Stock Issued (204)	250-251	185,000	185,000
4	Capital Stock Subscribed (202, 206)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	287,498	287,498
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	25	(313)	(313)
11	Retained Earnings (215, 215.1, 216)	118-119	1,123,499	1,084,950
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251	(2,500)	(2,500)
14	Accumulated Other Comprehensive Income (219)	118(a)(b)		
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 13)		1,718,184	1,679,635
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	22-23		
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)			
20	Other Long-Term Debt (224)		1,491,286	1,491,286
21	Unamortized Premium on Long-Term Debt (225)	26-27		
22	(Less) Unamortized Discount on Long-Term Debt Dr. (226)	26-27		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter total of lines 16 thru 21)		1,491,286	1,491,286
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases -- Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Asset Retirement Obligations (230)			
33	TOTAL Other Noncurrent Liabilities (Enter total of lines 24 thru 29)			
34	<b>CURRENT AND ACCRUED LIABILITIES</b>			
35	Current Portion of Long-Term Debt			
36	Notes Payable (231)	17	660,754	753,408
37	Accounts Payable (231)			
38	Notes Payable to Associated Companies (233)	17		
39	Accounts Payable to Associated Companies (234)	17		
40	Customer Deposits (235)			
41	Taxes Accrued (236)	262-263	(751)	(3,036)
42	Interest Accrued (237)			
43	Dividends Declared (238)			
44	Matured Long-Term Debt (239)			
45	Matured Interest (240)			
46	Tax Collections Payable (241)		58,366	43,618
47	Miscellaneous Current and Accrued Liabilities (242)		10,466	9,221
48	Obligations Under Capital Leases -- Current (243)			
49	Derivative Instrument Liabilities (244)			
50	Derivative Instrument Liabilities -- Hedges (245)			
51	TOTAL Current and Accrued Liabilities (Enter total of lines 32 thru 44)		728,835	803,211

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**STATEMENT OF INCOME FOR THE YEAR (continued)**

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
47	Taxes Applicable to Other Income and Deductions			
48	Taxes Other than Income Taxes (408.2)	262-263		
49	Income Taxes – Federal (409.2)	262-263		
50	Income Taxes – Other (409.2)	262-263		
51	Provision for Deferred Income Taxes (410.2)	234,274-277		
52	(Less) Provision for Deferred Income Taxes – Credit (411.2)	234,274-277		
53	Investment Tax Credit Adjustment – Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	<b>TOTAL Taxes on Other Income &amp; Deductions (Total of 48 thru 54)</b>			
56	Net Other Income & Deductions (Enter total of lines 41, 46, 55)		26,533	35,194
57	<b>Interest Charges</b>			
58	Interest on Long-Term Debt (427)		62,375	70,764
59	Amortization of Debt Disc. And Expense (428)	26-27	10,358	10,359
60	Amortization of Loss on Reacquired Debt (428.1)			
61	(Less) Amortization of Premium on Debt-Credit (429)	26-27		
62	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
63	Interest on Debt to Associated Companies (430)	340		
64	Other Interest Expense (431)	340	1,445	1,681
65	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			
66	Net Interest Charges (Enter total of lines 58 thru 65)		74,178	82,804
67	Income Before Extraordinary Items (Enter total of lines 26, 56 and 66)		16,149	109,549
68	<b>Extraordinary Items</b>			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter total of line 69 less line 70)			
72	Income Taxes-Federal and Other (409.3)	262-263		
73	Extraordinary Items after Taxes (Enter total of line 71 less line 72)			
	Net Income (Enter total of lines 67 and 73)		16,149	109,549

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the total eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance - Beginning of Year		1,123,499
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter total of lines 4 thru 8)		16,149
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		
23	Dividends Declared - Preferred Stock (Account 437)		10,950
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)		10,950
30	Dividends Declared - Common Stock (Account 438)		43,750
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438) (Total of lines 31 thru 35)		43,750
37	Transfers from Acct. 216.1. Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 1, 9, 15, 16, 22, 29, 36 and 37)		1,084,950

Name of Respondent <b>CONSUMER'S GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

STATEMENT OF RETAINED EARNINGS FOR THE YEAR		
	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (ACCOUNT 215)</b>  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	<b>TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal (Account 215.1)</b>	
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter total of lines 45 &amp; 46)</b>	
48	<b>TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter total of lines 38 and 47)</b>	
	<b>Unappropriated Undistributed Subsidiary Earnings (Account 216.1)</b>	
49	Balance-Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of Year (Total of lines 49 thru 52)	

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**STATEMENT OF CASH FLOWS**

- If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
- Under "Other" specify significant amounts and group others.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	16,149
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	180,388
5	Amortization of (Specify)	
6		
7		
8	Deferred Income Taxes (Net)	15,033
9	Investment Tax Credit Adjustments (Net)	(1,719)
10	Net (Increase) Decrease in Receivables	364,578
11	Net (Increase) Decrease in Inventory	(378,750)
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	143,903
14	Net (Increase) Decrease in Other Regulatory Assets	37,441
15	Net Increase (Decrease) in Other Regulatory Liabilities	(66,032)
16	(Less) Allowances for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: GAIN/LOSS DISPOSAL OF ASSETS	12,547
19		
20		
21	Net Cash Provided by (Used in) Operating Activities	328,538
22	(Total of lines 2 thru 20)	
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(190,384)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(190,384)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advance to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

**STATEMENT OF CASH FLOWS (Continued)**

Investing Activities – Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per Uniform System of Accounts General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used In) Investing Activities	
57	(Total of lines 34 thru 55)	
58		
59	Cash Flows from Financing Activities	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increases in Short-Term Debt (c)	
67	Other:	
68		
69		
	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
72	Payments for Retirement of:	
73	Long-Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Common Stock	43,750
81	Dividends on Preferred Stock	10,950
82	Net Cash Provided by (Used In) Financing Activities	
83	(Total of lines 70 thru 81)	54,700
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	
87		
88	Cash and Cash Equivalents at Beginning of Year	452,450
89		
90	Cash and Cash Equivalents at End of Year	535,904

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of a disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform system of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attach hereto.

NONE

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service	6,596,285	
3	Plant In Service (Classified)		
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter total of lines 3 thru 7)	6,596,285	
9	Leased to Others		
10	Held for Future Use		
11	Construction Work In Progress		
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	6,596,285	
14	Accumulated Provision for Depreciation, Amortization & Depletion	4,462,225	
15	Net Utility Plant (Enter total of line 13 less 14)	2,134,060	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	4,462,225	
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights		
20	Amortization of Underground Storage Land and Land Rights		
21	Amortization of Other Utility Plant		
22	TOTAL In Service (Enter total of lines 18 thru 21)	4,462,225	
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter total of lines 28 thru 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter total of lines 22, 26, 30 31, and 32)	4,462,225	

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (continued)**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (h)	Line No.
6,596,285				1
				2
				3
				4
				5
				6
				7
6,596,285				8
				9
				10
				11
				12
				13
4,462,225				14
2,134,060				15
				16
				17
4,462,225				18
				19
				20
				21
4,462,225				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
4,462,225				32
4,462,225				33

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified – Gas.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	45	
3	302 Franchises and Consents	5,558	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	5,603	
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field compressor Station Structure		
15	328 Field measure and Reg. Station Structures		
16	329 Other Structures		
17	330 Producing Gas Wells – Well Construction		
18	331 Producing Gas Wells – Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measure and Reg. Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant		
27	TOTAL Production and Gathering Plant		
28			
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant		
39	TOTAL Natural Gas Production Plant		
40	Mfd Gas Production Plant (Submit Supplemental Statement)		
41	TOTAL Production Plant		

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)**

careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's actually in service at end of year.

6. Show in Column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			45	301 2
			5,558	302 3
				303 4
			5,603	5
				6
				7
				325.1 8
				325.2 9
				325.3 10
				325.4 11
				325.5 12
				326 13
				327 14
				328 15
				329 16
				330 17
				331 18
				332 19
				333 20
				334 21
				335 22
				336 23
				337 24
				338 25
				26
				27
				340 28
				341 29
				342 30
				343 31
				344 32
				345 33
				346 34
				347 35
				36
				37
				38
				39

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)**

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
42	3. Natural Gas Storage and Processing Plant		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Measuring and Reg. Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	TOTAL Underground Storage Plant		
57	Other Storage Plant		
58	360 Land and Land Rights		
59	361 Structures and Improvements		
60	362 Gas Holders		
61	363 Purification Equipment		
62	363.1 Liquefaction Equipment		
63	363.2 Vaporizing Equipment		
64	363.3 Compressor Equipment		
65	363.4 Meas. and Reg. Equipment		
66	363.5 Other Equipment		
67	363.6 Asset Retirement Costs for Other Storage Plant		
68	TOTAL Other Storage Plant		
69	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
70	364.1 Land and Land Rights		
71	364.2 Structures and Improvements		
72	364.3 LNG Processing Terminal Equipment		
73	364.4 LNG Transportation Equipment		
74	364.5 Measuring and Regulating Equipment		
75	364.6 Compressor Station Equipment		
76	364.7 Communications Equipment		
77	364.8 Other Equipment		
78	363.		
79	TOTAL Base Load Liquefied Natural Gas		
80			
81	TOTAL Natural Gas Storage and Proc. Plant		
82	4. Transmission Plant		
83	365.1 Land and Land Rights	194	-0-
84	365.2 Rights of Way	1,098	-0-
85	366 Structures and Improvements	1,775	-0-
86	367 Mains	1,085,845	-0-
87	368 Compressor Station Equipment		
88	369 Measuring and Reg. Station Equipment	28,945	-0-
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant	1,117,857	-0-

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance At End of Year (g)	Line No.
				40
				41
			350.1	42
			350.2	43
			351	44
			352	45
			352.1	46
			352.2	47
			352.3	48
			353	49
			354	50
			355	51
			356	52
			357	53
				54
				55
			360	56
			361	57
			362	58
			363	59
			363.1	60
			363.2	61
			363.3	62
			363.4	63
			363.5	64
				65
				66
			364.1	67
			364.2	68
			364.3	69
			364.4	70
			364.5	71
			364.6	72
			364.7	73
			364.8	74
				75
				76
				77
				78
			194	365.1 79
			1,098	365.2 80
			1,775	366 81
			1,085,845	367 82
				368 83
			28,945	369 84
				370 85
				371 86
			1,117,857	87

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
93	5. Distribution Plant		
94	374 Land and Land Rights	7,661	-0-
95	375 Structures and Improvements	15,440	-0-
96	376 Mains	1,865,166	25,841
97	377 Compressor Station Equipment		
98	378 Meas. and Reg. Station Equipment - General	356,956	13,962
99	379 Meas. and Reg. Station Equipment - City Gate		
100	380 Services	1,672,806	24,803
101	381 Meters	618,620	58,508
102	382 Meter Installations		
103	383 House Regulators	3,793	-0-
104	384 House Reg. Installations		
105	385 Industrial Meas. and Reg. Station Equipment		
106	386 Other Prop. on Customers' Premises		
107	387 Other Equipment	10,588	4,428
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant	4,551,030	127,542
110	6. General Plant		
111	389 Land and Land Rights		
112	390 Structures and Improvements	362,771	-0-
113	391 Office Furniture and Equipment	213,992	2,994
114	392 Transportation	128,380	53,475
115	393 Stores Equipment		
116	394 Tools, Shop, and Garage Equipment	40,804	5,809
117	395 Laboratory Equipment	1,243	
118	396 Power Operated Equipment	68,280	1,200
119	397 Communication Equipment	47,980	
120	398 Miscellaneous Equipment		
121	Subtotal	863,450	63,478
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant	6,537,940	191,020
125	TOTAL (Accounts 101 and 106)		
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant in Service	6,537,940	

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					88
			7,661	384	89
			15,440	375	90
6,507	(68)		1,884,432	376	91
				377	92
	(280)		370,638	378	93
				379	94
17,726	(90)		1,679,793	380	95
31,285			645,843	381	96
				382	97
			3,793	383	98
				384	99
				385	100
				386	101
			15,016	387	102
					103
55,518	(438)		4,622,616		104
				389	105
			362,771	390	106
			216,986	391	107
76,722			105,133	392	108
				393	109
			46,613	394	110
			1,243	395	111
			69,480	396	112
			47,980	397	113
				398	114
					115
76,722			850,206	399	116
					117
					118
132,240	(438)		6,596,282		119
					120
					121
					122

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**MANUFACTURED GAS PRODUCTION PLANT - SUPPLEMENTAL SCHEDULE**  
SEE PAGE 204, LINE 38

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	PRODUCTION PLANT						
2	Manufactured Gas Production Plant	N/A					
3	(304) Land and Land Rights						
4	(305) Structures and Improvements						
5	(306) Boiler Plant Equipment						
6	(307) Other Power Equipment						
7	(308) Coke Ovens						
8	(309) Producer Gas Equipment						
9	(310) Water Gas Generating Equipment						
10	(311) Liquefied Petroleum Gas Equipment						
11	(312) Oil Gas Generating Equipment						
12	(313) Generating Equipment-Other Expenses						
13	(314) Coal, Coke and Ash Handling Equipment						
14	(315) Catalytic Cracking Equipment						
15	(316) Other Reforming Equipment						
16	(317) Purification Equipment						
17	(318) Residual Refining Equipment						
18	(319) Gas Mixing Equipment						
19	(320) Other Equipment						
20	TOTAL Manufactured Gas Production Plant						

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**GAS PLANT LEASED TO OTHERS (Account 104)**

Report below the information called for concerning gas plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
TOTAL					

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**GAS PLANT HELD FOR FUTURE USE**

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property) (a)	Date Originally Included in the Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use			
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)**

Report below descriptions and balances at end of year of projects in process of construction (107).  
 Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration  
 Account 107 of the Uniform System of Accounts).  
 3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Acct. 107) (b)	Estimated Additional Cost of Project (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43	TOTAL		

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functionalize classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	4,411,689			
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	170,029			
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. Of Gas Plant. Lease to Others				
6	Transportation Expense-Clearing				
7	Other clearing Accounts				
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	170,029			
11	Net Charges for Plant Retired:	(106,945)			
12	Book Cost of Plant Retired:	12,547			
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs. For Plant Ret. (Enter total lines 11 thru 13)				
16	Other Debit or Cr. Items (Describe):				
16.01					
17	Book Cost of Asset Retirement Costs				
18	Balance End of Year (Enter total of lines 1, 9, 14, 15 & 16)	4,462,225			

Section B. Balances at End of Year According to Functional Classifications

19	Production - Manufactured Gas				
20	Production and Gathering - Natural Gas				
21	Products Extraction - Natural Gas				
22	Underground Gas Storage				
23	Other Storage Plant				
24	Base Load LNG Term. And Proc. Plant.				
25	Transmission	1,115,982			
26	Distribution	2,847,563			
27	General	498,680			
28	TOTAL (Enter total of lines 18 thru 26)	4,462,225			

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)**

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurement), furnish in a note an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		370,108			370,108
2	Gas Delivered to Storage (contra Acct)		720,951			720,951
3	Gas Withdrawn from Storage (contra Acct)		347,201			347,201
4	Other Debits or Credits (Net)					
5	Balance at End of Year		742,858			743,858
6	Mcf					
7	Amount Per Mcf					

8 State basis of segregation of inventory between current and Noncurrent portions:

All gas storage inventory is based on "FIFO"

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list there under the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
  - (a) Investment in Securities – List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
  - (b) Investment Advance – Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$		TOTAL	

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledge purpose of the pledge.  
 If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.  
 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.  
 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in Column (f).  
 8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003.
--	---	-------------------------------	----------------------------------

**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	8,152
2	Prepaid Rents	
3	Prepaid Taxes (pages 262-263)	
4	Prepaid Interest	
5	Gas Prepayments (pages 226-227)	
6	Miscellaneous Prepayments:	
7	<b>TOTAL</b>	

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo. Yr. To mo. Yr)) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	<b>TOTAL</b>					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs the date of Commission authorization to use Account 182.2, and period of amortization (mo. yr. to mo. yr.)) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

**OTHER REGULATORY ASSETS (Account 182.3)**

Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL				

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a).
- Minor Items (less than \$100,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	'99 RATE CASE - DEFERRED					
2	DEBIT	26,147		186-099	10,121	16,026
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See Pages 350-351)					
49	TOTAL	26,147			10,121	16,026

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

Report the information called for below concerning the respondents accounting for deferred income taxes.  
At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10				
11				
12	FSAB	19,689		
13				
14				
15	Other			
16	TOTAL Gas (Enter total of lines 10 thru 15)			
17	Other (Specify)			
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 17)	19,689		

NOTES

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

3. If more space is needed, use separate pages as required.  
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
		210	(631)			19,058	12
							13
							14
							15
							16
							17
			(631)			19,058	18

NOTES (Continued)

**CAPITAL STOCK (Accounts 201 and 204)**

Utilities with gas and electric operations who file this page in FERC Form 1, this page is optional. Please note on page, "See FERC Form 1."  
 Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock, and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON - ORDER NO. 3807 STOCK ID NO. 3073	700,000	1.00	
2	47617	99,000	1.00	
3	92-0255	5755		
4				
5				
6				
7	PREFERRED - ORDER NO. 4817)			
8	4115)	2,000	100	
9	52049)			
10				
11	REQUIRED PREFERRED STOCK (25 SHARES @			
12	PAR VALUE)			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner. (more on next page)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (incl. In Account 165) (c)
1.	FICA	-0-	
2	STATE & FED. UCT	76	
3	GROSS REV.	(5,998)	
4	IL PUBLIC UTILITY	( 25)	
5	INVESTED CAP. TAX	6,696	
6	SALES & USE TAX	2	
7	ENERGY ASS. ACT ASSESSMENT	-0-	
8	PROPERTY TAX	-0-	
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	TOTAL		

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)**

Line No.	Electric (Account 408.1, 409.1) (j)	Gas (Account 408.1, 409.1) (i)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		43,580		
2		2,294		
3		4,590		
4		175,053		
5		23,780		
6		3,183		
7		63,958		
8		9,059		
9				
10				
11				
12				
13				
14				
15	FED INC.	250		
16	STATE INC.	3,790		
17				
18	TOTAL	329,537		