



Ameren Illinois Company
d/b/a Ameren Illinois

Natural Gas Performance Reporting
2015 Performance Report and
2016 Annual Plan

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Executive Summary

Pursuant to 220 ILCS 5/5-111, a natural gas utility that on January 1, 2013 provided gas service to 100,000 customers or more shall submit an annual plan specifying its goals for each of the items identified below:

In Section 5-111(b), the Performance Reporting Items are:

- (1) the number of emergency calls with response times exceeding both 30 minutes and 60 minutes and the number of emergency calls in which the utility stopped the flow of natural gas on the system or appropriately vented natural gas in a time exceeding both 60 minutes and 90 minutes;
- (2) the number of incidents of damage per thousand gas facility locate requests to the utility's pipeline facilities resulting from utility error and the number of incidents of damage per thousand gas facility locate requests to the utility's pipeline facilities resulting from the fault of third parties;
- (3) the number of scheduled cathodic protection readings below -0.850 volts;
- (4) the number of service lines that were inactive for over 3 years and not disconnected from a source of supply;
- (5) the number of difficult to locate services replaced;
- (6) the number of remotely-readable cathodic protection devices;
- (7) the miles of main and numbers of services replaced that were constructed of cast iron, wrought iron, ductile iron, unprotected coated steel, unprotected bare steel, mechanically coupled steel, copper, Cellulose Acetate Butyrate (CAB) plastic, pre-1973 DuPont Aldyl "A" polyethylene, PVC, or other types of materials identified by a State or federal governmental agency as being prone to leakage;
- (8) the number of miles of transmission facilities on which maximum allowable operating pressures have been established;
- (9) the number of miles of transmission facilities equipped with remotely controlled shut-off valve capability; and
- (10) the value in dollars of contracts in force with minority-owned, female-owned, and qualified service-disabled veteran-owned businesses.

This plan fulfills Ameren Illinois' 2016 reporting obligations under this section of the law.

Performance Reporting Items

The Ameren Illinois Company (Ameren Illinois or AIC) natural gas system consists of approximately 18,250 miles of transmission and distribution mains which deliver natural gas service to approximately 816,000 customers throughout a service territory of approximately 43,700 square miles. Ameren Illinois is focused on strengthening the safety, integrity and operational performance of the gas system as the foundation of providing safe and reliable service to our gas customers.

2015 Performance Reporting Items and 2016 Goals Summary

When determining the 2015 goals for each of the ten (10) performance reporting items, Ameren Illinois considered and utilized the historical data that was available as well as other information including capital investment forecasts. Table 1 provides a summary of the 2015 goals and actual results for all ten (10) performance reporting items. The 2013 and 2014 performance results are also included to show the year-over-year change for each item.

Table 1 also includes a summary of the 2016 goals. When determining the 2016 goals for each of the ten (10) performance reporting items, Ameren Illinois again considered and utilized the historical data that was available as well as other information including capital investment forecasts.

Finally, Table 1 also includes the 2015 attributable jobs related to each performance reporting item.

Table 1 – 2015 Performance Reporting Items and 2016 Goals Summary

	Description of Reporting Item	2013 Actual	2014 Actual	2015 Actual	2015 Goal	2016 Goal	2015 Attributable Jobs
1	Emergency Response						369
	Emergency Calls with Response Times Exceeding 30 Minutes	8,765 emergency calls	9,626 emergency calls	8,222 emergency calls	9,040 emergency calls	8,771 emergency calls	
	Emergency Calls with Response Times Exceeding 60 Minutes	92 emergency calls	140 emergency calls	180 emergency calls	110 emergency calls	132 emergency calls	
	Excavation Damage Events – Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 60 minutes	Not Tracked	374 excavation damage events	281 excavation damage events	390 excavation damage events	311 excavation damage events	
	Excavation Damage Events – Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 90 minutes	Not Tracked	273 excavation damage events	179 excavation damage events	284 excavation damage events	215 excavation damage events	
2	Incidents of Damage						65.91
	Incidents of Damage per 1,000 Gas Locate Requests – Utility Error (First Party and Second Party)	0.84	0.77	0.75	0.86	0.76	
	Incidents of Damage per 1,000 Gas Locate Requests – Third Party Damage	2.40	2.07	2.05	2.33	2.07	
3	Cathodic Protection (CP) Readings below -0.850 volts						17.89
	Scheduled Cathodic Protection Readings below -0.850 volts	1,273 CP Readings	958 CP Readings	947 CP Readings	1,200 CP Readings	1,050 CP Readings	

	Description of Reporting Item	2013 Actual	2014 Actual	2015 Actual	2015 Goal	2016 Goal	2015 Attributable Jobs
4	Inactive Services						7.39
	Service Lines Inactive for over 3 years not Disconnected from Source of Supply	34,502 services	33,235 services	32,277 services	32,435 services	31,477 services	
5	Difficult to Locate Services Replaced						1.67
	Difficult to Locate Services Replaced	Not Tracked	160 services	210 services	120 services	180 services	
6	Remotely-readable Cathodic Protection Devices						0.20
	Remotely-readable Cathodic Protection Devices	231 devices	291 devices	311 devices	311 devices	341 devices	
7	Materials Prone to Leakage						72.69
	Miles of Main to be Eliminated (replaced and/or retired)	10.7 miles	7.9 miles	30.1 miles	20.2 miles	20.1 miles	
	Number of Services to be Eliminated (replaced and/or retired)	3,597 services	2,538 services	3,513 services	2,138 services	2,698 services	
8	Transmission Facilities on which MAOP's have been Established						32.92
	Miles of Transmission Facilities on which MAOP's have been Established	1,250.3 miles	1,246.7 miles	1,246.0 miles	1,245.8 miles	1,246.1 miles	
	Miles of Transmission Facilities with Complete MAOP Records	635.3 miles	632.0 miles	635.1 miles	638.4 miles	639.0 miles	

	Description of Reporting Item	2013 Actual	2014 Actual	2015 Actual	2015 Goal	2016 Goal	2015 Attributable Jobs
9	Remotely Controlled Shut-off Valves						0
	Miles of Transmission Facilities Equipped with Remotely Controlled Shut-off Valve Capability	0 miles					
10	Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts						2
	Value in Dollars of Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts	\$14,718,480	\$23,121,455	\$16,595,922	\$15,163,346	\$15,390,796	

Reporting Item 1 -- Emergency Response

In 2015, Ameren Illinois' performance for response times exceeding 30 minutes achieved the goal. Ameren Illinois experienced 8,222 emergency calls that exceeded a response time of 30 minutes, compared to a goal of 9,040. The 2015 performance is equivalent to a normalized rate of response of approximately 247 emergency calls that exceeded 30 minutes per 1,000 calls, compared to a normalized goal of 271 emergency calls that exceeded 30 minutes per 1,000 calls.

The 2016 goal for emergency calls exceeding 30 minutes is 8,771 calls. This is equivalent to a normalized rate of response of approximately 261 emergency calls exceeding 30 minutes per 1,000 calls. The 2016 goal is established based upon an analysis of performance data over the last three years and an average call volume over the most recent three year period, 2013-2015.

In 2015, Ameren Illinois' performance for response times exceeding 60 minutes did not achieve the goal. Ameren Illinois experienced 180 emergency calls that exceeded a response time of 60 minutes, compared to a goal of 110. The 2015 performance is equivalent to a normalized rate of response of approximately 5.4 emergency calls that exceeded 60 minutes per 1,000 calls, compared to a normalized goal of 3.3 emergency calls that exceeded 60 minutes per 1,000 calls.

A significant weather related event that contributed to not achieving the goal in 2015 was a tornado that occurred on July 13, 2015 in Quincy, IL. As a result of the tornado, AIC experienced 87 emergency calls that exceeded 60 minutes. Excluding this event, Ameren Illinois experienced 93 emergency calls that exceeded a response time of 60 minutes and would have achieved the 2015 goal.

The 2016 goal for emergency calls exceeding 60 minutes is 132 calls. This is equivalent to a normalized rate of response of approximately 3.9 emergency calls exceeding 60 minutes per 1,000 calls. The 2016 goal is established based upon an analysis of performance data over the last three years and an average call volume over the most recent three year period, 2013-2015.

The 2015 goals for response to emergency calls were based on a three year average call volume of 33,311 emergency calls. The actual call volume for 2015 was slightly less at 33,270 total emergency calls.

In 2015, Ameren Illinois' performance for the time to shut down or appropriately vent gas for an excavation damage event achieved the goals. Ameren Illinois experienced 281 gas damage events that exceeded 60 minutes, compared to a goal of 390 gas damage events. Ameren Illinois experienced 179 gas damage events that exceeded 90 minutes, compared to a goal of 284 gas damage events.

Reporting Item 1	2015 Goal	2015 Actual	2013 – 2015 3-year Average	2016 Goal
Emergency Calls with Response Time Exceeding 30 minutes	9,040	8,222	8,871	8,771
Percentage of Total Emergency Calls Exceeding 30 minutes	27.1%	24.7%	26.4%	26.1%
Emergency Calls with Response Time Exceeding 60 minutes	110	180	137	132
Percentage of Total Emergency Calls Exceeding 60 minutes	0.33%	0.54%	0.41%	0.39%

The 2016 goals for the time to shut down or appropriately vent gas for an excavation damage event is 311 for the number of damage events exceeding 60 minutes, and 215 for the number of damage events exceeding 90 minutes. The 2016 goals were established based upon an analysis of performance data over the last two years and potential response improvements including an estimated 5% reduction in overall gas damages from the two year (2014-2015) average.

Reporting Item 1	2015 Goal	2015 Actual	2014 – 2015 2-year Average	2016 Goal
Excavation Damage Events – Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 60 minutes	390	281	328	311
Excavation Damage Events – Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 90 minutes	284	179	226	215

Reporting Item 2 – Incidents of Damage

Ameren Illinois' 2015 performance for incidents of damage achieved the 2015 goals. The first and second party incidents of damage for 2015 was 0.75 incidents per 1,000 gas locate requests, compared to a goal of 0.86. The third party incidents of damage for 2015 was 2.05, compared to a goal of 2.33.

The total number of gas locates for 2015 increased by about 3.8% over 2014, while the damage incident rate decreased by 2.0%.

The 2016 goals for incidents of damage are identified in the table below, and are based upon an analysis of performance data over the last three years. The goals represent a decrease relative to the three year average (2013-2015) of incidents of damage.

Reporting Item 2	2015 Goal	2015 Actual	2013 – 2015 3-year Average	2016 Goal
Incidents of Damage per 1,000 Gas Locate Requests – Utility Error (First Party and Second Party)	0.86	0.75	0.80	0.76
Incidents of Damage per 1,000 Gas Locate Requests – Third Party Damage	2.33	2.05	2.18	2.07

Reporting Item 3 – Cathodic Protection Readings below -0.850 volts

In 2015, Ameren Illinois' performance for CP readings below -0.850 volts achieved the goal. The number of CP readings below -0.850 volts for 2015 was 947 compared to a goal of 1,200. For the readings below -0.850 volts identified in 2015, 6 readings were on test points read bi-monthly, 356 readings were on test points read annually, and 585 readings were on test points read every 10 years. In 2015, AIC completed a total of 45,014 CP readings. Of this total, 259 were test points read bi-monthly, 24,639 were test points read annually, and 20,116 were test points read every 10 years.

The 2016 goal for CP readings below -0.850 volts is 1,050. The 2016 goal was established based upon an analysis of performance data over the last three years. The goal represents a decrease relative to the three year average (2013-2015) of CP readings below -0.850 volts.

Reporting Item 3	2015 Goal	2015 Actual	2013 – 2015 3-year Average	2016 Goal
Scheduled Cathodic Protection Readings below -0.850 volts	1,200	947	1,059	1,050

Reporting Item 4 – Inactive Services

In 2015, Ameren Illinois' performance for the number of inactive services achieved the goal. The number of inactive services was reduced from 33,235 to 32,277, which is a net reduction of 958 services, compared to a goal of 800. This included the physical retirement of 1,065 inactive services, which exceeded the goal of 400 physical retirements. There were further reductions attributed to field inspections to verify and update incomplete or inaccurate records. The net result includes the reductions from physical retirements and reductions based on field inspections, as well as new additions to the inventory from inactive services reaching the three year mark.

The 2016 goal for inactive services is 31,477 or a reduction of inactive services by 800. This includes the physical retirement of 600 inactive services with the remainder of the improvement anticipated from field inspections to verify and update incomplete or inaccurate records.

Reporting Item 4	2015 Goal	2015 Actual	2016 Goal
Services Lines Inactive for over 3 years not Disconnected from Source of Supply	32,435	32,277	31,477

Reporting Item 5 – Difficult to Locate Services Replaced

In 2015, Ameren Illinois’ performance for difficult to locate services replaced achieved the goal. The number of difficult to locate services replaced was 210 compared to a goal of 120. For the 210 services replaced, 39 were discovered through a third party J.U.L.I.E. locate request. The remaining 171 were discovered as part of an Ameren Illinois replacement or maintenance program.

The 2016 goal for difficult to locate services replaced is 180.

Reporting Item 5	2015 Goal	2015 Actual	2016 Goal
Difficult to Locate Services Replaced	120	210	180

Reporting Item 6 – Remotely-readable Cathodic Protection Devices

In 2015, Ameren Illinois' performance for remotely-readable cathodic protection devices achieved the goal. The number of remotely-readable cathodic protection devices was 311. AIC installed 20 additional devices in 2015 primarily on cathodic protection structures on the distribution system.

The 2016 goal for remotely-readable cathodic protection devices is 341. The 30 additional devices will be primarily installed on cathodic protection structures on the distribution system.

Reporting Item 6	2015 Goal	2015 Actual	2016 Goal
Remotely-readable Cathodic Protection Devices	311	311	341

Reporting Item 7 – Materials Prone to Leakage

In 2015 Ameren Illinois' performance for materials prone to leakage achieved the goals. AIC replaced 1,304 unprotected coated steel services compared to a goal of 1,000; and replaced and/or retired 29.4 miles of coupled steel main and replaced 2,049 coupled steel services as compared to goals, respectively, of 19.6 miles of main and 1,094 services.

Ameren Illinois retired 0.7 miles of pre-1973 Aldyl-A main and replaced 152 pre-1973 Aldyl-A services as compared to goals, respectively, of 0.6 miles of main and 44 services.

The 2016 goals for materials prone to leakage are listed in the table below.

Reporting Item 7		2015 Goal	2015 Actual	2016 Goal
Cast Iron	Miles of Main	AIC has no known quantities of cast iron in the gas system.		
	Number of Services			
Wrought Iron	Miles of Main	0	0	0.008 (42 feet)
	Number of Services	0	0	0
Ductile Iron	Miles of Main	AIC has no known quantities of ductile iron in the gas system.		
	Number of Services			
Unprotected Coated Steel	Miles of Main	0	0	0
	Number of Services	1,000	1,304	1,250
Unprotected Bare Steel	Miles of Main	AIC has no known quantities of unprotected bare steel in the gas system.		
	Number of Services			
Mechanically Coupled Steel	Miles of Main	19.6	29.4	19.3
	Number of Services	1,094	2,057	1,374

Reporting Item 7		2015 Goal	2015 Actual	2016 Goal
Copper	Miles of Main	AIC has no known quantities of copper in the gas system.		
	Number of Services			
Cellulose Acetate Butyrate (CAB) Plastic	Miles of Main	AIC has no known quantities of CAB plastic in the gas system.		
	Number of Services			
Pre-1973 DuPont Aldyl-A Polyethylene	Miles of Main	0.6	0.7	0.8
	Number of Services	44	152	74
PVC	Miles of Main	AIC has no known quantities of PVC in the gas system.		
	Number of Services			
Other Types of Materials Identified by Gov't Agencies as Prone to Leakage	Miles of Main	0	0	0
	Number of Services	0	0	0

Reporting Item 8 – Transmission Facilities on which MAOP’s have been Established

In 2015, Ameren Illinois' performance for transmission facilities on which MAOP's have been established achieved the goals. Ameren Illinois completed 2015 with 1,246.0 miles of transmission facilities with MAOP established. The 0.2 mile difference from the goal is a result of the addition of a section of transmission pipeline.

Please note that in March of 2016 the miles of transmission facilities with complete MAOP records were adjusted to account for a calculation error that occurred in 2014. The corrected 2014 actual miles with complete MAOP records is 632.0 miles. Ameren Illinois completed 2015 with 635.1 miles of transmission facilities with complete MAOP records, which is an increase of 3.1 miles for 2015 as compared to year end 2014.

The 2016 goals to establish complete MAOP records are listed in the table below. The goals include an additional 3.9 miles of transmission facilities with complete MAOP records.

Reporting Item 8	2015 Goal	2015 Actual	2016 Goal
Miles of Transmission Facilities on which MAOP’s have been Established	1,245.8	1,246.0	1,246.1
Miles of Transmission Facilities with Complete MAOP Records	638.4	635.1	639.0

Reporting Item 9 – Remotely Controlled Shut-off Valves

Ameren Illinois did not establish a goal to install remotely controlled shut-off valves in 2015.

Ameren Illinois will be installing new emergency valves in 2016 as part of the Peoria 100 line replacement project that may be configured and designated as a remotely controlled shut-off valve in the future. Ameren Illinois has evaluated potential locations for remotely controlled shut-off valves associated with existing high consequence areas and emergency valve locations. Ameren Illinois plans to designate or install new remotely controlled shut-off valves or convert existing emergency valves to be remotely controlled following the issuing of guidance from PHMSA on the installation and operation around utilization of remotely controlled shut-off valves.

Reporting Item 9	2015 Goal	2015 Actual	2016 Goal
Miles of Transmission Facilities Equipped with Remotely Controlled Shut-off Valve Capability	0	0	0

Reporting Item 10 – Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts

Ameren Illinois’ 2015 performance of \$16,595,922 of diverse spend achieved the 2015 Goal of \$15,163,346. The 2015 diverse spend continued to be strong due to investment in the gas AMI program, which had a significant amount of diverse spend.

Ameren Illinois’ 2016 performance objective is to increase its level of spend in these three categories over its 2015 Goal. This moderate increase is reasonable due to the expected mix of gas projects planned to be done in 2016.

Reporting Item 10	2015 Goal	2015 Actual	2016 Goal
Value in Dollars of Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts	\$15,163,346	\$16,595,922	\$15,390,796
Value of Contracts with Minority-owned Businesses	-----	\$7,223,030	-----
Value of Contracts with Female-owned Businesses	-----	\$9,341,275	-----
Value of Contracts with Qualified Service-disabled Veteran-owned Businesses	-----	\$31,617	-----

Appendix 1 – Reporting Item Definitions

Reporting Item Definitions

Below are definitions used for the 2016 Annual Plan:

Reporting Item 1:

1. **Emergency Call** – Notification of the Customer Service Center of an emergency condition. The emergency conditions include:
 - a. Gas leak (inside premises or outside)
 - b. Odor

The number of Emergency Calls during the year where the response time by a fully operator qualified first responder exceeds 30 minutes and 60 minutes will be reported.

2. **Customer Service Center** – A location for receiving Emergency Calls, which inputs the information for the Emergency Call into the Ameren Illinois response management system (OAS).
3. **Response Time** – The time elapsed from the 'call received time' until the 'arrive time' by the fully qualified first responder that arrives at the scene.
4. **Stopped or Vented Natural Gas** – This item applies to Excavation Damage events resulting in escaping gas. The time elapsed from the 'call received time' until the time that gas is stopped or appropriately vented.

The number of Excavation Damage events during the calendar year where the utility stopped the flow of natural gas or appropriately vented natural gas in a time exceeding 60 minutes and 90 minutes will be reported.

5. **Time that Gas is Stopped** – The gas is considered stopped at the time when an action or actions have occurred that isolates a damaged location from all sources of gas.
6. **Time that Gas is Appropriately Vented** – The gas is considered vented at the time when actions taken have reduced the level of gas at a damaged location below the hazardous condition limit of 30% LEL (1.5% Gas-in-air).

Reporting Item 2:

1. **Incidents of Damage** – Definition from the Illinois Underground Utility Facilities Damage Prevention Act:

“The contact or dislocation of any underground utility facility during excavation or demolition which necessitates immediate or subsequent repair by the owner of such facility.”

2. **Locate Request** – Definition from the Common Ground Alliance best practices handbook:

“A communication between an excavator and one call center personnel in which a request for locating underground facilities is processed.”

3. **Damage to Utility as a Result of Utility Error** – Damage to a utility’s facility due to the utility’s employees or the utility’s sub-contractors. Types of damage include:

- a. not hand digging while excavating
- b. un-marked and mis-marked facilities
- c. incorrect facility mapping
- d. not requesting a locate
- e. excavating outside requested limits
- f. failing to support or protect facility
- g. not maintaining locate marks
- h. relying on someone else’s locate
- i. damage by non-power equipment
- j. failure to maintain proper clearance
- k. improper backfilling
- l. difficult to locate facilities
- m. ticket not valid/excavation without a proper ticket (digging early, ticket expired)
- n. not exposing facilities for boring

The number of incidents of damage to the utility, as a result of utility error, per thousand locate requests during the calendar year will be reported.

4. **Damage to Utility as a Result of Third Party Error** – Damage to a utility’s facility due to personnel other than the utility’s employees or the utility’s sub-contractors. Types of damage include:

- a. not hand digging while excavating
- b. not requesting a locate
- c. excavating outside requested limits
- d. failing to support or protect facility
- e. not maintaining locate marks
- f. relying on someone else's locate
- g. damage by non-power equipment
- h. failure to maintain proper clearance
- i. improper backfilling
- j. ticket not valid/excavation without a proper ticket (digging early, ticket expired)
- k. not exposing facilities for boring

The number of incidents of damage to the utility, as a result of third party error, per thousand locate requests during the calendar year will be reported.

Reporting Item 3:

1. **Scheduled Cathodic Protection Reading** – Main and service pipe initial corrosion protection (pipe to soil) readings scheduled by the Corrosion Department, not including maintenance, follow-ups, or remediation readings.

The number of Scheduled Cathodic Protection Readings deficient with respect to the -0.850 volts current on criterion will be reported.

Reporting Item 4:

1. **Inactive Gas Service** – A gas service is considered to be inactive on the date there is no longer a customer of record.

The number of gas services that have been inactive for over 3 years as of the end of the calendar year will be reported.

Reporting Item 5:

1. **Difficult to Locate Services** – A “difficult to locate service pipe” means a service pipe from which a utility cannot obtain a reliable conductive electronic locating signal.

The number of Difficult to Locate Services replaced during the calendar year will be reported.

Reporting Item 6:

1. **Remotely-readable Cathodic Protection Devices** – A method of monitoring the cathodic protection status of protection devices (e.g. rectifier, bond or cathodic protection structures) without the need for an on-site visit.

The number of Remotely-readable Cathodic Protection Devices as of the end of the calendar year will be reported.

Reporting Item 7:

1. **Qualifying Materials** – The following are defined as Qualifying Materials identified in Sec. 5-111 (b)(7) as being prone to leakage:

- a. cast iron
- b. wrought iron
- c. ductile iron
- d. unprotected coated steel
- e. unprotected bare steel
- f. mechanically coupled steel
- g. copper
- h. cellulose acetate butyrate (CAB clear) plastic
- i. pre-1973 Aldyl “A” polyethylene
- j. PVC plastic
- k. other as identified

2. **Miles of Main Replaced** – The length of main, in miles, that is replaced and/or retired for the Qualifying Materials.

The Miles of Main Replaced during the calendar year will be reported.

3. **Number of Services Replaced** – The number of services that are replaced or retired for the Qualifying Materials.

The Number of Services Replaced during the calendar year will be reported.

Reporting Item 8:

1. **Transmission Line** – A pipe that meets any of the following requirements: transports gas within a storage facility, operates at 20% or more of the

Specified Minimum Yield Strength (SMYS), or any other main designated as Transmission by the Ameren Illinois Integrity Management Department.

2. **Transmission Facilities** – Transmission Facilities are comprised of a Transmission Line and the associated facilities and appurtenances.
3. **Maximum Allowable Operating Pressure (MAOP)** – Definition from 49 CFR Part 192.3 – This means the maximum pressure at which a pipeline or segment of a pipeline may be operated under this Part.
4. **Miles of Transmission Facilities on which MAOP's have been Established** – The length of Transmission Facilities, in miles, for which an MAOP is established.

The miles of Transmission Line on which MAOP's have been established will be reported.

5. **Miles of Transmission Facilities with Complete MAOP Records** – The length of Transmission Facilities in all class locations and High Consequence Areas (HCA), in miles, with complete MAOP records in accordance with the Pipeline & Hazardous Materials Safety Administration (PHMSA) Form 7100.2-1 Part Q reporting requirements.

The miles of Transmission Line with complete MAOP records will be reported.

Reporting Item 9:

1. **Remotely Controlled Shut-off Valve** – A valve that has the capability to be opened or closed remotely by personnel in the Gas Control Center without requiring additional operator or technician action or manual manipulation of other facilities.
2. **Miles of Transmission Facilities Equipped with Remotely Controlled Shut-off Capability** – Transmission pipeline owned by the company equipped with Remotely Controlled Shut-off Valves.

The miles of Transmission Facilities that can be isolated by Remotely Controlled Shut-off Valves as of the end of the calendar year will be reported.

Reporting Item 10:

1. **Minority-owned Business** – (from ICC Annual Goal and Total Work Performed Report) an American business which is at least 51% owned, operated and controlled on a daily basis by one or more American citizens of the following ethnic minority classifications (does not include second tier spend or self-certified businesses):
 - a. African American
 - b. Asian American which includes Sub Asian Continent Americans (India, Pakistan, etc.) and Asian-Pacific Americans (Japan, China, Korea, etc.)
 - c. Hispanic American – not of the Iberian peninsula
 - d. Native American (indigenous people of the continental United States, Hawaii and Alaska)

Report dollars spent during the year on contracts in force for gas work in Illinois with minority-owned businesses.

2. **Female-owned Business** – (from ICC Annual Goal and Total Work Performed Report) an American business which is at least 51% owned, operated and controlled on a daily basis by one or more female American citizens (does not include second tier spend or self-certified businesses).

Report dollars spent during the year on contracts in force for gas work in Illinois with female-owned businesses.

3. **Qualified Service-disabled Veteran-owned Business** – (from ICC Annual Goal and Total Work Performed Report) an American business which is at least 51% owned, operated and controlled on a daily basis by one or more US Veteran/US Service Disabled Veterans (does not include second tier spend or self-certified businesses).

Report dollars spent during the year on contracts in force for gas work in Illinois with qualified service-disabled veteran-owned businesses.

The dollars for the three categories in Reporting Item 10 will also be summed together and reported as a total.