

Illinois Commerce Commission

Notice Concerning Alternative Compliance Payments (“ACPs”) associated with the Public Utilities Act’s Renewable portfolio standard for alternative retail electric suppliers and electric utilities operating outside their service territories (220 ILCS 5/16-115D)

For Compliance Period: June 2017 through May 2018

Date of Notice: 3/7/2018

The **estimated** ACP rates shown below are current **estimates** based on current information. Staff’s initial estimate erroneously included costs associated with the support of ComEd’s utility job training program, which Staff determined was not eligible for inclusion of the ACP calculation. The **actual** ACP rates, which will be posted here no later than July 1, 2018, can only be calculated once “the total amount of dollars that the utility contracted to spend on all renewable resources” for the 2017/2018 compliance period is known.

If the utilities do NOT contract to spend additional amounts on renewable resources for the compliance period ending May 31, 2018, the following **estimated** rates would be the alternative compliance payment rates for the 2017/2018 compliance period, as these reflect the current contracted renewable resource spending by the utilities.

However, the Illinois Power Agency (“IPA”), as part of its proposed Long Term Renewable Resources Procurement Plan currently pending before the Commission in Docket No. 17-0388, has proposed a spring 2018 spot procurement for RECs for the 2017-2018 delivery year. **As a result, the following ACP rates will increase from the values shown below IF the utilities contract to buy additional RECs for the June 2017 - May 2018 delivery year.**

	Ameren	ComEd	MidAmerican	Units
Estimated ACP Rates	\$0.4252	\$0.4314	\$0.0586	\$/MWH
	0.04252	0.04314	0.00586	¢/kwh

If there is a spring 2018 spot procurement for RECs generated in the 2017-2018 delivery year that leads to the utilities spending additional amounts on renewable resources for the 2017-2018 compliance period, the actual ACP rates for the 2017-2018 compliance period will increase from the estimated rates shown above but they will not exceed the maximum ACP rates shown below:

	Ameren	ComEd	MidAmerican*	Units
Maximum	\$1.8054	\$1.8917	\$1.2415	\$/MWH

ACP Rates	0.18054	0.18917	0.12415	¢/kwh
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*MidAmerican's absolute maximum ACP rate is \$1.2415/MWH, as shown. However, MidAmerican's budget for renewable energy resources (and hence the effective maximum ACP rate) is limited by a factor reflecting the portion of total electricity requirements that are projected to be met through IPA procurements rather than MidAmerican-owned generating resources. Based on a revised March 2017 generation supply and demand forecast accepted by the IPA, the ICC's procurement monitor, and ICC Staff, that portion is 35.82% (683,960 divided by 1,909,246), so the effective maximum ACP rate for MidAmerican is \$0.4447/MWH.

Please direct questions or comments concerning this notice to:
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