

February 4, 2015

Ms. Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Re: North Shore Gas Company
Supplemental Submission of Section 5-111 Report for CY2013

Reference: Letter from TJ Webb (NSG) to EA Rolando (ICC) dated April 1, 2014

Dear Mr. Burk:

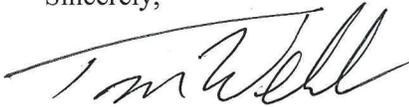
In the Reference, North Shore Gas Company (NSG) submitted its metrics for calendar year 2013 to the ICC, in accordance with the requirements of Section 5-111 of the Public Utilities Act.

Attachment 1 contains a supplement to NSG's metrics for calendar year 2013. During an internal audit, it was discovered that the number of scheduled cathodic protection readings below -0.850 volts was incorrectly reported. Therefore, NSG is amending its 2013 metrics to show the actual number of readings with a voltage greater than -0.850 volts is 423, and not 814.

Attachment 2 contains a notarized verification for the supplemental report.

Please contact me at your convenience if you have any questions regarding this matter.

Sincerely,



Thomas J. Webb
Compliance Manager
The Peoples Gas Light and Coke Company
North Shore Gas Company
312-240-4650

Attachment 1
to the letter

From:
TJ Webb (NSG)

To:
EA Rolando
(ICC)

Dated:
February 4, 2015

Re:
Supplemental Section 5-111 Report for CY2013

Sec. 5-111. Natural gas performance reporting.

			(A)	(B)	(C)	Jobs	2014
		Required	Calender Year 2013	Prior Calendar Year	Year-Over-Year Change	Attributed	Goal
		Under	Sec. (b)(c)	Sec. (c)	(A) - (B)	Sec. (c)	Sec. (d)
EMERGENCY CALLS							
Number of emergency calls with response times exceeding 30 minutes		(b)(1)	1232 (23.6%)				<25%
Number of emergency calls with response times exceeding 60 minutes		(b)(1)	17 (0.3%)				< 0.5%
Number of emergency calls in which the utility stopped/vented the flow of natural gas on the system:							
in a time exceeding 60 minutes		(b)(1)	no 2013 data				See Note 1
in a time exceeding 90 minutes		(b)(1)	no 2013 data				See Note 1
Total Jobs Attributed to Emergency Calls		Sec. (c)				56	
NUMBER OF INCIDENTS							
Number of incidents of damage per thousand gas facility locate requests to the utility's pipeline facilities resulting from:							
Utility error		(b)(2)	0.26/1000				0.26/1000
The fault of third parties;		(b)(2)	1.44/1000				1.5/1000
Total Jobs Attributed to Number of Incidents		Sec. (c)				78	

Sec. 5-111. Natural gas performance reporting.



		(A)	(B)	(C)	Jobs	2014
	Required	Calendar Year 2013	Prior Calendar Year	Year-Over-Year Change	Attributed	Goal
	Under	Sec. (b)(c)	Sec. (c)	(A) - (B)	Sec. (c)	Sec. (d)
OTHER						
Number of scheduled cathodic protection readings below -0.850 volts;	(b)(3)	423			10	814
Number of service lines that were inactive for over 3 years and not disconnected from a source of supply;	(b)(4)	915			2	Disconnect 50
Number of difficult to locate services replaced	(b)(5)	0			0	0
Number of remotely-readable cathodic protection devices	(b)(6)	1 rectifier; 1 bonds			1	Install 1 bond
Total Jobs Attributed to Other	Sec. (c)				13	
MILES OF MAIN REPLACED						
Miles of main replaced that were constructed of:						
Cast Iron	(b)(7)	0				
Wrought Iron	(b)(7)	0				
Ductile Iron	(b)(7)	0				
Unprotected Coated Steel	(b)(7)	0				
Unprotected Bare Steel	(b)(7)	0.082				
Mechanically Coupled Steel	(b)(7)	0				
Copper	(b)(7)	0				
Cellulose Acetate Butyrate (CAB) Plastic	(b)(7)	0				
Pre-1973 DuPont Aldyl "A" Polyethylene	(b)(7)	0				
PVC	(b)(7)	0				
Other types of materials identified by a State or Federal government agency as being prone to leakage	(b)(7)	0				
Total Miles of Main Replaced		0.082				0
SERVICES REPLACED						
Number of services replaced that were constructed of:						
Cast Iron	(b)(7)	0				
Wrought Iron	(b)(7)	0				
Ductile Iron	(b)(7)	0				
Unprotected Coated Steel	(b)(7)	0				
Unprotected Bare Steel	(b)(7)	176				
Mechanically Coupled Steel	(b)(7)	0				
Copper	(b)(7)	3				
Cellulose Acetate Butyrate (CAB) Plastic	(b)(7)	0				
Pre-1973 DuPont Aldyl "A" Polyethylene	(b)(7)	0				
PVC	(b)(7)	0				
Other types of materials identified by a State or Federal government agency as being prone to leakage	(b)(7)	0				
Total Number of Services Replaced		179				0
Total Jobs Attributed to Miles of Main & Number of Services Replaced	Sec. (c)				3	
TRANSMISSION						
Number of miles of transmission facilities on which maximum allowable operating pressures have been established	(b)(8)	28.2			2.1 FTE	28.2
Number of miles of transmission facilities equipped with remotely controlled shut-off valve capability	(b)(9)	0			0	0 (See Note 2)
Total Jobs Attributed to Transmission	Sec. (c)				2.1	

Sec. 5-111. Natural gas performance reporting.						
		(A)	(B)	(C)	Jobs	2014
	Required	Calendar Year 2013	Prior Calendar Year	Year-Over-Year Change	Attributed	Goal
	Under	Sec. (b)(c)	Sec. (c)	(A) - (B)	Sec. (c)	Sec. (d)
<i>DIVERSITY OF CONTRACTING</i>						
Value in dollars of contracts in force with: (PGL & NSG combined)	(b)(10)					
Minority Owned businesses	(b)(10)	\$46,141 0.16%	\$110,328 0.55%	(\$64,187) (0.39%)		3% (See Note 3)
Female Owned businesses	(b)(10)	\$331,695 1.14%	\$476,574 2.36%	(\$144,879) (1.22%)		10% (See Note 3)
Qualified Service-Disabled Veteran-Owned businesses	(b)(10)	\$25,772 0.09%	\$25,451 0.13%	(\$321) (0.04%)		0.2% (See Note 3)
Total Jobs Attributed to Diversity of Contracting	Sec. (c)				See Note 4	
Note 1 - Goal to be developed after a review of 2014 data.						
Note 2 - Planning for ROV's will be determined after MAOP plan is established.						
Note 3 - Goal is a consolidated goal for NSG and PGL. We do not have goals split out for each company.						
Note 4 - Jobs were not measured in 2012 or 2013, however they are being tracked for 2014.						

Attachment 2
to the letter

From:
TJ Webb (NSG)

To:
EA Rolando
(ICC)

Dated:
February 4, 2015

Re:
Notarized Verification Statement

VERIFICATION

STATE OF ILLINOIS

COUNTY OF COOK

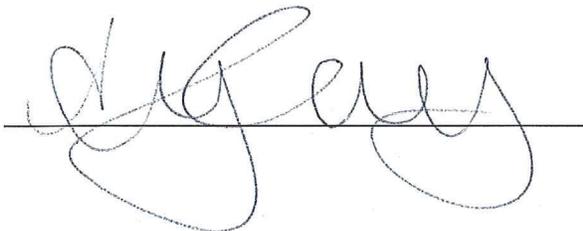
Thomas J. Webb makes oath and says that he is Compliance Manager of North Shore Gas Company; that he has examined the attached report submitted pursuant to Section 5-111 of the Public Utilities Act (220 ILCS 5/5-111); that to the best of his knowledge, information and belief, all statements of fact contained in said report are true and said report is a correct statement of the information of the respondent required to be provided pursuant to Section 5-111 in respect to each and every matter set forth therein during the period from and including January 1, 2013, to and including December 31, 2013.



Thomas J. Webb

Subscribed and sworn before me, a Notary Public in and for the State and County names, this 4th day of February, 2015.

My Commission expires on:


_____