

Illinois Commerce Commission

Notice Concerning Alternative Compliance Payments (“ACPs”) associated with the Public Utilities Act’s Renewable portfolio standard for alternative retail electric suppliers and electric utilities operating outside their service territories (220 ILCS 5/16-115D)

For Compliance Period: June 2012 through May 2013

Date of Notice: 5/13/2013

The Commission has established the following parameters relating to alternative compliance payments for the indicated compliance period:

Definition	ComEd	Ameren	Units
Forecasted load of eligible retail customers at the customer meter	19,695,906	11,125,884	MWH
Max ACP Rate = Max allowable increase in utility rates, as established in IPA plan.	\$1.8917	\$1.8054	\$/MWH
Estimated ACP Rate (<u>Revised</u>)*	\$0.9085 \$0.9724	\$0.6338 \$0.6687	\$/MWH

* Staff note: Estimated ACP is based on estimated total expenditures on renewable energy credits (“RECs”), adjusted: (a) to exclude the incremental cost impact of solar RECs in the portfolio (as per Section 16-115D(d)(1) of the Public Utilities Act); and (b) to exclude the impact of ACP revenues previously collected from hourly customers to the extent such revenues are used to purchase RECs for eligible retail customers’ REC portfolio. Previous estimates (posted May 17, 2012) assumed ACP revenues collected from hourly customers would all be used to purchase RECs required for eligible retail customers’ REC portfolio, but this assumption was incorrect. Actual ACP Rates will be established by July 1, 2013.

Please direct questions or comments concerning this notice to:

Richard Zuraski

rzuraski@icc.illinois.gov