

May 20, 2016

Ms. Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

Re: North Shore Gas Company
Supplemental Submission of Section 5-111 Report for CY2015

Reference: Letter from TJ Webb (NSG) to EA Rolando (ICC) dated April 1, 2016

Dear Ms. Rolando:

In the Reference, North Shore Gas Company (NSG) submitted metrics for calendar year 2015 to the ICC, in accordance with the requirements of Section 5-111 of the Public Utilities Act.

Attachment 1 contains a supplement to NSG's metrics for calendar year 2015. During an internal audit, it was discovered that the damages (per thousand gas facility locate requests) to the utility's pipeline facilities resulting from Utility error and the fault of third parties was incorrectly reported. Therefore, NSG is amending its 2015 metrics to show that the ratio for incidents of damage resulting from utility error and the fault of third parties is 0.60/1000 and 0.85/1000, respectively, and not 0.56/1000 and 0.29/1000 as previously reported.

Attachment 2 contains a notarized verification for the supplemental report.

Please contact me at your nearest convenience if you have any questions regarding this matter.



Sincerely,

Thomas J. Webb
Compliance Manager
The Peoples Gas Light and Coke Company
North Shore Gas Company
312-240-4650

Attachment 1
to the letter

From:
TJ Webb (NSG)

To:
EA Rolando (ICC)

Dated:
May 20, 2016

Re:
Supplemental Section 5-111 Report for CY2015

Sec. 5-111. Natural gas performance reporting.									
									
		(A)	(B)	(C)	Jobs	Jobs	2015	2016	
	Required	Calendar Year 2015	Prior Calendar Year 2014	Year-Over-Year Change	Attributed 2014	Attributed 2015	Goal	Goal	Comments
	Under	Sec. (b)	Sec. (c)	(A) - (B)	Sec. (c)	Sec. (c)	Sec. (d)	Sec. (d)	
EMERGENCY CALLS									
Number of emergency calls with response times exceeding 30 minutes	(b)(1)	1225 (23.0%)	1376 (24.2%)	-151 (1.2%)			<25%	< 25%	
Number of emergency calls with response times exceeding 60 minutes	(b)(1)	16 (0.3%)	22 (0.4%)	-6 (0.1%)			< 0.5%	< 0.5%	
					56	56			
Number of emergency calls in which the utility stopped/vented the flow of natural gas on the system:									
in a time exceeding 60 minutes	(b)(1)	18 (15.79%)	24 (19.84%)	-6 (4.05%)			< 25%	< 50%	The 2016 metric definition has been modified. NSG now includes the moment the call is received in measuring the time made safe.
in a time exceeding 90 minutes	(b)(1)	10 (8.77%)	17 (14.05%)	-7 (5.28)			< 20%	< 35%	
Total Jobs Attributed to Emergency Calls	Sec. (c)				113	113			
NUMBER OF INCIDENTS									
Number of incidents of damage per thousand gas facility locate requests to the utility's pipeline facilities resulting from:									
Utility error	(b)(2)	0.60/1000	0.45/1000	0.11/1000			0.26/1000	0.26/1000	
The fault of third parties;	(b)(2)	0.85/1000	1.20/1000	-0.91/1000			1.5/1000	1.5/1000	
Total Jobs Attributed to Number of Incidents	Sec. (c)				100	96			
OTHER									
Number of scheduled cathodic protection readings below -0.850 volts;	(b)(3)	175	183	37	10	15	175	175	
Number of service lines that were inactive for over 3 years and disconnected from a source of supply;	(b)(4)	202 disconnected	891 (21- pre1990)		4	4	Disconnect 100	Disconnect 250	
Number of difficult to locate services replaced	(b)(5)	0	0	0	0	0	0	0	
Number of remotely-readable cathodic protection devices	(b)(6)	2 rectifiers; 1 bond	2 rectifiers; 1 bond	0 rectifiers; 0 bonds	1	2	Install remote devices on all new installations	Install remote devices on all new installations	
Total Jobs Attributed to Other	Sec. (c)				15	21			
MILES OF MAIN REPLACED									
Miles of main replaced that were constructed of:									
Cast Iron	(b)(7)	0	0	0					
Wrought Iron	(b)(7)	0	0	0					
Ductile Iron	(b)(7)	0	0	0					
Unprotected Coated Steel	(b)(7)	0	0	0					
Unprotected Bare Steel	(b)(7)	0	0	0					
Mechanically Coupled Steel	(b)(7)	0	0.15	-0.15					
Copper	(b)(7)	0	0	0					
Cellulose Acetate Butyrate (CAB) Plastic	(b)(7)	0	0	0					
Pre-1973 DuPont Aldyl "A" Polyethylene	(b)(7)	0	0	0					
PVC	(b)(7)	0	0	0					
Other types of materials identified by a State or Federal government agency as being prone to leakage	(b)(7)	0	0	0					
Total Miles of Main Replaced		0	0.15	-0.15			0	0	
SERVICES REPLACED									
Number of services replaced that were constructed of:									
Cast Iron	(b)(7)	0	0	0					
Wrought Iron	(b)(7)	0	0	0					
Ductile Iron	(b)(7)	0	0	0					
Unprotected Coated Steel	(b)(7)	0	0	0					
Unprotected Bare Steel	(b)(7)	0	0	0					
Mechanically Coupled Steel	(b)(7)	0	0	0					
Copper	(b)(7)	2	7	-5					

Sec. 5-111. Natural gas performance reporting.									
									
		(A)	(B)	(C)	Jobs	Jobs	2015	2016	
	Required	Calendar Year 2015	Prior Calendar Year 2014	Year-Over-Year Change	Attributed 2014	Attributed 2015	Goal	Goal	Comments
	Under	Sec. (b)	Sec. (c)	(A) - (B)	Sec. (c)	Sec. (c)	Sec. (d)	Sec. (d)	
Cellulose Acetate Butyrate (CAB) Plastic	(b)(7)	0	0	0	/	/	/	/	
Pre-1973 DuPont Aldyl "A" Polyethylene	(b)(7)	0	0	0	/	/	/	/	
PVC	(b)(7)	0	0	0	/	/	/	/	
Other types of materials identified by a State or Federal government agency as being prone to leakage	(b)(7)	0	0	0	/	/	/	/	
Total Number of Services Replaced		2	7	-5			0	0	
Total Jobs Attributed to Miles of Main & Number of Services Replaced	Sec. (c)	/	/	/	0	0			
TRANSMISSION									
Number of miles of transmission facilities on which maximum allowable operating pressures have been established	(b)(8)	28.3	28.3	0	0	0	28.2	Maintain or improve from previous year	
Number of miles of transmission facilities equipped with remotely controlled shut-off valve capability	(b)(9)	0	0	0	0	0	0	0	
Total Jobs Attributed to Transmission	Sec. (c)	/	/	/	0.35	0			
DIVERSITY OF CONTRACTING									
Value in dollars of contracts in force with:	(b)(10)				/	/			
Minority Owned businesses	(b)(10)	\$25,332,000 (5.68%)	\$15,279,000 (2.91%)	\$10,053,000 (2.77%)	/	/	4% (See Note 1)	9% (See Note 1)	
Female Owned businesses	(b)(10)	\$31,712,000 (7.11%)	\$94,311,000 (17.93%)	-\$62,599,000 (10.82%)	/	/	11% (See Note 1)	8% (See Note 1)	
Qualified Service-Disabled Veteran-Owned businesses	(b)(10)	\$1,024,000 (0.23%)	\$910,000 (0.17%)	\$114,000 (0.06%)	/	/	0.3% (See Note 1)	0.3% (See Note 1)	
Total Jobs Attributed to Diversity of Contracting	Sec. (c)	/	/	/	1	1			
Note 1 - Goal is a consolidated goal for NSG and PGL. We do not have goals split out for each company.									

Attachment 2
to the letter

From:
TJ Webb (NSG)

To:
EA Rolando (ICC)

Dated:
May 20, 2016

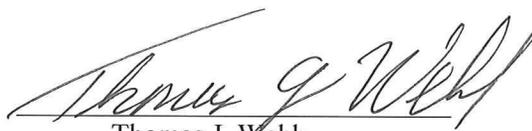
Re:
Notarized Verification Statement

VERIFICATION

STATE OF ILLINOIS

COUNTY OF COOK

Thomas J. Webb makes oath and says that he is Compliance Manager of North Shore Gas Company; that he has examined the attached report submitted pursuant to Section 5-111 of the Public Utilities Act (220 ILCS 5/5-111); that to the best of his knowledge, information and belief, all statements of fact contained in said report are true and said report is a correct statement of the information of the respondent required to be provided pursuant to Section 5-111 in respect to each and every matter set forth therein during the period from and including January 1, 2015, to and including December 31, 2015.


Thomas J. Webb

Subscribed and sworn before me, a Notary Public in and for the State and County names, this 19th day of May, 2016.

My Commission expires on:

2/26/19 

