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March 30, 2015

CHIEF CLERK'S OFFICE

**VIA UNITED PARCEL SERVICE (UPS)**

Ms. Elizabeth Rolando  
Chief Clerk  
Illinois Commerce Commission  
527 E. Capitol Avenue  
Springfield, IL 62701

Dear Mr. Rolando:

In compliance with 220 ILCS 5/5-111(c) and (d), enclosed is Ameren Illinois Company's Natural Gas Performance Reporting 2014 Performance Report and 2015 Annual Plan, respectively. If you have questions or concerns regarding the enclosed, please contact me directly.

Sincerely,

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ILLINOIS COMMERCE  
COMMISSION  
2015 APR -1 A 11:08  
CLERK'S OFFICE

Ameren Illinois Company  
d/b/a Ameren Illinois  
**Natural Gas Performance Reporting**  
**2014 Performance Report and 2015 Annual**  
**Plan**

Filed pursuant to 220 ILCS 5/5-111(d)

**April 1, 2015**

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## Executive Summary

Pursuant to 220 ILCS 5/5-111, a natural gas utility that on January 1, 2013 provided gas service to 100,000 customers or more shall submit an annual plan specifying its goals for each of the items identified below:

In Section 5-111(b), the Performance Reporting Items are:

- (1) the number of emergency calls with response times exceeding both 30 minutes and 60 minutes and the number of emergency calls in which the utility stopped the flow of natural gas on the system or appropriately vented natural gas in a time exceeding both 60 minutes and 90 minutes;
- (2) the number of incidents of damage per thousand gas facility locate requests to the utility's pipeline facilities resulting from utility error and the number of incidents of damage per thousand gas facility locate requests to the utility's pipeline facilities resulting from the fault of third parties;
- (3) the number of scheduled cathodic protection readings below -0.850 volts;
- (4) the number of service lines that were inactive for over 3 years and not disconnected from a source of supply;
- (5) the number of difficult to locate services replaced;
- (6) the number of remotely-readable cathodic protection devices;
- (7) the miles of main and numbers of services replaced that were constructed of cast iron, wrought iron, ductile iron, unprotected coated steel, unprotected bare steel, mechanically coupled steel, copper, Cellulose Acetate Butyrate (CAB) plastic, pre-1973 DuPont Aldyl "A" polyethylene, PVC, or other types of materials identified by a State or federal governmental agency as being prone to leakage;
- (8) the number of miles of transmission facilities on which maximum allowable operating pressures have been established;
- (9) the number of miles of transmission facilities equipped with remotely controlled shut-off valve capability; and
- (10) the value in dollars of contracts in force with minority-owned, female-owned, and qualified service-disabled veteran-owned businesses.

This plan fulfills Ameren Illinois' 2015 reporting obligations under this section of the law.

## Performance Reporting Items

The Ameren Illinois (AIC) natural gas system consists of approximately 18,190 miles of transmission and distribution mains which deliver natural gas service to approximately 813,000 customers throughout a service territory of approximately 43,700 square miles. Ameren Illinois is focused on strengthening the safety, integrity and operational performance of the gas system as the foundation of providing safe and reliable service to our gas customers.

### 2014 Performance Summary

When determining the 2014 goals for each of the ten (10) performance reporting items, Ameren Illinois considered and utilized the historical data that was available as well as other information including capital investment forecasts. Table 1 provides a summary of the 2014 goals and actual results for all ten (10) performance reporting items. The 2013 performance results are also included to show the year-over-year change for each item. Finally, the table includes the 2014 attributable jobs related to each performance reporting item.

**Table 1 – 2014 Performance Reporting Item Summary**

	Description of Reporting Item	2013 Actual	2014 Goal	2014 Actual	2014 Attributable Jobs
1	<b>Emergency Response</b>				<b>347</b>
	Emergency Calls with Response Times Exceeding 30 Minutes	8,765 emergency calls	8,568 emergency calls	9,626 emergency calls	
	Emergency Calls with Response Times Exceeding 60 Minutes	92 emergency calls	96 emergency calls	140 emergency calls	
	Excavation Damage Events - Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 60 minutes	Not Tracked Previously	Implement Measures to Begin Tracking	374 excavation damage events	
	Excavation Damage Events - Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 90 minutes	Not Tracked Previously	Implement Measures to Begin Tracking	273 excavation damage events	

	Description of Reporting Item	2013 Actual	2014 Goal	2014 Actual	2014 Attributable Jobs
2	<b>Incidents of Damage</b>				55
	Incidents of Damage per 1,000 Gas Locate Requests – Utility Error (First Party and Second Party)	0.84	0.89	0.77	
	Incidents of Damage per 1,000 Gas Locate Requests – Third Party Damage	2.40	2.43	2.07	
3	<b>Cathodic Protection (CP) Readings below -0.850 volts</b>				20.97
	Scheduled Cathodic Protection Readings below -0.850 volts	1,273 CP readings	1,250 CP readings	958 CP readings	
4	<b>Inactive Services</b>				6.45
	Services Lines Inactive for over 3 years not Disconnected from Source of Supply	34,502 services	34,352 services	33,235 services	
5	<b>Difficult to Locate Services Replaced</b>				1.06
	Difficult to Locate Services Replaced	Not Tracked Previously	100 services	160 services	
6	<b>Remotely-readable Cathodic Protection Devices</b>				0.20
	Remotely-readable Cathodic Protection Devices	231 devices	291 devices	291 devices	
7	<b>Materials Prone to Leakage</b>				55.91
	Miles of Main to be Eliminated (replaced and/or retired)	10.7 miles	13.9 miles	7.9 miles	
	Number of Services to be Eliminated (replaced and/or retired)	3,597 services	2,271 services	2,538 services	
8	<b>Transmission Facilities on which MAOP's have been Established</b>				38.3
	Miles of Transmission Facilities on which MAOP's have been Established	1,250.3 miles	1,251.1 miles	1,246.7 miles	
	Miles of Transmission Facilities with Complete MAOP Records	635.3 miles	640.2 miles	636.5 miles	
9	<b>Remotely Controlled Shut-off Valves</b>				0
	Miles of Transmission Facilities Equipped with Remotely Controlled Shut-off Valve Capability	0 miles	0 miles	0 miles	

	Description of Reporting Item	2013 Actual	2014 Goal	2014 Actual	2014 Attributable Jobs
10	<b>Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts</b>				2
	<b>Value in Dollars of Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts</b>	\$14,718,480	\$14,939,257	\$23,121,455	

### 2015 Performance Reporting Goals Summary

When determining the 2015 goals for each of the ten (10) performance reporting items, Ameren Illinois considered and utilized the historical data that was available as well as other information including capital investment forecasts. Table 2 provides a summary of the 2015 goals.

**Table 2 – 2015 Performance Reporting Item Goals Summary**

	Description of Reporting Item	2015 Goal
1	<b>Emergency Response</b>	
	<b>Emergency Calls with Response Times Exceeding 30 Minutes</b>	9,040 emergency calls
	<b>Emergency Calls with Response Times Exceeding 60 Minutes</b>	110 emergency calls
	<b>Excavation Damage Events -- Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 60 minutes</b>	390 excavation damage events
	<b>Excavation Damage Events -- Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 90 minutes</b>	284 excavation damage events
2	<b>Incidents of Damage</b>	
	<b>Incidents of Damage per 1,000 Gas Locate Requests – Utility Error (First Party and Second Party)</b>	0.86
	<b>Incidents of Damage per 1,000 Gas Locate Requests – Third Party Damage</b>	2.33

	<b>Description of Reporting Item</b>	<b>2015 Goal</b>
3	<b>Cathodic Protection (CP) Readings below -0.850 volts</b>	
	<b>Scheduled Cathodic Protection Readings below -0.850 volts</b>	<b>1,200 CP readings</b>
4	<b>Inactive Services</b>	
	<b>Services Lines Inactive for over 3 years not Disconnected from Source of Supply</b>	<b>32,435 services</b>
5	<b>Difficult to Locate Services Replaced</b>	
	<b>Difficult to Locate Services Replaced</b>	<b>120 services</b>
6	<b>Remotely-readable Cathodic Protection Devices</b>	
	<b>Remotely-readable Cathodic Protection Devices</b>	<b>311 devices</b>
7	<b>Materials Prone to Leakage</b>	
	<b>Miles of Main to be Eliminated (replaced and/or retired)</b>	<b>20.2 miles</b>
	<b>Number of Services to be Eliminated (replaced and/or retired)</b>	<b>2,138 services</b>
8	<b>Transmission Facilities on which MAOP's have been Established</b>	
	<b>Miles of Transmission Facilities on which MAOP's have been Established</b>	<b>1,245.8 miles</b>
	<b>Miles of Transmission Facilities with Complete MAOP Records</b>	<b>638.4 miles</b>
9	<b>Remotely Controlled Shut-off Valves</b>	
	<b>Miles of Transmission Facilities Equipped with Remotely Controlled Shut-off Valve Capability</b>	<b>0 miles</b>
10	<b>Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts</b>	
	<b>Value in Dollars of Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts</b>	<b>\$15,163,346</b>

## Reporting Item 1 -- Emergency Response

In 2014, Ameren Illinois' performance for response times exceeding 30 minutes did not achieve its goal. Ameren Illinois experienced 9,626 emergency calls that exceeded a response time of 30 minutes, compared to a goal of 8,568. The 2014 performance is equivalent to a normalized rate of response of approximately 278 emergency calls that exceeded 30 minutes per 1,000 calls, compared to a normalized goal of 266 emergency calls that exceeded 30 minutes per 1,000 calls.

The 2015 goal for emergency calls exceeding 30 minutes is 9,040 calls which is equivalent to a normalized rate of response of approximately 271 emergency calls exceeding 30 minutes per 1,000 calls. The 2015 goal is an improvement based upon an analysis of performance data over the last two years and an average call volume over the most recent three year period, 2012-2014.

In 2014, Ameren Illinois' performance for response times exceeding 60 minutes did not achieve its goal. Ameren Illinois experienced 140 emergency calls that exceeded a response time of 60 minutes, compared to a goal of 96. The 2014 performance is equivalent to a normalized rate of response of approximately 4 emergency calls that exceeded 60 minutes per 1,000 calls, compared to a normalized goal of 3 emergency calls that exceeded 60 minutes per 1,000 calls.

The 2015 goal for emergency calls exceeding 60 minutes is 110 calls. This is equivalent to a normalized rate of response of approximately 3.3 emergency calls exceeding 60 minutes per 1,000 calls. The 2015 goal is an improvement based on an analysis of performance data over the last two years and an average call volume over the most recent three year period, 2012-2014.

The 2014 goals for response to emergency calls were based on a three year average call volume of 32,226 emergency calls. The actual call volume for 2014 was higher at 34,659 total emergency calls, which is 7.5% more emergency calls than estimated for the 2014 goal.

In 2014, Ameren Illinois achieved its goal to implement measures to begin tracking the time to stop the flow of gas or appropriately vent for excavation damage events. Of the 973 total gas damages in 2014, 914 events (93.9% of the total) required the flow of gas to be stopped or appropriately vented. Of these 914 events in 2014, there were 374 events where the response action exceeded 60 minutes. There were 273 events where the response action exceeded 90 minutes.

The 2015 goals for the time to shut down or appropriately vent gas for an excavation damage event is 390 for the number of damage events exceeding 60 minutes, and 284 for the number of damage events exceeding 90 minutes. These goals are based on maintaining the 2014 performance as Ameren Illinois continues to analyze the data and potential response improvements. It is also based on an estimated 5% reduction in overall gas damages from the three year (2012-2014) average.

	2014 Goal	2014 Actual	2013 – 2014 2-year Average	2015 Goal
Emergency Calls with Response Time Exceeding 30 minutes	8,568	9,626	9,177	9,040
Percentage of Total Emergency Calls Exceeding 30 minutes	26.60%	27.80%	27.18%	27.14%
Emergency Calls with Response Time Exceeding 60 minutes	96	140	116	110
Percentage of Total Emergency Calls Exceeding 60 minutes	0.30%	0.40%	0.34%	0.33%
Excavation Damage Events – Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 60 minutes	AIC Implemented Measures to Begin Tracking	374	Not Available	390
Excavation Damage Events – Utility Stopped Gas Flow or Appropriately Vented – Times Exceeding 90 minutes	AIC Implemented Measures to Begin Tracking	273	Not Available	284

## Reporting Item 2 – Incidents of Damage

Ameren Illinois' 2014 performance for incidents of damage achieved the 2014 goals. The first and second party incidents of damage 2014 performance was 0.77 incidents per 1,000 gas locate requests, compared to a goal of 0.89. The third party incidents of damage 2014 performance was 2.07, compare to a goal of 2.43.

The total locates for 2014 increased by 6.2% over 2013, while the damage incident rate decreased by 10.5%.

Ameren Illinois' 2015 goal for incidents of damage is based upon an analysis of performance data over the last three years. The goals represent a decrease relative to the three year average of damage.

	2014 Goal	2014 Actual	2012 – 2014 3-year Average	2015 Goal
Incidents of Damage per 1,000 Gas Locate Requests – Utility Error (First Party and Second Party)	0.89	0.77	0.90	0.86
Incidents of Damage per 1,000 Gas Locate Requests – Third Party Damage	2.43	2.07	2.45	2.33

**Reporting Item 3 – Cathodic Protection Readings below -0.850 volts**

Ameren Illinois' 2014 performance for CP readings below -0.850 volts was 958 low readings, which achieved the 2014 goal of 1,250. The low readings identified in 2014 were 4 on test points read bi-monthly, 279 on test points read annually, and 675 on isolated test points read every 10 years. In 2014 AIC completed a total of 43,148 cathodic protection readings. Of this total, 244 were bi-monthly test points, 25,043 were test points read annually, and 17,861 were isolated test points read every 10 years.

Ameren Illinois' 2015 goal for CP readings below -0.850 volts is 1,200 and is based upon an analysis of performance data over the last three years. The goal represents a decrease relative to the three year average of cathodic protection readings below -0.850 volts.

	2014 Goal	2014 Actual	2012 – 2014 3-year Average	2015 Goal
Scheduled Cathodic Protection Readings below -0.850 volts	1,250	958	1,285	1,200

**Reporting Item 4 – Inactive Services**

Ameren Illinois' 2014 performance for reducing the number of inactive services achieved the 2014 goal. The number of inactive services was reduced from 34,502 to 33,235, which is a reduction of 1,267 services, compared to a reduction goal of 150 services. This reduction included the physical retirement of 906 inactive services with the remainder of the improvement attributed to field inspections to verify and update incomplete or inaccurate records.

Ameren Illinois' 2015 goal for inactive services is to reduce the number of inactive services by 800. This reduction includes the physical retirement of 400 inactive services with the remainder of the improvement anticipated from field inspections to verify and update incomplete or inaccurate records.

	2014 Goal	2014 Actual	2015 Goal
Services Lines Inactive for over 3 years not Disconnected from Source of Supply	34,352	33,235	32,435

### Reporting Item 5 – Difficult to Locate Services Replaced

Ameren Illinois' 2014 performance for replacing difficult to locate services was 160 services replaced, which achieved the 2014 goal of 100 services. Of the 160 services replaced, 21 were discovered through a third party JULIE locate request. The remaining 139 were discovered as part of an Ameren Illinois replacement or maintenance program.

Ameren Illinois' 2015 goal is to replace 120 difficult to locate services.

	2014 Goal	2014 Actual	2015 Goal
Difficult to Locate Services Replaced	100	160	120

### Reporting Item 6 – Remotely readable Cathodic Protection Devices

Ameren Illinois' 2014 remotely-readable cathodic protection device performance achieved the goal of 291 total devices by year end. Ameren Illinois installed 60 remotely-readable cathodic protection devices in 2014, which completed a multi-year program to install devices at all rectifiers and at critical bonds with foreign pipelines.

Ameren Illinois' 2015 performance objective is to have 311 remotely-readable cathodic protection devices in service by year end (installation of 20 additional units). The 20 units will be primarily installed on cathodic protection structures on the distribution system.

	2014 Goal	2014 Actual	2015 Goal
Remotely-readable Cathodic Protection Devices	291	291	311

## Reporting Item 7 – Materials Prone to Leakage

Ameren Illinois replaced 1,598 unprotected coated steel services in 2014, which achieved the 2014 goal of 1,305 services. Ameren Illinois retired 7.91 miles of coupled steel main and 825 coupled steel services which did not achieve the 2014 goals of 13.88 miles of main and 966 services. The mechanically coupled steel replacement goals were not achieved due to the deferral of two replacement projects to enable the replacement of cased transmission mains in a high consequence area.

Ameren Illinois also replaced 113 pre-1973 Aldyl-A service lines. Additionally, two service lines identified in AIC records during 2014 as copper were replaced.

Ameren Illinois' 2015 performance goals for replacement of materials prone to leakage are listed in the table below.

		2014 Goal	2014 Actual	2015 Goal
Cast Iron	Miles of Main	AIC has no known quantities of cast iron in the gas system.		
	Number of Services			
Wrought Iron	Miles of Main	AIC has no known quantities of wrought iron in the gas system.		
	Number of Services			
Ductile Iron	Miles of Main	AIC has no known quantities of ductile iron in the gas system.		
	Number of Services			
Unprotected Coated Steel	Miles of Main	0	0	0
	Number of Services	1,305	1,598	1,000
Unprotected Bare Steel	Miles of Main	AIC has no known quantities of unprotected bare steel in the gas system.		
	Number of Services			
Mechanically Coupled Steel	Miles of Main	13.9	7.9	19.6
	Number of Services	966	825	1,094
	Number of Services	0	0	0

		2014 Goal	2014 Actual	2015 Goal
Copper	Miles of Main	AIC has no known quantities of copper in the gas system.		
	Number of Services	0	2	0
Cellulose Acetate Butyrate (CAB) Plastic	Miles of Main	AIC has no known quantities of CAB plastic in the gas system.		
	Number of Services			
Pre-1973 DuPont Aldyl-A Polyethylene	Miles of Main	0	0	0.6
	Number of Services	0	113	44
PVC	Miles of Main	AIC has no known quantities of PVC in the gas system.		
	Number of Services			
Other Types of Materials Identified by Gov't Agencies as Prone to Leakage	Miles of Main	0	0	0
	Number of Services	0	0	0

**Reporting Item 8 – Transmission Facilities on which MAOP’s have been Established**

Ameren Illinois ended 2014 with 1,246.7 miles of transmission facilities with MAOP established, and 636.5 miles of transmission facilities with complete MAOP records. These are both lower than the 2014 goals of 1,251.1 and 640.2, respectively, due to the retirement of 4.9 miles of transmission facilities. Overall, the total miles of transmission facilities with complete MAOP records increased from 630.5 miles to 636.5 miles in 2014, even though the total miles of transmission facilities decreased. Ameren Illinois reduced the miles of transmission facilities with incomplete records in 2014 by 4.8 miles.

Ameren Illinois’ 2015 goal is to establish complete MAOP records for an additional 1.9 miles, which will result in 1245.8 miles of transmission facilities on which MAOP’s have been established, and 638.4 miles of transmission facilities with complete MAOP records. The reduction in 2015 in total transmission miles on which MAOP’s have been established is due to the planned retirement of 0.9 miles of transmission line.

	2014 Goal	2014 Actual	2015 Goal
Miles of Transmission Facilities on which MAOP's have been Established	1,251.1	1,246.7	1245.8
Miles of Transmission Facilities with Complete MAOP Records	640.2	636.5	638.4

### Reporting Item 9 – Remotely Controlled Shut off Valves

Ameren Illinois did not have a goal to install any remotely controlled shut-off valves in 2014. Ameren Illinois will be assessing gas transmission system configurations and the feasibility of installing remotely controlled shut off valves. In addition, there are new PHMSA regulations that are anticipated to provide additional guidance and requirements for remote shut-off valves.

Ameren Illinois' does not plan to install any remotely controlled shut-off valves in 2015.

	2014 Goal	2014 Actual	2015 Goal
Miles of Transmission Facilities Equipped with Remotely Controlled Shut-off Valve Capability	0	0	0

### Reporting Item 10 – Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts

Ameren Illinois' 2014 performance of \$23,121,455 of diverse spend achieved the 2014 Goal of \$14,939,257. The 2014 diverse spend was higher than anticipated due to three large gas construction projects being awarded to diverse-owned businesses.

Ameren Illinois' 2015 performance objective is to increase its level of spend in these three categories over its 2014 Goal. A significant portion of the actual dollars spent in 2014 that qualified for this reporting item are not expected to repeat in 2015 due to the mix of projects planned to be done in 2015.

	<b>2014 Goal</b>	<b>2014 Actual</b>	<b>2015 Goal</b>
Value in Dollars of Minority-owned, Female-owned, and Qualified Service-disabled Veteran-owned Business Contracts	\$14,939,257	\$23,121,455	\$15,163,346
Value of Contracts with Minority-owned Businesses	-----	\$9,694,877	-----
Value of Contracts with Female-owned Businesses	-----	\$13,080,189	-----
Value of Contracts with Qualified Service-disabled Veteran-owned Businesses	-----	\$346,389	-----

## Appendix 1 – Reporting Item Definitions

### Reporting Item Definitions

Below are definitions used for the 2015 Annual Plan:

#### Reporting Item 1:

1. **Emergency Call** – Notification of the Customer Service Center of an emergency condition. The emergency conditions include:
  - a. Gas leak (inside premises or outside)
  - b. Odor

The number of Emergency Calls during the year where the response time by a fully operator qualified first responder exceeds 30 minutes and 60 minutes will be reported.

2. **Customer Service Center** – A location for receiving Emergency Calls, which inputs the information for the Emergency Call into the Ameren Illinois response management system (OAS).
3. **Response Time** – The time elapsed from the 'call received time' until the 'arrive time' by the fully qualified first responder that arrives at the scene.
4. **Stopped or Vented Natural Gas** – This item applies to Excavation Damage events resulting in escaping gas. The time elapsed from the 'call received time' until the time that gas is stopped or appropriately vented.

The number of Excavation Damage events during the calendar year where the utility stopped the flow of natural gas or appropriately vented natural gas in a time exceeding 60 minutes and 90 minutes will be reported.

5. **Time that Gas is Stopped** – The gas is considered stopped at the time when an action or actions have occurred that isolates a damaged location from all sources of gas.
6. **Time that Gas is Appropriately Vented** – The gas is considered vented at the time when actions taken have reduced the level of gas at a damaged location below the hazardous condition limit of 30% LEL (1.5% Gas-in-air).

## Reporting Item 2:

1. **Incidents of Damage** – Definition from the Illinois Underground Utility Facilities Damage Prevention Act:

“The contact or dislocation of any underground utility facility during excavation or demolition which necessitates immediate or subsequent repair by the owner of such facility.”

2. **Locate Request** – Definition from the Common Ground Alliance best practices handbook:

“A communication between an excavator and one call center personnel in which a request for locating underground facilities is processed.”

3. **Damage to Utility as a Result of Utility Error** – Damage to a utility’s facility due to the utility’s employees or the utility’s sub-contractors. Types of damage include:

- a. not hand digging while excavating
- b. un-marked and mis-marked facilities
- c. incorrect facility mapping
- d. not requesting a locate
- e. excavating outside requested limits
- f. failing to support or protect facility
- g. not maintaining locate marks
- h. relying on someone else’s locate
- i. damage by non-power equipment
- j. failure to maintain proper clearance
- k. improper backfilling
- l. difficult to locate facilities
- m. ticket not valid/excavation without a proper ticket (digging early, ticket expired)
- n. not exposing facilities for boring

The number of incidents of damage to the utility, as a result of utility error, per thousand locate requests during the calendar year will be reported.

4. **Damage to Utility as a Result of Third Party Error** – Damage to a utility’s facility due to personnel other than the utility’s employees or the utility’s sub-contractors. Types of damage include:

- a. not hand digging while excavating
- b. not requesting a locate
- c. excavating outside requested limits
- d. failing to support or protect facility
- e. not maintaining locate marks
- f. relying on someone else's locate
- g. damage by non-power equipment
- h. failure to maintain proper clearance
- i. improper backfilling
- j. ticket not valid/excavation without a proper ticket (digging early, ticket expired)
- k. not exposing facilities for boring

The number of incidents of damage to the utility, as a result of third party error, per thousand locate requests during the calendar year will be reported.

### **Reporting Item 3:**

1. **Scheduled Cathodic Protection Reading** – Main and service pipe initial corrosion protection (pipe to soil) readings scheduled by the Corrosion Department, not including maintenance, follow-ups, or remediation readings.

The number of Scheduled Cathodic Protection Readings deficient with respect to the -0.850 volts current on criterion will be reported.

### **Reporting Item 4:**

1. **Inactive Gas Service** – A gas service is considered to be inactive on the date there is no longer a customer of record.

The number of gas services that have been inactive for over 3 years as of the end of the calendar year will be reported.

### **Reporting Item 5:**

1. **Difficult to Locate Services** – A "difficult to locate service pipe" means a service pipe from which a utility cannot obtain a reliable conductive electronic locating signal.

The number of Difficult to Locate Services replaced during the calendar year will be reported.

**Reporting Item 6:**

1. **Remotely-readable Cathodic Protection Devices** – a method of monitoring the cathodic protection status of protection devices (e.g. rectifier, bond or cathodic protection structures) without the need for an on-site visit.

The number of Remotely-readable Cathodic Protection Devices as of the end of the calendar year will be reported.

**Reporting Item 7:**

1. **Qualifying Materials** – The following are defined as Qualifying Materials identified in Sec. 5-111 (b)(7) as being prone to leakage:

- a. cast iron
- b. wrought iron
- c. ductile iron
- d. unprotected coated steel
- e. unprotected bare steel
- f. mechanically coupled steel
- g. copper
- h. cellulose acetate butyrate (CAB clear) plastic
- i. pre-1973 Aldyl "A" polyethylene
- j. PVC plastic
- k. other as identified

2. **Miles of Main Replaced** – The length of main, in miles, that is replaced and/or retired for the Qualifying Materials.

The Miles of Main Replaced during the calendar year will be reported.

3. **Number of Services Replaced** – The number of services that are replaced or retired for the Qualifying Materials.

The Number of Services Replaced during the calendar year will be reported.

**Reporting Item 8:**

1. **Transmission Line** – A pipe that meets any of the following requirements: transports gas within a storage facility, operates at 20% or more of the

Specified Minimum Yield Strength (SMYS), or any other main designated as Transmission by the Ameren Illinois Integrity Management Department.

2. **Transmission Facilities** – Transmission Facilities are comprised of a Transmission Line and the associated facilities and appurtenances.
3. **Maximum Allowable Operating Pressure (MAOP)** – Definition from 49 CFR Part 192.3 – This means the maximum pressure at which a pipeline or segment of a pipeline may be operated under this Part.
4. **Miles of Transmission Facilities on which MAOP's have been Established** – The length of Transmission Facilities, in miles, for which an MAOP is established.

The miles of Transmission Line on which MAOP's have been established will be reported.

5. **Miles of Transmission Facilities with Complete MAOP Records** – The length of Transmission Facilities in all class locations and High Consequence Areas (HCA), in miles, with complete MAOP records in accordance with the Pipeline & Hazardous Materials Safety Administration (PHMSA) Form 7100.2-1 Part Q reporting requirements.

The miles of Transmission Line with complete MAOP records will be reported.

#### **Reporting Item 9:**

1. **Remotely Controlled Shut-off Valve** – A valve that has the capability to be opened or closed remotely by personnel in the Gas Control Center without requiring additional operator or technician action or manual manipulation of other facilities.
2. **Miles of Transmission Facilities Equipped with Remotely Controlled Shut-off Capability** – Transmission pipeline owned by the company equipped with Remotely Controlled Shut-off Valves.

The miles of Transmission Facilities that can be isolated by Remotely Controlled Shut-off Valves as of the end of the calendar year will be reported.

**Reporting Item 10:**

1. **Minority-owned Business** – (from ICC Annual Goal and Total Work Performed Report) an American business which is at least 51% owned, operated and controlled on a daily basis by one or more American citizens of the following ethnic minority classifications (does not include second tier spend or self-certified businesses):

- a. African American
- b. Asian American which includes Sub Asian Continent Americans (India, Pakistan, etc.) and Asian-Pacific Americans (Japan, China, Korea, etc.)
- c. Hispanic American – not of the Iberian peninsula
- d. Native American (indigenous people of the continental United States, Hawaii and Alaska)

Report dollars spent during the year on contracts in force for gas work in Illinois with minority-owned businesses.

2. **Female-owned Business** – (from ICC Annual Goal and Total Work Performed Report) an American business which is at least 51% owned, operated and controlled on a daily basis by one or more female American citizens (does not include second tier spend or self-certified businesses).

Report dollars spent during the year on contracts in force for gas work in Illinois with female-owned businesses.

3. **Qualified Service-disabled Veteran-owned Business** – (from ICC Annual Goal and Total Work Performed Report) an American business which is at least 51% owned, operated and controlled on a daily basis by one or more US Veteran/US Service Disabled Veterans (does not include second tier spend or self-certified businesses).

Report dollars spent during the year on contracts in force for gas work in Illinois with qualified service-disabled veteran-owned businesses.

The dollars for the three categories in Reporting Item 10 will also be summed together and reported as a total.



VERIFICATION

STATE OF ILLINOIS )  
 ) SS.  
COUNTY OF MAHON )

Ronald D. Pate makes oath and says that he is the Senior Vice President, Operations & Technical Services for Ameren Illinois Company; that he has examined the attached 2014 Performance Report and 2015 Annual Plan; that to the best of his knowledge, information, and belief, all statements of fact contained in the said plan are true.

Ronald D. Pate

SUBSCRIBED and SWORN to before me this 26<sup>th</sup> day of March, 2015.



Doretta L. Freeman  
Notary Public

My Commission expires June 10, 2015.

